

the membership of its Performance Review Board (PRB) for the Commission's Senior Executive Service (SES) members. The function of this board is to make recommendations relating to the performance of senior executives in the Commission. This action is undertaken in accordance with Title 5, U.S.C., section 4314(c)(4). The Commission's PRB will remove the following members:
Shelton M. Cannon,
J. Mark Robinson,
Susan J. Court.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-17340 Filed 7-21-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR09-29-000]

Cypress Gas Pipeline, LLC; Notice of Petition for Rate Approval

July 15, 2009.

Take notice that on July 13, 2009, Cypress Gas Pipeline, LLC (Cypress) filed a petition for rate approval for NGPA section 311 maximum transportation rates for interruptible transportation service, pursuant to section 284.123(b)(2) of the Commission's regulations. Cypress proposes to increase its currently effective maximum system-wide rate for interruptible transportation from \$0.1233 per MMBtu to \$0.3878 per MMBtu.

Any person desiring to participate in this rate proceeding must file a motion to intervene or a protest in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.
Comment Date: 5 p.m. Eastern time on Thursday, July 30, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-17343 Filed 7-21-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR09-28-000]

Acadian Gas Pipeline System; Notice of Petition for Rate Approval

July 15, 2009.

Take notice that on July 13, 2009, Acadian Gas Pipeline System (Acadian) filed a petition for rate approval for NGPA Section 311 maximum interruptible transportation rates, pursuant to section 284.123(b)(2) of the Commission's regulations. Acadian requests that the Commission approve an increase in its maximum rate for interruptible transportation from \$0.25 per MMBtu to \$0.3683 per MMBtu for gas transported under section 311.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as

indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.
Comment Date: 5 p.m. Eastern time on Thursday, July 30, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-17342 Filed 7-21-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Post-2009 Resource Pool—Loveland Area Projects—Final Power Allocation

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Final Power Allocation.

SUMMARY: Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, announces its Post-2009 Resource Pool Final Power Allocation developed under the requirements of Subpart C—Power Marketing Initiative of the Energy Planning and Management Program (Program) Final Rule, 10 CFR part 905.

Final allocations are published to show Western's decisions prior to beginning the contractual phase of the process. Firm electric service contracts negotiated between Western and allottees will permit delivery of power from the October 2009 billing period,

through the September 2024 billing period.

DATES: The Post-2009 Resource Pool Final Power Allocation will become effective August 21, 2009, and will remain in effect until September 30, 2024.

ADDRESSES: Information about the Post-2009 Resource Pool Allocation, including comments, letters, and other supporting documents, is available for public inspection and copying at the Rocky Mountain Customer Service Region office, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986.

SUPPLEMENTARY INFORMATION: Western published the Post-2009 Resource Pool—Loveland Area Projects—Allocation Procedures and Call for Applications (Procedures) on October 22, 2008 (73 FR 62981), to implement Subpart C—Power Marketing Initiative of the Program’s Final Rule, 10 CFR part 905, published on October 20, 1995, at 60 FR 54151, as revised on March 30, 2000, at 65 FR 16795. The Program, developed in part to implement section 114 of the Energy Policy Act of 1992 (Pub. L. 102-486), became effective on November 20, 1995. The Program establishes project-specific power resource pools and provides for the allocation of power from these pools to new preference customers. The

allocation procedures, in conjunction with the General Power Marketing and Allocation Criteria (Criteria) (51 FR 4012, January 31, 1986), establish the framework for allocating power from the Loveland Area Projects (LAP) resource pool.

Western published its proposed allocation and initiated a public comment period in the **Federal Register** (74 FR 13430, March 27, 2009). A public comment forum on the proposed allocation was held April 16, 2009. Public comments were due to Western by April 27, 2009, at 4 p.m. MDT. Western received one comment regarding the proposed allocation.

I. Comment and Response

Comment: One customer commented that with fewer eligible applicants, an allottee may get more power than if there were more eligible applicants for the resource pool.

Response: Each eligible allottee receives a proportional share of the resource pool based on its average seasonal load; however, each allottee receiving an allocation from a LAP resource pool is capped at 5,000 kilowatts (kW) of capacity. The energy is similarly capped to be consistent with the capacity allocation. This method complies with EPAMP and is consistent with RMR’s previous resource pool allocation process.

II. Amount of Pool Resources

Western will allocate up to 1 percent (1%) of the LAP long-term hydroelectric resource available as of October 1, 2009. Approximately 6.9 megawatts (MW) of capacity and 11.3 gigawatt-hours (GWh) of energy will be available for the summer season. Winter availability will be approximately 6.1 MW of capacity and 9.1 GWh of energy. This resource pool is created by reducing existing customers’ allocations by up to 1%.

III. Final Power Allocation

Western received four applications for the Post-2009 LAP resource pool. All applicants were eligible and four allocations were proposed. Since the proposed allocations were published, one entity with a proposed allocation, the University of Wyoming, was unable to obtain delivery of its allocation and withdrew its application. As provided in the Procedures, the total resource was redistributed to the remaining allottees. Through this redistribution, the City of Russell’s summer capacity exceeded the 5,000 kW maximum by 570 kW. The 570 kW and associated summer energy of 932,451 kWh is being returned to the existing customers. The final power allocations are made in accordance with the Procedures and are shown in the table below.

Allottees	Final post-2009 power allocation			
	Summer kilowatthours	Winter kilowatthours	Summer kilowatts	Winter kilowatts
City of Arma, KS	629,922	519,887	385	345
City of Cimarron, KS	1,559,261	1,121,710	953	746
City of Russell, KS	8,180,803	7,464,553	5,000	4,962
Total Resource Pool	10,369,986	9,106,150	6,338	6,053

The final power allocations shown in the table above are based on the LAP marketable resource currently available. If the LAP marketable resource is adjusted in the future, all allocations may be adjusted accordingly. Long-term firm energy with associated capacity made available for marketing because an allocation(s) has been reduced or withdrawn may be administratively reallocated by Western’s Administrator without further public process (Criteria Section V.C.3.).

IV. Review Under the National Environmental Policy Act

In compliance with the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321-4347); Council on Environmental Quality Regulations (40 CFR parts 1500-1508); and DOE NEPA

Regulations (10 CFR part 1021), Western has determined that this action is categorically excluded from preparing an environmental assessment or an environmental impact statement.

Dated: June 15, 2009.
Timothy J. Meeks,
Administrator.
 [FR Doc. E9-17419 Filed 7-21-09; 8:45 am]
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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2007-1184; FRL-8933-9]

Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; Emissions Certification and Compliance Requirements for Locomotives and Locomotive Engines (Renewal); EPA ICR No. 1800.06, OMB Control No. 2060-0392

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 *et seq.*), this document announces that an Information