

# Progress toward the \$100 million goal PBL FY04-05 August 28<sup>th</sup> Workshop Vs. Unofficial March 16<sup>th</sup> Estimate

*\$ in millions*

	Discussion Date	Avg % of Categories	Expense Reduction/Revenue Enhancement Categories	August 28th Base		Unofficial March 16th Estimate		March 16th vs. Base		\$100 M Progress FY 2004-05	
				FY 2004	FY 2005	FY 2004	FY 2005	FY 2004	FY 2005		
1	12/17/2003	11%	Internal Operations Expenses Charged to Power Rates	\$ 106.5	\$108.5	\$103.5	\$108.5	\$ (3.0)	\$ 0.0	\$ 3.0	
2	2/5/2004	2%	Generation Conservation Expense	\$ 28.9	\$ 29.0	\$ 30.4	\$ 29.0	\$ 1.5	\$ -	\$ (1.5)	
2a	2/5/2004		Generation Conservation Revenue	\$ (9.3)	\$ (9.3)	\$ (10.8)	\$ (9.3)	\$ (1.6)	\$ -	\$ 1.6	
3	2/11/2004	25%	Columbia Generating Station O&M	\$ 216.9	\$251.7	\$221.7	\$251.7	\$ 4.8	\$ -	\$ (4.8)	
4	1/16/2004	22%	Bureau of Reclamation O&M	\$ 61.3	\$ 63.3	\$ 60.3	\$ 63.3	\$ (1.0)	\$ -	\$ 1.0	
5	1/16/2004		Corps of Engineers O&M	\$ 140.5	\$144.5	\$138.5	\$144.5	\$ (2.0)	\$ -	\$ 2.0	
6	2/5/2004	1%	Renewable Generation Expense**	\$ 23.8	\$ 48.7	\$ 23.8	\$ 23.2	\$ 0.0	\$ (25.4)	\$ 25.4	
6a	2/5/2004		Renewable Generation Revenue	\$ (20.1)	\$ (32.1)	\$ (20.1)	\$ (17.8)	\$ -	\$ 14.3	\$ (14.3)	
7	Mar-04	1%	Trojan Decommissioning	\$ 12.2	\$ 8.4	\$ 1.4	\$ 8.4	\$ (10.8)	\$ -	\$ 10.8	
8	2/25/2004	15%	BPA Fish & Wildlife ***	\$ 139.0	\$139.0	\$140.5	\$139.0	\$ 1.5	\$ -	\$ (1.5)	
9	Mar-04	24%	Net Interest Expense	\$ 217.8	\$235.1	\$182.1	\$205.1	\$ (35.7)	\$ (30.0)	\$ 65.7	
10	Feb & Mar	0%	Revenue Enhancements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	<b>Total</b>										<b>\$ 87.4</b>
12			Other Expense Categories (excluding augmentation p.p, other power purchases, Transmission, and ENW debt service)*	\$ 478.7	\$ 485.9	\$ 475.3	\$ 489.1	\$ (3.3)	\$ 3.3	\$ 0.1	

\*August 28th Base Includes: Canadian entitlement (\$2 M), Hedging/Mitigation (\$3 M), Residential Exchange costs (\$144 M), Other generating projects (\$32 M), Civil Service Retirement (\$14 M), WNP 1&3 O&M (\$0 M), Conservation and Renewable Discount (\$37 M), Planning Council (\$9 M), USF&W Lower Snake Hatcheries (\$17 M), Colville Generation Settlement (\$17 M), Non-Federal Debt Service (not including ENW) (\$27 M), Depreciation (\$107 M), Amortization (\$74 M), and Non Project Expense Adjustments (\$0 M). [Numbers are average of FY04-05 August 28th Base]

\*\* Large portion of the renewable costs show up in the LB CRAC calculation.

\*\*\* Includes High Priority/Action Plan projects of \$1.5 M for FY04 in the March estimate. The actual F&W budget is \$153 M (not including High Priority/Action Plan projects) for FY04 and \$131 M for FY05-06, averaging \$139 M over the rate period.

# Schedule of Major Financial and Rates Processes for FY 2004

Updated: 3/12/04

Process	January	February	March	April	May	June	July	August	September
<b>Qtr Reviews</b>	First Quarter Review Posted			2nd Qtr Review Posted (FY 04 ANR Forecast)				3rd Qtr Review Posted (FY 04 ANR Forecast)	
<b>Rates</b>						IOU Letter by June 3rd, LB CRAC workshops to set LB for FY 05 October - March (CRAC 7), and LB true-up to establish true-up for previous October - March		Two FB/SN CRAC Workshops - prepare for setting FY 05 FB and SN CRAC adjustments	Letter announcing FB and SN CRAC adjustments for FY 05
<b>Other PBL financial</b>						Sounding Board work complete			

**Other Ongoing Financial Activities**

Sounding Board (Through June '04)  
Customer Collaborative