

- Configuration Management
- CPW
- CUF179
- CUF179 - A1 lessons learned
- CUF179 (B&W A1 O&M Manual 2-27-08)
- CUF180 U1 Exciter
- CUF283
- CUF285 Hydrated Lime System U2
- CUF-06-1103 100%DRM
- CUF CO2 pressurizer-DCN CUF-05-1065
- CUF Diverter Gate
- CUF ID fan duct drawings
- CUF LPA Screens Pictures
- CUF STATION AIR COMPRESSOR STUDY
- DCN CUF-07-1143 Demo Aux Blr C
- DCN-AutoCAD-PowerTools
- Dirty Dozen List
- DLD SCR File
- Don Cahill Information (sorted 2009 03 12)
 - KIF530 (Increase Pond Capacity)**
 - KIF DCA TAO-0201 75% Review.zip
- Don Cahill KIF Information
 - Jeff Ward Info
 - KIF530 (Increase Pond Capacity)
 - KIF531 (New Weir)
- econeval01
- Emily Breeding
- EPA files-Trish
- EPRI
- Facilities Management Work Packages
- FORMS
- FOSSIL DCNs PENDING
- FOSSIL PROJECTS SCHEDULE
- Franklin

- Estimate(04513) 2004 08 16.pdf
- FI-KIF01 Input for Cost Estimate Summary 2004 09 17 R0.xls
- FI-KIF01 Input for Cost Estimate Summary 2005 04 11 R0.xls
- KIF530 FPG Capital Project Budget Input Form 2006 R1.xls
- KIF530 ClosureReport 2006 01 09.pdf
- KIF530 ClosureReport 2006 01 13.pdf
- KIF530 CPJ5Form 2004 09 16 r1.pdf
- KIF530 CPJ5Form. 2004 05 19pdf.pdf
- KIF530 CPJ5Form. 2005 05 06 r3.pdf
- KIF530 EMP_Appendix H 2004 04 24.doc
- KIF530 EMP_Appendix H.doc
- KIF530 Engineering Cost Spreadsheet 2004 09 10.xls
- KIF530 Engineering Hours and Cost 2005 01 21.xls
- KIF530 FY05 Monthly Budget Spread Form 2004 10 15.xls
- KIF530 Input for Cost Estimate Summary 2004 08 26 R0.xls
- KIF530 Input for Cost Estimate Summary 2004 09 09 R0.xls
- KIF530 Input for Cost Estimate Summary 2004 --- R0.xls
- KIF530 New Ash Capacity CPJ.pdf
- KIF530 New Ash Pond capacity CPJ5Form 2004 04 24.pdf
- KIF530 NOD 2005 04 29.pdf
- KIF530 PCR 001 R0.doc
- KIF530 PCR 002 R0.doc
- kif530 PrcClosureReportProject-history.pdf
- KIF530 Project Closure 4013.doc
- KIF530 Project Review Impact Checklist 2004 09 14.doc
- KIF530 Project Review Impact Checklist 2004 0803.doc
- KIF530 Project Success Index 2004 08 05.doc
- KIF530 Project Success Index 2006 01 13 r1.doc
- KIF530 Project Success Index 2006 01 13.doc
- KIF531** Scoping Meeting Agenda 2005 03 14.doc *does not appear to apply to KIF530*
- KIF5300 Input for Cost Estimate Summary 2004 -- -- R0.xls
- KIF DCA TAO-0201 75% Review.zip
- KINGSTONMATRIXPRESENTATION 2 saved on the z drive.ppt
- Project Summary Sheet(04513) 2004 08 16.rtf

Kingston Fossil Plant
Develop Fly Ash, Gypsum & Bottom Ash Disposal Capacity
Development of a waste stack for flyash, bottom ash & gypsum.

Project name	Ash Disposal
Estimator	Sys. Eng.
Plant	KIF
Estimate #	04513
PCN #	KIF530
Requesting Engr	S. M. Haber
Option	0
Revision	0
Phase	1
Estimate Type	Conceptual
Estimate Accuracy	+/- 30%
Est. Issue Date	08/16/2004
Funding Type	Capital
Report format	Sorted by 'Location/Activity' 'Detail' summary

Location	Activity	Description	Takeoff Quantity	Labor Amount	Material Amount	Sub Amount	Equip Amount	Other Amount	Total Amount
KIF	Ash System								
		Material (Blank)	1.00 Is		8,000,000				8,000,000
		Craft Labor (GUMBK)	1.00 Is	40,000					40,000
		GUMBK (Ph II)	1.00 Is					35,000	35,000
		Plant Support (Ph III)	1.00 Is					40,000	40,000
		Turnkey Installation	1.00 Is			7,085,000			7,085,000

Estimate Totals

			hrs		
Labor	40,000		1,086.366		
Material	8,000,000				
Subcontract	7,085,000				
Other	75,000				
	<u>15,200,000</u>				
Engineered Materials - Ph 2	8,000,000				
Adjustment - Engr Materials	(8,000,000)				
	<u>15,200,000</u>				
Environmental Costs					
Adjustment Environmental					
	<u>15,200,000</u>				
Demolition Costs					
Adjustment Demolition					
	<u>15,200,000</u>				
FPG Engineering - Phase 1	250,000				
FPG Proj Engr - Phase 1	17,312				
FPG Estimating - Phase 1	1,008				
FPG Proj Control - Phase 1	1,680				
Plant Support - Phase 1	5,000				
	<u>275,000</u>				
FPG Engineering - Phase 2	370,000				
FPG Proj Engr - Phase 2	49,960				
FPG Estimating - Phase 2	1,008				
FPG Proj Control - Phase 2	3,360				
FPG Records - Phase 2	672				
Plant Support - Phase 2	25,000				
	<u>450,000</u>				
FPG Engineering - Phase 3	400,000				
FPG Proj Engr - Phase 3	47,312				
FPG Proj Control - Phase 3	1,680				
FPG Records - Phase 3	1,008				
	<u>450,000</u>				
Total					
	16,375,000				

1	KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage									
2	Phase/Activity	FY04	FY05	FY06	FY07	FY08	Totals	Prv Yrs		
3										
4										
5	Phase 1									
6	Engineering	200	195				395			
7	PE/PC/PS		12				12			
8	Plant Support		5				5			
9	PSS - Inspection						0			
10										
11	Total Phase 1	200	212	0	0	0	412			
12										
13	Phase 2									
14										
15	Engineering (Systems and EDS)	0	30	70	300	0	400			
16										
17	PE/PC/PS	0	20	25	30	0	75			
18										
19	GUBMK/HED (estimate)	0	15	0	0	0	15			
20	Plant Support	0	3	0	0	0	3			
21										
22	Long Lead Material (LLM)									
23	<i>blank</i>	0	200	200		0	400			
24	<i>blank</i>	0	0		2500	4000	6500			
25	<i>total LLM</i>	0	200	200	2500	4000	6900			
26										
27	Total Phase 2	0	268	295	2830	4000	7393			
28										

1	KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage									
2	Phase/Activity	FY04	FY05	FY06	FY07	FY08	Totals	Prv Yrs		
29	Phase 3									
30										
31	Engineering	0	25	30	200	200	455			
32										
33	PE/PC/PS	0	25	25	15	35	100			
34										
35	Plant Support	0	20	20	20	20	80			
36										
37	Installation (x)									
38	GUBMK	0	0	0	20	20	40			
39	blank	0	0	0	0	0	0			
40	Total GUBMK	0	0	0	20	20	40			
41										
42	Turnkey Installation	0	1075	1,135	1960	3725	7895			
43	blank	0	0	0	0	0	0			
44	Total	0	1075	1135	1960	3725	7895			
45										
46	Asbestos abatement (GUBMK)	0	0	0	0	0	0			
47										
48	Total Installation	0	1075	1135	1980	3745	7935			
49										
50	Total Phase 3	0	1145	1210	2215	4000	8570			
51										
52	Total: All Phases	200	1625	1505	5045	8000	16375			
	Current funding	200	75	100	8000	8000	16375			
	Differential	0	1550	1405	-2955	0	0			
	Assumptions:									
	1. Original project PJ was for a DFA system; Design and installation of system was to be by turnkey contractor; scope similar to CUF dry fly ash system.									
	2. Design of BOP interfaces will be by FE&TS									
	3. FE&TS Lead will be Civil Department									
	4. An outage will be required for some BOP interface tie-ins									
	5. Ph 1 eng includes Peer review (\$50k), study of deep french drains (\$70k), answering permit questions (\$75k)									

1	KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage						
2	Phase/Activity	FY04	FY05	FY06	FY07	FY08	Totals
3							
4							
5	Phase 1						
6	Engineering	200	195				395
7	PE/PC/PS		12				12
8	Plant Support		5				5
9	PSS - Inspection						0
10							
11	Total Phase 1	200	212	0	0	0	412
12							
13	Phase 2						
14							
15	Engineering (Systems and EDS)	0	30	70	300	0	400
16							
17	PE/PC/PS	0	20	25	30	0	75
18							
19	GUBMK/HED (estimate)	0	15	0	0	0	15
20	Plant Support	0	3	0	0	0	3
21							
22	Long Lead Material (LLM)						
23	<i>blank</i>	0	200	200		0	400
24	<i>blank</i>	0	0		2500	4000	6500
25	<i>total LLM</i>	0	200	200	2500	4000	6900
26							
27	Total Phase 2	0	268	295	2830	4000	7393
28							

1 KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage										
2 Phase/Activity	FY04	FY05	FY06	FY07	FY08	Totals	Prv Yrs			
29 Phase 3										
30										
31 Engineering	0	25	30	200	200	455				
32										
33 PE/PC/PS	0	25	25	15	35	100				
34										
35 Plant Support	0	20	20	20	20	80				
36										
37 Installation (x)										
38	GUBMK	0	0	0	20	20	40			
39	blank	0	0	0	0	0	0			
40	Total GUBMK	0	0	0	20	20	40			
41										
42	Turnkey Installation	0	1075	1,135	1960	3725	7895			
43	blank	0	0	0	0	0	0			
44	Total	0	1075	1135	1960	3725	7895			
45										
46	Asbestos abatement (GUBMK)	0	0	0	0	0	0			
47										
48	Total Installation	0	1075	1135	1980	3745	7935			
49										
50 Total Phase 3	0	1145	1210	2215	4000	8570				
51										
52 Total: All Phases	200	1625	1505	5045	8000	16375				
Current funding	200	75	100	8000	8000	16375				
Differential	0	1550	1405	-2955	0	0				
Assumptions:										
1. Original project PJ was for a DFA system; Design and installation of system was to be by turnkey contractor; scope similar to CUF dry fly ash system.										
2. Design of BOP interfaces will be by FE&TS										
3. FE&TS Lead will be Civil Department										
4. An outage will be required for some BOP interface tie-ins										
5. Ph 1 eng includes Peer review (\$50k), study of deep french drains (\$70k), answering permit questions (\$75k)										

**FOSSIL POWER GROUP
FPG CAPITAL PROJECT ACCOUNT / BUDGET INPUT FORM**
(Dollars in Thousands)

Fiscal Year: 2006
 PCN: KIF530
 Responsible Unit: 18953
 Location/Unit: 450Y
 Functional Account: EC0681

Project Description: DEVELOP FLY ASH & BOTTOM ASH DISPOSAL CAPACITY

Phase - Work Package Number - Description	Short Code	Monthly Budget Spread												Total			
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep				
Phase A - Study																	
Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Phase A Subtotal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Phase B - Design and LL Procurement																	
Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Long Lead Procurement		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Phase B Subtotal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Phase C - Implementation																	
Labor	001DQYW	10	22	18	2												52
Implementation		80	15	5													100
Phase C Subtotal		90	37	23	2	0	0	0	0	0	0	0	0	0	0	0	152
Project Total		90	37	23	2	0	0	0	0	0	0	0	0	0	0	0	152

Project Closure Report

Project Name

KIF--DEVELOP FLY ASH & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

4

I. Project Description

Organization

Owner: FPG
Lead: Yard Operations

Location

Loc: KIF

Technical Contact

Name: HEDGECOTH,MELISSA A
Phone: 423/751-6426

Responsible Mgr

Name: BAUGH,JAMES S
Phone: 423/751-6137

Project

Type: Capital
Cat: REGULATORY
Prgm: FPG - Ash Handling

Estimated Actual

Start Date: 07/30/2003
In-Svc Date: 09/16/2005 09/30/2005
Outage Date:

Problem Description

Analysis of recent dike failure in the existing dredge cells has raised uncertainties regarding the current long-term disposal plans for fly ash and bottom ash. An emergency cell was developed (O&M) which will provide a maximum of three years of fly ash and bottom ash capacity.

News Release

N/A

Cost

Original Estimate	Preliminary Estimate	Definitive Estimate	Actual Cost	Original Variance (\$)	Original Variance (%)	Preliminary Variance (\$)	Preliminary Variance (%)	Definitive Variance (\$)	Definitive Variance (%)
\$2,756	\$2,756	\$2,756	\$2,531	-\$225	-8	-\$225	-8	-\$225	-8

Cost Comments

Final costs within approved limits.

Schedule

Original In-Service	Preliminary In-Service	Definitive In-Service	Actual In-Service	Original Variance	Preliminary Variance (Days)	Definitive Variance (Days)
09/16/2005	09/16/2005	09/16/2005	09/30/2005	14	14	14

Schedule Comments

Assets placed in service on 9/30/2005 (14 days negative).

Assets Planned to be placed in-service and/or Assets to be Retired

No information available

Actual Assets placed in-service and/or Assets Retired

Expansion of dredge cell adjacent to existing dredge cell by construction of a new dike. Scope also included development of a waste stack for fly ash and bottom ash within the existing perimeter dikes of the active ash disposal area.

A part II permit package was submitted to Environmental Affairs.

Scope also included the design, materials procurement (pumps & piping, french drains), and installation as necessary to support the engineering study findings.

Project Closure Report

Project Name

KIF--DEVELOP FLY ASH & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

4

CSF: Achieve excellence in the Asset optimization and production processes.

ARO Review (Status)

N/A

ARO Asset Description / Future Retirement Action / Regulation

No information available

Original Performance Measurement

Permitted disposal capacity for fly ash and bottom ash by FY 2007.

Definitive Performance Measurement

Permitted disposal capacity for fly ash and bottom ash by FY 2007.

Actual Performance Measurement

Permitted disposal capacity for fly ash and bottom ash by FY 2006.

Actual O&M Savings	\$0	Actual Increased Revenue	\$0	PM Indicator	5
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Lessons Learned

Project Closure Report

Project Name

KIF--DEVELOP FLY ASH & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

4

I. Project Description

Organization

Owner: FPG
Lead: Yard Operations

Location

Loc: KIF

Technical Contact

Name: HEDGE COTH, MELISSA A
Phone: 423/751-6426

Responsible Mgr

Name: BAUGH, JAMES S
Phone: 423/751-6137

Project

Type: Capital
Cat: REGULATORY
Prgm: FPG - Ash Handling

Estimated Actual

Start Date: 07/30/2003
In-Svc Date: 09/16/2005 09/30/2005
Outage Date:

Problem Description

Analysis of recent dike failure in the existing dredge cells has raised uncertainties regarding the current long-term disposal plans for fly ash and bottom ash. An emergency cell was developed (O&M) which will provide a maximum of three years of fly ash and bottom ash capacity.

News Release

N/A

Cost

Original Estimate	Preliminary Estimate	Definitive Estimate	Actual Cost	Original Variance (\$)	Original Variance (%)	Preliminary Variance (\$)	Preliminary Variance (%)	Definitive Variance (\$)	Definitive Variance (%)
\$2,756	\$2,756	\$2,756	\$2,531	-\$225	-8	-\$225	-8	-\$225	-8

Cost Comments

Final costs within approved limits.

Schedule

Original In-Service	Preliminary In-Service	Definitive In-Service	Actual In-Service	Original Variance	Preliminary Variance (Days)	Definitive Variance (Days)
09/16/2005	09/16/2005	09/16/2005	09/30/2005	14	14	14

Schedule Comments

Assets placed in service on 9/30/2005 (14 days negative). Project delay was a result of market-driven factors for LLM. A portion of the LLM was petroleum based and it's production was hindered due to the disruptions of the petrochemical supply associated with the 2005 hurricane season.

Assets Planned to be placed in-service and/or Assets to be Retired

No information available

Project Closure Report

Project Name

KIF--DEVELOP FLY ASH & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

4

Actual Assets placed in-service and/or Assets Retired

Expansion of dredge cell adjacent to existing dredge cell by construction of a new dike. Scope also included development of a waste stack for fly ash and bottom ash within the existing perimeter dikes of the active ash disposal area.

A part II permit package was submitted to Environmental Affairs.

Scope also included the design, materials procurement (pumps & piping, french drains), and installation as necessary to support the engineering study findings.

ARO Review (Status)

N/A

ARO Asset Description / Future Retirement Action / Regulation

No information available

Original Performance Measurement

Permitted disposal capacity for fly ash and bottom ash by FY 2007.

Definitive Performance Measurement

Permitted disposal capacity for fly ash and bottom ash by FY 2007.

Actual Performance Measurement

Permitted disposal capacity for fly ash and bottom ash by FY 2006. Benefit measurement for this project should have been changed to be complete by FY2006 in R4 of the project approval.

Project restored capability to use the original dredge cells with a margin (free-water-volume in the ash pond) instead of providing dredge capacity just-in-time. Permanent dredge capacity was available prior to the need date of 12/2005. Remaining capacity is still available in the temporary dredge cell.

Successful permitting of this project has provided KIF a back-up site for FGD gypsum disposal. This is the only TVA site that has an excess of 30-year life for on-site disposal.

Actual O&M Savings	\$0	Actual Increased Revenue	\$0	PM Indicator	5
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Lessons Learned

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

1

CSF: Achieve excellence in the Asset optimization and production processes.

I. Project Description

OrganizationOwner: FPG
Lead: Yard Operations**Project**Type: Capital
Cat: ASSET PRESERVATION
Prgm: No Program**Location**

Loc: KIF

Estimated Actual**Technical Contact**Name: HEDGE COTH, MELISSA
Phone: 423/751-6426Start Date: 07/30/2003
In-Svc Date: 09/30/2008
Outage Date:**Responsible Mgr**Name: DAVIS, MICHAEL D
Phone: 423/751-7864**Problem Description**

Analysis of recent dike failure in the existing dredge cells has raised uncertainties regarding the current long-term disposal plans for fly ash and bottom ash. An emergency cell was developed (O&M) which will provide a maximum of three years of fly ash and bottom ash capacity. In addition, planned scrubbers for Kingston will produce an additional high-volume by-product which may be co-disposed with fly ash and bottom ash beginning in FY 2009.

Project Scope

Expansion of dredge cell adjacent to existing dredge cell by construction of a new dike. Scope will also include development of a waste stack for flyash, bottom ash and gypsum within the existing perimeter dikes of the active ash disposal area.

Perform detailed analysis to determine the overall structural, environmental, and operational viability of continuing to raise and dredge to the existing dredge cells, considering the recent failure along Swan Pond road and the saturation of the lower dikes along the backwaters of the Emory river.

Perform engineering analysis and collect field data as required to develop a detailed design for maximizing the disposal capacity of fly ash, bottom ash and gypsum on the existing ash pond complex at the Kingston Fossil Plant while maintaining the required Free Water Volume. The detailed design should consider economic, structural, environmental and operational issues and impacts associated with long term ash disposal. The engineering suitability of ash currently produced at Kingston for storage in an engineered stack should be verified through testing (if this has not already been satisfactorily completed). A part II permit package is to be submitted to Environmental Affairs.

Scope will also include the design, materials procurement, and installation as necessary to support the engineering study findings.

Performance Measurement

Permitted disposal capacity for fly ash and bottom ash by FY 2007. Permitted disposal capacity for gypsum by FY 2009.

Other Options/Alternatives

Reduce or discontinue plant operations such that no ash is produced, or locate an existing off-site permitted disposal area and pay a tipping fee to haul all of Kingston's ash there.

Reason For Change

R1: Change in project cost (R0 was based on a dry fly ash system, no construction until FY07). New project cash flow represents development of ash and gypsum disposal capacities with design and construction starting in FY05.

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

1

CSF: Achieve excellence in the Asset optimization and production processes.

News Release

N/A

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

1

CSF: Achieve excellence in the Asset optimization and production processes.

II. Project Economic Evaluation

COST

SUNK CAPITAL PROJECTS: \$0

SUNK O&M PROJECTS: \$0

REMAINING COST: \$15,942

TOTAL COST: \$15,942

ESTIMATE TYPE: Conceptual

ECONOMIC INDICATORS

NPV: \$8,579.0

PI: 1.825

IRR: 42.0

SIMPLE PAYBACK: 6

BASE YEAR: 2004

Year	Capital Cost	O&M Cost	Total Benefit	O&M Base Increase	Environmental Cost
SUNK	0	0	0	0	
OUT YEARS	0	0	0	0	
2004	200	0	0	0	0
2005	1,625	0	0	0	0
2006	1,505	0	0	0	0
2007	5,045	0	5,000	0	0
2008	7,567	0	5,000	0	0
2009	0	0	5,000	0	0
2010	0	0	5,000	0	0
2011	0	0	5,000	0	0
2012	0	0	5,000	0	0
2013	0	0	5,000	0	0
2014	0	0	5,000	0	0
2015	0	0	5,000	0	0
2016	0	0	5,000	0	0
2017	0	0	0	0	0
2018	0	0	0	0	0
2019	0	0	0	0	0
2020	0	0	0	0	0
2021	0	0	0	0	0
2022	0	0	0	0	0
2023	0	0	0	0	0

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

1

II. Project Economic Evaluation

Cost Assumptions

1. \$7,805K engineering and procurement cost.
2. \$8,132K Implementation cost.
3. No significant marketing or utilization of ash or gypsum will take place.
Waste production (cubic yards per year):
Fly Ash = 410,000
Bottom Ash = 90,000
Gypsum = 750,000

4. The existing dredge cells and ponds shall be utilized to the extent possible to obtain an additional ten years of disposal capacity.

Benefit Assumptions

1. Haul fly ash and bottom ash offsite to an existing permitted disposal site @ \$10/ton for 500,000 tons per year = \$5,000k per year for ten years.

Risks

- No similar projects.
- Conceptual estimate (no similar projects)
- Based on historical data (ash) and similar projects (gypsum).
- Support of plant business plan.

Risks

- Assumes a disposal site can be found within 30 miles of the plant which could handle 500,000 tons per year.

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

1

CSF: Achieve excellence in the Asset optimization and production processes.

II. Project Economic Evaluation

Project EconEval

Benefit Input Section

Unit: 70

Base Calc Year: 2004

Fiscal Year	Heat Rate Imprvnmn	Forced Outage Hours	Forced Derating MW	Forced Derating HRS	MWHL	O&M Base Increase (\$000's)	O&M Base Savings (\$000's)	Other Benefits Savings (\$000's)	Outage Duration Reduction (HRS)	Project Cost (\$000's)
2004	0	0	0	0	0	0	0	0	0	200
2005	0	0	0	0	0	0	0	0	0	2,058
2006	0	0	0	0	0	0	0	0	0	1,505
2007	0	0	0	0	0	0	0	5,000	0	5,045
2008	0	0	0	0	0	0	0	5,000	0	7,567
2009	0	0	0	0	0	0	0	5,000	0	0
2010	0	0	0	0	0	0	0	5,000	0	0
2011	0	0	0	0	0	0	0	5,000	0	0
2012	0	0	0	0	0	0	0	5,000	0	0
2013	0	0	0	0	0	0	0	5,000	0	0
2014	0	0	0	0	0	0	0	5,000	0	0
2015	0	0	0	0	0	0	0	5,000	0	0
2016	0	0	0	0	0	0	0	5,000	0	0
2017	0	0	0	0	0	0	0	0	0	0
2018	0	0	0	0	0	0	0	0	0	0
2019	0	0	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	0	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

1

CSF: Achieve excellence in the Asset optimization and production processes.

II. Project Economic Evaluation

Project EconEval(continued)

Benefit Value Section

Unit: 70

Base Calc Year: 2004

Fiscal Year	Heat Rate Benefit	MWH Improve In (000's)	Unit EFOR Impact	System EFOR Impact	O&M Base Savings (\$000's)	Other Benefits Savings	Outage Redctns Savings In (\$000's)	Benefit Value In (\$000's)
2004	0	0	0	0	0	0	0	0
2005	0	0	0	0	0	0	0	0
2006	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	5,000	0	5,000
2008	0	0	0	0	0	5,000	0	5,000
2009	0	0	0	0	0	5,000	0	5,000
2010	0	0	0	0	0	5,000	0	5,000
2011	0	0	0	0	0	5,000	0	5,000
2012	0	0	0	0	0	5,000	0	5,000
2013	0	0	0	0	0	5,000	0	5,000
2014	0	0	0	0	0	5,000	0	5,000
2015	0	0	0	0	0	5,000	0	5,000
2016	0	0	0	0	0	5,000	0	5,000
2017	0	0	0	0	0	0	0	0
2018	0	0	0	0	0	0	0	0
2019	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	0
2021	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

0

I. Project Description

Organization

Owner: FPG

Lead: Yard Operations

Location

Loc: KIF

Technical Contact

Name: HEGECOTH, MELISSA A

Phone: 423/751-6426

Responsible Mgr

Name: DAVIS, MICHAEL D

Phone: 423/751-7864

Project

Type: Capital

Cat: ASSET PRESERVATION

Prgm: No Program

Estimated **Actual**

Start Date: 07/30/2003

In-Srv Date: 09/30/2008

Outage Date:

Problem Description

Analysis of recent dike failure in the existing dredge cells has raised uncertainties regarding the current long-term disposal plans for fly ash and bottom ash. An emergency cell was developed (O&M) which will provide a maximum of three years of fly ash and bottom ash capacity. In addition, planned scrubbers for Kingston will produce an additional high-volume by-product which may be co-disposed with fly ash and bottom ash beginning in FY 2009.

Project Scope

Expansion of dredge cell adjacent to existing dredge cell by construction of a new dike. Scope will also include development of a waste stack for flyash, bottom ash and gypsum within the existing perimeter dikes of the active ash disposal area.

Perform detailed analysis to determine the overall structural, environmental, and operational viability of continuing to raise and dredge to the existing dredge cells, considering the recent failure along Swan Pond road and the saturation of the lower dikes along the backwaters of the Emory river.

Perform engineering analysis and collect field data as required to develop a detailed design for maximizing the disposal capacity of fly ash, bottom ash and gypsum on the existing ash pond complex at the Kingston Fossil Plant while maintaining the required Free Water Volume. The detailed design should consider economic, structural, environmental and operational issues and impacts associated with long term ash disposal. The engineering suitability of ash currently produced at Kingston for storage in an engineered stack should be verified through testing (if this has not already been satisfactorily completed). A part II permit package is to be submitted to Environmental Affairs.

Scope will also include the design, materials procurement, and installation as necessary to support the engineering study findings.

Performance Measurement

Permitted disposal capacity for fly ash and bottom ash by FY 2007. Permitted disposal capacity for gypsum by FY 2009.

Other Options/Alternatives

Reduce or discontinue plant operations such that no ash is produced, or locate an existing off-site permitted disposal area and pay a tipping fee to haul all of Kingston's ash there.

Reason For Change

New project.

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

0

CSF: Achieve excellence in the Asset optimization and production processes.

News Release

N/A

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

0

II. Project Economic Evaluation

COST

SUNK CAPITAL PROJECTS: \$0

SUNK O&M PROJECTS: \$0

REMAINING COST: \$16,300

TOTAL COST: \$16,300

ESTIMATE TYPE: Order of Magnitude

ECONOMIC INDICATORS

NPV: \$8,864.0

PI: 1.877

IRR: 53.0

SIMPLE PAYBACK: 6

BASE YEAR: 2004

Year	Capital Projects	O&M Projects	Benefit	O&M Base	Environ. Cost
SUNK	0	0	0	0	
OUT YEARS	0	0	0	0	
2004	200	0	0	0	0
2005	0	0	0	0	0
2006	100	0	0	0	0
2007	8,000	0	5,000	0	0
2008	8,000	0	5,000	0	0
2009	0	0	5,000	0	0
2010	0	0	5,000	0	0
2011	0	0	5,000	0	0
2012	0	0	5,000	0	0
2013	0	0	5,000	0	0
2014	0	0	5,000	0	0
2015	0	0	5,000	0	0
2016	0	0	5,000	0	0
2017	0	0	0	0	0
2018	0	0	0	0	0
2019	0	0	0	0	0
2020	0	0	0	0	0
2021	0	0	0	0	0
2022	0	0	0	0	0
2023	0	0	0	0	0

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

0

II. Project Economic Evaluation

Cost Assumptions

1. Engineering = \$200k in FY 04; \$100k in FY 06.
2. Implementation (Develop by-product handling system.)= \$8,000k in FY 07; \$8,000k in FY 08.

3. No significant marketing or utilization of ash or gypsum will take place.

Waste production (cubic yards per year):

Fly Ash = 410,000
Bottom Ash = 90,000
Gypsum = 750,000

4. The existing dredge cells and ponds shall be utilized to the extent possible to obtain an additional ten years of disposal capacity.

Benefit Assumptions

1. Haul fly ash and bottom ash offsite to an existing permitted disposal site @ \$10/ton for 500,000 tons per year = \$5,000k per year for ten years.

Risks

Based on similar projects.

Conceptual estimate for turn-key system.

Based on historical data (ash) and similar projects (gypsum).

Support of plant business plan.

Risks

Assumes a disposal site can be found within 30 miles of the plant which could handle 500,000 tons per year.

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

3

CSF: Achieve excellence in the Asset optimization and production processes.

I. Project Description

OrganizationOwner: FPG
Lead: Yard Operations**Project**Type: Capital
Cat: ASSET PRESERVATION
Prgm: Ash Handling (FPG)**Location**

Loc: KIF

Estimated Actual**Technical Contact**Name: HEDGECOTH, MELISSA
Phone: 423/751-6426Start Date: 07/30/2003
In-Svc Date: 09/30/2006
Outage Date:**Responsible Mgr**Name: DAVIS, MICHAEL D
Phone: 423/751-7864**Problem Description**

Analysis of recent dike failure in the existing dredge cells has raised uncertainties regarding the current long-term disposal plans for fly ash and bottom ash. An emergency cell was developed (O&M) which will provide a maximum of three years of fly ash and bottom ash capacity.

Project Scope

Expansion of dredge cell adjacent to existing dredge cell by construction of a new dike. Scope will also include development of a waste stack for flyash and bottom ash within the existing perimeter dikes of the active ash disposal area.

Perform detailed analysis to determine the overall structural, environmental, and operational viability of continuing to raise and dredge to the existing dredge cells, considering the recent failure along Swan Pond road and the saturation of the lower dikes along the backwaters of the Emory river.

Perform engineering analysis and collect field data as required to develop a detailed design for maximizing the disposal capacity of fly ash and bottom ash on the existing ash pond complex at the Kingston Fossil Plant while maintaining the required Free Water Volume. The detailed design should consider economic, structural, environmental and operational issues and impacts associated with long term ash disposal. The engineering suitability of ash currently produced at Kingston for storage in an engineered stack should be verified through testing (if this has not already been satisfactorily completed). A part II permit package is to be submitted to Environmental Affairs.

Scope will also include the design, materials procurement, and installation as necessary to support the engineering study findings.

Performance Measurement

Permitted disposal capacity for fly ash and bottom ash by FY 2007.

Other Options/Alternatives

Reduce or discontinue plant operations such that no ash is produced, or locate an existing off-site permitted disposal area and pay a tipping fee to haul all of Kingston's ash there.

Reason For Change

Cash Flow Change - The initial project was to permit and design a facility to contain fly ash, bottom ash, and gypsum inside the current ash pond. The project is now focused on the existing ash stack due to gypsum being permitted on the peninsula. Increased money in FY05 is due to a change in design recommendation and construction technique.

News Release

N/A

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

3

CSF: Achieve excellence in the Asset optimization and production processes.

II. Project Economic Evaluation

COST

SUNK CAPITAL: \$200
 SUNK O&M: \$0
 REMAINING COST: \$1,650
 TOTAL COST: \$1,850
 ESTIMATE TYPE: Conceptual

ECONOMIC INDICATORS

NPV: \$20,190.0
 PI: 13.383
 IRR: 135.0
 SIMPLE PAYBACK: 2
 BASE YEAR: 2005

Year	Capital Cost	O&M Cost	Total Benefit	O&M Base Increase	Environmental Cost
SUNK	200	0	0	0	
OUT YEARS	0	0	0	0	
2005	1,500	0	0	0	0
2006	150	0	0	0	0
2007	0	0	5,000	0	0
2008	0	0	5,000	0	0
2009	0	0	5,000	0	0
2010	0	0	5,000	0	0
2011	0	0	5,000	0	0
2012	0	0	5,000	0	0
2013	0	0	5,000	0	0
2014	0	0	5,000	0	0
2015	0	0	5,000	0	0
2016	0	0	5,000	0	0
2017	0	0	0	0	0
2018	0	0	0	0	0
2019	0	0	0	0	0
2020	0	0	0	0	0
2021	0	0	0	0	0
2022	0	0	0	0	0
2023	0	0	0	0	0
2024	0	0	0	0	0

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

3

II. Project Economic Evaluation

Cost Assumptions

1. Costs:
Engineering = \$150k
Construction = \$1,500k

2. No significant marketing or utilization of ash will take place.
Waste production (cubic yards per year):
Fly Ash = 410,000
Bottom Ash = 90,000

3. The existing dredge cells and ponds shall be utilized to the extent possible to obtain an additional ten years of disposal capacity.

Risks

- Based on conceptual estimate.
- Based on historical data and similar projects.
- Support of plant business plan.

Benefit Assumptions

1. Haul fly ash and bottom ash offsite to an existing permitted disposal site @ \$10/ton for 500,000 tons per year = \$5,000k per year for ten years.

Risks

- Assumes a disposal site can be found within 30 miles of the plant which could handle 500,000 tons per year.

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

3

CSF: Achieve excellence in the Asset optimization and production processes.

II. Project Economic Evaluation

Project EconEval

Benefit Input Section

Unit: 70

Base Calc Year: 2005

Fiscal Year	Heat Rate Imprvmn	Forced Outage Hours	Forced Derating MW	Forced Derating HRS	MWHL	O&M Base Increase (\$000's)	O&M Base Savings (\$000's)	Other Benefits Savings (\$000's)	Outage Duration Reduction (HRS)	Project Cost (\$000's)
2005	0	0	0	0	0	0	0	0	0	2,500
2006	0	0	0	0	0	0	0	5,000	0	100
2007	0	0	0	0	0	0	0	5,000	0	0
2008	0	0	0	0	0	0	0	5,000	0	0
2009	0	0	0	0	0	0	0	5,000	0	0
2010	0	0	0	0	0	0	0	5,000	0	0
2011	0	0	0	0	0	0	0	5,000	0	0
2012	0	0	0	0	0	0	0	5,000	0	0
2013	0	0	0	0	0	0	0	5,000	0	0
2014	0	0	0	0	0	0	0	5,000	0	0
2015	0	0	0	0	0	0	0	5,000	0	0
2016	0	0	0	0	0	0	0	5,000	0	0
2017	0	0	0	0	0	0	0	0	0	0
2018	0	0	0	0	0	0	0	0	0	0
2019	0	0	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	0	0	0
2021	0	0	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0	0	0

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

3

CSF: Achieve excellence in the Asset optimization and production processes.

II. Project Economic Evaluation

Project EconEval(continued)

Benefit Value Section

Unit: 70

Base Calc Year: 2005

Fiscal Year	Heat Rate Benefit	MWH Improve In (000's)	Unit EFOR Impact	System EFOR Impact	O&M Base Savings (\$000's)	Other Benefits Savings	Outage Redctns Savings In (\$000's)	Benefit Value In (\$000's)
2005	0	0	0	0	0	0	0	0
2006	0	0	0	0	0	5,000	0	5,000
2007	0	0	0	0	0	5,000	0	5,000
2008	0	0	0	0	0	5,000	0	5,000
2009	0	0	0	0	0	5,000	0	5,000
2010	0	0	0	0	0	5,000	0	5,000
2011	0	0	0	0	0	5,000	0	5,000
2012	0	0	0	0	0	5,000	0	5,000
2013	0	0	0	0	0	5,000	0	5,000
2014	0	0	0	0	0	5,000	0	5,000
2015	0	0	0	0	0	5,000	0	5,000
2016	0	0	0	0	0	5,000	0	5,000
2017	0	0	0	0	0	0	0	0
2018	0	0	0	0	0	0	0	0
2019	0	0	0	0	0	0	0	0
2020	0	0	0	0	0	0	0	0
2021	0	0	0	0	0	0	0	0
2022	0	0	0	0	0	0	0	0
2023	0	0	0	0	0	0	0	0

Appendix A

Page 1 of 6

Project Environmental Management Plan Outline

Prepared by: S.M. Haber/R. D. Powell Date: 4/24/04

1. Detail Description of Project:

KIF530 - Develop Fly Ash, Gypsum, and Bottom Ash Disposal Capacity : Scope will include expansion of dredge cell adjacent to existing dredge cell by construction of a new dike (CEC #5718). Scope also includes development of a waste stack for flyash, bottom ash, and gypsum within the existing perimeter dikes of the active ash disposal area (involving a future environmental assessment.)

		Environmental Concern?		Control Measures to be used
		<u>YES</u>	<u>NO</u>	
2. Potential environmental issues				
A. Air				
1.	Fugitive Emissions:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>control of dusting</u>
2.	Open Burning:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	New Source Review:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
4.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
B. Water				
1.	Site / Erosion Control:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>for waste stacks and dike slopes</u>
2.	Sewage:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Contaminated Runoff:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<u>runoff will be controlled within diked area</u>
4.	Process Wastewater (adding pollutants or rerouting flows):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5.	Potentially affect:			
5a.	Surface Water:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5b.	Groundwater:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<u>stack will have less impact than existing ash pond</u>
5c.	Drinking Water Supply or Potable Water:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____

Appendix A

Project Environmental Management Plan Outline

		Environmental Concern?		Control Measures to <u>be used</u>
		<u>YES</u>	<u>NO</u>	
5d.	Wild or Scenic Rivers or Their Tributaries:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5e.	Stream on the Nationwide Rivers Inventory:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5f.	Wetlands, Waterflow, Stream Channels, ditches or Stream Banks:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5g.	100-Year Floodplain:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5h.	Unique or Aquatic Habitat:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
6.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
C.	Solid Waste			
1.	Garbage:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Construction/Demolition Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Clearing Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
4.	Sandblasting Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5.	Oil Contaminated Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
6.	Other (e.g., sand, glass, etc.): _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
D.	Hazardous Waste			
1.	Painting Waste (solvents, etc.):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Sandblasting Waste (Hazardous):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Degreasing Solvents:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
4.	Corrosive Wastes (acids, caustics):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5.	Pesticides:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
6.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
E.	Asbestos			
1.	Insulation Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____

Appendix A

Project Environmental Management Plan Outline

		Environmental Concern?		Control Measures to be used
		<u>YES</u>	<u>NO</u>	
2.	Roofing Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Floor Tile Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
4.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
F. PCB				
1.	Handling & Storage:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Liquid Waste Disposal:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Equipment Disposal:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
4.	Contaminated Debris Disposal:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5.	Other (capacitors, transformers, etc.): _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
G. SPCC/BMP				
1.	Fuel/Lube/Insulating oil Storage:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Oil Transfer (Procedure):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
H. Underground Storage Tanks (UST's)				
1.	Contaminated Soil:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Tank Disposal:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
I. Above-ground Storage Tanks (AST's)				
1.	Contaminated Soil:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Tank Disposal:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
J. Plant or Animal				
1.	Potentially affect:			

Appendix A

Project Environmental Management Plan Outline

		<u>Environmental Concern?</u>		<u>Control Measures to be used</u>
		<u>YES</u>	<u>NO</u>	
	Endangered, threatened, or Special Status Species:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
	Migratory bird populations:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
	Unique or important terrestrial habitat:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Potentially take prime or unique farmland out of production:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Contribute to the spread of exotic or invasive species:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
K.	Other:			
1.	Potentially affect:			
	Ecologically critical areas, federal, state, or local park lands, national or state forests, wilderness areas, scenic areas, management wildlife areas, recreational areas, greenways, or trails:	<input type="checkbox"/>		_____
	Historic structures, historic sites, Native American religious or Cultural properties, or archaeological sites:	<input type="checkbox"/>		_____

Appendix A

Project Environmental Management Plan Outline

3.	Environmental Permits/Notifications	Permit Received?		Type	Date of Notification
		Y	N		
A.	Air:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____
B.	Water:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>NPDES</u>	<u>Verify no impact to discharge permits</u>
C.	Hazardous Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____
D.	Asbestos:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____
E.	PCB:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____
F.	UST's / AST's:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____
G.	Solid Waste:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	_____	<u>Going from wet pond to dry stack</u>
H.	Other (i.e., Spill Notification): _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____

4.	Employee Training	Required?		Provided / Verified
		Y	N	
A.	Hazardous Waste	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
B.	Asbestos Competent Person	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
C.	Emergency Spill/ Prevention	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
D.	OSHA 1910.120	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
E.	Other (e.g., Ammonia Awareness): _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____

5. Emergency Response

Is the Site Emergency Response Plan adequate for this project? If not, a copy of any required additions must be attached to this plan. Yes No

Are all environmental concerns addressed in a generic CEC (see Appendix E)? If not, prepare a project-specific CEC. Yes No

Do project activities result in environmental concerns? Yes No

Are all Appendix E? Yes No

Appendix A

Page 6 of 6

Project Environmental Management Plan Outline

If not, prepare a project-specific CEC.

Is a CEC required for this project?

Yes No

Signatures

Date

Project
Initiator/Manager:

Site PA(E):

Other Signatures:
(as appropriate)

Filed in EDMS

Appendix A

Page 1 of 6

Project Environmental Management Plan Outline

Prepared by: S.M. Haber/R. D. Powell Date: 4/15/04

1. Detail Description of Project:

KIF530: Scope will include expansion of dredge cell adjacent to existing dredge cell by construction of a new dike (CEC #5718). Scope also includes development of a waste stack for flyash, bottom ash, and gypsum within the existing perimeter dikes of the active ash disposal area (involving a future environmental assessment.)

		Environmental Concern?		Control Measures to be used
		<u>YES</u>	<u>NO</u>	
2. Potential environmental issues				
A. Air				
1.	Fugitive Emissions:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>control of dusting</u>
2.	Open Burning:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	New Source Review:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
4.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
B. Water				
1.	Site / Erosion Control:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>for waste stacks and dike slopes</u>
2.	Sewage:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Contaminated Runoff:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<u>runoff will be controlled within diked area</u>
4.	Process Wastewater (adding pollutants or rerouting flows):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5.	Potentially affect:			
5a.	Surface Water:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5b.	Groundwater:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<u>stack will have less impact than existing ash pond</u>
5c.	Drinking Water Supply or Potable Water:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5d.	Wild or Scenic Rivers or Their Tributaries:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____

Appendix A

Project Environmental Management Plan Outline

		Environmental Concern?		Control Measures to be used
		<u>YES</u>	<u>NO</u>	
5e.	Stream on the Nationwide Rivers Inventory:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5f.	Wetlands, Waterflow, Stream Channels, ditches or Stream Banks:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5g.	100-Year Floodplain:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5h.	Unique or Aquatic Habitat:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
6.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
C.	Solid Waste			
1.	Garbage:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Construction/Demolition Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Clearing Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
4.	Sandblasting Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5.	Oil Contaminated Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
6.	Other (e.g., sand, glass, etc.): _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
D.	Hazardous Waste			
1.	Painting Waste (solvents, etc.):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Sandblasting Waste (Hazardous):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Degreasing Solvents:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
4.	Corrosive Wastes (acids, caustics):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5.	Pesticides:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
6.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
E.	Asbestos			
1.	Insulation Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Roofing Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Floor Tile Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____

Appendix A

Project Environmental Management Plan Outline

		<u>Environmental Concern?</u>		<u>Control Measures to be used</u>
		<u>YES</u>	<u>NO</u>	
4.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
F. PCB				
1.	Handling & Storage:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Liquid Waste Disposal:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Equipment Disposal:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
4.	Contaminated Debris Disposal:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
5.	Other (capacitors, transformers, etc.): _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
G. SPCC/BMP				
1.	Fuel/Lube/Insulating oil Storage:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Oil Transfer (Procedure):	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
H. Underground Storage Tanks (UST's)				
1.	Contaminated Soil:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Tank Disposal:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
I. Above-ground Storage Tanks (AST's)				
1.	Contaminated Soil:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2.	Tank Disposal:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3.	Other: _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
J. Plant or Animal				
1.	Potentially affect:			
	Endangered, threatened ,or Special Status Species:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
	Migratory bird populations:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____

Appendix A

Project Environmental Management Plan Outline

	Environmental Concern?		Control Measures to be used
	<u>YES</u>	<u>NO</u>	
Unique or important terrestrial habitat:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
2. Potentially take prime or unique farmland out of production:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
3. Contribute to the spread of exotic or invasive species:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
K. Other:			
1. Potentially affect:			
- Ecologically critical areas, federal, state, or local park lands, national or state forests, wilderness areas, scenic areas, management wildlife areas, recreational areas, greenways, or trails:	<input type="checkbox"/>		_____
Historic structures, historic sites, Native American religious or Cultural properties, or archaeological sites:	<input type="checkbox"/>		_____

Appendix A

Project Environmental Management Plan Outline

3.	Environmental Permits/Notifications	Permit Received?		Type	Date of Notification
		Y	N		
A.	Air:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____
B.	Water:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>NPDES</u>	<u>Verify no impact to discharge permits</u>
C.	Hazardous Waste:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____
D.	Asbestos:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____
E.	PCB:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____
F.	UST's / AST's:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____
G.	Solid Waste:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	_____	<u>Going from wet pond to dry stack</u>
H.	Other (i.e., Spill Notification): _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____	_____

4.	Employee Training	Required?		Provided / Verified
		Y	N	
A.	Hazardous Waste	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
B.	Asbestos Competent Person	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
C.	Emergency Spill/ Prevention	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
D.	OSHA 1910.120	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____
E.	Other (e.g., Ammonia Awareness): _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>	_____

5. **Emergency Response**

Is the Site Emergency Response Plan adequate for this project? If not, a copy of any required additions must be attached to this plan. Yes No

Are all environmental concerns addressed in a generic CEC (see Appendix E)? If not, prepare a project-specific CEC. Yes No

Do project activities result in environmental concerns? Yes No

Are all Appendix E? Yes No

Appendix A

Page 6 of 6

Project Environmental Management Plan Outline

If not, prepare a project-specific CEC.

Is a CEC required for this project?

Yes No

	<u>Signatures</u>	<u>Date</u>
Project Initiator/Manager:	_____	_____
Site PA(E):	_____	_____
Other Signatures: (as appropriate)	_____	_____
Filed in EDMS	_____	_____

Project Title: Develop Ash Storage
 PCN Number: KIF530

	Hours	Dollars	Avg. TVA Engr Hourly Rate	\$42
Phase I			Avg. Non TVA Engr Hourly Rate	\$72
Project Engr	220	\$9,240		
Mech Engr	100	\$4,200		
Elec Engr	100	\$4,200		
Civil Engr	240	\$10,080		
Systems Engr	0	\$0		
Non-TVA Engr	2570	\$185,040		
Project Controls	40	\$1,680		
Cost Estimating	24	\$1,008		
Sub Total	3294	\$ 215,448		
Phase II				
Project Engr	200	\$8,400		
Mech Engr	200	\$8,400		
Elec Engr	200	\$8,400		
Civil Engr	300	\$12,600		
Systems Engr	0	\$0		
Non-TVA Engr	6000	\$432,000		
Project Controls	80	\$3,360		
Cost Estimating	24	\$1,008		
Engr Records	16	\$672		
Sub Total	7,020	\$ 474,840		
Phase III				
Project Engr	220	\$9,240		
Mech Engr	200	\$8,400		
Elec Engr	200	\$8,400		
Civil Engr	300	\$12,600		
Systems Engr	0	\$0		
Non-TVA Engr	5750	\$414,000		
Project Controls	40	\$1,680		
Engr Records	24	\$1,008		
Sub Total	6,734	\$ 455,328		
Total	17,048	\$ 1,145,616		

Engineering Estimate Worksheet

Project Title: Develop Dry Fly Ash, Gypsum, and Bottom Ash Disposal
PCN Number: KIF531
Current Phase: 0
Phase Request: 2

	Hours	Dollars
Phase I		
		<u>Prin Engr</u>
Project Engr	150	\$6,300
Mech Engr	0	\$0
Elec Engr I	0	\$0
Elec Engr II	0	\$0
Civil Engr	975	\$40,950
Air, Gas Wtr & Yard Systems	0	\$0
Comb Proc & Wtr Treatment	0	\$0
Steam Cycle Systems	0	\$0
Other Systems Engr (specify)	0	\$0
Non-TVA Engr	5486	\$394,992
Other (Project Discovery)	952	\$39,984
Project Controls Scheduling	120	\$5,040
Project Controls Cost	120	\$5,040
Cost Estimating	125	\$5,250
Sub Total	7928	\$ 497,556

Avg. TVA Engr Hourly Rate	\$42
Avg. Non TVA Engr Hourly Rate	\$72
CAD Dwg Support \$/Dwg	\$150

Phase II		
Project Engr	0	\$0
Mech Engr	0	\$0
Elec Engr I	0	\$0
Elec Engr II	0	\$0
Civil Engr	0	\$0
Air, Gas Wtr & Yard Systems	0	\$0
Comb Proc & Wtr Treatment	0	\$0
Steam Cycle Systems	0	\$0
Other Systems Engr (specify)	0	\$0
Non-TVA Engr	0	\$0
Other Orgs (specify)	0	\$0
Project Controls Scheduling	0	\$0
Project Controls Cost	0	\$0
Cost Estimating	0	\$0
Engr Records	0	\$0
Sub Total	0	\$ -

Phase III		
Project Engr	0	\$0
Mech Engr	0	\$0
Elec Engr I	0	\$0
Elec Engr II	0	\$0
Civil Engr	0	\$0
Air, Gas Wtr & Yard Systems	0	\$0
Comb Proc & Wtr Treatment	0	\$0
Steam Cycle Systems	0	\$0
Other Systems Engr (specify)	0	\$0
Non-TVA Engr	0	\$0
Other Orgs (specify)	0	\$0
Project Controls Scheduling	0	\$0
Project Controls Cost	0	\$0
Engr Records	0	\$0

CAD Dwg Support	0	\$ -
Sub Total	0	\$ -
Total Project	7,928	\$ 497,556

Management Concurrence
Eng Spt Peterson (Garrett)
Mech NA
Elec 1 NA
Elec 2 NA
Civil Purkey (Petty)
Systems NA
Other Waldrep (Haber/Harless)

Avg. No. Dwgs
 <==CAD support - input the number of dwgs for DCA conversion. This number can be negotiated with support.

Note: Insert additional rows if needed for other organizations cost.

**FOSSIL AND HYDRO POWER
FISCAL YEAR 2005 BUDGET ENTRY FORM**
(Dollars in Thousands)

PCN - Project Name

KIF530-KIF Develop Fly Ash, Gypsum & Bottom Ash Disposal

Functional Account

Responsible Unit

18758

Location/Unit

45/5

Work Package / Descrip	Short Code	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
KIF530A-01 FE & Project Control	001D9VR	1	98	108										207
Plant Support Ph1			2	3										5
Engineering Ph2				10	10	10	10	10						50
GUBMK/HED Estimate								15						15
Plant Support Ph2					3									3
LL Material										50			150	200
Engineering Ph3									10	10	10	10	10	50
Plant Support Ph3									4	4	4	4	4	20
Installation									55	250	250	250	270	1,075
														0
														0
														0
														0
														0
Project Total		1	100	121	13	10	10	25	69	314	264	264	434	1,625

KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage										
Phase/Activity	FY04	FY05	FY06	FY07	FY08	Totals	Priv Yrs			
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										

1	KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage	FY04	FY05	FY06	FY07	FY08	Totals	Priv Yrs
2	Phase/Activity							
29	Phase 3							
30								
31	Engineering	0	0	0	200	200	400	
32								
33	PE/PC/PS	0	0	0	15	35	50	
34								
35	Plant Support	0	0	0	20	20	40	
36								
37	Installation (x)							
38	GUBMK	0	0	0	20	20	40	
39	blank	0	0	0	0	0	0	
40	Total GUBMK	0	0	0	20	20	40	
41								
42	Turnkey Installation	0	0	0	3360	0	3360	
43	blank	0	0	0	0	0	0	
44	Total	0	0	0	3360	3725	7085	
45								
46	Asbestos abatement (GUBMK)	0	0	0	0	0	0	
47								
48	Total Installation	0	0	0	3380	3745	7125	
49								
50	Total Phase 3	0	0	0	3615	4000	7615	
51								
52	Total: All Phases	200	75	100	8000	8000	16375	
	Assumptions:							
	1. Design and installation of system will be by turnkey contractor; scope similar to CUF dry fly ash system.							
	2. Design of BOP interfaces will be by FE&TS							
	3. FE&TS Lead will be Civil Department							
	4. An outage will be required for some BOP interface tie-ins							

1	KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage									
2	Phase/Activity	FY04	FY05	FY06	FY07	FY08	Totals	Prv Yrs		
3										
4										
5	Phase 1									
6	Engineering	200	195				395			
7	PE/PC/PS		12				12			
8	Plant Support		5				5			
9	PSS - Inspection						0			
10										
11	Total Phase 1	200	212	0	0	0	412			
12										
13	Phase 2									
14										
15	Engineering (Systems and EDS)	0	30	70	300	0	400			
16										
17	PE/PC/PS	0	20	25	30	0	75			
18										
19	GUBMK/HED (estimate)	0	15	0	0	0	15			
20	Plant Support	0	3	0	0	0	3			
21										
22	Long Lead Material (LLM)									
23	<i>blank</i>	0	200	200		0	400			
24	<i>blank</i>	0	0		2500	4000	6500			
25	<i>total LLM</i>	0	200	200	2500	4000	6900			
26										
27	Total Phase 2	0	268	295	2830	4000	7393			
28										

1 KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage										
2 Phase/Activity	FY04	FY05	FY06	FY07	FY08	Totals	Prv Yrs			
29 Phase 3										
30										
31 Engineering	0	25	30	200	200	455				
32										
33 PE/PC/PS	0	25	25	15	35	100				
34										
35 Plant Support	0	20	20	20	20	80				
36										
37 Installation (x)										
38	GUBMK	0	0	0	20	20	40			
39	blank	0	0	0	0	0	0			
40	Total GUBMK	0	0	0	20	20	40			
41										
42	Turnkey Installation	0	1075	1,135	1960	3725	7895			
43	blank	0	0	0	0	0	0			
44	Total	0	1075	1135	1960	3725	7895			
45										
46	Asbestos abatement (GUBMK)	0	0	0	0	0	0			
47										
48	Total Installation	0	1075	1135	1980	3745	7935			
49										
50 Total Phase 3	0	1145	1210	2215	4000	8570				
51										
52 Total: All Phases	200	1625	1505	5045	8000	16375				
Current funding	200	75	100	8000	8000	16375				
Differential	0	1550	1405	-2955	0	0				
Assumptions:										
1. Original project PJ was for a DFA system; Design and installation of system was to be by turnkey contractor; scope similar to CUF dry fly ash system.										
2. Design of BOP interfaces will be by FE&TS										
3. FE&TS Lead will be Civil Department										
4. An outage will be required for some BOP interface tie-ins										
5. Ph 1 eng includes Peer review (\$50k), study of deep french drains (\$70k), answering permit questions (\$75k)										

1	KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage									
2	Phase/Activity	FY04	FY05	FY06	FY07	FY08	Totals	Prv Yrs		
3										
4										
5	Phase 1									
6	Engineering	200	50				250			
7	PE/PC/PS		20				20			
8	Plant Support		5				5			
9	PSS - Inspection						0			
10										
11	Total Phase 1	200	75	0	0	0	275			
12										
13	Phase 2									
14										
15	Engineering	0	0	70	300	0	370			
16										
17	PE/PC/PS	0	0	25	30	0	55			
18										
19	GUBMK (estimate)	0	0		35	0	35			
20	Plant Support	0	0	5	20	0	25			
21										
22	Long Lead Material (LLM)									
23	<i>Turbine Materials and PSS Rehab</i>	0	0			0	0			
24	<i>blank</i>	0	0		4000	4000	8000			
25	<i>total LLM</i>	0	0	0	4000	4000	8000			
26										
27	Total Phase 2	0	0	100	4385	4000	8485			
28										

1	KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage	FY04	FY05	FY06	FY07	FY08	Totals	Prv Yrs
2	Phase/Activity							
29	Phase 3							
30								
31	Engineering	0	0	0	200	200	400	
32								
33	PE/PC/PS	0	0	0	15	35	50	
34								
35	Plant Support	0	0	0	20	20	40	
36								
37	Installation (x)							
38	GUBMK	0	0	0	20	20	40	
39	blank	0	0	0	0	0	0	
40	Total GUBMK	0	0	0	20	20	40	
41								
42	Turnkey Installation	0	0	0	3360	0	3360	
43	blank	0	0	0	0	0	0	
44	Total	0	0	0	3360	3725	7085	
45								
46	Asbestos abatement (GUBMK)	0	0	0	0	0	0	
47								
48	Total Installation	0	0	0	3380	3745	7125	
49								
50	Total Phase 3	0	0	0	3615	4000	7615	
51								
52	Total: All Phases	200	75	100	8000	8000	16375	
	Assumptions:							
	1. Design and installation of system will be by turnkey contractor; scope similar to CUF dry fly ash system.							
	2. Design of BOP interfaces will be by FE&TS							
	3. FE&TS Lead will be Civil Department							
	4. An outage will be required for some BOP interface tie-ins							

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

Project ID

KIF530

Rev#

0

CSF: Achieve excellence in the Asset optimization and production processes.

I. Project Description

Organization

Owner: FPG

Lead: Yard Operations

Location

Loc: KIF

Technical Contact

Name: HEDGE COTH, MELISSA A

Phone: 423/751-6426

Responsible Mgr

Name: DAVIS, MICHAEL D

Phone: 423/751-7864

Project

Type: Capital

Cat: ASSET PRESERVATION

Prgm: No Program

Estimated Actual

Start Date: 10/01/2003

In-Svc Date: 09/30/2008

Outage Date:

Problem Description

Analysis of recent dike failure in the existing dredge cells has raised uncertainties regarding the current long-term disposal plans for fly ash and bottom ash. An emergency cell was developed (O&M) which will provide a maximum of three years of fly ash and bottom ash capacity. In addition, planned scrubbers for Kingston will produce an additional high-volume by-product which may be co-disposed with fly ash and bottom ash beginning in FY 2009.

Project Scope

Perform detailed analysis to determine the overall structural, environmental, and operational viability of continuing to raise and dredge to the existing dredge cells, considering the recent failure along Swan Pond road and the saturation of the lower dikes along the backwaters of the Emory river.

Perform engineering analysis and collect field data as required to develop a detailed design for maximizing the disposal capacity of fly ash, bottom ash, and gypsum on the existing ash pond complex at the Kingston Fossil Plant while maintaining the required Free Water Volume. The detailed design should consider economic, structural, environmental, and operational issues and impacts associated with long term ash disposal. The study should focus on the maximization of ash and gypsum storage on the existing dredge cells and ponds, as needed to provide 10 years or more of ash disposal capacity. Ash production is assumed to be 410,000 cubic yards per year of fly ash and 90,000 cubic yards per year of ponded bottom ash. Gypsum production is assumed to be 750,000 cubic yards per year. It should be assumed that no significant marketing or utilization of ash or gypsum will take place. The engineering suitability of ash currently produced at Kingston for storage in an engineered stack should be verified through testing (if this has not already been satisfactorily completed). A part II permit package is to be submitted to Environmental Affairs by June 1. Fossil Engineering is to work with Environmental Affairs to complete a CEC (Categorical Exclusion Checklist) for with input from RSO&E (if needed). If the CEC leads to a requirement that an Environmental Assessment (EA) or Environmental Impact Statement (EIS) must be prepared, FE will consult with Environmental Affairs for direction on how to proceed.

Performance Measurement

Permitted disposal capacity for fly ash and bottom ash by FY 2007. Permitted disposal capacity for gypsum by FY 2009.

Other Options/Alternatives

Reduce or discontinue plant operations such that no ash is produced, or locate an existing off-site permitted disposal area and pay a tipping fee to haul all of Kingston's ash there.

Reason For Change

No Information Available

News Release

No Information Available

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

0

II. Project Economic Evaluation

COST

SUNK CAPITAL PROJECTS: \$0

SUNK O&M PROJECTS: \$0

REMAINING COST: \$16,300

TOTAL COST: \$16,300

ESTIMATE TYPE: Order of Magnitude

ECONOMIC INDICATORS

NPV: \$8,864.0

PI: 1.877

IRR: 53.0

SIMPLE PAYBACK: 6

BASE YEAR: 2004

Year	Capital Projects	O&M Projects	Benefit	O&M Base	Environ. Cost
SUNK	0	0	0	0	
OUT YEARS	0	0	0	0	
2004	200	0	0	0	0
2005	0	0	0	0	0
2006	100	0	0	0	0
2007	8,000	0	5,000	0	0
2008	8,000	0	5,000	0	0
2009	0	0	5,000	0	0
2010	0	0	5,000	0	0
2011	0	0	5,000	0	0
2012	0	0	5,000	0	0
2013	0	0	5,000	0	0
2014	0	0	5,000	0	0
2015	0	0	5,000	0	0
2016	0	0	5,000	0	0
2017	0	0	0	0	0
2018	0	0	0	0	0
2019	0	0	0	0	0
2020	0	0	0	0	0
2021	0	0	0	0	0
2022	0	0	0	0	0
2023	0	0	0	0	0

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

0

II. Project Economic Evaluation

Cost Assumptions

1. Engineering = \$200k in FY 04; \$100k in FY 06.
2. Implementation (Develop by-product handling system.)= \$8,000k in FY 07; \$8,000k in FY 08.

Risks

- Based on similar projects.
- Conceptual estimate for turn-key system.

Benefit Assumptions

1. Haul fly ash and bottom ash offsite to an existing permitted disposal site @ \$10/ton for 500,000 tons per year = \$5,000k per year for ten years.

Risks

- Assumes a disposal site can be found within 30 miles of the plant which could handle 500,000 tons per year.

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

0

I. Project Description

Organization

Owner: FPG

Lead: Yard Operations

Location

Loc: KIF

Technical Contact

Name: HEDGE COTH, MELISSA A

Phone: 423/751-6426

Responsible Mgr

Name: DAVIS, MICHAEL D

Phone: 423/751-7864

Project

Type: Capital

Cat: ASSET PRESERVATION

Prgm: No Program

Estimated Actual

Start Date: 07/30/2003

In-Srvc Date: 09/30/2008

Outage Date:

Problem Description

Analysis of recent dike failure in the existing dredge cells has raised uncertainties regarding the current long-term disposal plans for fly ash and bottom ash. An emergency cell was developed (O&M) which will provide a maximum of three years of fly ash and bottom ash capacity. In addition, planned scrubbers for Kingston will produce an additional high-volume by-product which may be co-disposed with fly ash and bottom ash beginning in FY 2009.

Project Scope

Expansion of dredge cell adjacent to existing dredge cell by construction of a new dike. Scope will also include development of a waste stack for flyash bottom ash, and gypsum within the existing perimeter dikes of the active ash disposal area.

Perform detailed analysis to determine the overall structural, environmental, and operational viability of continuing to raise and dredge to the existing dredge cells, considering the recent failure along Swan Pond road and the saturation of the lower dikes along the backwaters of the Emory river.

Perform engineering analysis and collect field data as required to develop a detailed design for maximizing the disposal capacity of fly ash, bottom ash, and gypsum on the existing ash pond complex at the Kingston Fossil Plant while maintaining the required Free Water Volume. The detailed design should consider economic, structural, environmental, and operational issues and impacts associated with long term ash disposal. The engineering suitability of ash currently produced at Kingston for storage in an engineered stack should be verified through testing (if this has not already been satisfactorily completed). A part II permit package is to be submitted to Environmental Affairs.

Scope will also include the design, materials procurement, and installation as necessary to support the engineering study findings.

Performance Measurement

Permitted disposal capacity for fly ash and bottom ash by FY 2007. Permitted disposal capacity for gypsum by FY 2009.

Other Options/Alternatives

Reduce or discontinue plant operations such that no ash is produced, or locate an existing off-site permitted disposal area and pay a tipping fee to haul all of Kingston's ash there.

Reason For Change

New project.

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

0

News Release

No Information Available

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

0

II. Project Economic Evaluation

COST

SUNK CAPITAL PROJECTS: \$0

SUNK O&M PROJECTS: \$0

REMAINING COST: \$16,300

TOTAL COST: \$16,300

ESTIMATE TYPE: Order of Magnitude

ECONOMIC INDICATORS

NPV: \$8,864.0

PI: 1.877

IRR: 53.0

SIMPLE PAYBACK: 6

BASE YEAR: 2004

Year	Capital Projects	O&M Projects	Benefit	O&M Base	Environ. Cost
SUNK	0	0	0	0	
OUT YEARS	0	0	0	0	
2004	200	0	0	0	0
2005	0	0	0	0	0
2006	100	0	0	0	0
2007	8,000	0	5,000	0	0
2008	8,000	0	5,000	0	0
2009	0	0	5,000	0	0
2010	0	0	5,000	0	0
2011	0	0	5,000	0	0
2012	0	0	5,000	0	0
2013	0	0	5,000	0	0
2014	0	0	5,000	0	0
2015	0	0	5,000	0	0
2016	0	0	5,000	0	0
2017	0	0	0	0	0
2018	0	0	0	0	0
2019	0	0	0	0	0
2020	0	0	0	0	0
2021	0	0	0	0	0
2022	0	0	0	0	0
2023	0	0	0	0	0

Capital Project Justification Form

Project Name

KIF--DEVELOP FLY ASH, GYPSUM & BOTTOM ASH DISPOSAL CAPACITY

CSF: Achieve excellence in the Asset optimization and production processes.

Project ID

KIF530

Rev#

0

II. Project Economic Evaluation

Cost Assumptions

1. Engineering = \$200k in FY 04; \$100k in FY 06.
2. Implementation (Develop by-product handling system.)= \$8,000k in FY 07; \$8,000k in FY 08.
3. No significant marketing or utilization of ash or gypsum will take place.

Waste production (cubic yards per year):
Fly Ash = 410,000
Bottom Ash = 90,000
Gypsum = 750,000
4. The existing dredge cells and ponds shall be utilized to the extent possible to obtain an additional ten years of disposal capacity.

Risks

- Based on similar projects.
- Conceptual estimate for turn-key system.
- Based on historical data (ash) and similar projects (gypsum).
- Support of plant business plan.

Benefit Assumptions

1. Haul fly ash and bottom ash offsite to an existing permitted disposal site @ \$10/ton for 500,000 tons per year = \$5,000k per year for ten years.

Risks

- Assumes a disposal site can be found within 30 miles of the plant which could handle 500,000 tons per year.



STATE OF TENNESSEE
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
KNOXVILLE ENVIRONMENTAL FIELD OFFICE

2700 MIDDLEBROOK PIKE, SUITE 220
KNOXVILLE, TENNESSEE 37921-5602

PHONE (865) 594-6035

STATEWIDE 1-888-891-8332

FAX (865) 594-6105

April 29, 2005

RECEIVED

MAY 13 2005

Mr. Gordon Park
Manager of Permitted Programs
Tennessee Valley Authority
1101 Market Street
Chattanooga, Tennessee 37402-2801

ENVIRON
FOSSIL POWER GROUP

RE: Proposed modification to approved construction and operation plans - New leachate breakout remediation, collection, and transfer system for the lower west and south slopes of the Kingston Power Plant Coal Ash Fill, IDL 73-0094

Dear Mr. Park:

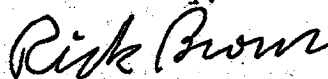
The revised plan for TVA Kingston Power Plant Coal Ash Fill, submitted to our office by TVA Fossil Engineering Services on April 27, 2005, has been reviewed in accordance with Rule Chapter 1200-1-7, Solid Waste Processing and Disposal. This modification consists of leachate collection trench drains at the 775, 781, and 595 elevation bench levels around the west and south sides; a toe drain and improved drainage ditch around the toe of the fill on the west side; and a new collection/retention pond with force main to a channel leading to the ash pond. The plan also calls for geonet to be installed at the toe in the vicinity of the original breakout. We find that the revised plan meets the regulatory requirements, and this design is an improvement over the temporary collection/transfer system that was installed to correct the existing problem. We agree that this revision should be considered a minor modification, and we are therefore approving the plan as submitted. In all aspects of construction and operation affected by the modification, this plan will replace and supercede the original plan.

Mr. Gordon Park
April 29, 2005
Page 2

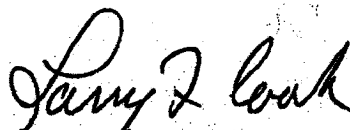
Work may begin to install the features included with this modification at any time when the weather is suitable and the necessary equipment and materials can be mobilized to the site, but work must begin no later than June 1, 2005, in accordance with your suggested schedule. Installation of the system shall be completed not later than August 31, 2005.

An approved copy of the modified plan is enclosed for your use. If you have any questions concerning this matter, do not hesitate to contact me.

Yours truly,



Rick Brown
Environmental Engineer
Division of Solid Waste Management



Larry F. Cook
Knoxville Field Office Manager

cc: DSWM, Nashville Central Office

RSB /tvaknglcsmda.doc

minrmod

CHANGE REQUEST

CR # KIF530 001 R0

PART 1: General Information			
PART 1A: PROJECT & INITIATOR INFORMATION			
Project Title: KIF530: Develop Dry Fly Ash/Bottom Ash Capacity		Location /Units: Yard	
DCN # NA	PA #	PCN # KIF530	WO #
Other Ref			
Check One: <input checked="" type="checkbox"/> Capital <input type="checkbox"/> Job Order <input type="checkbox"/> O&M <input type="checkbox"/> Other:			
Comments:			
Initiator Name: Stan Haber		Position: PROJECT ENG	Date: 01/26/05
PART 1B: REQUESTED CHANGE			
Move the target date associated with the activity "Preliminary Engineering Complete (French Drain)" as indicated below.			
PART 1C: CAUSE FOR CHANGE			
<input type="checkbox"/> Constructability Issue (Interference)	<input type="checkbox"/> Insufficient Craft Labor		<input type="checkbox"/> Inadequate Resource Planning/Dedication
<input type="checkbox"/> Design Deficiency or Error	<input type="checkbox"/> Improve Operability / Maintainability		<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Rework	<input type="checkbox"/> Inadequate Scope Definition		
Other Cause or Explanation : French drain study requires data collection that will not be collected or analyzed in a manner that supports the present target date.			
PART 1D: JUSTIFICATION			
Preliminary engineering requires analysis of dike borings prior to finishing study of French drains. Additional time is required to allow for data collection and analysis.			
PART 1E: CLASSIFICATION			
Change Is: <input type="checkbox"/> Elective <input checked="" type="checkbox"/> Required Has Work Associated With This Change Begun? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Explain Below)			
Is Limited Approval Needed Prior To Full Approval: No <input checked="" type="checkbox"/> Yes -Amount Needed:		Date Needed:	
Comment / Explanation: Project is in the study phase.			

PART 2: Initiating Organization Approval			
Line Manager: Roger Waldrep		Date:	Department Manager : Dennis Lundy
			Date:

PART 3: Impacts		
PART 3A: SCHEDULE IMPACT		
Targeted Milestones Affected By This Change:		
Activity LDKAK530PC (Preliminary Engineering Complete)	Current Date 04 Feb 05	Requested Date 31 Mar 05
PART 3 B: COST IMPACT		
Change In Manhours: 0	Change In \$: \$0	<input type="checkbox"/> Detail Est and/or Org Breakdown Info Attached
Comments:		
PART 3C: OTHER IMPACTS		
<input type="checkbox"/> Claimed Benefit	<input type="checkbox"/> EDR, EA, or EIS	<input type="checkbox"/> Field Support
<input type="checkbox"/> Constructability	<input type="checkbox"/> Engineering	<input type="checkbox"/> Material Contract
<input type="checkbox"/> Craft Labor	<input type="checkbox"/> Equipment Life	<input type="checkbox"/> O&M Cost
	<input type="checkbox"/> O&M Manpower	<input type="checkbox"/> Permits
	<input type="checkbox"/> ORI Milestone	<input type="checkbox"/> Project Churn
	<input type="checkbox"/> Performance	<input type="checkbox"/> Safety
		<input type="checkbox"/> Subcontractor
		<input type="checkbox"/> Other
Comments / Explanation:		

PART 4: Final Approval		
FPEP Approval Required : <input checked="" type="checkbox"/> No Yes <input type="checkbox"/> Date Obtained		
<input type="checkbox"/> Approve	<input type="checkbox"/> Approved (No Additional Funding)	<input type="checkbox"/> Limited Approval (See Comments) <input type="checkbox"/> Reject
Authorizing Signature:	Title:	Date:
Comments:		

CHANGE REQUEST

CR # KIF530 001 R0

PART 5: Review (Optional)

PART 5A: RECOMMENDED ACTION					
Name	Job Title	Approve	Reject ¹	Limited Approval ¹	Date
1- Stan Haber	Project Engineer	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
2-	Principal Engineer	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
3- Roger Waldrep	Manager, Project Engineering	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
4- Dennis Lundy	Manager, FE&TS EDS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
5-		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
6-		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
7-		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
8-		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
<input type="checkbox"/> Information Attached		1 - Provide Comments If Rejected or Limited Approval			

PART 5B: COMMENTS
Reviewer 1
Reviewer 2
Reviewer 3
Reviewer 4
Reviewer 5
Reviewer 6
Reviewer 7
Reviewer 8

PART 6: Cost Breakdown (Optional)

PART 6A: CONSTRUCTION PARTNER										
PA #	Work Order #		PCS:			PM/PE:				
Cost Type	MHs	Dollars	Cost Type	MHs	Dollars	Cost Type	MHs	Dollars		
Craft Labor			Heavy Equipment			Consumables				
Staff			Tagged Tools			Office Supplies				
Travel/Living Expenses			Small Tools			TVA Subs				
Partner Subcontracts			Materials			OCIP				
Fee			Other-See Estimate							
PART 6B: ENGINEERING										
TVA Engineering		MHs	Dollars	Engineering Partner		MHs	Dollars	Other		Dollars
Mechanical				Mechanical				Long Lead Material		
Electrical				Electrical				Other:		
Civil				Civil				Other:		
Other:				Other:				Other:		
Other:				Other:				Other:		

CHANGE REQUEST

CR # KIF530 002 R0

PART 1: General Information		
PART 1A: PROJECT & INITIATOR INFORMATION		
Project Title: KIF530: Develop Dry Fly Ash/Bottom Ash Capacity	Location /Units: Yard	
DCN # NA PA # PCN # KIF530 WO #	Other Ref	
Check One: <input checked="" type="checkbox"/> Capital <input type="checkbox"/> Job Order <input type="checkbox"/> O&M <input type="checkbox"/> Other:		
Comments:		
Initiator Name: Stan Haber	Position: PROJECT ENG	Date: 03/12/05
PART 1B: REQUESTED CHANGE		
Move the target date associated with the activity "Preliminary Engineering Complete (French Drain)" as indicated below.		
PART 1C: CAUSE FOR CHANGE		
<input type="checkbox"/> Constructability Issue (Interference)	<input type="checkbox"/> Insufficient Craft Labor	<input type="checkbox"/> Inadequate Resource Planning/Dedication
<input type="checkbox"/> Design Deficiency or Error	<input type="checkbox"/> Improve Operability / Maintainability	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Rework	<input type="checkbox"/> Inadequate Scope Definition	
Other Cause or Explanation : French drain study requires data collection that will not be collected or analyzed in a manner that supports the present target date.		
PART 1D: JUSTIFICATION		
Engineering of French Drains will not be complete until April 29, 2005.		
PART 1E: CLASSIFICATION		
Change Is: <input type="checkbox"/> Elective <input checked="" type="checkbox"/> Required Has Work Associated With This Change Begun? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Explain Below)		
Is Limited Approval Needed Prior To Full Approval: No <input checked="" type="checkbox"/> Yes -Amount Needed: Date Needed:		
Comment / Explanation: Project is in the study phase.		

PART 2: Initiating Organization Approval			
Line Manager: Roger Waldrep	Date:	Department Manager : Dennis Lundy	Date:

PART 3: Impacts		
PART 3A: SCHEDULE IMPACT		
Targeted Milestones Affected By This Change:	Current Date	Requested Date
Activity LDKAK530PC (Preliminary Engineering Complete)	31 MAR 05	29 APR 05
PART 3 B: COST IMPACT		
Change In Manhours: 0	Change In \$: \$0	<input type="checkbox"/> Detail Est and/or Org Breakdown Info Attached
Comments:		
PART 3C: OTHER IMPACTS		
<input type="checkbox"/> Claimed Benefit	<input type="checkbox"/> EDR, EA, or EIS	<input type="checkbox"/> Field Support
<input type="checkbox"/> Constructability	<input type="checkbox"/> Engineering	<input type="checkbox"/> Material Contract
<input type="checkbox"/> Craft Labor	<input type="checkbox"/> Equipment Life	<input type="checkbox"/> O&M Cost
<input type="checkbox"/> O&M Manpower	<input type="checkbox"/> Performance	<input type="checkbox"/> Permits
<input type="checkbox"/> Project Churn	<input type="checkbox"/> Safety	<input type="checkbox"/> Subcontractor
<input type="checkbox"/> Other	Comments / Explanation:	

PART 4: Final Approval		
FPEP Approval Required : <input checked="" type="checkbox"/> No Yes <input type="checkbox"/> Date Obtained		
<input type="checkbox"/> Approve <input type="checkbox"/> Approved (No Additional Funding) <input type="checkbox"/> Limited Approval (See Comments) <input type="checkbox"/> Reject		
Authorizing Signature:	Title:	Date:
Comments:		

CHANGE REQUEST

CR # KIF530 002 R0

PART 5: Review (Optional)

PART 5A: RECOMMENDED ACTION					
Name	Job Title	Approve	Reject ¹	Limited Approval ¹	Date
1- Stan Haber	Project Engineer	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
2-	Principal Engineer	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
3- Roger Waldrep	Manager, Project Engineering	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
4- Dennis Lundy	Manager, FE&TS EDS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
5-		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
6-		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
7-		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
8-		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
<input type="checkbox"/> Information Attached		1 – Provide Comments If Rejected or Limited Approval			

PART 5B: COMMENTS
Reviewer 1
Reviewer 2
Reviewer 3
Reviewer 4
Reviewer 5
Reviewer 6
Reviewer 7
Reviewer 8

PART 6: Cost Breakdown (Optional)

PART 6A: CONSTRUCTION PARTNER								
PA #	Work Order #		PCS:			PM/PE:		
Cost Type	MHs	Dollars	Cost Type	MHs	Dollars	Cost Type	MHs	Dollars
Craft Labor			Heavy Equipment			Consumables		
Staff			Tagged Tools			Office Supplies		
Travel/Living Expenses			Small Tools			TVA Subs		
Partner Subcontracts			Materials			OCIP		
Fee			Other-See Estimate					
PART 6B: ENGINEERING								
TVA Engineering			Engineering Partner			Other		
MHs	Dollars		MHs	Dollars		MHs	Dollars	
Mechanical			Mechanical			Long Lead Material		
Electrical			Electrical			Other:		
Civil			Civil			Other:		
Other:			Other:			Other:		
Other:			Other:			Other:		

Tennessee Valley Authority Project Justification System

Owner Org FPG

Lead Org Yard Operations

Proj. Id: KIF530

Proj. Desc: KIF--DEVELOP FLY ASH & BOTTOM ASH DISPOSAL CAPACITY

Rev	PRC Status	PRC Approval	<250k Status	<250k Approval	Est. Type	Total Cost	In-Service Date	Base Year	Reason for Change
4	Approved	10/28/2005			Budget	2,511	9/16/2005	2005	Spending change to carryforward \$48K from FY05 to FY06 to complete project closure.
3	Approved	7/18/2005			Definitive	2,756	9/16/2005	2005	Scope Reduction + Budget Decrease of \$13,619K The initial project was to permit and design a facility to contain fly ash, bottom ash, and gypsum inside the current ash pond. The project is now focused on the existing ash stack due to gypsum being permitted on the peninsula. Increased budget in FY05 is due to a change in design recommendation and construction technique. The design and permitting of the new gypsum disposal facility will be addressed under the scope of the KIF FGD addition project. This clears the previous action item (see R1) as there are no funding requirements identified by this revision for FY07 or later. Upgraded estimate type to Definitive in support of Phase 3 authorization.
2	Not Reviewed	1/21/2005			Conceptual	200	9/30/2008	2005	Cash Flow, No Change to overall project budget
1	Under Review	10/1/2004			Conceptual	16,375	9/30/2008	2004	Initial approval was based on a dry fly ash system with no construction until FY'07. New project cash flow represents development of ash and gypsum disposal capacities with design and construction starting in FY'05. Cash Flow, No Change to overall project budget
0	Under Review	6/30/2004			Conceptual	16,375	9/30/2008	2004	Initial approval was based on a dry fly ash system with no construction until FY'07. New project cash flow represents development of ash and gypsum disposal capacities with design and construction starting in FY'05. New project.

Project Completion Notice

Project Cancellation Notice

Title of Project Develop Fly Ash & Bottom Ash Disposal Capacity Project Work Document No. KIF530

Organization FPG - Yard Operations Location (County/State) Roane/TN

Give details of changes in the completed work form that's authorized by the capital project. List all capital assets added (or retired) as a result of completing the authorized capital project. Assets should be listed at the retirement unit level. If the capital project is cancelled, prepare a write-off project journal voucher and attach a copy of this form as supporting documentation.

Expansion of dredge cell adjacent to existing dredge cell by construction of a new dike. Scope will also include development of a waste stack for fly ash and bottom ash within the existing perimeter dikes of the active ash disposal area.

A part II permit package is to be submitted to Environmental Affairs. Scope will also include the design, materials procurement (pumps and piping, french drains), and installation as necessary to support the engineering study findings.

Completion Analysis - Capital Assets Added (or Retired) - Retirement Unit Level:

Completed as approved.

Show below dates pertaining to the work order as a whole. If major phases of the work or major items of equipment were placed in service prior to work order completion, such dates should be listed in the space above.

Date	Approved By:	Date Approved:
Construction Work Started on 01Jun05	Stan Haber	01Jun05
Project Completed on 14Nov05	Stan Haber	14Nov05
Assets Placed In or Removed From Service on 30Sep05	Harold Catlett	30Sep05
Accepted by Operating Organization on 30Sep05	Harold Catlett	30Sep05

To be used by Fixed Assets Accounting

Project Closed to Completed Plant by _____	Date _____
Project Closing Reviewed by _____	Date _____

Project Review - Performance Impact Checklist

Page 1 of 2

Project Name: Develop Dry Fly ash, Gypsum, and Bottom Ash Disposal Capacity

Location: Kingston

PCN KIF530

PERFORMANCE PARAMETERS	Improve	No Impact	Degrade	COMMENTS
Reliability				
Frequency of failure (MTBF)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Frequency of deratings	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Availability				
Planned outage durations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Forced outage durations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Unit deratings (MW and duration)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Repair/replacement time (MTTR)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Frequency of corrective/preventive maintenance	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MW output (unit capability)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Thermal				
Net heat rate (Btu/kWh) – Identify in the Comments the specific Heat Rate Parameter(s) or process indicator(s) that is(are) affected	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Station service usage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Customer Requirements				
On-line time (+/- 30 minutes)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
AGC availability	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Net dependable capacity	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Voltage control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Minimum load	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Unit ramp time	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Cost				
Fuel costs (coal, limestone, chemicals)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Fuel handling costs	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Operations labor costs	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Maintenance labor costs	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Waste disposal costs (solid or hazardous)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Inventory costs	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Other costs (identify in Comments)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Electrical power required
Safety				
Public safety	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Employee Safety	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Equipment Safety	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Other Performance Impacts				
Water chemistry specifications	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
LIST OTHER IMPACTS BELOW				
)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Project Review - Performance Impact Checklist

Page 2 of 2

Project Name: Develop Dry Fly ash, Gypsum, and Bottom Ash Disposal Capacity

Location: Kingston

PCN KIF530

PERFORMANCE PARAMETERS	Improve	No Impact	Degrade	COMMENTS
Environmental				
NOTE: Initiate the project EMP and evaluate the following environmental impacts in conjunction with completing the first column of the EMP.				
Air emissions	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SO ₂	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
NO _x	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Particulate	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Hg	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Quantity of fuel burned	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Ash pond toxicity	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CEMS /COMS availability	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
NPDES (Water) discharges	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Shoreline/river impacts	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SPCC/IPP impacts (Fuel, oil, chemical storage)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
EMP Initiated	-----	-----	-----	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Permitting/Notifications Identified	-----	-----	-----	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>

PROCEDURE CHANGES	Revisions	No Change	IDENTIFY PROCEDURES
Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Maintenance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Environmental	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Safety	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

PEOPLE PARAMETERS	Needed	No Impact	COMMENTS
People			
Operations Training	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Maintenance Training	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Environmental Training	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Manpower availability	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Project Engineer: Stanley M. Haber

Date:

Project Review - Performance Impact Checklist

Page 1 of 2

Project Name: Develop Dry Fly ash, Gypsum, and Bottom Ash Disposal Capacity

Location: Kingston

PCN KIF530

PERFORMANCE PARAMETERS	Improve	No Impact	Degrade	COMMENTS
Reliability				
Frequency of failure (MTBF)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Frequency of deratings	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Availability				
Planned outage durations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Forced outage durations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Unit deratings (MW and duration)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Repair/replacement time (MTTR)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Frequency of corrective/preventive maintenance	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MW output (unit capability)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Thermal				
Net heat rate (Btu/kWh) – Identify in the Comments the specific Heat Rate Parameter(s) or process indicator(s) that is(are) affected	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Station service usage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Customer Requirements				
On-line time (+/- 30 minutes)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
AGC availability	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Net dependable capacity	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Voltage control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Minimum load	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Unit ramp time	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Cost				
Fuel costs (coal, limestone, chemicals)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Fuel handling costs	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Operations labor costs	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Maintenance labor costs	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Waste disposal costs (solid or hazardous)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Inventory costs	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Other costs (identify in Comments)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Safety				
Public safety	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Employee Safety	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Equipment Safety	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Other Performance Impacts				
Water chemistry specifications	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
LIST OTHER IMPACTS BELOW				
)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Project Review - Performance Impact Checklist

Page 2 of 2

Project Name: Develop Dry Fly ash, Gypsum, and Bottom Ash Disposal Capacity

Location: Kingston

PCN KIF530

PERFORMANCE PARAMETERS	Improve	No Impact	Degrade	COMMENTS
Environmental				
NOTE: Initiate the project EMP and evaluate the following environmental impacts in conjunction with completing the first column of the EMP.				
Air emissions	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SO ₂	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
NO _x	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Particulate	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Hg	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Quantity of fuel burned	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Ash pond toxicity	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CEMS /COMS availability	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
NPDES (Water) discharges	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Shoreline/river impacts	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
SPCC/IPP impacts (Fuel, oil, chemical storage)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
EMP Initiated	-----	-----	-----	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
Permitting/Notifications Identified	-----	-----	-----	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>

PROCEDURE CHANGES	Revisions	No Change	IDENTIFY PROCEDURES
Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Maintenance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Environmental	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Safety	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

PEOPLE PARAMETERS	Needed	No Impact	COMMENTS
People			
Operations Training	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Maintenance Training	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Environmental Training	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Manpower availability	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Project Engineer: Stanley M. Haber

Date:

Project Success Index

Project Name: Develop Fly Ash, Gypsum, and Bottom Ash Disposal Capacity

Location: Kingston

PCN KIF530

COST PERFORMANCE

Original Approved Project Cost (cost after project development, i.e., at initial FPEP approval): _____
 Final Approved Project Cost (cost estimate at the end of preliminary engineering): _____
 Actual Project Cost: _____

Cost Performance Evaluation: Compare the actual costs to both the Original and the Final Approved Budgets

Under Original by 10% or less	5 pts	Under Final by 5% or less	5 pts
Under Original between 10% and 30%	4 pts	Under Final between 5% and 20%	4 pts
Over Original by 10% or less	2 pts	Over Final by 5% or less	2 pts
Over Original between 10% and 30%	1 pt	Over Final between 5% and 20%	1 pt
Over or under Original more than 30%	0 pts	Over or under Final more than 20%	0 pts

Rating for Original Budget (OR) performance: _____ Rating for Final Budget (FR) performance: _____

Rating for Cost Performance (average of ratings for Original and Final costs) $CP = [(OR + FR) / 2] =$ _____

SCHEDULE PERFORMANCE

Original Return to Operation Date (date identified at initial FPEP approval): _____
 Final Approved Return to Operation Date (date at last FPEP approval of the project): _____
 Actual Return to Operation Date: _____

Schedule Performance Evaluation: Compare the Actual Date to the Final Approved Date

Earlier than Approved Schedule by more than 1 week	5 pts
Earlier than Approved Schedule by less than 1 week but more than 1 day	4 pts
On approved Schedule (\pm 24 hours)	3 pts
Later than Approved Schedule by less than 1 week but more than 1 day	1 pt
Later than Approved Schedule by more than 1 week	0 pts

Rating for Schedule Performance $SP =$ _____

BENEFIT PERFORMANCE

Identify each of the benefits claimed for the project in the initial (first FPEP) approved package. For each of those claimed, identify under the "Measure" whether the actual achieved benefit "Exceeded", "Met", or "Failed" to meet the claimed benefit.

Benefit Claim	Measure
_____	_____
_____	_____
_____	_____
_____	_____

Exceeded all performance measures (benefits)	5 pts
Met all performance measures (benefits) and exceeded some	4 pts
Met all performance measures (benefits) or none required for this project	3 pts
Met most of performance measures (benefits) and results satisfactory	2 pts
Met some performance measures (benefits) but results unsatisfactory	1 pt
Met none of the performance measures (benefits)	0 pts

Rating for Benefit Performance $BP =$ _____

PROJECT SUCCESS INDEX (PSI)

$PSI = [(CP + SP + BP) / 3] =$ _____ Project Engineer: Stanley M. Haber Date: _____

Project Success Index

Project Name: Develop Fly Ash, Gypsum, and Bottom Ash Disposal Capacity

Location: Kingston

PCN KIF530

COST PERFORMANCE

Original Approved Project Cost (cost after project development, i.e., at initial FPEP approval):	2756
Final Approved Project Cost (cost estimate at the end of preliminary engineering):	2756
Actual Project Cost:	2531

Cost Performance Evaluation: Compare the actual costs to both the Original and the Final Approved Budgets

Under Original by 10% or less	5 pts	Under Final by 5% or less	5 pts
Under Original between 10% and 30%	4 pts	Under Final between 5% and 20%	4 pts
Over Original by 10% or less	2 pts	Over Final by 5% or less	2 pts
Over Original between 10% and 30%	1 pt	Over Final between 5% and 20%	1 pt
Over or under Original more than 30%	0 pts	Over or under Final more than 20%	0 pts

Rating for Original Budget (OR) performance: 5 Rating for Final Budget (FR) performance: 4

Rating for Cost Performance (average of ratings for Original and Final costs) $CP = [(OR + FR) / 2] =$ 4.5

SCHEDULE PERFORMANCE

Original Return to Operation Date (date identified at initial FPEP approval):	09/16/05
Final Approved Return to Operation Date (date at last FPEP approval of the project):	09/16/05
Actual Return to Operation Date:	09/30/05

Schedule Performance Evaluation: Compare the Actual Date to the Final Approved Date

Earlier than Approved Schedule by more than 1 week	5 pts
Earlier than Approved Schedule by less than 1 week but more than 1 day	4 pts
On approved Schedule (\pm 24 hours)	3 pts
Later than Approved Schedule by less than 1 week but more than 1 day	1 pt
Later than Approved Schedule by more than 1 week	0 pts

Rating for Schedule Performance $SP =$ 0

BENEFIT PERFORMANCE

Identify each of the benefits claimed for the project in the initial (first FPEP) approved package. For each of those claimed, identify under the "Measure" whether the actual achieved benefit "Exceeded", "Met", or "Failed" to meet the claimed benefit.

Benefit Claim	Measure
Permitted disposal capacity for flyash and bottom ash by FY07	Exceeded
Successful permitting of this project has provided KIF a back-up site for FGD gypsum disposal.	
This is the only TVA site that has an excess of 30-year life for on-site disposal.	

Exceeded all performance measures (benefits)	5 pts
Met all performance measures (benefits) and exceeded some	4 pts
Met all performance measures (benefits) or none required for this project	3 pts
Met most of performance measures (benefits) and results satisfactory	2 pts
Met some performance measures (benefits) but results unsatisfactory	1 pt
Met none of the performance measures (benefits)	0 pts

Rating for Benefit Performance $BP =$ 5

PROJECT SUCCESS INDEX (PSI)

$PSI = [(CP + SP + BP) / 3] =$ 3.1 Project Engineer: Stanley M. Haber Date: 01/13/06

Project Success Index

Project Name: Develop Fly Ash, Gypsum, and Bottom Ash Disposal Capacity

Location: Kingston

PCN KIF530

COST PERFORMANCE

Original Approved Project Cost (cost after project development, i.e., at initial FPEP approval):	2756
Final Approved Project Cost (cost estimate at the end of preliminary engineering):	2756
Actual Project Cost:	2531

Cost Performance Evaluation: Compare the actual costs to both the Original and the Final Approved Budgets

Under Original by 10% or less	5 pts	Under Final by 5% or less	5 pts
Under Original between 10% and 30%	4 pts	Under Final between 5% and 20%	4 pts
Over Original by 10% or less	2 pts	Over Final by 5% or less	2 pts
Over Original between 10% and 30%	1 pt	Over Final between 5% and 20%	1 pt
Over or under Original more than 30%	0 pts	Over or under Final more than 20%	0 pts

Rating for Original Budget (OR) performance: 5 Rating for Final Budget (FR) performance: 5

Rating for Cost Performance (average of ratings for Original and Final costs) $CP = [(OR + FR) / 2] =$ 5

SCHEDULE PERFORMANCE

Original Return to Operation Date (date identified at initial FPEP approval):	09/16/05
Final Approved Return to Operation Date (date at last FPEP approval of the project):	09/16/05
Actual Return to Operation Date:	09/30/05

Schedule Performance Evaluation: Compare the Actual Date to the Final Approved Date

Earlier than Approved Schedule by more than 1 week	5 pts
Earlier than Approved Schedule by less than 1 week but more than 1 day	4 pts
On approved Schedule (\pm 24 hours)	3 pts
Later than Approved Schedule by less than 1 week but more than 1 day	1 pt
Later than Approved Schedule by more than 1 week	0 pts

Rating for Schedule Performance $SP =$ 0

BENEFIT PERFORMANCE

Identify each of the benefits claimed for the project in the initial (first FPEP) approved package. For each of those claimed, identify under the "Measure" whether the actual achieved benefit "Exceeded", "Met", or "Failed" to meet the claimed benefit.

Benefit Claim	Measure
Permitted disposal capacity for flyash and bottom ash by FY07	Exceeded

Exceeded all performance measures (benefits)	5 pts
Met all performance measures (benefits) and exceeded some	4 pts
Met all performance measures (benefits) or none required for this project	3 pts
Met most of performance measures (benefits) and results satisfactory	2 pts
Met some performance measures (benefits) but results unsatisfactory	1 pt
Met none of the performance measures (benefits)	0 pts

Rating for Benefit Performance $BP =$ 5

PROJECT SUCCESS INDEX (PSI)

$PSI = [(CP + SP + BP) / 3] =$ 3.3 Project Engineer: Stanley M. Haber Date: 01/13/06

1	KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage									
2	Phase/Activity	FY04	FY05	FY06	FY07	FY08	Totals	Prv Yrs		
3										
4										
5	Phase 1									
6	Engineering	200	50				250			
7	PE/PC/PS		20				20			
8	Plant Support		5				5			
9	PSS - Inspection						0			
10										
11	Total Phase 1	200	75	0	0	0	275			
12										
13	Phase 2									
14										
15	Engineering	0	0	70	300	0	370			
16										
17	PE/PC/PS	0	0	25	30	0	55			
18										
19	GUBMK (estimate)	0	0		35	0	35			
20	Plant Support	0	0	5	20	0	25			
21										
22	Long Lead Material (LLM)									
23	<i>Turbine Materials and PSS Rehab</i>	0	0			0	0			
24	<i>blank</i>	0	0		4000	4000	8000			
25	<i>total LLM</i>	0	0	0	4000	4000	8000			
26										
27	Total Phase 2	0	0	100	4385	4000	8485			
28										

1 KIF530: Develop Fly Ash, Gypsum, and Bottom Ash Storage										
2 Phase/Activity	FY04	FY05	FY06	FY07	FY08	Totals	Prv Yrs			
29 Phase 3										
30										
31 Engineering	0	0	0	200	200	400				
32										
33 PE/PC/PS	0	0	0	15	35	50				
34										
35 Plant Support	0	0	0	20	20	40				
36										
37 Installation (x)										
38										
	GUBMK	0	0	0	20	20	40			
39	blank	0	0	0	0	0	0			
40	Total GUBMK	0	0	0	20	20	40			
41										
42	Turnkey Installation	0	0	0	3360	0	3360			
43	blank	0	0	0	0	0	0			
44	Total	0	0	0	3360	3725	7085			
45										
46	Asbestos abatement (GUBMK)	0	0	0	0	0	0			
47										
48	Total Installation	0	0	0	3380	3745	7125			
49										
50 Total Phase 3	0	0	0	3615	4000	7615				
51										
52 Total: All Phases	200	75	100	8000	8000	16375				
Assumptions:										
1. Design and installation of system will be by turnkey contractor; scope similar to CUF dry fly ash system.										
2. Design of BOP interfaces will be by FE&TS										
3. FE&TS Lead will be Civil Department										

Name	Modified	Size	Ratio	Packed	Path
10W425-84.pdf	05/13/2005 10:43 AM	353,500	0%	352,877	
10W425-85.pdf	05/13/2005 10:43 AM	327,904	0%	327,295	
10W425-86.pdf	05/13/2005 10:44 AM	287,291	0%	286,668	
10W425-87.pdf	05/13/2005 10:44 AM	201,799	0%	201,115	
10W425-88.pdf	05/13/2005 10:44 AM	200,765	2%	197,392	
10W425-89.pdf	05/13/2005 10:45 AM	131,974	1%	130,253	
10W425-90.pdf	05/13/2005 10:45 AM	210,701	1%	208,239	
10W425-91.pdf	05/13/2005 10:46 AM	389,533	0%	388,664	
10W425-92.pdf	05/13/2005 10:46 AM	38,768	2%	38,094	
10W425-93.pdf	05/13/2005 10:47 AM	711,896	0%	711,074	
10W425-94.pdf	05/13/2005 10:47 AM	306,955	8%	281,597	
10W425-81.pdf	05/13/2005 10:41 AM	1,059,955	0%	1,056,730	
10W425-82.pdf	05/13/2005 11:01 AM	237,554	0%	236,925	
10W425-83.pdf	05/13/2005 10:42 AM	362,150	0%	361,417	
14 file(s)		4,820,745	1%	4,778,340	

?



Kingston Fossil Plant Decision Matrix

Pond or Peninsula?

January 27th, 2005

Plant Managers Conference
Room

10 AM – 11:30 AM

Presentation of Decision Matrix

Agenda

- How We Got Here & Where We Are
- Basis for Matrix
- Presentation of Options
- Presentation of Option Costs
- Summary of Present Worth by Option
- Engineering Recommendation
- Path Forward

How We Got Here & Where We Are

Initial Look at Peninsula for Gypsum Only

Plant Manager's Concerns for this Area
and Request to Revisit a Pond Only Option (JPT)

Blowout – November 2003

Interim Cell Decision

Permit Package Required by DSWM

TVA took this opportunity to do the engineering and permitting required for a Lateral Expansion utilizing the remaining capacity in the pond complex. This expansion included all wastes in all forms.

Part II Permit Package Submitted in June 2004

How We Got Here & Where We Are

Peer Review

Questions Raised by Yard Regarding
Complexity of Operation

Results of Peer review

Continue Permit Application As Is
Even More Flexibility Added to Maintain
Gypsum & Ash Separately in Pond Option
Strengthened our Argument for Not Having a
Liner

Where We Are

IT'S DECISION TIME.....

Decision Needed for Gypsum Disposal

- ✓ Gypsum Production Begins in 2009
- ✓ Permit Process for Peninsula Option must begin now to have a facility in-place when Gypsum is produced

Basis for Matrix

This is the "Given and Assumed" Portion of the Problem

Ash Production Per Year (2003 numbers):

398,000 CY Fly Ash

77,600 CY Bottom Ash

Provided by Missy Hedgecoth:

Gypsum Production Per Year:

327,360 CY

Provided by FGD Team – Based on Calculation using a 2.8# Coal
(Average) Burn – Assumes No Marketing Success

Basis for Matrix

Gypsum Production Begins in 2009

Twenty-Five Year Window – 2005 Present Worth Value (PWV)

Closure Cost are NOT included for any option since all options provide in excess of 25 years capacity

Dry Fly Ash Conversion Cost – Includes a \$2,000,00 deduction that assumes the electrical power cost would be absorbed by the scrubber project.

Since the in pond option is at the 50% design stage and the peninsula option is at the Phase 1 stage, a 5% delta in contingencies has been added to the peninsula option to “level the playing field” between the pond and peninsula options.

Basis for Matrix

Operations Assumptions:

Gypsum Delivery Costs are assumed as equal between the Pond Option and the Peninsula Option – Evidenced by the similar distance and height pumped.

- O&M cost for Gypsum in Pond Options are higher to account for more complex operation**
- Greater effort in maintaining rim ditches, additional engineering support and surveying costs, etc.**
- O&M Costs have been reviewed and confirmed by HED (Larry Radford)**

Basis for Matrix

Peninsula Options Include:

**Assumed cost of \$ 500,000 (2005 dollars) for Karst Mitigation
Must be an Assumption – Exact Cost will not be known until
construction is completed**

**Assumed cost of \$250,000 (2005 dollars) for Stream Mitigation
Based on 1300 linear feet of impact and a “in lieu of” fee of \$200/ft
of impact per TDEC guidance**

Presentation of Options

- There are Four Major Options included in this Matrix. For the purpose of comparison of options the cost for a liner in the pond (if required by TDEC) is omitted since it may be required for the lateral expansion of the dredge cell even if no gypsum is placed there. This decision is outside TVA's control. Gypsum disposal on the peninsula assumes a clay liner.
- As stated earlier, all options provide in excess of the required 25 years capacity.

Option 1

Wet Ash in Pond - Gypsum on Peninsula

- Includes Fix for Swan Pond Road
- Dredge Cells are Operational for the Next 25 Years
- Dry Fly Ash Conversion is Not Required During the 25 year Evaluation Period (Beyond 2029)

Option 2

Dry Ash in Pond – Gypsum on Peninsula

For Study Purposes

- **No Fix for Dredge Cells
on Swan Pond Required**
- **Gypsum Rim Ditching
on Peninsula**
- **Dry Fly Ash Conversion
Assumed to Occur in
2005**

Option 3

Wet Ash in Pond – Gypsum in Pond

- Includes Fix for Swan Pond Road
- Assumes Combined Dredge Cell/Gypsum Rim Ditch Operation in Pond
- Dry Fly Ash Conversion is Required in 2016

Option 4

- Dry Ash in Pond For Study Purposes**
- **Gypsum in Pond**
 - **No Fix for Dredge Cells on Swan Pond Required**
 - **Dry Fly Ash Conversion Assumed to occur in 2005**

Presentation of Option 1 Costs

Wet Ash in Pond – Gypsum on Peninsula

Details are in the
Appendixes

Capital Costs (PWV)	\$ 13,121,862
O&M Cost (PWV)	\$ 10,629,977
Total Present Worth	\$ 23,751,838

Presentation of Option 2 Costs

Dry Ash in Pond – Gypsum on Peninsula

Details are in the
Appendixes

Capital Costs (PWV)	\$ 38,447,448
O&M Cost (PWV)	\$ 17,512,694
Total Present Worth	\$ 55,960,142

Presentation of Option 3 Costs

Wet Ash in Pond – Gypsum in Pond

Details are in the
Appendixes

Capital Costs (PWV)	\$ 16,896,059
O&M Cost (PWV)	\$ 13,270,679
Total Present Worth	\$ 30,166,737

Presentation of Option 4 Costs

Dry Ash in Pond – Gypsum in Pond

Details are in the
Appendixes

Capital Costs (PWV)	\$ 33,952,770
O&M Cost (PWV)	\$ 19,096,939
Total Present Worth	\$ 53,049,709

Summary of Present Worth by Option

<p>Option 1 Wet Ash in Pond – Gypsum on Peninsula</p>	<p>Present Worth \$23,751,838</p>
<p>Option 2 Dry Ash in Pond – Gypsum on Peninsula</p>	<p>Present Worth \$55,960,142</p>
<p>Option 3 Wet Ash in Pond – Gypsum in Pond</p>	<p>Present Worth \$30,166,737</p>
<p>Option 4 Dry Ash in Pond – Gypsum in Pond</p>	<p>Present Worth \$53,049,709</p>

Summary of Non-Economic Factors by Option

Option 1 Wet Ash in Pond – Gypsum Peninsula

- Straight forward design and operation
- Potential opposition of neighbors across the lake
- Involves ARAP & 404 Permitting
- Takes a State Wildlife Management Area
- Involves karst mitigation
- Adds a New NPDES Outfall

Option 3 Wet Ash in Pond – Gypsum in Pond

- Permit is already in process
- Less potential for public opposition
- Does not involve any greenfield impacts
- More operationally complex
- Utilizes potential ash disposal capacity for gypsum



There are two significant non-economic issues

- Proximity of neighbors across the lake
- Operational complexity of in-pond option

Engineering Recommendation

**Recommended Option
Wet Ash in Pond – Gypsum
on Peninsula (Option 1)**

**HOWEVER, WE ALSO RECOMMEND THAT
PERMITTING FOR OPTION 3 CONTINUE TO
BE PURSUED.**

- **Already in Permit Process**
- **No Additional Expense**
- **Lateral Expansion Permit Required for Ash
Regardless of Gypsum Decision**
- **This Option Can Be a Fall Back Position If Public
Opposition Delays Permitting Peninsula**

Path Forward

Begin Development of Permit Package for Peninsula

Collection of groundwater information has been ongoing

ARAP & 404 permits will be required

Milestone Dates are included in Appendix A

NPDES Outfall permitting will be pursued

Appendix A – Permitting Milestones

Appendix B – Cost Spreadsheets

Appendix C – Detailed Cost Sheets

Kingston Fossil Plant
Develop Fly Ash, Gypsum & Bottom Ash Disposal Capacity
Development of a waste stack for fly ash, bottom ash

Estimate Number: 04513 Option: 0 PCN Number: KIF530
Plant: KIF Revision: 0 Estimate Type: Conceptual
Cost Engineer: Sys. Eng. Unit #: Estimate Accuracy: +/- 30%
Requesting Engr: S. M. Haber Phase: 1 Estimate Issue Date: 08/16/2004

<u>Phase I</u>	<u>Hours</u>	<u>Dollars</u>
Engineering		\$270,000
Partner (Non-Manual)		
Other / Other Organizations		\$5,000
<u>Total Phase I</u>		<u>\$275,000</u>
<u>Phase II</u>		
Engineering		\$425,000
Long Lead Procurement		\$8,000,000
Partner (Non-Manual)		\$35,000
Other / Other Organizations		\$25,000
<u>Total Phase II</u>		<u>\$8,485,000</u>
<u>Phase III</u>		
Construction (Partner)		
Permanent Material		\$0
Labor (T&L)		\$40,000
Labor (Non-Manual)		
Equipment		\$0
Subcontracts		\$7,085,000
Partner Fee		\$0
Partner Insurance		\$0
Escalation		\$0
Construction Risk Dollars		\$0
Other		\$0
Total Construction Cost		\$7,125,000
Engineering		\$450,000
Direct plant support + TVA Other Costs		\$40,000
Project Risk Dollars		\$0
Other / Other Organizations		\$0
<u>Total Phase III</u>		<u>\$7,615,000</u>
<u>All Phases</u>		
Construction Partner		\$7,160,000
Long Lead Procurement		\$8,000,000
Engineering		\$1,145,000
Other / Other Organizations		\$70,000
Total Risk Dollars		\$0
<u>Total Project Costs</u>		<u>\$16,375,000</u>
<u>For Information only Total Environmental</u>		<u>\$0</u>
<u>For Information only Total Demolition Costs</u>		<u>\$0</u>

- Introductions

- Review the project basis
 - Systems Background
 - CPJ
 - Problem Description
 - Project Scope
 - Performance Measurement
 - Other Options/Alternatives

- Review of notes from 12/10/04 meeting
 - Darlene Keller email
 - Project Impact Checklist
 - EMP

- Project Scope and Schedule
 - Scope definition
 - Implementation schedule

- Action Items

- Next Meeting