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STATE OF TENNESSEE

DEPARTMENT OF ENVIRONMENT AND CONSERVATION

KNOXVILLE ENVIRONMENTAL FIELD OFFICE

3711 MIDDLEBROOK PIKE KNOXVILLE, TENNESSEE 37921-5602

PHONE (865) 594-6035

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FAX (865) 594-6105

February 15, 2007

Mr. Gordon Park
Manager of Permitted Programs
Tennessee Valley Authority
1101 Market Street
Chattanooga, Tennessee 37402-2801

RE: Kingston Fossil Plant Ash Disposal Area (IDL 73-0094) Groundwater Monitoring Report.

Dear Mr. Park:

The Division has received the above report dated February 6, 2007. Your request to reestablish the silver ground water protection standard to 180 ppb has been approved. Further, please continue to reevaluate the groundwater monitoring network for this facility. If it is determined this monitoring well has been affected by faulty construction, then the monitoring well shall be replaced.

Enclosed is a copy of the completed checklist for the most recent groundwater report submitted. Please note the comments listed on page 2 of the checklist and address them in the next report. If you should have any questions about my review, please feel free to call me at (865) 594-5464.

Respectfully,

David Fugate, P.G., TN 3830

Geologist

Division of Solid Waste Management

Enclosure: Groundwater Report Review Checklist

cc: DSWM CO

File

XC: J.M. Beggs, WT 9D-K MAR 02 2007 L.F. Campbell, KFP 1A-KST ENVIRONMENTAL EPM, WT CA-K



GROUND WATER REPORT REVIEW CHECKLIST

Facility Name: Kingston Fossil Fuel Plant ID #: IDL 73-0094					
(\square) Class I (\boxtimes) Class II (\square) Class III (\square) Class IV Status: (\boxtimes) OPEN (\square) CLOSED					
Type Monitoring: (🖂) Detection (🖂) Assessment					
Date Sampled: 12/2006 Date Last Sampled: 11/2006 Expected Date Next Sampling: 10/2007					
Current Sampling Interval: ([]) Semi-annual ([X]) Quarterly ([]) Other:					
Parameters: (X) Appendix I: (1) Appendix II (1) Others: Metals.					
# Wells: Upgrade: 1 Downgrade: 3 Other Points					
Sampled with (pumps, bailers, dedicated/portable, etc?): Portable pump.					
Report Written by (Company/Author): TVA					
Date Received <u>02/08/07</u> Date(s) Reviewed: <u>02/15/07</u>					

	director in the contract			
7100	Report submitted within 60 days of sampling event? 1200—1—7—.04(7)(a)4.(viii)	\boxtimes		
7120	Report indicates that sampling has been done in accordance with facility's approved monitoring plan 1200—1—7—.04(7)(a)5.(i)	×		Date of approved version: August 1996 Amendments/revisions:
7130	Analytical Results Provided 1200—1—7—.04(7)(a)4.(viii)			Field Parameters: Lab Analysis: Summary Spreadsheets Included: YES
7140	Leachate Analyzed 1200—1704(4)(a)8.(ii)		X	Date of Analysis: Not required.
7150	Copies of Field Data Sheets/Record 12001702(4)(a)9.(iii) 12001704(7)(a)5.(i)	×		Sampling Personnel: Employed by: TVA Place sampled: Sampling Date(s) and Time(s) recorded: YES Others/Observers present:
7160	Copies of laboratory reports 12001702(4)(a)9.(iii)	×		Laboratory: TVA Analysis dates: Personnel performing analysis: Correct analytical methods & equipment:
7170	Chain of Custody forms 1200—1—7—.04(7)(a)4.(i) II and IV	\boxtimes		Holding times adhered to: YES Sample preservation and transport appropriate: YES
7180	Groundwater Elevations 12001704(7)(a)4.(ii) 12001704(7)(a)5.(ii)(III) 12001702(4)(a)9.(ii)	\boxtimes		
7190	Flow direction and rate information 1200—1—7—.04(7)(a)4.(ii)			Method used: Darcy
7200	Statistical evaluation of analytical data 1200—1—7—.04(7)(a)4.(v)		×	Method used: only annual
7210	Statistically significant increase over background indicated 1200—1—7—.04(7)(a)5.(iii)			14 Day notification done: Assessment program est: w/in 90 days: Other source demonstrated:

		LING EVENT REPORT REVIEW	1
FACILITY	104	73-0094	
SAMPLING EVENT D	DATE(S)	12-12-006	

7220	Inorganics exceed the MCLs or GW protection std 1200—1—7—.04(7)(a)1. And .04(7)(b, c, or d) as appropriate		×	Parameter(s)/MCL or standard (Well/Concentration): Alternate groundwater protection standard approved for silver to 180 ppb.		
7230	VOC's present in the ground water analysis 1200—1—7—.04(7)(a)4(viii)			Parameter(s) (Well/Concentration):		
7240	VOC's (if present) exceed MCLs or GW protection std 1200—1—7—.04(7)(a)1. And .04(7)(b, c, or d) as appropriate			Parameter(s)/MCL or standard (Well/Concentration):		
7250	Facility has a statistically significant exceedance of 1 or more parameter? 1200—1—7—.04(7)(a)4(viii) and (ix) 1200—1—7—.04(7)(a)5(iii)			Parameter(s) (Well/Concentration):		
	GENERAL COMMENTS					

Condition of wells, equipment malfunction, weather, "dry" wells, problems encountered, – Reviewer's general notes or questions based on evaluation of this report, etc.

See letter.

Reviewed by: DAVID FUIAR Signature: Signature: Date: 2/15/6
C:\Documents and Settings\BG35193\My Documents\SWM\SWM Completed GW Checklists\Class INTVA Kingston Landfil\GW CHECKLIST FORM idl 73-0094

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