

ENVIRONMENTAL DOCUMENT TYPE:

KIFT) PDES Correspondence

July 2008-DMR

Tennessee Valley Authority, 714 Swan Pond Road, Harriman, Tennessee 37748

August 7, 2008

Mr. Patrick Cromer
TDEC - Division of Water Pollution Control
Enforcement and Compliance Section
6<sup>th</sup> Floor, L&C Annex
401 Church Street
Nashville, Tennessee 37243-1534

Dear Mr. Cromer:

TENNESSEE VALLEY AUTHORITY (TVA) - KINGSTON PLANT - NPDES PERMIT NO. TN0005452 - DISCHARGE MONITORING REPORT (DMR) - JULY 2008

As required by the referenced permit, enclosed is a certified copy of the DMR for Kingston Fossil Plant for the reporting period of July 2008. Included with the DMR is a computer disk that contains the DMR data for your convenience.

If you have any questions concerning this report, please call Cynthia McCowan at (865) 717-2180 in Kingston, Tennessee.

I certify under penalty of law that I have personally examined and am familiar with the information submitted herein; and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. See 18 U.S.C. 1001 and 33 U.S.C. 1319. (Penalties under these statutes may include fines up to \$10,000 and or maximum imprisonment of between 6 months and 5 years.)

Sincerely,

Ronald C. Hall
Plant Manager

Kingston Fossil Plant

RCH/cm Enclosures

PERMITTEE NAME/ADDRESS (Include Fac Name TVA - KINGSTON FOSSIL P		f Different)	DISC	CHARGE MO	ARGE ELIMINATION S	T (DMR)	MAJOR (SUBR 03)			rm Approved IB No. 2040-		
Address 714 SWAN POND ROAD			TN0005452			001 G F - FINAL			Approval expires 05-31-98			
HARRIMAN, TN 37748			PERMI	ASH POND WASTEWATER								
Facility TVA - KINGSTON FOSSIL PLANT					TORING PERIOD	RGE NUMBER	EFFLUENT					
Location ROANE COUNTY (KFO) IN 37	./63		YEAR	MO DAY		MO DAY		205	***			
ATTN: LINDY JOHNSON			From 08	07 01	To <b>08</b>	07 31	*** NO DISCHAI	L				
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EPA Form 3320-1 (08-95) Previou	ıs editions may not be	e used.	(REPLACES	EPA FORM 1	T-40 WHICH MAY NO	OT BE USED)			F	Page 1 of 1		

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)  Name TVA - KINGSTON FOSSIL PLANT  Address 714 SWAN POND ROAD			NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR) (2-16) (17-19) (SUBR 03)						Form Approved. OMB No. 2040-000 Approval expires 09			
HARRIMAN, IN 37748			TN0005452 002 G				F-FINAL					
Facility TVA - KINGSTON FOSSIL PLAN	<del></del>		PERMI	T NUMBER		ARGE NUMBER	ONCE THROUGH	CONDENSE	H COO	LWATER		
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