



ENVIRONMENTAL DOCUMENT TYPE:
KIFN PDES Compliance Records
(DMR October 2008)

Tennessee Valley Authority, 714 Swan Pond Road, Harriman, Tennessee 37748

November 6, 2008

Mr. Patrick Cromer TDEC - Division of Water Pollution Control Enforcement and Compliance Section 6th Floor, L&C Annex 401 Church Street Nashville, Tennessee 37243-1534

Dear Mr. Cromer:

TENNESSEE VALLEY AUTHORITY (TVA) - KINGSTON PLANT - NPDES PERMIT NO. TN0005452 - DISCHARGE MONITORING REPORT (DMR) - OCTOBER 2008

As required by the referenced permit, enclosed is a certified copy of the DMR for Kingston Fossil Plant for the reporting period of October 2008. Included with the DMR is a computer disk that contains the DMR data for your convenience.

If you have any questions concerning this report, please call Cynthia McCowan at (865) 717-2180 in Kingston, Tennessee.

I certify under penalty of law that I have personally examined and am familiar with the information submitted herein; and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. See 18 U.S.C. 1001 and 33 U.S.C. 1319. (Penalties under these statutes may include fines up to \$10,000 and or maximum imprisonment of between 6 months and 5 years.)

Sincerely,

Ronald C. Hall
Plant Manager
Kingston Fossil Plant

RCH/cm Enclosures

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different) Name TVA - KINGSTON FOSSIL PLANT			NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) MAJOR DISCHARGE MONITORING REPORT (DMR) (2-16) (SUBR 03)						Fo Of	I. -0004			
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PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different) Name TVA - KINGSTON FOSSIL PLANT			NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) MAJOR DISCHARGE MONITORING REPORT (DMR) (2-16) (SUBR 03)							Form Approved. OMB No. 2040-0004				
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(REPLACES EPA FORM T-40 WHICH MAY NOT BE USED)

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