December 16, 2002

Ms. Evelyn Haskin
Division of Water Pollution Control
Enforcement and Compliance Section
6th Floor, L & C Annex
401 Church Street
Nashville, Tennessee 37243-1534

Dear Ms. Haskin:

TENNESSEE VALLEY AUTHORITY (TVA) - KINGSTON PLANT - NPDES PERMIT NO. TN0005452 DISCHARGE MONITORING REPORT (DMR) -July, 2002 (CORRECTION).

Enclosed are corrected DMRs for Kingston Fossil Plant for the reporting period of July, 2002. The original DMRs for outfalls 001 and 002 listed a frequency of 6/31 pH analysis. The corrected DMRs list a frequency of 14/31 pH analysis.

If you have any questions concerning this report, please contact Linda Campbell at 865/717-2157 in Kingston, Tennessee.

I certify under penalty of law that I have personally examined and am familiar with the information submitted herein. Based on my inquiry of these individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.

Sincerely,

Earl L. Deskins, Plant Manager

Kingston Fossil Plant

Earl L. Deskin

LFC:

Enclosures

CC:

J. K. Watts, LP 5D-C

J. W. Shipp, Jr., MR 2T-C

EDMS, EB 5G - C

File

Name TVA - KINGSTON FOSSIL	PLANT		DIS	(2-16)	NITORING REPOR	Τ <i>(DMR)</i> (17-19) (SUBR 03)		_	MB No. 20		
Address 714 SWAN POND ROAD HARRIMAN, TN 37748	TN0005452 001 G F-FINAL					Approval expires 05-31						
			PERM	IT NUMBER	DISCHAF	RGE NUMBER	ASH POND WAS	TEWATER	₹			
Facility TVA - KINGSTON FOSSIL PLAI Location ROANE COUNTY (KFO) TN 3			1	MON	TORING PERIOD	, ,	EFFLUE					
			YEAR				*** NO DISCHA	RGE [***			
ATTN: LINDY PRINTZ			From 02	07 01 (22-23) (24-2		(28-29) (30-31)	NOTE: Read in	1	_l efore compl	leting this fo	orm.	
PARAMETER		(3 Card Only) QUA (46-53)	NTITY OR LOADING (54-61)	(12-20) (24-2	(4 Card Only) (38-45)	QUALITY OR CON (46-53)	CENTRATION (54-61)		NO. EX	FREQUEN OF ANALYSI	1 7	MPLE TYPE
(32-37)		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	TIMU	S (62-63)		- 1	69-70)
РН	SAMPLE MEASUREMENT	*****	*****	**	7.8	*****	*****	12	0	14/31	G	RAB
00400 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	****	***	6.0 DAILY MN	*****	*****	SU		WEEKL	Y G	RAB
SOLIDS, TOTAL SUSPENDED	SAMPLE MEASUREMENT	*****	******	**	******	14	14	19	0	1/31	G	RAB
00530 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	****	传传读录音音音	****	*****	30 MO AVG	92 DAILY MX	MG/	L	ONCE		RAB
OIL AND GREASE	SAMPLE MEASUREMENT	*****	*****	**	******	<5.0	<5.0	19	0	1/31		RAB
00556 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	****	****	******	14.4 MO AVG	19.4 DAILY MX	MG/	L	ONCE	I	RAB
FLOW, IN CONDUIT OR THRU FREATMENT PLANT	SAMPLE MEASUREMENT	37.6	42.2	03	******	******	******	**	0	5/31		STAN
50050 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	REPORT MO AVG	REPORT DAILY MX	MGD	*****	*****	*****	***		WEEKL	Y IN	STAN
	SAMPLE MEASUREMENT	INO AVO	DAIL! IIIA		· · ·							
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Exec. V.P., Fossil Power Group	FALSE INFORM/ 18 U.S.C. §1001	ATION, INCLUDING THI AND 33 U.S.C. §1319.	E ARE SIGNIFICANT PE E POSSIBILITY OF FINE (Penalties under these st	AND IMPRISON atutes may inclu	MENT SEE SIGN	ATURE OF PRINCIP	AL EXECUTIVE	865 AREA	717-2501 NUMBER	02 YEAR	12 MO	DAY
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HARRIMAN, TN 37748		_		T NUMBER	DISCHA	002 0	ONCE THROUGH	CONDENSE	R CO	L WATER	
Facility TVA - KINGSTON FOSSIL PLA Location ROANE COUNTY (KFQ) TN				MON	ITORING PERIO	ם פ	EFFLUE				
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PARAWEIER		(46-53)	(54-61)		(38-45)	(46-53)	(54-61)		EX.	OF	TYPE
(32-37)		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS	(62-63)	ANALYSIS (64-68)	(69-70)
TEMPERATURE, WATER DEG. CENTIGRADE	SAMPLE MEASUREMENT	*****	****	**	*****	*****	27.8	04	0	31 / 31	RCORDR
00010 7 0 0 INTAKE	PERMIT: REQUIREMENT	******	******	****	*****	******	REPORT DAILY MX	DEG. C.		CONTIN	RCORDR
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PH	SAMPLE MEASUREMENT	*****	*****	**	7.5	*****	7.9	12	0	14 / 31	GRAB
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FLOW, IN CONDUIT OR THRU TREATMENT PLANT	SAMPLE MEASUREMENT	1334.5	1389.0	03	******	*****	*****	**	0	31 / 31	PMPLOG
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CHLORINE, TOTAL RESIDUAL	SAMPLE MEASUREMENT	*****	******	##	*****	Not applicable	Not applicable	19			
50060 O 0 0 SEE COMMENTS BELOW	PERMIT REQUIREMENT	****	*****	***	******	0.038 MO AV	0.066 DAILY MX	MG/L		WEEKLY	GRAB
CHLORINE, TOTAL RESIDUAL	SAMPLE MEASUREMENT	*****	*****	**	*****		Not applicable	19			
50060 P 0 0 SEE COMMENTS BELOW	PERMIT REQUIREMENT	***	*****	****	*****	0.011 MO AV	0.019 DAILY MX	MG/L		WEEKLY	GRAB
CHLORINATION DURATION	SAMPLE MEASUREMENT	*****	*****	**	*****	******	Not applicable	5B			
78739 1 0 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	******	***	****	*****	120 DAILY MX	MIN/DAY		DAILY	LOGS
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	us editions may not be				-40 WHICH MAY N	OT BE USED)			F	age 1 of 1	

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