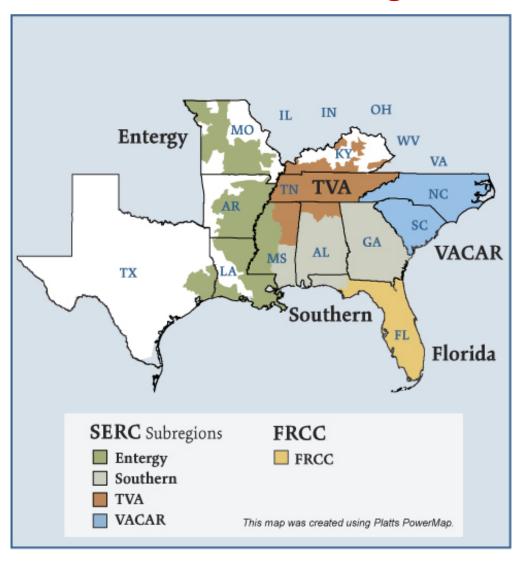
Southeast Electric Regions



Overview

Market Description

Florida Reliability Coordinating Council (FRCC) and SERC Reliability Corporation (SERC) reliability regions minus the portions of SERC in the Midwest ISO (MISO) and in PJM.

Geography

States covered: All or most of Florida, Arkansas, Louisiana, Mississippi, Alabama, Georgia, Tennessee, North Carolina, South Carolina and parts of Missouri, Kentucky and Texas.

Reliability region: Southeastern Electric Reliability Council (SERC) and Florida Reliability Coordinating Council (FRCC)

Balancing authorities: See list on page 5 and 6.

Hubs: Entergy, Southern, TVA

RTO/ISO

None

Generation/Supply

Marginal fuel type: Coal and natural gas

Generating capacity (summer 2006): 299,712 MW

Capacity reserve (summer 2006): 64,188 MW

Reserve margin (summer 2006): 27%

Demand

All time peak demand: 237,100 MW (2005)

In summer of 2006, demand in parts of the region, such as the Southern Company service area, reached record levels on several occasions due to extremely hot weather.

Peak demand growth: -0.6% (2005-2006)

Summer Peak Demand (MW): 237,100 (2005) 235,524 (2006)

Source: Derived from SERC and FRCC data and discussions.

Prices

Annual Average of Daily Bilateral Day Ahead On-Peak Prices

Platts "Into Southern" Index

2004: \$48.64/MWh 2005: \$70.84/MWh 2006: \$55.50/MWh 2007: \$59.10/MWh Federal Energy Regulatory Commission • Market Oversight • www.ferc.gov/oversight

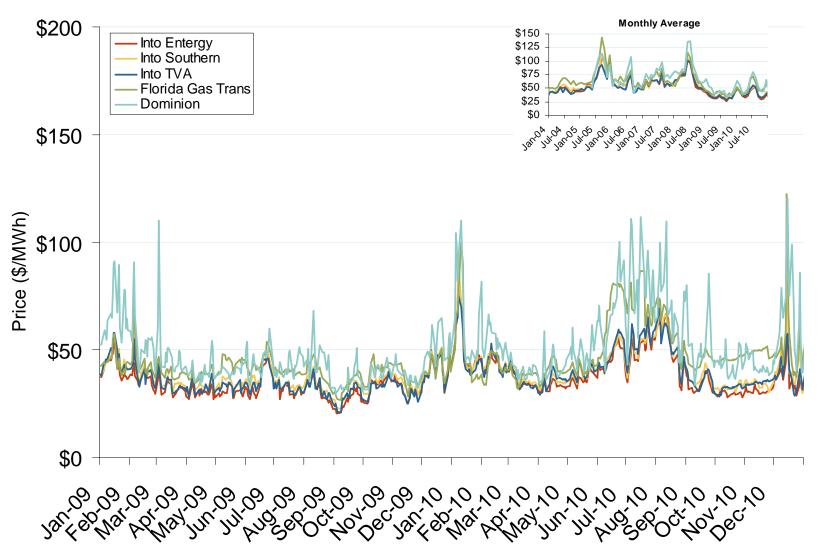
Annual Average Bilateral Prices

Annual Average Day Ahead On Peak Price	ces (\$/MWh)					
	2006	2007	2008	2009	2010	5-Year Avg
VACAR	\$56.34	\$60.52	\$70.86	\$36.42	\$43.24	\$53.48
Southern	\$55.50	\$59.10	\$70.13	\$36.58	\$42.61	\$52.79
TVA	\$53.48	\$60.28	\$69.01	\$34.91	\$41.79	\$51.90
Florida	\$64.02	\$65.59	\$74.66	\$40.75	\$50.81	\$59.17
Entergy	\$56.28	\$59.74	\$68.49	\$33.57	\$40.07	\$51.63

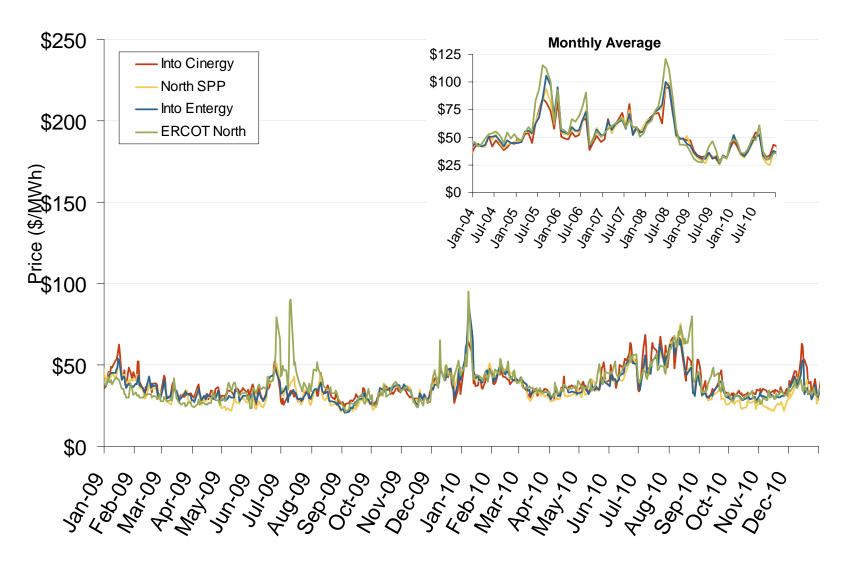
Source: Derived from Platts data.

January 2011

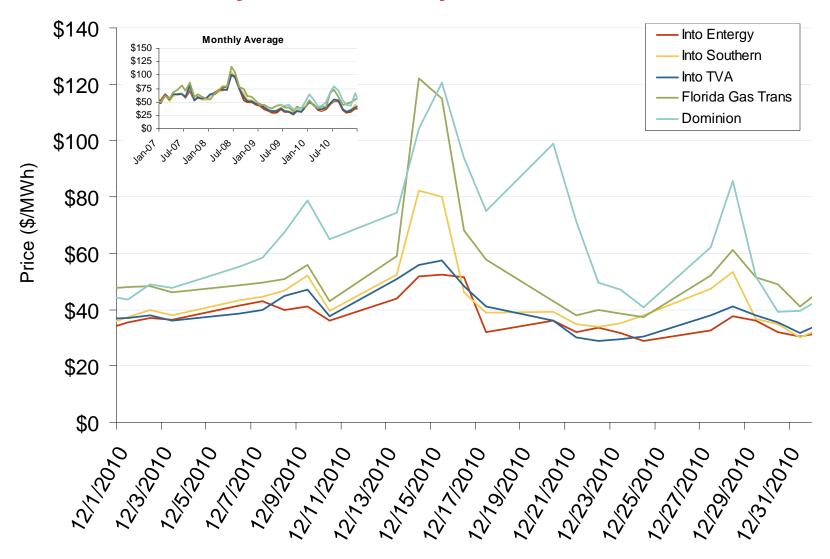
Southeastern Daily Bilateral Day-Ahead On-Peak Prices



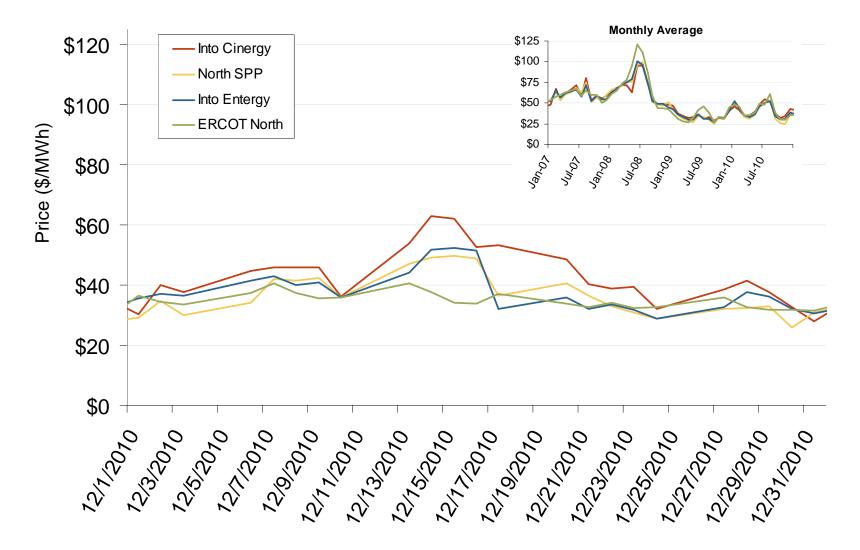
Midwestern Daily Bilateral Day-Ahead On-Peak Prices



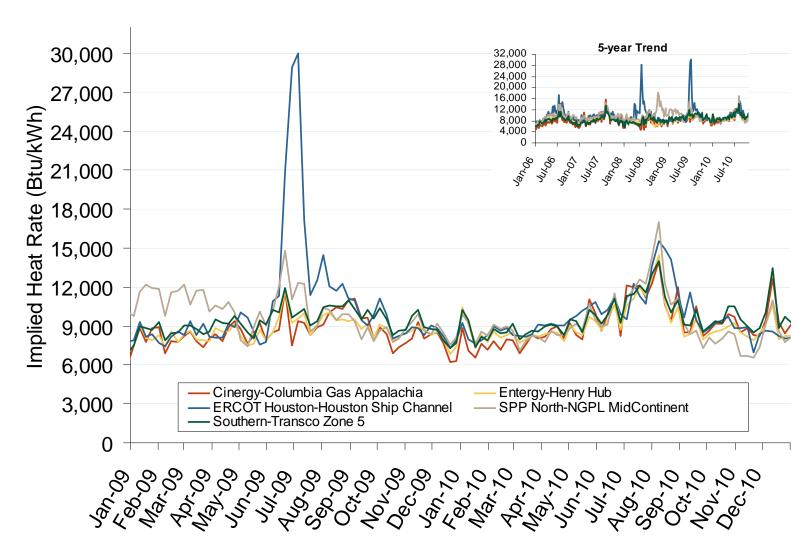
Southeastern Daily Bilateral Day-Ahead On-Peak Prices



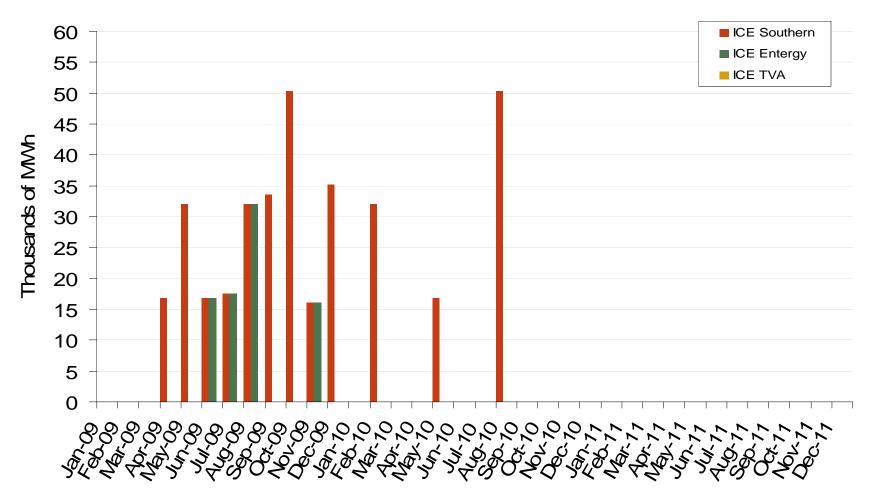
Midwestern Daily Bilateral Day-Ahead On-Peak Prices



Implied Heat Rates at South Central Trading Points Weekly Averages



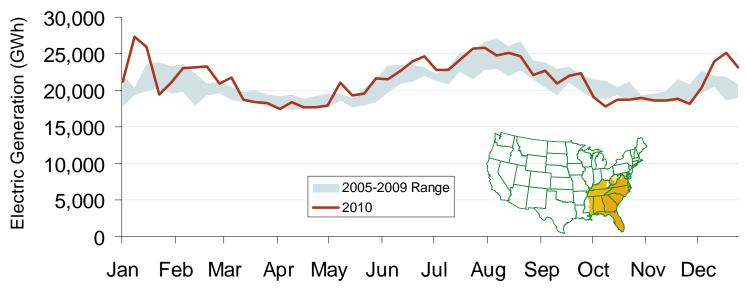
Southeast Forward Volumes

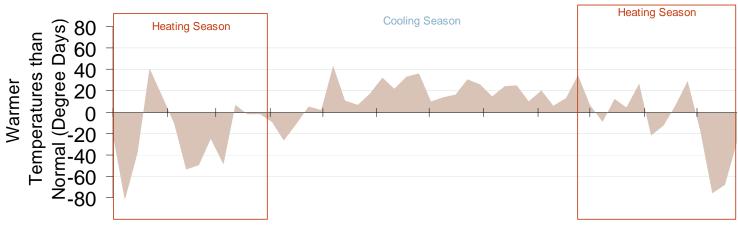


Source: Derived from ICE data.

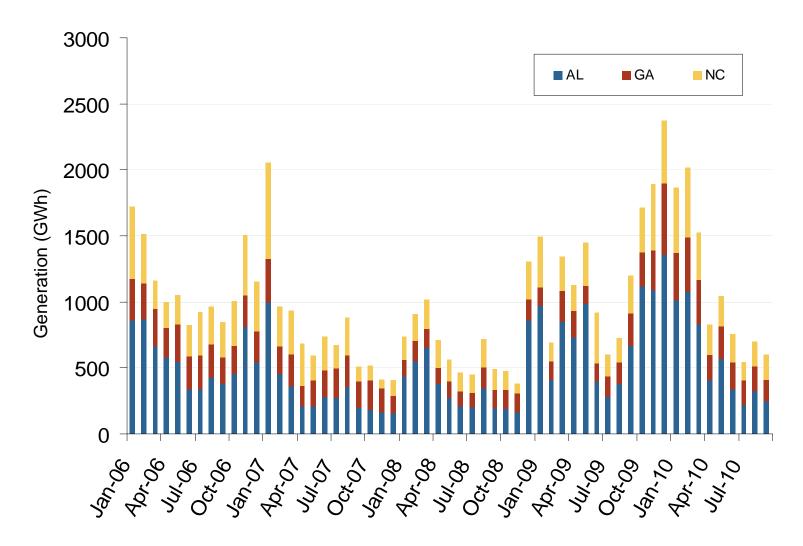
Note: ICE on-peak forward (physical) volumes are for Entergy, Southern and TVA and include monthly, dual monthly, quarterly, and calendar year contracts traded for each month.

Weekly Electric Generation Output and Temperatures Southeast Region





Monthly Southeastern Hydroelectric Generation



Federal Energy Regulatory Commission • Market Oversight @ FERC.gov

Monthly Southeastern Drought Conditions

U.S. Drought Monitor

January 4, 2011

Southeast

	Drought Conditions (Percent Area)						
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4	
Current	24.87	75.13	52.19	24.10	5.91	0.00	
Last Week (12/28/2010 map)	23.01	76.99	51.84	23.55	5.63	0.00	
3 Months Ago (10/05/2010 map)	37.26	62.74	28.97	6.74	0.79	0.00	
Start of Calendar Year (12/28/2010 map)	-						
Start of Water Year (09/28/2010 map)	18.18	81.82	38.04	10.32	0.90	0.00	
One Year Ago (12/29/2009 map)	99.39	0.61	0.00	0.00	0.00	0.00	

Intensity:

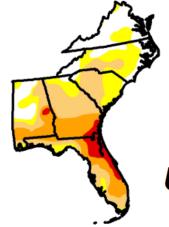
D0 Abnormally Dry

D1 Drought - Extreme

D2 Drought - Severe

D4 Drought - Severe

January 4, 2011



January 5, 2010

U.S. Drought Monitor

January 5, 2010

Southeast

	Drought Conditions (Percent Area)						
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4	
Current	99.5	0.5	0.0	0.0	0.0	0.0	
Last Week (12/29/2009 map)	99.4	0.6	0.0	0.0	0.0	0.0	
3 Months Ago (10/13/2009 map)	77.6	22.4	4.0	0.5	0.0	0.0	
Start of Calendar Year (01/05/2010 map)	99.5	0.5	0.0	0.0	0.0	0.0	
Start of Water Year (10/06/2009 map)	82.6	17.4	5.5	1.0	0.0	0.0	
One Year Ago (01/06/2009 map)	65.3	34.7	15.7	5.3	2.8	0.0	



