

ENVIRONMENTAL DOCUMENT TYPE:
KIF NPDES Correspondence
(January 2008-DMZ)

Tennessee Valley Authority, 714 Swan Pond Road, Harriman, Tennessee 37748

February 7, 2008

Mr. Patrick Cromer
Division of Water Pollution Control
Enforcement and Compliance Section
6<sup>th</sup> Floor, L&C Annex
401 Church Street
Nashville, Tennessee 37243-1534

Dear Mr. Cromer:

TENNESSEE VALLEY AUTHORITY (TVA) - KINGSTON PLANT - NPDES PERMIT NO. TN0005452 - DISCHARGE MONITORING REPORT (DMR) - JANUARY 2008

As required by the referenced permit, enclosed is a certified copy of the DMR for Kingston Fossil Plant for the reporting period of January 2008. Included with the DMR is a computer disk that contains the DMR data for your convenience.

Also enclosed is a corrected DMR for the reporting period of November 2007. The value for Oil and Grease previously reported was incorrect due to a data input error.

If you have any questions concerning this report, please call Cynthia McCowan at (865) 717-2180 in Kingston, Tennessee.

I certify under penalty of law that I have personally examined and am familiar with the information submitted herein; and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. See 18 U.S.C. 1001 and 33 U.S.C. 1319. (Penalties under these statutes may include fines up to \$10,000 and or maximum imprisonment of between 6 months and 5 years.)

Sincerely,

Michael T. Beckham

Plant Manager

Kingston Fossil Plant

MTB/cwm Enclosures

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)  Name TVA - KINGSTON FOSSIL PLANT  Address 714 SWAN POND ROAD HARRIMAN, IN 37748 HARRIMAN, IN 37748			(	TANT DISCH. CHARGE MC (2-16) (005452	MAJOR (SUBR 03) F - FINAL		Form Approved. OMB No. 2040-0004 Approval expires 05-31-98				
			PERMI	T NUMBER	DISCHA	RGE NUMBER	ASH POND WAST	EWATER			
Facility TVA - KINGSTON FOSSIL PLAN				MONI	ITORING PERIC	<u></u>	EFFLUENT				
Location ROANE COUNTY (KFO) TN 37	763		YEAR	MO DA							
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E?A Form 3320-1 (08-95)

Previous editions may not be used.

(REPLACES EPA FORM T-40 WHICH MAY NOT BE USED)

Page 1 of 1

PERMITTEE NAME/ADDRESS (Include Factor)  Name TVA - KINGSTON FOSSIL P	DISC			GE ELIMINATION SYSTEM (NPDES) MAJOR ITORING REPORT (DMR) (17-19) (SUBR 03)			Form Approved. OMB No. 2040-0004					
Address 714 SWAN POND ROAD HARRIMAN, TN 37748				005452 T NUMBER	001 G F - FINAL DISCHARGE NUMBER ASH POND WAS			Approval expires 05-31				
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COMMENTS AND EXPLANATION OF ANY V	/IOLATIONS (Refer	ence all attachments f	nere)				·	JODE			<del></del>	
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PERMITTEE NAME/ADDRESS (Include Fac			NITORING REPOR		ONE N. COM COM							
Name TVA - KINGSTON FOSSIL P Address 714 SWAN POND ROAD		<del></del>		(2-16)	(17-19)	(SUBR 03) OMB No. 2040-00						
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TYPED OR PRINTED		•	of between 6 months and	5 years.)				CODE	PINDEL	, EAR	MO DAY	
COMMENTS AND EXPLANATION OF ANY												
O=3/ The limits depicted are applicable O=4/ The limits depicted are applicable				in footnote	4.							
EPA Form 3320-1 (08-95) Previous	us editions may not b	e used.	(REPLACES	EPA FORM	T-40 WHICH MAY N	OT BE USED)		<u> </u>	F	Page 1 of	1	

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Page 1 of 1

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)  Name TVA - KINGSTON FOSSIL PLANT  Address 714 SWAN POND ROAD			NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)  DISCHARGE MONITORING REPORT (DMR)  (2-16) (17-19) (SUBR 03)							Form Approved. OMB No. 2040-0004 Approval expires 05-31-98				
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Exec. V.P., Fossil Power Group	FALSE INFORM	MATION, INCLUDING TH	E POSSIBILITY OF FINE	AND IMPRISO	ONMENT. SEE SIGN		CIPAL EXECUTIVE							
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COMMENTS AND EXPLANATION OF ANY	VIOLATIONS (Refer	rence all attachments i	here)	,										
No Toxicity Testing Conducted this Mor	nth '				•	•								
EPA Form 3320-1 (08-95) Previous	us editions may not be	e used.	(REPLACES	EPA FORM	T-40 WHICH MAY NO	OT BE USED)			F	Page 1 of 1				

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)  Name TVA - KINGSTON FOSSIL PLANT  Address 714 SWAN POND ROAD			DISC			ON SYSTEM <i>(NPDES)</i> PORT <i>(DMR)</i> (17-19)	MAJOR (SUBR 03)		Form Approved. OMB No. 2040-0004 Approval expires 05-31-98					
LIADDINAM THEODER				005452		005 G	F - FINAL		•		IS 05-31-98			
Facility TVA - KINGSTON FOSSIL PLAN Location RQANE COUNTY (KFO) TN 37				NUMBER  MONI  MO DAY	TORING PE	HARGE NUMBER	CHEMICAL META EFFLUENT		1	EWATER				
ATTN: LINDY JOHNSON			From 08	01 01	To 0		*** NO DISCHA NOTE: Read in		J	eting this for	n.			
PARAMETER		(3 Card Only) QUAN (46-53)			(4 Card Only) (38-45)		ONCENTRATION (54-61)		NO. EX	FREQUENCY	SAMPLE TYPE			
(32-37)		AVERAGE	MAXIMUM	UNITS	MINIMUN	· · · · · · · · · · · · · · · · · · ·		UNITS	(62-63)	ANALYSIS (64-68)	(69-70)			
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Exec. V.P., Fossil Power Group	FALSE INFORM 18 U.S.C. §100	MATION, INCLUDING TH 1 AND 33 U.S.C. §1319.	E POSSIBILITY OF FINE (Penalties under these sta	AND IMPRISO atutes may incl	NMENT, SEE	SIGNATURE OF PRI OFFICER OR AUT	NCIPAL EXECUTIVE THORIZED AGENT	Ī	NUMBER	08 YEAR	MO DAY			
TYPED OR PRINTED COMMENTS AND EXPLANATION OF ANY V No Discharge this Period	[		of between 6 months and 5 here)	years.)				CODE						
EPA Form 3320-1 (08-95) Previou	us editions may not b	e used.	(REPLACES	EPA FORM	-40 WHICH MA	AY NOT BE USED)				Page 1 of	1			