
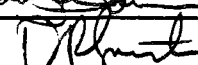
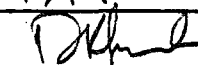


FOSSIL & HYDRO ENGINEERING

CALCULATION COVER SHEET

DEPT/SECTION IDENTIFIER	
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FOR TVA USE ONLY		
Each time these calculations are revised, preparers must ensure that the original (R0) RIMS accession number is filled in.		
REV	(for RIM'S use)	RIMS accession number
R0		
R_		
R_		
R_		

NAME OF PLANT/UNIT	KINGSTON FOSSIL		ORGANIZATION		
			P&DE		
CALCULATION TITLE	COAL YARD FLOOD ANALYSIS.		DEPARTMENT		
			CIVIL		
	SIGNATURE REQUIRED		INITIALS ONLY		
REVISION NO.	R0		R1	R2	R3
PREPARED					
CHECKED					
APPROVED					
DATE	7/6/00				
REMARKS/ABSTRACT					



PARSONS

**Kingston Fossil Plant
Coal Yard Flood Analysis**

**June 2000
Revision 0**

**Parsons Energy & Chemicals Group, Inc.
633 Chestnut Street, Suite 400
Chattanooga, TN 37450**

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Coal Yard Flood Analysis
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ENGINEERING CALCULATIONS TITLE AND SUMMARY SHEET

Date 6/29/00
Sheet | of 19

Proj. Order No. N/A Calculation No. _____

Project Title Kingston Fossil Plant, Coal Yard Flood Analysis

Calculation Subject Flood Analysis Date Verified/Checked 7/6/00

STATUS: PRELIMINARY FINAL X SUPERSEDED VOID

STATEMENT OF PROBLEM					
1) Determine maximum water surface elevation (WSE) for design storm event and ensure that WSE does not exceed 758.0 ft. 2) Evaluate existing basin and yard area to ensure that discharge does not occur during a 100 yr-24 hr storm event.					
SUMMARY OF CONCLUSIONS					Originator's Signature and Date
1) The existing basin and yard area are of sufficient volume with addition of emergency spillway to prevent WSE from reaching 758.0 ft. during design storm. 2) Enlargement of existing basin/yard area to approximate size shown in this analysis, in conjunction with construction of an emergency spillway, will prevent discharge during the 100 yr-24 hr storm event.					 7/6/00
CHECKING METHOD					Checker's Signature and Date
1. <u>Review</u> 2. Alternate Calculation					 7/6/00
					Lead Discipline Engineer's Signature and Date
					 7/6/00
Rev. No.	Sheet No.	Description	Reviser's Signature/Date	Checker's Signature/Date	Approved by Signature/Date



COMPUTER CALCULATION SUMMARY SHEET

PO: N/A Job Number: 550134/67100

Computer Code: QTR-55 Version: 5.47

Code Verification Status: Rev. 0, Nov. 1992

Description of Program: Developes runoff hydrographs for small watersheds in accordance with SCS Technical Release No. 55.

Source of Data: See References

Purpose/Description of Calculation: Determine volume of runoff produced by the 10 yr-24 hr and 100 yr-24 hr storm events.

Run Performed By: T. Brown

Date/Time of Run: Various, see computer printouts

Computer Time of Run: N/A

Input Filename: See attached list

Output Filename: See attached list

Files Saved to Disk: Yes

Results: Refer to calculation

Performed By: T. Brown TB Date: 6/29/00

Checked By: [Signature] Date: 7/6/00

Approved By: [Signature] Date: 7/6/00



COMPUTER CALCULATION SUMMARY SHEET

PO: N/A Job Number: 550134/67100

Computer Code: Pond-2 Version: 5.21

Code Verification Status: Rev. 0, Nov. 1992

Description of Program: Computes solution for routing inflow hydrographs generated by QTR-55 and generates an outflow hydrograph using level-pool routing techniques.

Source of Data: See References

Purpose/Description of Calculation: Route runoff hydrographs produced by the 10 yr-24 hr and 100 yr-24 hr storm events through the basin/yard area.

Run Performed By: T. Brown

Date/Time of Run: Various, see computer printouts

Computer Time of Run: N/A

Input Filename: See attached list

Output Filename: See attached list

Files Saved to Disk: Yes

Results: Refer to calculation

Performed By: T. Brown ^{JB} Date: 6/29/00

Checked By: Date: 7/6/00

Approved By: Date: 7/6/00



COMPUTER CALCULATION SUMMARY SHEET

PO: N/A Job Number: 550134/67100

Computer Code: HEC-HMS Version: 1.1

Code Verification Status: Rev. 0, Dec. 1999

Description of Program: Computer model for simulation of precipitation-runoff processes and reservoir routing.

Source of Data: See References

Purpose/Description of Calculation: Determine volume of runoff produced by the 2-day, 3-day, 5-day, 7-day, and 10-day storm events. Precipitation entered from Kingston rain gage data.

Run Performed By: T. Brown

Date/Time of Run: Varicus, see computer printouts

Computer Time of Run: N/A

Input Filename: See attached list

Output Filename: See attached list

Files Saved to Disk: Yes

Results: Refer to calculation

Performed By: T. Brown TB Date: 6/29/00

Checked By: [Signature] Date: 7/6/00

Approved By: [Signature] Date: 7/6/00

COMPUTER CALCULATION SUMMARY SHEET

PO: N/A Job Number: 550134/67100

Computer Code: FlowMaster Version: 6.0

Code Verification Status: Rev. 0, Feb. 1997

Description of Program: Computes solutions for uniform flow, open channel hydraulic problems.

Source of Data: See References

Purpose/Description of Calculation: Used to identify flow area and wetted perimeter for channel flow segments of Tc and Tt calculations.

Run Performed By: T. Brown

Date/Time of Run: Various, see computer printouts

Computer Time of Run: N/A

Input Filename: See attached list

Output Filename: See attached list

Files Saved to Disk: Yes

Results: Refer to calculation

Performed By: T. Brown TJB

Date: 6/29/00

Checked By: [Signature]

Date: 7/6/00

Approved By: [Signature]

Date: 7/6/00

REV	BY	DATE	CK	DATE	TITLE: KINGSTON FOSSIL PLANT COAL YARD FLOOD ANALYSIS
0	TJB	6/29/00	<i>DLB</i>	<i>7/6/00</i>	
AUTHOR: T. BROWN					SHEET 6 OF 19

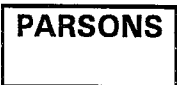
Introduction

The Kingston Fossil Plant is completing construction on a new coal handling reclaim facility. This facility includes a coal receiving and storage area, stacking silos, coal feed hopper, and conveyor tunnels. When finished, this facility will improve the coal receiving, storage, and transfer operations.

The existing stormwater system that handles runoff from the new facility consists of a retention basin, dewatering pumps, and a discharge line. Runoff from the coal yard is gravity drained via overland flow and perimeter ditches to the retention basin. As the volume of water in the basin increases, two (2) 1200 gallon-per-minute dewatering pumps transfer this water away from the coal yard to the north via a 10-inch diameter high density polyethylene discharge line. The retention basin has no other means of discharge (i.e., no spillway).

Based on a site visit and review of design drawings for the retention basin, it is obvious that capacity of the existing basin has been greatly reduced due to siltation from erosion and deposition of coal fines. Also, the existing basin has no other means of discharge other than the dewatering pumps. Given the high rainfall intensities for storm events typical of the East Tennessee area, and the relative imperviousness and quick runoff response of the watershed areas, the dewatering pumps, if operated simultaneously, do not have the capacity to keep up with the rate of inflow into the basin. This means that during a storm event, the water surface elevation within the basin will rise and overflow into the adjacent yard area until the storm is essentially over. Under these conditions, the dewatering pumps will only function to "dewater", or remove the water that has collected.

The potential exists for flooding of the new facility during significant rainfall events. The critical elevation of the new inlet grate for the feed coal is at 760.0 ft. Water at or above this elevation will result in flooding of the facility. Flooding will disrupt feed coal for plant operation, and will cause damage to electrical and mechanical equipment.



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Purpose

The objective of this analysis will be to evaluate the potential for flooding of the new coal feed inlet grate (elevation 760.0 ft.), and to ensure that the basin has adequate capacity to prevent a discharge out of the emergency spillway from the 100 yr-24 hr storm event for the following two scenarios:

1. Existing conditions (retention basin and adjacent yard area at current capacity),
2. Proposed conditions (clean-out/enlarge the existing basin to approximate design volume).

An overflow spillway will be constructed as part of this upgrade project and will be included in the reservoir routing portion of this analysis for both scenarios.

Assumptions

1. The retention basin is assumed to be at a water surface elevation (WSE) of 748.0 prior to evaluation of storm events under existing conditions, and at a WSE of 745.0 prior to evaluation of storm events under proposed conditions. Further, it is assumed that the dewatering pumps do not start pumping until after the end of the storm event.
2. Reduction of basin storage volume due to accumulation of sediment is not considered.

Requirements/Limiting Conditions

1. The maximum water surface elevation for any storm event shall not exceed 758.0 ft. (See Ref. 9, Attachment C).
2. The existing basin shall be enlarged to either the original design volume, or a greater volume as required to prevent discharge of the 100 yr-24 hr storm event from the new spillway (See Ref. 9, Attachment C).
3. Areas taken from the drainage map indicate that the total watershed area for sub-basin 1 and sub-basin 2 to be approximately 83 acres in size. The total acreage was increased to 100 acres, with the increase applied as a percentage of the initial size of each sub-basin area (See Ref. 9, Attachment C).



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Summary of Results

The summary of the calculation results are presented below:

A. Existing conditions:

- Peak Water Surface Elevation (any storm) = 756.17 ft
- Peak Water Surface Elevation (100yr-24hr storm) = 756.09 ft

(See Attachment A for existing conditions calculations)

B. Proposed conditions:

- Peak Water Surface Elevation (any storm) = 756.17 ft
- Peak Water Surface Elevation (100yr-24hr storm) = 755.96 ft

(See Attachment B for proposed conditions calculations)

Peak water surface elevation for any storm under both basin conditions is less than 760.0 ft. with the addition of the emergency spillway. Based on this analysis and conditions as identified herein, the new coal hopper inlet should not flood.

The peak water surface elevation for the 100 yr-24 hr storm event under existing basin conditions is 756.09 ft, with a 4.7 cfs discharge out of the emergency spillway. With the basin enlarged to the approximate original design volume, the basin does not discharge, and produces a peak water surface elevation of 755.96 ft.

See summary of results below:

EXISTING BASIN

Storm Event (frequency-duration)	Rainfall (inches)	Watershed		Basin			
		SUB-AREA 1 Peak Discharge (cfs)	SUB-AREA 2 Peak Discharge (cfs)	Peak Inflow (cfs)	Peak Outflow (cfs)	Peak Storage (ac-ft)	Peak Water Surface Elevation (ft)
10 yr-24 hr	4.8	175.0	372.0	480.0	0.0	30.15	755.18
100 yr-24 hr	6.6	259.0	548.0	707.0	4.7	43.57	756.09
2-day	6.98	15.0	26.9	41.9	5.8	43.90	756.11
3-day	7.23	9.1	16.2	25.3	6.3	44.06	756.12
5-day	7.63	9.2	16.3	25.5	6.3	44.07	756.12
7-day	9.13	15.0	26.9	41.9	8.9	44.85	756.17
10-day	10.08	15.0	26.9	41.9	8.9	44.85	756.17

PROPOSED BASIN

Storm Event (frequency-duration)	Rainfall (inches)	Watershed		Basin			
		SUB-AREA 1 Peak Discharge (cfs)	SUB-AREA 2 Peak Discharge (cfs)	Peak Inflow (cfs)	Peak Outflow (cfs)	Peak Storage (ac-ft)	Peak Water Surface Elevation (ft)
10 yr-24 hr	4.8	175.0	372.0	480.0	0.0	30.15	754.96
100 yr-24 hr	6.6	259.0	548.0	707.0	0.0	44.73	755.96
2-day	6.98	15.0	26.9	41.9	4.2	46.65	756.08
3-day	7.23	9.1	16.2	25.3	6.0	47.22	756.12
5-day	7.63	9.2	16.3	25.5	6.3	47.30	756.12
7-day	9.13	15.0	26.9	41.9	8.9	48.01	756.17
10-day	10.08	15.0	26.9	41.9	8.9	48.09	756.17

Conclusions

With the construction of an appropriate emergency spillway at elevation 756.0, the existing basin and adjacent yard area has the storage volume available to prevent the water surface elevation from reaching 758.0 ft. However, the existing basin and yard area does not have the storage volume available to prevent discharge of the 100 yr-24 hr storm event.

If the existing basin is enlarged to the approximate size shown in this analysis in conjunction with construction of an emergency spillway, the storage volume available will be sufficient to prevent discharge from a 100 yr-24 hr storm event.



CALCULATION SHEET

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As anticipated, there were large differences in peak flows between the hypothetical storm events and the historic storm events. These differences can be explained as follows:

The 10 yr-24 hr, and 100 yr-24 hr storm events are hypothetical storms which use the SCS Type-II rainfall distribution (typical for the Kingston area). The Type II distribution spreads the total storm precipitation amount over a 24-hour period using average rainfall data from across most of the United States. This distribution provides a balanced storm event by centering the largest increment of rainfall around hour-12.

(Reference 10)

Hour (t)	Incremental Rainfall (in.)	Percent of Total Rainfall
11.0	0.031	23.5%
11.5	0.048	28.3%
11.75	0.074	35.7%
12.0	0.306	66.3%
12.5	0.072	73.5%

As illustrated above, through the first 11.75 hours of the storm event, only 35.7% of the total rain have fallen. From hour 11.75 to hour 12.0 (15 minute period), the total amount of rain increases from 35.7% to 66.3%. It is this intense period of rain that produces the large peak flows evidenced from the 10 yr. and 100 yr. runoff hydrographs.

Conversely, the multi-day storm events used in this analysis were taken from rainfall-gage data recorded at the KIF. This data was recorded as total rainfall within 6-hour increments. Since the rainfall gage only records total rainfall within a 6-hour increment, any brief, intense bursts of rainfall were not captured. When this information is entered into the computer model, the model assumes an even distribution across the 6-hour time increment. Ideally, in order to capture rainfall intensities within watersheds of this size (36 ac and 64 ac), a time increment of 5-6 minutes should be used. Given the large time increment of the historic rainfall data, and the duration of the storm events ranging from 2-days to 10-days, significantly lower peak flows would be expected.

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Methodology

Design Storm Events

Since it was not obvious from inspection which storm event would produce the largest volume of runoff (i.e, worst case), several different storm events were considered. Two hypothetical storm events, and five (5) historical storm events were used in this analysis. These storm events are given in Table 1:

Table 1

Precipitation Event	Rainfall (in.)	Description
10 yr-24 hr	4.8	Reference 1
100 yr-24 hr	6.6	Reference 1
2-Day	6.98	Reference 2
3-Day	7.23	Reference 2
5-Day	7.63	Reference 2
7-Day	9.13	Reference 2
10-Day	10.08	Reference 2

The historic storm events were taken from rain gage data (station 0712) from the KFP. This data was recorded in 6-hour increments over a 24-hour period dating from October 1986 to April 2000. To determine the worst case precipitation event for the precipitation events listed above, the greatest consecutive-days total rainfall was identified. In all cases the smaller duration storms were nested within the larger duration storms. For example, the largest 2-day storm occurred on Dec 22-23, 1990. The largest 7-day storm occurred on Dec 22-28, 1990.

Drainage Area

The drainage area for this analysis is divided into two major sub-basin areas; sub-basin 1 (SB-1) and sub-basin 2 (SB-2) (See drainage map in Attachment C). SB-1 is located north of the site and is approximately 36 acres in size. This sub-basin is comprised of approximately 83% bare or disturbed soil, with the remaining watershed being either gravel surfacing, pavement, or buildings. Runoff from SB-1 flows in a south and west direction to a conveyance channel, which drains to the retention basin. SB-2 is located south of SB-1 and is approximately 64 acres in size. This sub-basin is comprised of 88% bare soil or stockpiled coal, with the remaining area being gravel surfacing, pavement, buildings, or pond area (existing basin).

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Runoff Hydrographs

Runoff hydrographs for the 10 yr-24 hr and 100 yr-24 hr storm events were developed using SCS Technical Release No. 55 (TR-55), along with the computer program Quick TR-55 (References 3&4 respectively). Runoff hydrographs for the multi-day duration storm events were developed using the U.S. Army Corps of Engineers HEC-HMS Hydrologic Modeling System (Reference 5).

Variables used in development of the runoff hydrographs by each method are based on methodologies published by the Soil Conservation Service. Variable definitions and reference locations are defined as follows:

Runoff Curve Number

A weighted curve number is derived for watershed areas based on the soil type, hydrologic soil group, cover type, and treatment. Due to the industrialization at this site, soil types in the area and the hydrologic soil groupings (HSG) were assumed to be an HSG Type-C soil (sandy clay loam). The cover types and treatment (i.e., bare soil conditions) are based on the conditions observed during the site visit, and known future land uses. Curve numbers are assigned based on the Curve Number Tables 2-2a, 2-2b, and 2-2c (Reference 3). The weighted curve number is derived as follows.

$$CN = \sum (CN_i \times Area_i) / \text{Total Area}$$

Where:

- CN = Weighted curve number for drainage subarea,
- CN_i = Weighted curve number for drainage subarea (i),
- Area_i = Area of subarea (i),
- Total Area = Total drainage area

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Time of Concentration

Time of concentration is comprised of travel times from sheet flow, shallow concentrated flow, and channel flow components. Each component is described as follows:

Sheet Flow (Equation 3-3, Reference 3)

$$T_t = \frac{0.007 (n \times L)^{0.8}}{(P_2)^{0.5} s^{0.4}}$$

where:

- T_t = Travel time (hrs)
- n = Manning's roughness coefficient. Use following values from Table 3-1, Page 3-3 (Reference 3) for n:

- n = 0.011 for bare soil conditions,
- n = 0.4 for forested area (wooded, lt)

P₂ = 2 yr - 24 hr rainfall (in.). The 2 yr - 24 hr rainfall is used in the SCS equation for sheet flow for any storm frequency. For the Kingston area, use 3.3 inches. (Reference 1)

- L = Flow Length (ft)
- s = Land slope (ft/ft)

Shallow Concentrated Flow (Page 3-1, Reference 3)

$$T_t = L / 3600 \times V$$

where:

- T_t = Travel time (hrs)
- L = Flow Length (ft)
- 3600 is conversion factor from seconds to hours
- V = Average velocity (ft/s) taken from Figure 3-1 (Reference 3)

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Channel Flow (Page 3-3, Reference 3)

$$T_t = L / 3600 \times V$$

T_t = Travel time (hrs)

L = Flow Length (ft)

3600 is conversion factor from seconds to hours

V = Average channel velocity (ft/s) taken from equation $V = (1.486r^{2/3}s^{1/2}) / n$ and $r = a / p$

r = Hydraulic radius (ft)

a = Cross sectional area of flow (ft²)

p = Wetted perimeter (ft)

s = Land slope (ft/ft)

n = Manning's roughness coefficient.

Lag Time

Lag time is used in the HEC-HMS model in lieu of a time of concentration. Briefly, lag time is defined as the time from the center of mass of excessive rainfall to the peak rate of runoff. For this analysis, an empirical lag time is used as follows:

$$L = 0.6 T_c \text{ (Equation 15-3, Reference 6)}$$

Where T_c = Time of concentration as previously defined.

Retention Basin

The existing retention basin is designed to collect and store runoff from the coal yard area. The dewatering pump(s) are then used to remove the collected water and transfer northward out of the coal yard area to the ash pond. This analysis will evaluate the existing basin under current conditions (i.e., sediment not removed), and under proposed conditions where the basin is enlarged to the approximate original basin design volume. Under each scenario, an emergency spillway is assumed with the invert at 756.00 ft. The design storms previously identified will be routed through the retention basin/spillway structure assuming that the basin is empty.



CALCULATION SHEET

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The inflow hydrographs for the respective storm events (as previously described) will be routed through the basin. The Pond-2 computer program (Reference 7) is used to route the inflow hydrographs through the basin for the 10 yr-24 hr, and 100 yr-24 hr storm events, while the HEC-HMS computer program (Reference 5) is used to route the longer duration storm events.

Basin Volume

The basin volume assumes that the dewatering pumps have emptied the basin prior to the occurrence of the design storm. (See Elevation-Storage Tables (Table 2 and Table 3 below).

**TABLE 2
EXISTING BASIN**

ELEVATION (FT)	STORAGE VOLUME (ACRE-FEET)	COMMENTS
748.0	0.00	BOTTOM OF BASIN
749.0	0.26	
750.0	0.67	
751.0	1.50	
752.0	3.38	
753.0	7.23	
754.0	15.03	
755.0	27.44	
756.0	42.14	SPILLWAY INVERT ELEV.
757.0	58.02	
758.0	76.40	

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**TABLE 3
PROPOSED BASIN**

ELEVATION (FT)	STORAGE VOLUME (ACRE-FEET)	COMMENTS
745.0	0.00	BOTTOM OF BASIN
746.0	0.24	
747.0	0.64	
748.0	1.25	
749.0	2.08	
750.0	3.16	
751.0	4.53	
752.0	6.62	
753.0	10.47	
754.0	18.27	
755.0	30.68	
756.0	45.38	SPILLWAY INVERT ELEV.
757.0	61.26	
758.0	79.64	

Emergency Spillway

The emergency spillway is designed to discharge when the water surface elevation reaches 756.00 ft. The design assumes a trapezoidal spillway with a 50 ft crest width, and a maximum 4H:1V side slope. Note that flatter side slopes will result in lower flow depths for a given discharge.

To find discharge from a trapezoidal spillway,

- 1) Find discharge for Case 1, $z = 2$, $n = 0.04$, $b = 100$ ft control channel:
 $Q_r = 0.544g^{(1/2)}H_{ec}^{(3/2)}b_r$ (Reference 8)
 where Q_r = discharge in cfs for rectangular channel
 $g = 32.2$ ft/sec²
 H_{ec} = Critical specific energy head for control channel section (ft)
 $b_r = 100$ ft.

REV	BY	DATE	CK	DATE	TITLE: KINGSTON FOSSIL PLANT COAL YARD FLOOD ANALYSIS
0	TJB	6/29/00	<i>AB</i>	7/6/00	
AUTHOR: T. BROWN					SHEET 17 OF 19

Use nomograph (Fig. 5D.1, Reference 8) to find the critical specific energy (H_{ec}) as a function of energy head (H_p).

- 2) Adjust H_{ec} for $z = 4$, $n = 0.06$, $b_a = 50$ ft design channel section as follows:

$H_p = H_{ec} + h_f$ where h_f (ft) is the head loss due to friction of the spillway lining. With the above relationship find friction loss associated with each H_{ec} for the control channel section:

$$h_f = H_p - H_{ec}$$

With value of h_f known for the control section for each H_{ec} , use correction nomograph (Fig. 5E.1, Reference 8) to determine ratio of friction loss (R) associated with actual channel roughness coefficient used in the design section:

$$h_{f,n} = R (h_{f, n=0.04})$$

Use relationship $H_p = H_{ec} + h_f$ to find adjusted H_{ec} for each H_p for the design section.

- 3) By inspection of Fig. 5E.4 (Reference 8), the ratio for adjusting h_f and H_{ec} for difference in side slopes between the control section ($z = 2$) to the design section ($z = 4$) ≈ 1.0 for all H_{ec} , \therefore use 1.0.
- 4) Approximate discharge for trapezoidal channel:

$$Q_a = Q_c (1.5b_a + zH_{ec}) / 150 \quad (\text{Reference 8})$$

where Q_a = Approximate discharge (cfs) for trapezoidal spillway using actual bottom width (b_a).
 Q_c = Discharge for control spillway section with 100 ft bottom width and $n = 0.04$ (cfs).
 b_a = Bottom width (ft.).
 z = Horizontal component of spillway side slope.
 H_{ec} = Adjusted value found in step 2.

See Table 4 for Stage-Discharge relationship of the emergency spillway:

REV	BY	DATE	CK	DATE	TITLE: KINGSTON FOSSIL PLANT COAL YARD FLOOD ANALYSIS
0	TJB	6/29/00	<i>TJB</i>	7/6/00	
AUTHOR: T. BROWN					SHEET 18 OF 19

**TABLE 4
EMERGENCY SPILLWAY STAGE-DISCHARGE**

H _p (ft)	CONTROL SECTION Case 1, b=100 ft, z = 2, L = 50 ft, n = 0.04			DESIGN SECTION Case 1, b = 50 ft, z = 4, L = 50 ft, n = 0.06			
	H _{ec}	h _r	Q _c	R	h _r	H _{ec}	Q _a
0.5	0.30	0.20	50.72	1.40	0.280	0.220	25.66
0.6	0.39	0.21	75.18	1.40	0.294	0.306	38.20
0.7	0.46	0.24	96.31	1.41	0.338	0.362	49.08
0.8	0.54	0.26	122.50	1.42	0.369	0.431	62.66
0.9	0.62	0.28	150.70	1.42	0.398	0.502	77.37
1.0	0.71	0.29	184.68	1.43	0.415	0.585	95.22
1.1	0.80	0.30	220.88	1.43	0.429	0.671	114.39
1.2	0.89	0.31	259.19	1.44	0.446	0.754	134.81
1.3	0.99	0.31	304.07	1.45	0.450	0.850	158.93
1.4	1.08	0.32	346.47	1.46	0.467	0.933	181.86
1.5	1.18	0.32	395.69	1.47	0.470	1.030	208.71
2.0	1.64	0.36	648.32	1.49	0.536	1.464	349.47



CALCULATION SHEET

REV	BY	DATE	CK	DATE	TITLE: KINGSTON FOSSIL PLANT COAL YARD FLOOD ANALYSIS
0	TJB	6/29/00	<i>TJB</i>	7/6/00	

AUTHOR: T. BROWN SHEET 19 OF 19

References

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9. Miscellaneous e-mail correspondences (See Attachment C).
10. Chow, Maidment, Mays, *"Applied Hydrology"*, McGraw-Hill, Inc., 1988.

ATTACHMENT A
EXISTING BASIN CONDITIONS

ATTACHMENT A-1

**TR-55 – 10 YR-24 HR RUNOFF HYDROGRAPH
POND-2 – 10 YR-24 HR BASIN ROUTING**

Quick TR-55 Ver.5.47 S/N:
Executed: 11:30:34 06-13-2000

Kingston Steam Plant
Coal Yard Runoff
Existing/~~Proposed~~ Conditions

RUNOFF CURVE NUMBER DATA

.....

Composite Area: Sub-Area 1

SURFACE DESCRIPTION	AREA (acres)	CN	
Gravel Surface	4.59	89	
Pavement	1.08	98	
Buildings	0.46	98	
Bare Soil Yard Area, 75% Hard	22.40	91	
Bare Soil Area, 25% Dirt	7.47	87	
COMPOSITE AREA --->	36.00	90.2	(90)

.....

Composite Area: Sub-Area 2

SURFACE DESCRIPTION	AREA (acres)	CN	
Gravel Surface	3.83	89	
Buildings	1.63	98	
Pond Area	2.40	98	
Bare Soil Yard Area, 75% hard	42.11	91	
Bare Soil, 25% dirt	14.03	87	
COMPOSITE AREA --->	64.00	90.4	(90)

.....

Quick TR-55 Ver.5.47 S/N:
Executed: 11:30:34 06-13-2000

Kingston Steam Plant
Coal Yard Runoff
Existing/~~Proposed~~ Conditions

RUNOFF CURVE NUMBER SUMMARY

.....

Subarea Description	Area (acres)	CN (weighted)
Sub-Area 1	36.00	90
Sub-Area 2	64.00	90

Quick TR-55 Ver.5.47 S/N:
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Kingston Steam Plant
 Coal Yard Drainage
 Existing/~~Proposed~~ Conditions

Tc COMPUTATIONS FOR: Sub-Area 1

SHEET FLOW (Applicable to Tc only)

Segment ID		1	
Surface description		Bare Soil	
Manning's roughness coeff., n		0.0110	
Flow length, L (total < or = 300)	ft	270.0	
Two-yr 24-hr rainfall, P2	in	3.300	
Land slope, s	ft/ft	0.0085	
		0.8	
		.007 * (n*L)	
T =	hrs	0.06	= 0.06
		0.5 0.4	
		P2 * s	

SHALLOW CONCENTRATED FLOW

Segment ID		2	
Surface (paved or unpaved)?		Unpaved	
Flow length, L	ft	325.0	
Watercourse slope, s	ft/ft	0.0105	
		0.5	
Avg.V = Csf * (s)	ft/s	1.6533	
where: Unpaved Csf = 16.1345			
Paved Csf = 20.3282			
T = L / (3600*V)	hrs	0.05	= 0.05

CHANNEL FLOW

Segment ID		3	
Cross Sectional Flow Area, a	sq.ft	14.70	
Wetted perimeter, Pw	ft	10.22	
Hydraulic radius, r = a/Pw	ft	1.438	
Channel slope, s	ft/ft	0.0089	
Manning's roughness coeff., n		0.0300	
		2/3 1/2	
		1.49 * r * s	
V =	ft/s	5.9704	
		n	
Flow length, L	ft	655	
T = L / (3600*V)	hrs	0.03	= 0.03

.....
 TOTAL TIME (hrs) 0.15

TC, 1 = Channel Flow, SB-1
Worksheet for Trapezoidal Channel

Project Description	
Worksheet	TC, 1 - Channel Flow, SB-1
Flow Element	Trapezoidal Channel
Method	Manning's Formula
Solve For	Channel Depth

Input Data	
Mannings Coefficient	0.030
Slope	0.008900 ft/ft
Left Side Slope	3.00 V : H
Right Side Slope	3.00 V : H
Bottom Width	4.00 ft
Discharge	87.50 cfs

Results	
Depth	2.95 ft
Flow Area	14.7 ft ²
Wetted Perimeter	10.22 ft
Top Width	5.97 ft
Critical Depth	2.30 ft
Critical Slope	0.019527 ft/ft
Velocity	5.95 ft/s
Velocity Head	0.55 ft
Specific Energy	3.50 ft
Froude Number	0.67
Flow Type	Subcritical

Quick TR-55 Ver.5.47 S/N:
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Kingston Steam Plant
 Coal Yard Drainage
 Existing/~~Proposed~~ Conditions

Tc COMPUTATIONS FOR: Sub-Area 2

SHEET FLOW (Applicable to Tc only)

Segment ID		1		2	
Surface description		Bare Soil		Bare Soil	
Manning's roughness coeff., n		0.0110		0.0110	
Flow length, L (total < or = 300)	ft	180.0		107.0	
Two-yr 24-hr rainfall, P2	in	3.300		3.300	
Land slope, s	ft/ft	0.0172		0.0224	
		0.8			
		.007 * (n*L)			
T =	-----	hrs	0.03	+	0.02 = 0.05
	0.5 0.4				
	P2 * s				

SHALLOW CONCENTRATED FLOW

Segment ID		3	
Surface (paved or unpaved)?		Unpaved	
Flow length, L	ft	145.0	
Watercourse slope, s	ft/ft	0.0179	
		0.5	
Avg.V = Csf * (s)	ft/s	2.1586	
where: Unpaved Csf = 16.1345			
Paved Csf = 20.3282			
T = L / (3600*V)	hrs	0.02	= 0.02

CHANNEL FLOW

Segment ID		4		5	
Cross Sectional Flow Area, a	sq.ft	30.00		61.70	
Wetted perimeter, Pw	ft	15.03		22.71	
Hydraulic radius, r = a/Pw	ft	1.996		2.717	
Channel slope, s	ft/ft	0.0062		0.0039	
Manning's roughness coeff., n		0.0300		0.0300	
		2/3 1/2			
		1.49 * r * s			
V =	-----	ft/s	6.1997		6.0392
	n				
Flow length, L	ft	644		775	
T = L / (3600*V)	hrs	0.03	+	0.04 = 0.06	

.....
 TOTAL TIME (hrs) 0.14

Tc, 4-Channel Flow, SB-2
Worksheet for Trapezoidal Channel

Project Description	
Worksheet	Tc, 4 - Channel Flow, SB - 2
Flow Element	Trapezoidal Channel
Method	Manning's Formula
Solve For	Channel Depth

Input Data	
Mannings Coefficient	0.030
Slope	0.006200 ft/ft
Left Side Slope	3.00 V : H
Right Side Slope	3.00 V : H
Bottom Width	4.00 ft
Discharge	186.00 cfs

Results	
Depth	5.23 ft
Flow Area	30.0 ft ²
Wetted Perimeter	15.03 ft
Top Width	7.49 ft
Critical Depth	3.65 ft
Critical Slope	0.020266 ft/ft
Velocity	6.19 ft/s
Velocity Head	0.60 ft
Specific Energy	5.83 ft
Froude Number	0.54
Flow Type	Subcritical

SHTA1-7

Tc, 5-Channel Flow, SB-2 Worksheet for Trapezoidal Channel

Project Description

Worksheet	Tc, 5 - Channel Flow, SB - 2
Flow Element	Trapezoidal Channel
Method	Manning's Formula
Solve For	Channel Depth

Input Data

Mannings Coefficient	0.030
Slope	0.003900 ft/ft
Left Side Slope	3.00 V : H
Right Side Slope	3.00 V : H
Bottom Width	4.00 ft
Discharge	372.00 cfs

Results

Depth	8.87 ft
Flow Area	61.7 ft ²
Wetted Perimeter	22.71 ft
Top Width	9.92 ft
Critical Depth	5.50 ft
Critical Slope	0.020974 ft/ft
Velocity	6.03 ft/s
Velocity Head	0.56 ft
Specific Energy	9.44 ft
Froude Number	0.43
Flow Type	Subcritical

Quick TR-55 Ver.5.47 S/N:
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SUMMARY SHEET FOR Tc or Tt COMPUTATIONS
(Solved for Time using TR-55 Methods)

Kingston Steam Plant
Coal Yard Drainage
Existing/~~Proposed~~ Conditions

Subarea descr.	Tc or Tt	Time (hrs)
Sub-Area 1	Tc	0.15
Sub-Area 2	Tc	0.14

Tt, Channel Flow, SB-1
Worksheet for Trapezoidal Channel

Project Description	
Worksheet	Tt, Channel Flow, SB-1
Flow Element	Trapezoidal Channel
Method	Manning's Formula
Solve For	Channel Depth

Input Data	
Mannings Coefficient	0.030
Slope	0.003700 ft/ft
Left Side Slope	3.00 V : H
Right Side Slope	3.00 V : H
Bottom Width	4.00 ft
Discharge	175.00 cfs

Results	
Depth	5.88 ft
Flow Area	35.0 ft ²
Wetted Perimeter	16.39 ft
Top Width	7.92 ft
Critical Depth	3.52 ft
Critical Slope	0.020201 ft/ft
Velocity	5.00 ft/s
Velocity Head	0.39 ft
Specific Energy	6.26 ft
Froude Number	0.42
Flow Type	Subcritical

Quick TR-55 Ver.5.47 S/N:
Executed: 11:31:00 06-13-2000 d:\tva\kingston\calcs\TTSB-1.TCT

SUMMARY SHEET FOR Tc or Tt COMPUTATIONS
(Solved for Time using TR-55 Methods)

Travel Time SB-1
Coal Yard Drainage

Subarea descr.	Tc or Tt	Time (hrs)
Sub-Area 1	Tt	0.06

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-13-2000 11:31:13
 Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
 Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF10.HYD

Kingston Steam Plant
 Coal Yard Drainage
 Existing/~~Proposed~~ Conditions

>>>> Input Parameters Used to Compute Hydrograph <<<<

Subarea Description	AREA (acres)	CN	Tc (hrs)	* Tt (hrs)	Precip. (in)	Runoff (in)	Ia/p input/used
Sub-Area 1	36.00	90.0	0.10	0.10	4.80	3.68	I.05 .10
Sub-Area 2	64.00	90.0	0.10	0.00	4.80	3.68	I.05 .10

* Travel time from subarea outfall to composite watershed outfall point.
 I -- Subarea where user specified interpolation between Ia/p tables.

Total area = 100.00 acres or 0.1563 sq.mi
 Peak discharge = 480 cfs

>>>> Computer Modifications of Input Parameters <<<<

Subarea Description	Input Values		Rounded Values		Ia/p Interpolated	Ia/p Messages
	Tc (hr)	* Tt (hr)	Tc (hr)	* Tt (hr)	(Yes/No)	
Sub-Area 1	0.15	0.06	0.10	0.10	No	Computed Ia/p < .1
Sub-Area 2	0.14	0.00	0.10	0.00	No	Computed Ia/p < .1

* Travel time from subarea outfall to composite watershed outfall point.

TR-55 TABULAR HYDROGRAPH METHOD
Type II. Distribution
(24 hr. Duration Storm)

Executed: 06-13-2000 11:31:13
Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF10.HYD

Kingston Steam Plant
Coal Yard Drainage
Existing/~~Proposed~~ Conditions

>>>> Summary of Subarea Times to Peak <<<<

Subarea	Peak Discharge at Composite Outfall (cfs)	Time to Peak at Composite Outfall (hrs)
Sub-Area 1	175	12.2
Sub-Area 2	372	12.1
Composite Watershed	480	12.1

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-13-2000 11:31:13
 Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
 Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF10.HYD

Kingston Steam Plant
 Coal Yard Drainage
 Existing/~~Proposed~~ Conditions

Composite Hydrograph Summary (cfs)

Subarea Description	11.0 hr	11.3 hr	11.6 hr	11.9 hr	12.0 hr	12.1 hr	12.2 hr	12.3 hr	12.4 hr
Sub-Area 1	4	6	9	28	55	108	175	145	78
Sub-Area 2	9	13	20	123	238	372	231	80	54
Total (cfs)	13	19	29	151	293	480	406	225	132

Subarea Description	12.5 hr	12.6 hr	12.7 hr	12.8 hr	13.0 hr	13.2 hr	13.4 hr	13.6 hr	13.8 hr
Sub-Area 1	46	32	25	20	16	13	12	10	9
Sub-Area 2	45	38	32	28	24	21	19	17	15
Total (cfs)	91	70	57	48	40	34	31	27	24

Subarea Description	14.0 hr	14.3 hr	14.6 hr	15.0 hr	15.5 hr	16.0 hr	16.5 hr	17.0 hr	17.5 hr
Sub-Area 1	8	7	7	6	6	5	4	4	4
Sub-Area 2	14	13	12	11	10	8	8	7	7
Total (cfs)	22	20	19	17	16	13	12	11	11

Subarea Description	18.0 hr	19.0 hr	20.0 hr	22.0 hr	26.0 hr
Sub-Area 1	4	3	3	2	0
Sub-Area 2	7	6	5	4	0

Total (cfs)

11

9

8

6

0

CHT A1-15

Quick TR-55 Version: 5.47 S/N:

Page 4

Return Frequency: 10 years

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-13-2000 11:31:13

Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP

Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF10.HYD

Kingston Steam Plant
 Coal Yard Drainage
 Existing/~~Proposed~~ Conditions

Time (hrs)	Flow (cfs)	Time (hrs)	Flow (cfs)
11.0	13	14.8	18
11.1	15	14.9	18
11.2	17	15.0	17
11.3	19	15.1	17
11.4	22	15.2	17
11.5	26	15.3	16
11.6	29	15.4	16
11.7	70	15.5	16
11.8	110	15.6	15
11.9	151	15.7	15
12.0	293	15.8	14
12.1	480	15.9	14
12.2	406	16.0	13
12.3	225	16.1	13
12.4	132	16.2	13
12.5	91	16.3	12
12.6	70	16.4	12
12.7	57	16.5	12
12.8	48	16.6	12
12.9	44	16.7	12
13.0	40	16.8	11
13.1	37	16.9	11
13.2	34	17.0	11
13.3	32	17.1	11
13.4	31	17.2	11
13.5	29	17.3	11
13.6	27	17.4	11
13.7	26	17.5	11
13.8	24	17.6	11
13.9	23	17.7	11
14.0	22	17.8	11
14.1	21	17.9	11
14.2	21	18.0	11
14.3	20	18.1	11
14.4	20	18.2	11
14.5	19	18.3	10

SWT A1-17

14.6
14.7

19
18

18.4
18.5

10
10

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-13-2000 11:31:13

Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP

Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF10.HYD

Kingston Steam Plant
 Coal Yard Drainage
 Existing/~~Proposed~~ Conditions

Time (hrs)	Flow (cfs)	Time (hrs)	Flow (cfs)
18.6	10	22.4	5
18.7	10	22.5	5
18.8	9	22.6	5
18.9	9	22.7	5
19.0	9	22.8	5
19.1	9	22.9	5
19.2	9	23.0	4
19.3	9	23.1	4
19.4	9	23.2	4
19.5	8	23.3	4
19.6	8	23.4	4
19.7	8	23.5	4
19.8	8	23.6	4
19.9	8	23.7	3
20.0	8	23.8	3
20.1	8	23.9	3
20.2	8	24.0	3
20.3	8	24.1	3
20.4	8	24.2	3
20.5	8	24.3	3
20.6	7	24.4	2
20.7	7	24.5	2
20.8	7	24.6	2
20.9	7	24.7	2
21.0	7	24.8	2
21.1	7	24.9	2
21.2	7	25.0	2
21.3	7	25.1	1
21.4	7	25.2	1
21.5	6	25.3	1
21.6	6	25.4	1
21.7	6	25.5	1
21.8	6	25.6	1
21.9	6	25.7	0
22.0	6	25.8	0
22.1	6	25.9	0
22.2	6		
22.3	6		

```

*****
*
* Kingston Steam Plant *
* Coal Yard Drainage *
* Existing Basin *
*
*
*****
    
```

Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
 Rating Table file: d:\tva\kingston\calcs\EXBASIN .PND

----INITIAL CONDITIONS----
 Elevation = 748.00 ft
 Outflow = 0.00 cfs
 Storage = 0.00 ac-ft

GIVEN POND DATA

INTERMEDIATE ROUTING
 COMPUTATIONS

ELEVATION (ft)	OUTFLOW (cfs)	STORAGE (ac-ft)	2S/t (cfs)	2S/t + 0 (cfs)
748.00	0.0	0.000	0.0	0.0
749.00	0.0	0.260	62.9	62.9
750.00	0.0	0.670	162.1	162.1
751.00	0.0	1.500	363.0	363.0
752.00	0.0	3.380	818.0	818.0
753.00	0.0	7.230	1749.7	1749.7
754.00	0.0	15.030	3637.3	3637.3
755.00	0.0	27.440	6640.5	6640.5
756.00	0.0	42.140	10197.9	10197.9
756.50	25.7	49.940	12085.5	12111.1
756.60	38.2	51.530	12470.3	12508.5
756.70	49.1	53.140	12859.9	12909.0
756.80	62.7	54.750	13249.5	13312.2
756.90	77.4	56.380	13644.0	13721.3
757.00	95.2	58.020	14040.8	14136.1
757.10	114.4	59.680	14442.6	14557.0
757.20	134.8	61.380	14854.0	14988.8
757.30	158.9	63.120	15275.0	15434.0
757.40	181.9	64.900	15705.8	15887.7
757.50	208.7	66.720	16146.2	16355.0
758.00	349.5	76.400	18488.8	18838.3

Time increment (t) = 0.100 hrs.

Pond File: d:\tva\kingston\calcs\EXBASIN .PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS10 .HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
11.000	13.00	-----	0.0	0.0	0.00	748.00
11.100	15.00	28.0	28.0	28.0	0.00	748.45
11.200	17.00	32.0	60.0	60.0	0.00	748.95
11.300	19.00	36.0	96.0	96.0	0.00	749.33
11.400	22.00	41.0	137.0	137.0	0.00	749.75
11.500	26.00	48.0	185.0	185.0	0.00	750.11
11.600	29.00	55.0	240.0	240.0	0.00	750.39
11.700	70.00	99.0	339.0	339.0	0.00	750.88
11.800	110.00	180.0	519.0	519.0	0.00	751.34
11.900	151.00	261.0	780.0	780.0	0.00	751.92
12.000	293.00	444.0	1224.0	1224.0	0.00	752.44
12.100	480.00	773.0	1997.0	1997.0	0.00	753.13
12.200	406.00	886.0	2883.0	2883.0	0.00	753.60
12.300	225.00	631.0	3514.0	3514.0	0.00	753.93
12.400	132.00	357.0	3871.0	3871.0	0.00	754.08
12.500	91.00	223.0	4094.0	4094.0	0.00	754.15
12.600	70.00	161.0	4255.0	4255.0	0.00	754.21
12.700	57.00	127.0	4382.0	4382.0	0.00	754.25
12.800	48.00	105.0	4487.0	4487.0	0.00	754.28
12.900	44.00	92.0	4579.0	4579.0	0.00	754.31
13.000	40.00	84.0	4663.0	4663.0	0.00	754.34
13.100	37.00	77.0	4740.0	4740.0	0.00	754.37
13.200	34.00	71.0	4811.0	4811.0	0.00	754.39
13.300	32.00	66.0	4877.0	4877.0	0.00	754.41
13.400	31.00	63.0	4940.0	4940.0	0.00	754.43
13.500	29.00	60.0	5000.0	5000.0	0.00	754.45
13.600	27.00	56.0	5056.0	5056.0	0.00	754.47
13.700	26.00	53.0	5109.0	5109.0	0.00	754.49
13.800	24.00	50.0	5159.0	5159.0	0.00	754.51
13.900	23.00	47.0	5206.0	5206.0	0.00	754.52
14.000	22.00	45.0	5251.0	5251.0	0.00	754.54
14.100	21.00	43.0	5294.0	5294.0	0.00	754.55
14.200	21.00	42.0	5336.0	5336.0	0.00	754.57
14.300	20.00	41.0	5377.0	5377.0	0.00	754.58
14.400	20.00	40.0	5417.0	5417.0	0.00	754.59
14.500	19.00	39.0	5456.0	5456.0	0.00	754.61
14.600	19.00	38.0	5494.0	5494.0	0.00	754.62
14.700	18.00	37.0	5531.0	5531.0	0.00	754.63
14.800	18.00	36.0	5567.0	5567.0	0.00	754.64
14.900	18.00	36.0	5603.0	5603.0	0.00	754.65
15.000	17.00	35.0	5638.0	5638.0	0.00	754.67
15.100	17.00	34.0	5672.0	5672.0	0.00	754.68
15.200	17.00	34.0	5706.0	5706.0	0.00	754.69
15.300	16.00	33.0	5739.0	5739.0	0.00	754.70
15.400	16.00	32.0	5771.0	5771.0	0.00	754.71

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Page 3
 Return Freq: 10 years

Pond File: d:\tva\kingston\calcs\EXBASIN .PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS10 .HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
15.500	16.00	32.0	5803.0	5803.0	0.00	754.72
15.600	15.00	31.0	5834.0	5834.0	0.00	754.73
15.700	15.00	30.0	5864.0	5864.0	0.00	754.74
15.800	14.00	29.0	5893.0	5893.0	0.00	754.75
15.900	14.00	28.0	5921.0	5921.0	0.00	754.76
16.000	13.00	27.0	5948.0	5948.0	0.00	754.77
16.100	13.00	26.0	5974.0	5974.0	0.00	754.78
16.200	13.00	26.0	6000.0	6000.0	0.00	754.79
16.300	12.00	25.0	6025.0	6025.0	0.00	754.80
16.400	12.00	24.0	6049.0	6049.0	0.00	754.80
16.500	12.00	24.0	6073.0	6073.0	0.00	754.81
16.600	12.00	24.0	6097.0	6097.0	0.00	754.82
16.700	12.00	24.0	6121.0	6121.0	0.00	754.83
16.800	11.00	23.0	6144.0	6144.0	0.00	754.83
16.900	11.00	22.0	6166.0	6166.0	0.00	754.84
17.000	11.00	22.0	6188.0	6188.0	0.00	754.85
17.100	11.00	22.0	6210.0	6210.0	0.00	754.86
17.200	11.00	22.0	6232.0	6232.0	0.00	754.86
17.300	11.00	22.0	6254.0	6254.0	0.00	754.87
17.400	11.00	22.0	6276.0	6276.0	0.00	754.88
17.500	11.00	22.0	6298.0	6298.0	0.00	754.89
17.600	11.00	22.0	6320.0	6320.0	0.00	754.89
17.700	11.00	22.0	6342.0	6342.0	0.00	754.90
17.800	11.00	22.0	6364.0	6364.0	0.00	754.91
17.900	11.00	22.0	6386.0	6386.0	0.00	754.92
18.000	11.00	22.0	6408.0	6408.0	0.00	754.92
18.100	11.00	22.0	6430.0	6430.0	0.00	754.93
18.200	11.00	22.0	6452.0	6452.0	0.00	754.94
18.300	10.00	21.0	6473.0	6473.0	0.00	754.94
18.400	10.00	20.0	6493.0	6493.0	0.00	754.95
18.500	10.00	20.0	6513.0	6513.0	0.00	754.96
18.600	10.00	20.0	6533.0	6533.0	0.00	754.96
18.700	10.00	20.0	6553.0	6553.0	0.00	754.97
18.800	9.00	19.0	6572.0	6572.0	0.00	754.98
18.900	9.00	18.0	6590.0	6590.0	0.00	754.98
19.000	9.00	18.0	6608.0	6608.0	0.00	754.99
19.100	9.00	18.0	6626.0	6626.0	0.00	755.00
19.200	9.00	18.0	6644.0	6644.0	0.00	755.00
19.300	9.00	18.0	6662.0	6662.0	0.00	755.01
19.400	9.00	18.0	6680.0	6680.0	0.00	755.01
19.500	8.00	17.0	6697.0	6697.0	0.00	755.02
19.600	8.00	16.0	6713.0	6713.0	0.00	755.02
19.700	8.00	16.0	6729.0	6729.0	0.00	755.02
19.800	8.00	16.0	6745.0	6745.0	0.00	755.03
19.900	8.00	16.0	6761.0	6761.0	0.00	755.03
20.000	8.00	16.0	6777.0	6777.0	0.00	755.04

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 Return Freq: 10 years

Pond File: d:\tva\kingston\calcs\EXBASIN .PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS10 .HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
20.100	8.00	16.0	6793.0	6793.0	0.00	755.04
20.200	8.00	16.0	6809.0	6809.0	0.00	755.05
20.300	8.00	16.0	6825.0	6825.0	0.00	755.05
20.400	8.00	16.0	6841.0	6841.0	0.00	755.06
20.500	8.00	16.0	6857.0	6857.0	0.00	755.06
20.600	7.00	15.0	6872.0	6872.0	0.00	755.07
20.700	7.00	14.0	6886.0	6886.0	0.00	755.07
20.800	7.00	14.0	6900.0	6900.0	0.00	755.07
20.900	7.00	14.0	6914.0	6914.0	0.00	755.08
21.000	7.00	14.0	6928.0	6928.0	0.00	755.08
21.100	7.00	14.0	6942.0	6942.0	0.00	755.08
21.200	7.00	14.0	6956.0	6956.0	0.00	755.09
21.300	7.00	14.0	6970.0	6970.0	0.00	755.09
21.400	7.00	14.0	6984.0	6984.0	0.00	755.10
21.500	6.00	13.0	6997.0	6997.0	0.00	755.10
21.600	6.00	12.0	7009.0	7009.0	0.00	755.10
21.700	6.00	12.0	7021.0	7021.0	0.00	755.11
21.800	6.00	12.0	7033.0	7033.0	0.00	755.11
21.900	6.00	12.0	7045.0	7045.0	0.00	755.11
22.000	6.00	12.0	7057.0	7057.0	0.00	755.12
22.100	6.00	12.0	7069.0	7069.0	0.00	755.12
22.200	6.00	12.0	7081.0	7081.0	0.00	755.12
22.300	6.00	12.0	7093.0	7093.0	0.00	755.13
22.400	5.00	11.0	7104.0	7104.0	0.00	755.13
22.500	5.00	10.0	7114.0	7114.0	0.00	755.13
22.600	5.00	10.0	7124.0	7124.0	0.00	755.14
22.700	5.00	10.0	7134.0	7134.0	0.00	755.14
22.800	5.00	10.0	7144.0	7144.0	0.00	755.14
22.900	5.00	10.0	7154.0	7154.0	0.00	755.14
23.000	4.00	9.0	7163.0	7163.0	0.00	755.15
23.100	4.00	8.0	7171.0	7171.0	0.00	755.15
23.200	4.00	8.0	7179.0	7179.0	0.00	755.15
23.300	4.00	8.0	7187.0	7187.0	0.00	755.15
23.400	4.00	8.0	7195.0	7195.0	0.00	755.16
23.500	4.00	8.0	7203.0	7203.0	0.00	755.16
23.600	4.00	8.0	7211.0	7211.0	0.00	755.16
23.700	3.00	7.0	7218.0	7218.0	0.00	755.16
23.800	3.00	6.0	7224.0	7224.0	0.00	755.16
23.900	3.00	6.0	7230.0	7230.0	0.00	755.17
24.000	3.00	6.0	7236.0	7236.0	0.00	755.17
24.100	3.00	6.0	7242.0	7242.0	0.00	755.17
24.200	3.00	6.0	7248.0	7248.0	0.00	755.17
24.300	3.00	6.0	7254.0	7254.0	0.00	755.17
24.400	2.00	5.0	7259.0	7259.0	0.00	755.17
24.500	2.00	4.0	7263.0	7263.0	0.00	755.17
24.600	2.00	4.0	7267.0	7267.0	0.00	755.18

POND-2 Version: 5.21 S/N:
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 Return Freq: 10 years

Pond File: d:\tva\kingston\calcs\EXBASIN .PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS10 .HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
24.700	2.00	4.0	7271.0	7271.0	0.00	755.18
24.800	2.00	4.0	7275.0	7275.0	0.00	755.18
24.900	2.00	4.0	7279.0	7279.0	0.00	755.18
25.000	2.00	4.0	7283.0	7283.0	0.00	755.18
25.100	1.00	3.0	7286.0	7286.0	0.00	755.18
25.200	1.00	2.0	7288.0	7288.0	0.00	755.18
25.300	1.00	2.0	7290.0	7290.0	0.00	755.18
25.400	1.00	2.0	7292.0	7292.0	0.00	755.18
25.500	1.00	2.0	7294.0	7294.0	0.00	755.18
25.600	1.00	2.0	7296.0	7296.0	0.00	755.18
25.700	0.00	1.0	7297.0	7297.0	0.00	755.18
25.800	0.00	0.0	7297.0	7297.0	0.00	755.18
25.900	0.00	0.0	7297.0	7297.0	0.00	755.18

***** SUMMARY OF ROUTING COMPUTATIONS *****

Pond File: d:\tva\kingston\calcs\EXBASIN .PND
Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS10 .HYD

Starting Pond W.S. Elevation = 748.00 ft

***** Summary of Peak Outflow and Peak Elevation *****

Peak Inflow = 480.00 cfs
Peak Outflow = 0.00 cfs
Peak Elevation = 755.18 ft

***** Summary of Approximate Peak Storage *****

Initial Storage = 0.00 ac-ft
Peak Storage From Storm = 30.15 ac-ft

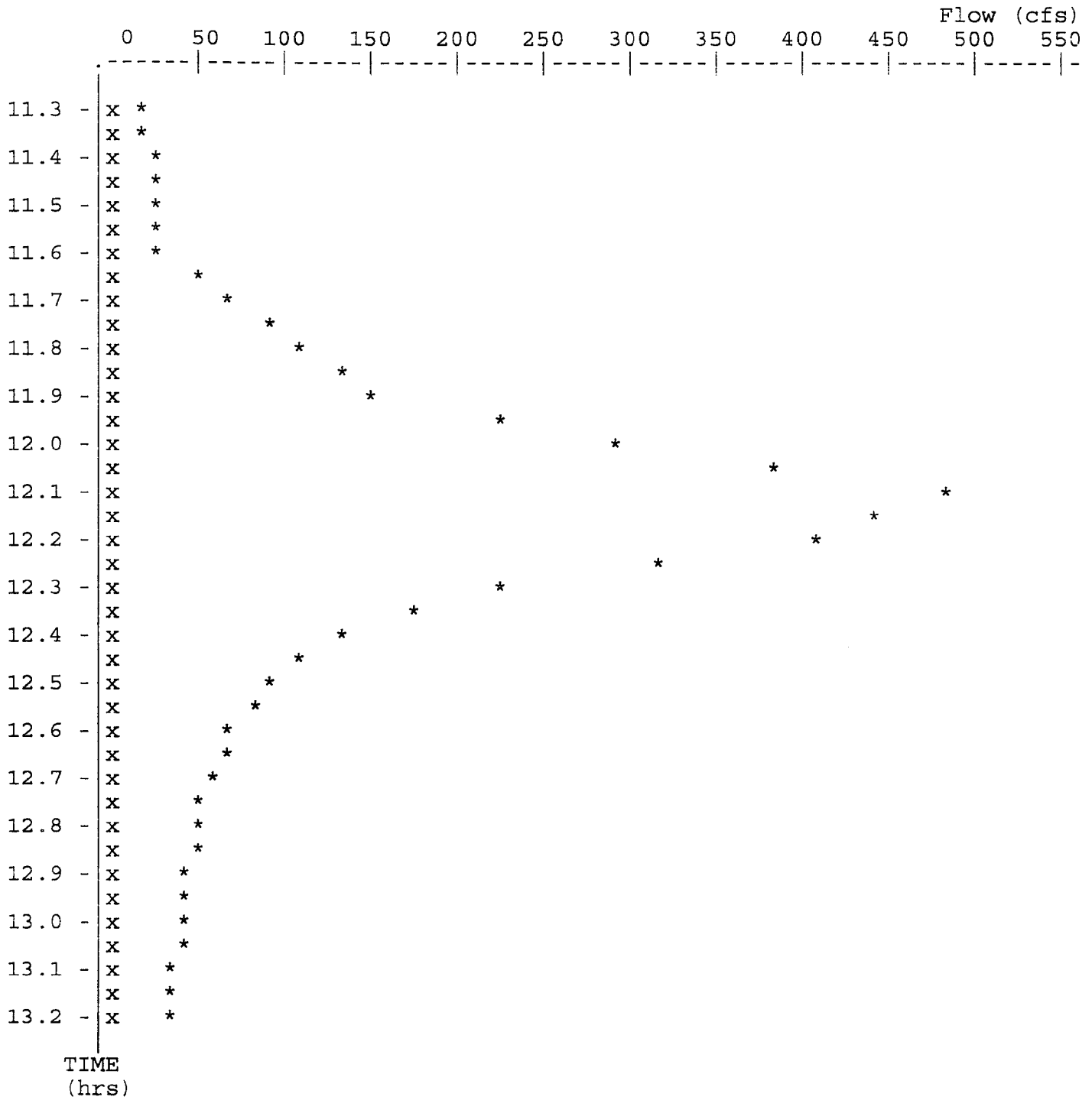
Total Storage in Pond = 30.15 ac-ft

Warning: Inflow hydrograph truncated on left side.

>>>>> Warning, peak outflow = last ordinate point. <<<<<<

>>>>> Warning, peak outflow = last ordinate point. <<<<<<
POND-2 Version: 5.21 S/N: Page 7
Return Freq: 10 years
Pond File: d:\tva\kingston\calcs\EXBASIN .PND
Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS10 .HYD
EXECUTED: 06-29-2000
Peak Inflow = 480.00 cfs 13:01:26
Peak Outflow = 0.00 cfs
Peak Elevation = 755.18 ft

SHT A1-26



* File: d:\tva\kingston\calcs\KIF10 .HYD Qmax = 480.0 cfs
x File: d:\tva\kingston\calcs\EXBAS10 .HYD Qmax = 0.0 cfs

ATTACHMENT A-2

**TR-55 – 100 YR-24 HR RUNOFF HYDROGRAPH
POND-2 – 100 YR-24 HR BASIN ROUTING**

Quick TR-55 Ver.5.47 S/N:
 Executed: 11:48:18 06-20-2000

Kingston Steam Plant
 Coal Yard Runoff
 Existing/Proposed Conditions

RUNOFF CURVE NUMBER DATA

.....

Composite Area: Sub-Area 1

SURFACE DESCRIPTION	AREA (acres)	CN	
Gravel Surface	4.59	89	
Pavement	1.08	98	
Buildings	0.46	98	
Bare Soil Yard Area, 75% Hard	22.40	91	
Bare Soil Area, 25% Dirt	7.47	87	
COMPOSITE AREA --->	36.00	90.2	(90)

.....

Composite Area: Sub-Area 2

SURFACE DESCRIPTION	AREA (acres)	CN	
Gravel Surface	3.83	89	
Buildings	1.63	98	
Pond Area	2.40	98	
Bare Soil Yard Area, 75% hard	42.11	91	
Bare Soil, 25% dirt	14.03	87	
COMPOSITE AREA --->	64.00	90.4	(90)

.....

Quick TR-55 Ver.5.47 S/N:
Executed: 11:48:18 06-20-2000

Kingston Steam Plant
Coal Yard Runoff
Existing/Proposed Conditions

RUNOFF CURVE NUMBER SUMMARY

.....

Subarea Description	Area (acres)	CN (weighted)
Sub-Area 1	36.00	90
Sub-Area 2	64.00	90

Quick TR-55 Ver.5.47 S/N:
 Executed: 11:36:42 06-20-2000 d:\tva\kingston\calcs\100YR.TCT

Kingston Steam Plant
 Coal Yard Drainage
 Existing/Proposed Conditions

Tc COMPUTATIONS FOR: Sub-Area 1

SHEET FLOW (Applicable to Tc only)

Segment ID		1	
Surface description		Bare Soil	
Manning's roughness coeff., n		0.0110	
Flow length, L (total < or = 300)	ft	270.0	
Two-yr 24-hr rainfall, P2	in	3.300	
Land slope, s	ft/ft	0.0085	
		0.8	
		.007 * (n*L)	
T =	hrs	0.06	= 0.06
		0.5 0.4	
		P2 * s	

SHALLOW CONCENTRATED FLOW

Segment ID		2	
Surface (paved or unpaved)?		Unpaved	
Flow length, L	ft	325.0	
Watercourse slope, s	ft/ft	0.0105	
		0.5	
Avg.V =	Csf * (s)	ft/s	1.6533
where:	Unpaved Csf = 16.1345		
	Paved Csf = 20.3282		
T = L / (3600*V)	hrs	0.05	= 0.05

CHANNEL FLOW

Segment ID		3	
Cross Sectional Flow Area, a	sq.ft	23.20	
Wetted perimeter, Pw	ft	17.87	
Hydraulic radius, r = a/Pw	ft	1.298	
Channel slope, s	ft/ft	0.0089	
Manning's roughness coeff., n		0.0300	
		2/3 1/2	
V =	ft/s	5.5762	
		n	
		1.49 * r * s	
Flow length, L	ft	655	
T = L / (3600*V)	hrs	0.03	= 0.03

.....
 TOTAL TIME (hrs) 0.15

**Tc, 1-Channel Flow, SB-1, 100 YR
Worksheet for Trapezoidal Channel**

Project Description

Worksheet	Tc, 1-Channel Flow, SB-1, 100 YR
Flow Element	Trapezoidal Channel
Method	Manning's Formula
Solve For	Channel Depth

Input Data

Mannings Coefficient	0.030
Slope	0.008900 ft/ft
Left Side Slope	3.00 H : V
Right Side Slope	3.00 H : V
Bottom Width	4.00 ft
Discharge	129.00 cfs

Results

Depth	2.19 ft
Flow Area	23.2 ft ²
Wetted Perimeter	17.87 ft
Top Width	17.16 ft
Critical Depth	2.02 ft
Critical Slope	0.012809 ft/ft
Velocity	5.56 ft/s
Velocity Head	0.48 ft
Specific Energy	2.67 ft
Froude Number	0.84
Flow Type	Subcritical

Quick TR-55 Ver.5.47 S/N:
 Executed: 11:36:42 06-20-2000 d:\tva\kingston\calcs\100YR.TCT

Kingston Steam Plant
 Coal Yard Drainage
 Existing/Proposed Conditions

Tc COMPUTATIONS FOR: Sub-Area 2

SHEET FLOW (Applicable to Tc only)

Segment ID		1		2	
Surface description		Bare Soil		Bare Soil	
Manning's roughness coeff., n		0.0110		0.0110	
Flow length, L (total < or = 300)	ft	180.0		107.0	
Two-yr 24-hr rainfall, P2	in	3.300		3.300	
Land slope, s	ft/ft	0.0172		0.0224	
		0.8			
		.007 * (n*L)			
T =	hrs	0.03	+	0.02	= 0.05
		0.5		0.4	
		P2 * s			

SHALLOW CONCENTRATED FLOW

Segment ID		3	
Surface (paved or unpaved)?		Unpaved	
Flow length, L	ft	145.0	
Watercourse slope, s	ft/ft	0.0179	
		0.5	
Avg.V =	Csf * (s)	ft/s	2.1586
where:	Unpaved Csf = 16.1345		
	Paved Csf = 20.3282		
T = L / (3600*V)	hrs	0.02	= 0.02

CHANNEL FLOW

Segment ID		4		5	
Cross Sectional Flow Area, a	sq.ft	46.50		92.80	
Wetted perimeter, Pw	ft	25.04		35.22	
Hydraulic radius, r = a/Pw	ft	1.857		2.635	
Channel slope, s	ft/ft	0.0062		0.0039	
Manning's roughness coeff., n		0.0300		0.0300	
		2/3		1/2	
V =	ft/s	5.9084		5.9170	
		n			
		1.49 * r * s			
Flow length, L	ft	644		775	
T = L / (3600*V)	hrs	0.03	+	0.04	= 0.07

.....
 TOTAL TIME (hrs) 0.14

Tc, 4-Channel Flow, SB-2, 100 YR Worksheet for Trapezoidal Channel

Project Description	
Worksheet	Tc, 4-Channel Flow, Sb-2, 100 YR
Flow Element	Trapezoidal Channel
Method	Manning's Formula
Solve For	Channel Depth

Input Data	
Mannings Coefficient	0.030
Slope	0.006200 ft/ft
Left Side Slope	3.00 H : V
Right Side Slope	3.00 H : V
Bottom Width	4.00 ft
Discharge	274.00 cfs

Results	
Depth	3.33 ft
Flow Area	46.5 ft ²
Wetted Perimeter	25.04 ft
Top Width	23.96 ft
Critical Depth	2.90 ft
Critical Slope	0.011590 ft/ft
Velocity	5.89 ft/s
Velocity Head	0.54 ft
Specific Energy	3.87 ft
Froude Number	0.75
Flow Type	Subcritical

**Tc, 5-Channel Flow, SB-2, 100 YR
Worksheet for Trapezoidal Channel**

Project Description	
Worksheet	Tc, 5-Channel Flow, SB-2, 100 yr
Flow Element	Trapezoidal Channel
Method	Manning's Formula
Solve For	Channel Depth

Input Data	
Mannings Coefficient	0.030
Slope	0.003900 ft/ft
Left Side Slope	3.00 H : V
Right Side Slope	3.00 H : V
Bottom Width	4.00 ft
Discharge	548.00 cfs

Results	
Depth	4.94 ft
Flow Area	92.8 ft ²
Wetted Perimeter	35.22 ft
Top Width	33.62 ft
Critical Depth	4.00 ft
Critical Slope	0.010578 ft/ft
Velocity	5.90 ft/s
Velocity Head	0.54 ft
Specific Energy	5.48 ft
Froude Number	0.63
Flow Type	Subcritical

Quick TR-55 Ver.5.47 S/N:
 Executed: 11:36:42 06-20-2000 d:\tva\kingston\calcs\100YR.TCT

SUMMARY SHEET FOR Tc or Tt COMPUTATIONS
 (Solved for Time using TR-55 Methods)

Kingston Steam Plant
 Coal Yard Drainage
 Existing/Proposed Conditions

Subarea descr.	Tc or Tt	Time (hrs)
Sub-Area 1	Tc	0.15
Sub-Area 2	Tc	0.14

Quick TR-55 Ver.5.47 S/N:
 Executed: 11:36:56 06-20-2000 d:\tva\kingston\calcs\SB1TT100.TCT

Travel Time
 Sub-Basin 1

Tt COMPUTATIONS FOR: Sub-Basin 1

SHEET FLOW (Applicable to Tc only)

Segment ID
 Surface description
 Manning's roughness coeff., n 0.0000
 Flow length, L (total < or = 300) ft 0.0
 Two-yr 24-hr rainfall, P2 in 0.000
 Land slope, s ft/ft 0.0000
 0.8
 .007 * (n*L)
 T = $\frac{\quad}{\frac{0.5}{P2} * \frac{0.4}{s}}$ hrs 0.00 = 0.00

SHALLOW CONCENTRATED FLOW

Segment ID
 Surface (paved or unpaved)?
 Flow length, L ft 0.0
 Watercourse slope, s ft/ft 0.0000
 0.5
 Avg.V = Csf * (s) ft/s 0.0000
 where: Unpaved Csf = 16.1345
 Paved Csf = 20.3282
 T = L / (3600*V) hrs 0.00 = 0.00

CHANNEL FLOW

Segment ID 1
 Cross Sectional Flow Area, a sq.ft 54.10
 Wetted perimeter, Pw ft 26.96
 Hydraulic radius, r = a/Pw ft 2.007
 Channel slope, s ft/ft 0.0037
 Manning's roughness coeff., n 0.0300
 2/3 1/2
 1.49 * r * s
 V = $\frac{\quad}{n}$ ft/s 4.8064
 Flow length, L ft 1085
 T = L / (3600*V) hrs 0.06 = 0.06

.....
 TOTAL TIME (hrs) 0.06

**Tt, Channel Flow, SB-1, 100 YR
Worksheet for Trapezoidal Channel**

Project Description

Worksheet	Tt, Channel Flow, SB-1, 100 YR
Flow Element	Trapezoidal Channel
Method	Manning's Formula
Solve For	Channel Depth

Input Data

Mannings Coefficient	0.030
Slope	0.003700 ft/ft
Left Side Slope	3.00 H : V
Right Side Slope	3.00 H : V
Bottom Width	4.00 ft
Discharge	259.00 cfs

Results

Depth	3.63 ft
Flow Area	54.1 ft ²
Wetted Perimeter	26.96 ft
Top Width	25.78 ft
Critical Depth	2.82 ft
Critical Slope	0.011677 ft/ft
Velocity	4.79 ft/s
Velocity Head	0.36 ft
Specific Energy	3.99 ft
Froude Number	0.58
Flow Type	Subcritical

Quick TR-55 Ver.5.47 S/N:
Executed: 11:36:56 06-20-2000 d:\tva\kingston\calcs\SB1TT100.TCT

SUMMARY SHEET FOR Tc or Tt COMPUTATIONS
(Solved for Time using TR-55 Methods)

Travel Time
Sub-Basin 1

Subarea descr.	Tc or Tt	Time (hrs)
Sub-Basin 1	Tt	0.06

TR-55 TABULAR HYDROGRAPH METHOD
Type II. Distribution
(24 hr. Duration Storm)

Executed: 06-13-2000 11:31:13
Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF100.HYD

Kingston Steam Plant
Coal Yard Drainage
Existing/~~Proposed~~ Conditions

NOTE: AREAS, CN'S
AND Tc SAME AS
SHOWN FOR 10 YR-STORM

>>>> Input Parameters Used to Compute Hydrograph <<<<

Subarea Description	AREA (acres)	CN	Tc (hrs)	* Tt (hrs)	Precip. (in)	Runoff (in)	Ia/p input/used
Sub-Area 1	36.00	90.0	0.10	0.10	6.60	5.43	I.03 .10
Sub-Area 2	64.00	90.0	0.10	0.00	6.60	5.43	I.03 .10

* Travel time from subarea outfall to composite watershed outfall point.
I -- Subarea where user specified interpolation between Ia/p tables.

Total area = 100.00 acres or 0.1563 sq.mi
Peak discharge = 707 cfs

>>>> Computer Modifications of Input Parameters <<<<

Subarea Description	Input Values		Rounded Values		Ia/p Interpolated	Ia/p Messages
	Tc (hr)	* Tt (hr)	Tc (hr)	* Tt (hr)	(Yes/No)	
Sub-Area 1	0.15	0.06	0.10	0.10	No	Computed Ia/p < .1
Sub-Area 2	0.14	0.00	0.10	0.00	No	Computed Ia/p < .1

* Travel time from subarea outfall to composite watershed outfall point.

TR-55 TABULAR HYDROGRAPH METHOD
Type II. Distribution
(24 hr. Duration Storm)

Executed: 06-13-2000 11:31:13
Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF100.HYD

Kingston Steam Plant
Coal Yard Drainage
~~Existing/Proposed~~ Conditions

>>> Summary of Subarea Times to Peak <<<<

Subarea	Peak Discharge at Composite Outfall (cfs)	Time to Peak at Composite Outfall (hrs)
Sub-Area 1	259	12.2
Sub-Area 2	548	12.1
Composite Watershed	707	12.1

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-13-2000 11:31:13
 Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
 Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF100.HYD

Kingston Steam Plant
 Coal Yard Drainage
 Existing/~~Proposed~~ Conditions

Composite Hydrograph Summary (cfs)

Subarea Description	11.0 hr	11.3 hr	11.6 hr	11.9 hr	12.0 hr	12.1 hr	12.2 hr	12.3 hr	12.4 hr
Sub-Area 1	6	9	13	41	82	159	259	214	115
Sub-Area 2	13	18	29	181	351	548	341	118	80
Total (cfs)	19	27	42	222	433	707	600	332	195

Subarea Description	12.5 hr	12.6 hr	12.7 hr	12.8 hr	13.0 hr	13.2 hr	13.4 hr	13.6 hr	13.8 hr
Sub-Area 1	68	48	37	30	23	20	17	15	14
Sub-Area 2	67	56	47	41	36	31	28	25	23
Total (cfs)	135	104	84	71	59	51	45	40	37

Subarea Description	14.0 hr	14.3 hr	14.6 hr	15.0 hr	15.5 hr	16.0 hr	16.5 hr	17.0 hr	17.5 hr
Sub-Area 1	13	11	10	9	8	7	6	6	6
Sub-Area 2	21	18	17	16	14	12	11	11	10
Total (cfs)	34	29	27	25	22	19	17	17	16

Subarea Description	18.0 hr	19.0 hr	20.0 hr	22.0 hr	26.0 hr
Sub-Area 1	5	5	4	4	0
Sub-Area 2	10	8	7	7	0

Total (cfs)	15	13	11	11	0
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Quick TR-55 Version: 5.47 S/N:

Page 4

Return Frequency: 100 years

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-13-2000 11:31:13

Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP

Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF100.HYD

Kingston Steam Plant
 Coal Yard Drainage
 Existing/~~Proposed~~ Conditions

Time (hrs)	Flow (cfs)	Time (hrs)	Flow (cfs)
11.0	19	14.8	26
11.1	22	14.9	26
11.2	24	15.0	25
11.3	27	15.1	24
11.4	32	15.2	24
11.5	37	15.3	23
11.6	42	15.4	23
11.7	102	15.5	22
11.8	162	15.6	21
11.9	222	15.7	21
12.0	433	15.8	20
12.1	707	15.9	20
12.2	600	16.0	19
12.3	332	16.1	19
12.4	195	16.2	18
12.5	135	16.3	18
12.6	104	16.4	17
12.7	84	16.5	17
12.8	71	16.6	17
12.9	65	16.7	17
13.0	59	16.8	17
13.1	55	16.9	17
13.2	51	17.0	17
13.3	48	17.1	17
13.4	45	17.2	17
13.5	43	17.3	16
13.6	40	17.4	16
13.7	38	17.5	16
13.8	37	17.6	16
13.9	36	17.7	16
14.0	34	17.8	15
14.1	32	17.9	15
14.2	31	18.0	15
14.3	29	18.1	15
14.4	28	18.2	15
14.5	28	18.3	14

SHT 13-17

14.6
14.7

27
26

18.4
18.5

14
14

TR-55 TABULAR HYDROGRAPH METHOD
Type II. Distribution
(24 hr. Duration Storm)

Executed: 06-13-2000 11:31:13
Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF100.HYD

Kingston Steam Plant
Coal Yard Drainage
Existing/~~Proposed~~ Conditions

Time (hrs)	Flow (cfs)	Time (hrs)	Flow (cfs)
18.6	14	22.4	10
18.7	14	22.5	10
18.8	13	22.6	9
18.9	13	22.7	9
19.0	13	22.8	9
19.1	13	22.9	9
19.2	13	23.0	8
19.3	12	23.1	8
19.4	12	23.2	8
19.5	12	23.3	7
19.6	12	23.4	7
19.7	12	23.5	7
19.8	11	23.6	7
19.9	11	23.7	6
20.0	11	23.8	6
20.1	11	23.9	6
20.2	11	24.0	6
20.3	11	24.1	5
20.4	11	24.2	5
20.5	11	24.3	5
20.6	11	24.4	4
20.7	11	24.5	4
20.8	11	24.6	4
20.9	11	24.7	4
21.0	11	24.8	3
21.1	11	24.9	3
21.2	11	25.0	3
21.3	11	25.1	2
21.4	11	25.2	2
21.5	11	25.3	2
21.6	11	25.4	2
21.7	11	25.5	1
21.8	11	25.6	1
21.9	11	25.7	1
22.0	11	25.8	1
22.1	11	25.9	0
22.2	10		
22.3	10		

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*****
*
*   Kingston Steam Plant *
*   Coal Yard Drainage  *
*   Existing Basin      *
*
*
*
*****
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Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
 Rating Table file: d:\tva\kingston\calcs\EXBASIN .PND

----INITIAL CONDITIONS----
 Elevation = 748.00 ft
 Outflow = 0.00 cfs
 Storage = 0.00 ac-ft

GIVEN POND DATA

INTERMEDIATE ROUTING
 COMPUTATIONS

ELEVATION (ft)	OUTFLOW (cfs)	STORAGE (ac-ft)	2S/t (cfs)	2S/t + 0 (cfs)
748.00	0.0	0.000	0.0	0.0
749.00	0.0	0.260	62.9	62.9
750.00	0.0	0.670	162.1	162.1
751.00	0.0	1.500	363.0	363.0
752.00	0.0	3.380	818.0	818.0
753.00	0.0	7.230	1749.7	1749.7
754.00	0.0	15.030	3637.3	3637.3
755.00	0.0	27.440	6640.5	6640.5
756.00	0.0	42.140	10197.9	10197.9
756.50	25.7	49.940	12085.5	12111.1
756.60	38.2	51.530	12470.3	12508.5
756.70	49.1	53.140	12859.9	12909.0
756.80	62.7	54.750	13249.5	13312.2
756.90	77.4	56.380	13644.0	13721.3
757.00	95.2	58.020	14040.8	14136.1
757.10	114.4	59.680	14442.6	14557.0
757.20	134.8	61.380	14854.0	14988.8
757.30	158.9	63.120	15275.0	15434.0
757.40	181.9	64.900	15705.8	15887.7
757.50	208.7	66.720	16146.2	16355.0
758.00	349.5	76.400	18488.8	18838.3

Time increment (t) = 0.100 hrs.

Pond File: d:\tva\kingston\calcs\EXBASIN .PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS100.HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
11.000	19.00	----	0.0	0.0	0.00	748.00
11.100	22.00	41.0	41.0	41.0	0.00	748.65
11.200	24.00	46.0	87.0	87.0	0.00	749.24
11.300	27.00	51.0	138.0	138.0	0.00	749.76
11.400	32.00	59.0	197.0	197.0	0.00	750.17
11.500	37.00	69.0	266.0	266.0	0.00	750.52
11.600	42.00	79.0	345.0	345.0	0.00	750.91
11.700	102.00	144.0	489.0	489.0	0.00	751.28
11.800	162.00	264.0	753.0	753.0	0.00	751.86
11.900	222.00	384.0	1137.0	1137.0	0.00	752.34
12.000	433.00	655.0	1792.0	1792.0	0.00	753.02
12.100	707.00	1140.0	2932.0	2932.0	0.00	753.63
12.200	600.00	1307.0	4239.0	4239.0	0.00	754.20
12.300	332.00	932.0	5171.0	5171.0	0.00	754.51
12.400	195.00	527.0	5698.0	5698.0	0.00	754.69
12.500	135.00	330.0	6028.0	6028.0	0.00	754.80
12.600	104.00	239.0	6267.0	6267.0	0.00	754.88
12.700	84.00	188.0	6455.0	6455.0	0.00	754.94
12.800	71.00	155.0	6610.0	6610.0	0.00	754.99
12.900	65.00	136.0	6746.0	6746.0	0.00	755.03
13.000	59.00	124.0	6870.0	6870.0	0.00	755.06
13.100	55.00	114.0	6984.0	6984.0	0.00	755.10
13.200	51.00	106.0	7090.0	7090.0	0.00	755.13
13.300	48.00	99.0	7189.0	7189.0	0.00	755.15
13.400	45.00	93.0	7282.0	7282.0	0.00	755.18
13.500	43.00	88.0	7370.0	7370.0	0.00	755.21
13.600	40.00	83.0	7453.0	7453.0	0.00	755.23
13.700	38.00	78.0	7531.0	7531.0	0.00	755.25
13.800	37.00	75.0	7606.0	7606.0	0.00	755.27
13.900	36.00	73.0	7679.0	7679.0	0.00	755.29
14.000	34.00	70.0	7749.0	7749.0	0.00	755.31
14.100	32.00	66.0	7815.0	7815.0	0.00	755.33
14.200	31.00	63.0	7878.0	7878.0	0.00	755.35
14.300	29.00	60.0	7938.0	7938.0	0.00	755.36
14.400	28.00	57.0	7995.0	7995.0	0.00	755.38
14.500	28.00	56.0	8051.0	8051.0	0.00	755.40
14.600	27.00	55.0	8106.0	8106.0	0.00	755.41
14.700	26.00	53.0	8159.0	8159.0	0.00	755.43
14.800	26.00	52.0	8211.0	8211.0	0.00	755.44
14.900	26.00	52.0	8263.0	8263.0	0.00	755.46
15.000	25.00	51.0	8314.0	8314.0	0.00	755.47
15.100	24.00	49.0	8363.0	8363.0	0.00	755.48
15.200	24.00	48.0	8411.0	8411.0	0.00	755.50
15.300	23.00	47.0	8458.0	8458.0	0.00	755.51
15.400	23.00	46.0	8504.0	8504.0	0.00	755.52

POND-2 Version: 5.21 S/N:
 EXECUTED: 06-29-2000 13:01:26

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 Return Freq: 100 years

Pond File: d:\tva\kingston\calcs\EXBASIN .PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS100.HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
15.500	22.00	45.0	8549.0	8549.0	0.00	755.54
15.600	21.00	43.0	8592.0	8592.0	0.00	755.55
15.700	21.00	42.0	8634.0	8634.0	0.00	755.56
15.800	20.00	41.0	8675.0	8675.0	0.00	755.57
15.900	20.00	40.0	8715.0	8715.0	0.00	755.58
16.000	19.00	39.0	8754.0	8754.0	0.00	755.59
16.100	19.00	38.0	8792.0	8792.0	0.00	755.60
16.200	18.00	37.0	8829.0	8829.0	0.00	755.62
16.300	18.00	36.0	8865.0	8865.0	0.00	755.63
16.400	17.00	35.0	8900.0	8900.0	0.00	755.64
16.500	17.00	34.0	8934.0	8934.0	0.00	755.64
16.600	17.00	34.0	8968.0	8968.0	0.00	755.65
16.700	17.00	34.0	9002.0	9002.0	0.00	755.66
16.800	17.00	34.0	9036.0	9036.0	0.00	755.67
16.900	17.00	34.0	9070.0	9070.0	0.00	755.68
17.000	17.00	34.0	9104.0	9104.0	0.00	755.69
17.100	17.00	34.0	9138.0	9138.0	0.00	755.70
17.200	17.00	34.0	9172.0	9172.0	0.00	755.71
17.300	16.00	33.0	9205.0	9205.0	0.00	755.72
17.400	16.00	32.0	9237.0	9237.0	0.00	755.73
17.500	16.00	32.0	9269.0	9269.0	0.00	755.74
17.600	16.00	32.0	9301.0	9301.0	0.00	755.75
17.700	16.00	32.0	9333.0	9333.0	0.00	755.76
17.800	15.00	31.0	9364.0	9364.0	0.00	755.77
17.900	15.00	30.0	9394.0	9394.0	0.00	755.77
18.000	15.00	30.0	9424.0	9424.0	0.00	755.78
18.100	15.00	30.0	9454.0	9454.0	0.00	755.79
18.200	15.00	30.0	9484.0	9484.0	0.00	755.80
18.300	14.00	29.0	9513.0	9513.0	0.00	755.81
18.400	14.00	28.0	9541.0	9541.0	0.00	755.82
18.500	14.00	28.0	9569.0	9569.0	0.00	755.82
18.600	14.00	28.0	9597.0	9597.0	0.00	755.83
18.700	14.00	28.0	9625.0	9625.0	0.00	755.84
18.800	13.00	27.0	9652.0	9652.0	0.00	755.85
18.900	13.00	26.0	9678.0	9678.0	0.00	755.85
19.000	13.00	26.0	9704.0	9704.0	0.00	755.86
19.100	13.00	26.0	9730.0	9730.0	0.00	755.87
19.200	13.00	26.0	9756.0	9756.0	0.00	755.88
19.300	12.00	25.0	9781.0	9781.0	0.00	755.88
19.400	12.00	24.0	9805.0	9805.0	0.00	755.89
19.500	12.00	24.0	9829.0	9829.0	0.00	755.90
19.600	12.00	24.0	9853.0	9853.0	0.00	755.90
19.700	12.00	24.0	9877.0	9877.0	0.00	755.91
19.800	11.00	23.0	9900.0	9900.0	0.00	755.92
19.900	11.00	22.0	9922.0	9922.0	0.00	755.92
20.000	11.00	22.0	9944.0	9944.0	0.00	755.93

POND-2 Version: 5.21 S/N:
 EXECUTED: 06-29-2000 13:01:26

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 Return Freq: 100 years

Pond File: d:\tva\kingston\calcs\EXBASIN .PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS100.HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
20.100	11.00	22.0	9966.0	9966.0	0.00	755.93
20.200	11.00	22.0	9988.0	9988.0	0.00	755.94
20.300	11.00	22.0	10010.0	10010.0	0.00	755.95
20.400	11.00	22.0	10032.0	10032.0	0.00	755.95
20.500	11.00	22.0	10054.0	10054.0	0.00	755.96
20.600	11.00	22.0	10076.0	10076.0	0.00	755.97
20.700	11.00	22.0	10098.0	10098.0	0.00	755.97
20.800	11.00	22.0	10120.0	10120.0	0.00	755.98
20.900	11.00	22.0	10142.0	10142.0	0.00	755.98
21.000	11.00	22.0	10164.0	10164.0	0.00	755.99
21.100	11.00	22.0	10186.0	10186.0	0.00	756.00
21.200	11.00	22.0	10207.7	10208.0	0.14	756.00
21.300	11.00	22.0	10228.9	10229.7	0.43	756.01
21.400	11.00	22.0	10249.5	10250.9	0.71	756.01
21.500	11.00	22.0	10269.5	10271.5	0.99	756.02
21.600	11.00	22.0	10289.0	10291.5	1.26	756.02
21.700	11.00	22.0	10307.9	10311.0	1.52	756.03
21.800	11.00	22.0	10326.4	10329.9	1.77	756.03
21.900	11.00	22.0	10344.4	10348.4	2.02	756.04
22.000	11.00	22.0	10361.8	10366.4	2.26	756.04
22.100	11.00	22.0	10378.8	10383.8	2.49	756.05
22.200	10.00	21.0	10394.4	10399.8	2.71	756.05
22.300	10.00	20.0	10408.6	10414.4	2.90	756.06
22.400	10.00	20.0	10422.4	10428.6	3.09	756.06
22.500	10.00	20.0	10435.9	10442.4	3.28	756.06
22.600	9.00	19.0	10448.0	10454.9	3.45	756.07
22.700	9.00	18.0	10458.8	10466.0	3.60	756.07
22.800	9.00	18.0	10469.3	10476.8	3.74	756.07
22.900	9.00	18.0	10479.5	10487.3	3.88	756.08
23.000	8.00	17.0	10488.5	10496.5	4.01	756.08
23.100	8.00	16.0	10496.3	10504.5	4.11	756.08
23.200	8.00	16.0	10503.9	10512.3	4.22	756.08
23.300	7.00	15.0	10510.3	10518.9	4.31	756.08
23.400	7.00	14.0	10515.5	10524.3	4.38	756.09
23.500	7.00	14.0	10520.6	10529.5	4.45	756.09
23.600	7.00	14.0	10525.6	10534.6	4.52	756.09
23.700	6.00	13.0	10529.4	10538.6	4.57	756.09
23.800	6.00	12.0	10532.2	10541.4	4.61	756.09
23.900	6.00	12.0	10534.9	10544.2	4.65	756.09
24.000	6.00	12.0	10537.6	10546.9	4.68	756.09
24.100	5.00	11.0	10539.2	10548.6	4.70	756.09
24.200	5.00	10.0	10539.7	10549.2	4.71	756.09
24.300	5.00	10.0	10540.3	10549.7	4.72	756.09
24.400	4.00	9.0	10539.9	10549.3	4.71	756.09
24.500	4.00	8.0	10538.5	10547.9	4.69	756.09
24.600	4.00	8.0	10537.1	10546.5	4.68	756.09

POND-2 Version: 5.21 S/N:
 EXECUTED: 06-29-2000 13:01:26

Page 5
 Return Freq: 100 years

Pond File: d:\tva\kingston\calcs\EXBASIN .PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS100.HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
24.700	4.00	8.0	10535.8	10545.1	4.66	756.09
24.800	3.00	7.0	10533.6	10542.8	4.63	756.09
24.900	3.00	6.0	10530.4	10539.6	4.58	756.09
25.000	3.00	6.0	10527.3	10536.4	4.54	756.09
25.100	2.00	5.0	10523.4	10532.3	4.49	756.09
25.200	2.00	4.0	10518.5	10527.4	4.42	756.09
25.300	2.00	4.0	10513.8	10522.5	4.35	756.08
25.400	2.00	4.0	10509.2	10517.8	4.29	756.08
25.500	1.00	3.0	10503.8	10512.2	4.22	756.08
25.600	1.00	2.0	10497.5	10505.8	4.13	756.08
25.700	1.00	2.0	10491.4	10499.5	4.05	756.08
25.800	1.00	2.0	10485.5	10493.4	3.96	756.08
25.900	0.00	1.0	10478.8	10486.5	3.87	756.08

***** SUMMARY OF ROUTING COMPUTATIONS *****

Pond File: d:\tva\kingston\calcs\EXBASIN .PND
Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS100.HYD

Starting Pond W.S. Elevation = 748.00 ft

***** Summary of Peak Outflow and Peak Elevation *****

Peak Inflow = 707.00 cfs
Peak Outflow = 4.72 cfs
Peak Elevation = 756.09 ft

***** Summary of Approximate Peak Storage *****

Initial Storage = 0.00 ac-ft
Peak Storage From Storm = 43.57 ac-ft

Total Storage in Pond = 43.57 ac-ft

Warning: Inflow hydrograph truncated on left side.

POND-2 Version: 5.21 S/N:

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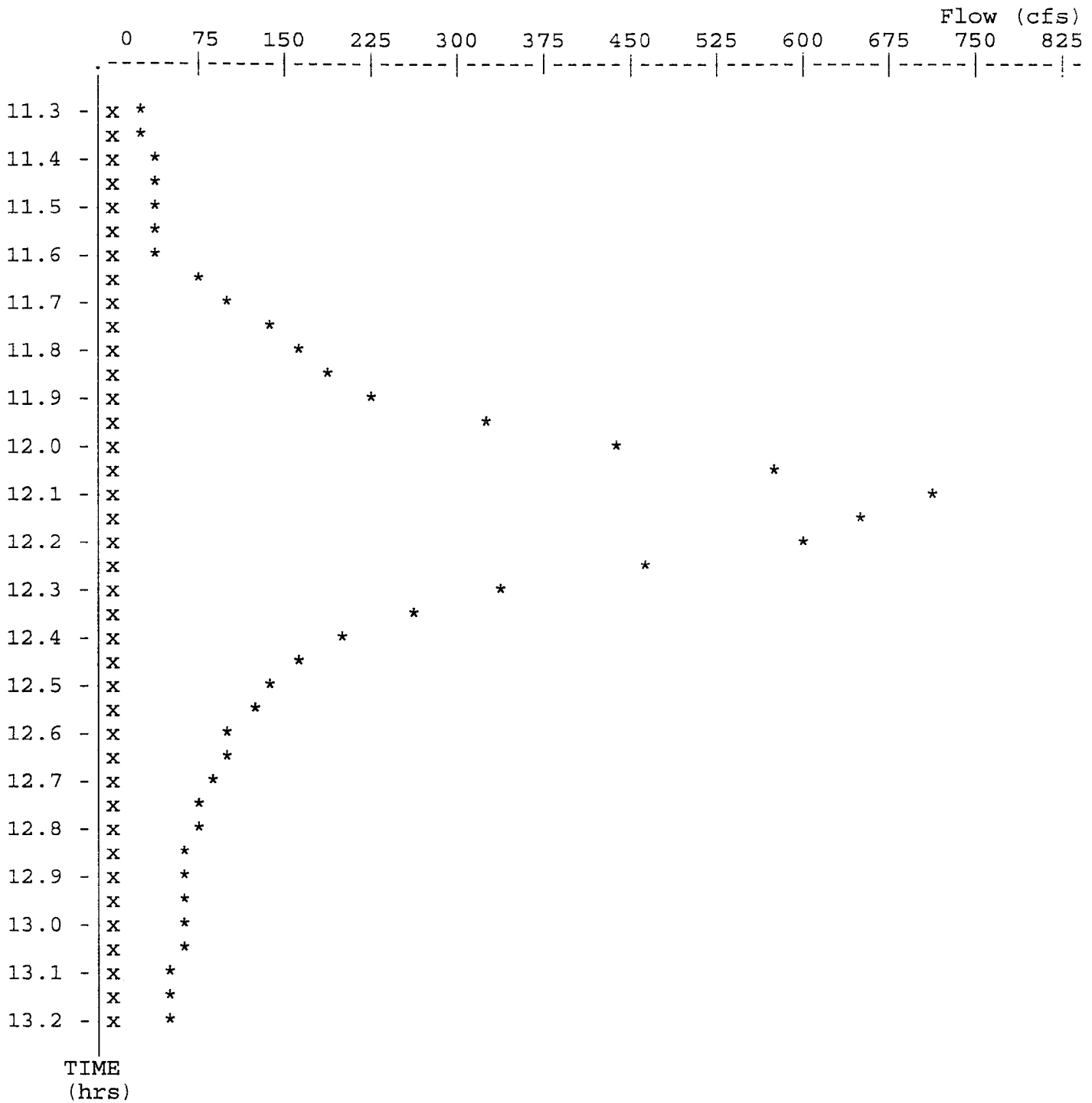
Return Freq: 100 years

Pond File: d:\tva\kingston\calcs\EXBASIN .PND
Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
Outflow Hydrograph: d:\tva\kingston\calcs\EXBAS100.HYD

EXECUTED: 06-29-2000

13:01:26

Peak Inflow = 707.00 cfs
Peak Outflow = 4.72 cfs
Peak Elevation = 756.09 ft



* File: d:\tva\kingston\calcs\KIF100 .HYD Qmax = 707.0 cfs
 x File: d:\tva\kingston\calcs\EXBAS100.HYD Qmax = 4.7 cfs

ATTACHMENT A-3

**HEC-HMS – 2-DAY RUNOFF HYDROGRAPH
HEC-HMS – 2-DAY BASIN ROUTING**

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant Run Name : Run 3

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
End of Simulation : 23Dec90 2400 Precip Model : 2 Day
Execution Time : 15Jun00 1023 Control Specs : 2 Day

Computed Results

Peak Discharge : 15.036 (cfs) Date/Time of Peak Discharge : 22 Dec 90 1800
Total Precipitation : 6.98 (in) Total Direct Runoff : 5.87 (in)
Total Loss : 1.10 (in) Total Baseflow : 0.00 (in)
Total Excess : 5.88 (in) Total Discharge : 5.21 (in)

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant Run Name : Run 3

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
 End of Simulation : 23Dec90 2400 Precip Model : 2 Day
 Execution Time : 15Jun00 1023 Control Specs : 2 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
21 Dec 90	2400				0.000	0.000	0.000
22 Dec 90	0600	0.80	0.57	0.23	1.030	0.000	1.030
22 Dec 90	1200	0.00	0.00	0.00	0.288	0.000	0.288
22 Dec 90	1800	3.80	0.47	3.33	15.036	0.000	15.036
22 Dec 90	2400	0.00	0.00	0.00	4.206	0.000	4.206
23 Dec 90	0600	2.18	0.06	2.12	10.366	0.000	10.366
23 Dec 90	1200	0.00	0.00	0.00	2.837	0.000	2.837
23 Dec 90	1800	0.20	0.00	0.20	1.408	0.000	1.408
23 Dec 90	2400	0.00	0.00	0.00	0.352	0.000	0.352

HMS * Summary of Results for Subbasin-2

LHT AB-3

Project : Kingston Steam Plant Run Name : Run 3

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
End of Simulation : 23Dec90 2400 Precip Model : 2 Day
Execution Time : 15Jun00 1023 Control Specs : 2 Day

Computed Results

Peak Discharge	: 26.904 (cfs)	Date/Time of Peak Discharge	: 22 Dec 90 1800
Total Precipitation	: 6.98 (in)	Total Direct Runoff	: 5.91 (in)
Total Loss	: 1.06 (in)	Total Baseflow	: 0.00 (in)
Total Excess	: 5.92 (in)	Total Discharge	: 5.25 (in)

HMS * Summary of Results for Subbasin-2

SHT AB-4

Project : Kingston Steam Plant Run Name : Run 3

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
 End of Simulation : 23Dec90 2400 Precip Model : 2 Day
 Execution Time : 15Jun00 1023 Control Specs : 2 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
21 Dec 90	2400				0.000	0.000	0.000
22 Dec 90	0600	0.80	0.55	0.25	1.970	0.000	1.970
22 Dec 90	1200	0.00	0.00	0.00	0.552	0.000	0.552
22 Dec 90	1800	3.80	0.45	3.35	26.904	0.000	26.904
22 Dec 90	2400	0.00	0.00	0.00	7.524	0.000	7.524
23 Dec 90	0600	2.18	0.06	2.12	18.451	0.000	18.451
23 Dec 90	1200	0.00	0.00	0.00	5.048	0.000	5.048
23 Dec 90	1800	0.20	0.00	0.20	2.504	0.000	2.504
23 Dec 90	2400	0.00	0.00	0.00	0.626	0.000	0.626

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 3

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
End of Simulation : 23Dec90 2400 Precip Model : 2 Day
Execution Time : 29Jun00 1234 Control Specs : 2 Day

Computed Results

Peak Inflow : 41.940 (cfs) Date/Time of Peak Inflow : 22 Dec 90 1800
Peak Outflow : 5.7816 (cfs) Date/Time of Peak Outflow : 23 Dec 90 1800
Total Inflow : 5.24 (in) Peak Storage : 43.897(ac-ft)
Total Outflow : 0.70 (in) Peak Elevation : 756.11(ft)

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant

Run Name : Run 3

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
 End of Simulation : 23Dec90 2400 Precip Model : 2 Day
 Execution Time : 29Jun00 1234 Control Specs : 2 Day

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
21 Dec 90	2400	0.000	748.00	0.0000	0.0000
22 Dec 90	0600	0.744	750.09	2.9999	0.0000
22 Dec 90	1200	1.696	751.10	0.8400	0.0000
22 Dec 90	1800	12.302	753.65	41.9400	0.0000
22 Dec 90	2400	25.609	754.85	11.7300	0.0000
23 Dec 90	0600	35.662	755.56	28.8172	0.0000
23 Dec 90	1200	43.584	756.09	7.8850	4.7505
23 Dec 90	1800	43.897	756.11	3.9113	5.7816
23 Dec 90	2400	42.986	756.05	0.9785	2.7837

ATTACHMENT A-4

**HEC-HMS – 3-DAY RUNOFF HYDROGRAPH
HEC-HMS – 3-DAY BASIN ROUTING**

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant Run Name : Run 4

Start of Simulation : 01Dec91 0000 Basin Model : Kingston Watershed
End of Simulation : 03Dec91 2400 Precip Model : 3 Day
Execution Time : 15Jun00 1024 Control Specs : 3 Day

Computed Results

Peak Discharge	: 9.1072 (cfs)	Date/Time of Peak Discharge	: 02 Dec 91 0600
Total Precipitation	: 7.23 (in)	Total Direct Runoff	: 6.12 (in)
Total Loss	: 1.11 (in)	Total Baseflow	: 0.00 (in)
Total Excess	: 6.12 (in)	Total Discharge	: 5.65 (in)

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant

Run Name : Run 4

Start of Simulation : 01Dec91 0000 Basin Model : Kingston Watershed
 End of Simulation : 03Dec91 2400 Precip Model : 3 Day
 Execution Time : 15Jun00 1024 Control Specs : 3 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
30 Nov 91	2400				0.0000	0.0000	0.0000
01 Dec 91	0600	1.95	0.85	1.10	4.9614	0.0000	4.9614
01 Dec 91	1200	0.00	0.00	0.00	1.3892	0.0000	1.3892
01 Dec 91	1800	1.90	0.16	1.74	8.0946	0.0000	8.0946
01 Dec 91	2400	0.00	0.00	0.00	2.2447	0.0000	2.2447
02 Dec 91	0600	2.00	0.07	1.93	9.1072	0.0000	9.1072
02 Dec 91	1200	0.00	0.00	0.00	2.5156	0.0000	2.5156
02 Dec 91	1800	0.60	0.01	0.59	3.1145	0.0000	3.1145
02 Dec 91	2400	0.00	0.00	0.00	0.8339	0.0000	0.8339
03 Dec 91	0600	0.78	0.01	0.77	3.5872	0.0000	3.5872
03 Dec 91	1200	0.00	0.00	0.00	0.9928	0.0000	0.9928
03 Dec 91	1800	0.00	0.00	0.00	0.1893	0.0000	0.1893
03 Dec 91	2400	0.00	0.00	0.00	0.0379	0.0000	0.0379

HMS * Summary of Results for Subbasin-2

Project : Kingston Steam Plant Run Name : Run 4

Start of Simulation : 01Dec91 0000 Basin Model : Kingston Watershed
End of Simulation : 03Dec91 2400 Precip Model : 3 Day
Execution Time : 15Jun00 1024 Control Specs : 3 Day

Computed Results

Peak Discharge : 16.213 (cfs) Date/Time of Peak Discharge : 02 Dec 91 0600
Total Precipitation : 7.23 (in) Total Direct Runoff : 6.17 (in)
Total Loss : 1.06 (in) Total Baseflow : 0.00 (in)
Total Excess : 6.17 (in) Total Discharge : 5.69 (in)

UHT 44-4

HMS * Summary of Results for Subbasin-2

Project : Kingston Steam Plant Run Name : Run 4

Start of Simulation : 01Dec91 0000 Basin Model : Kingston Watershed
End of Simulation : 03Dec91 2400 Precip Model : 3 Day
Execution Time : 15Jun00 1024 Control Specs : 3 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
30 Nov 91	2400				0.000	0.000	0.000
01 Dec 91	0600	1.95	0.82	1.13	9.057	0.000	9.057
01 Dec 91	1200	0.00	0.00	0.00	2.536	0.000	2.536
01 Dec 91	1800	1.90	0.15	1.75	14.461	0.000	14.461
01 Dec 91	2400	0.00	0.00	0.00	4.009	0.000	4.009
02 Dec 91	0600	2.00	0.07	1.93	16.213	0.000	16.213
02 Dec 91	1200	0.00	0.00	0.00	4.478	0.000	4.478
02 Dec 91	1800	0.60	0.01	0.59	5.540	0.000	5.540
02 Dec 91	2400	0.00	0.00	0.00	1.483	0.000	1.483
03 Dec 91	0600	0.78	0.01	0.77	6.379	0.000	6.379
03 Dec 91	1200	0.00	0.00	0.00	1.766	0.000	1.766
03 Dec 91	1800	0.00	0.00	0.00	0.337	0.000	0.337
03 Dec 91	2400	0.00	0.00	0.00	0.067	0.000	0.067

SHT AH-5

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 4

Start of Simulation : 01Dec91 0000 Basin Model : Kingston Watershed
End of Simulation : 03Dec91 2400 Precip Model : 3 Day
Execution Time : 29Jun00 1235 Control Specs : 3 Day

Computed Results

Peak Inflow : 25.320 (cfs) Date/Time of Peak Inflow : 02 Dec 91 0600
Peak Outflow : 6.3127 (cfs) Date/Time of Peak Outflow : 03 Dec 91 1200
Total Inflow : 5.68 (in) Peak Storage : 44.059(ac-ft)
Total Outflow : 1.01 (in) Peak Elevation : 756.12(ft)

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant

Run Name : Run 4

Start of Simulation : 01Dec91 0000 Basin Model : Kingston Watershed
 End of Simulation : 03Dec91 2400 Precip Model : 3 Day
 Execution Time : 29Jun00 1235 Control Specs : 3 Day

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
30 Nov 91	2400	0.000	748.00	0.0000	0.0000
01 Dec 91	0600	3.476	752.02	14.0180	0.0000
01 Dec 91	1200	7.924	753.09	3.9250	0.0000
01 Dec 91	1800	14.490	753.93	22.5558	0.0000
01 Dec 91	2400	21.633	754.53	6.2539	0.0000
02 Dec 91	0600	29.461	755.14	25.3203	0.0000
02 Dec 91	1200	37.473	755.68	6.9938	0.0000
02 Dec 91	1800	41.353	755.95	8.6548	0.0000
02 Dec 91	2400	43.205	756.07	2.3172	3.5021
03 Dec 91	0600	43.925	756.11	9.9663	5.8737
03 Dec 91	1200	44.059	756.12	2.7583	6.3127
03 Dec 91	1800	42.783	756.04	0.5260	2.1164
03 Dec 91	2400	42.292	756.01	0.1052	0.4984

ATTACHMENT A-5

**HEC-HMS – 5-DAY RUNOFF HYDROGRAPH
HEC-HMS – 5-DAY BASIN ROUTING**

HMS * Summary of Results for Subbasin-1

SAT A5-1

Project : Kingston Steam Plant Run Name : Run 5

Start of Simulation : 29Nov91 0000 Basin Model : Kingston Watershed
End of Simulation : 03Dec91 2400 Precip Model : 5 Day
Execution Time : 15Jun00 1042 Control Specs : 5 Day

Computed Results

Peak Discharge	: 9.1565 (cfs)	Date/Time of Peak Discharge	: 02 Dec 91 0600
Total Precipitation	: 7.63 (in)	Total Direct Runoff	: 6.51 (in)
Total Loss	: 1.12 (in)	Total Baseflow	: 0.00 (in)
Total Excess	: 6.51 (in)	Total Discharge	: 6.20 (in)

HMS * Summary of Results for Subbasin-1

SHT A5-2

Project : Kingston Steam Plant Run Name : Run 5

Start of Simulation : 29Nov91 0000 Basin Model : Kingston Watershed
 End of Simulation : 03Dec91 2400 Precip Model : 5 Day
 Execution Time : 15Jun00 1042 Control Specs : 5 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
28 Nov 91	2400				0.0000	0.0000	0.0000
29 Nov 91	0600	0.00	0.00	0.00	0.0000	0.0000	0.0000
29 Nov 91	1200	0.00	0.00	0.00	0.0000	0.0000	0.0000
29 Nov 91	1800	0.00	0.00	0.00	0.0000	0.0000	0.0000
29 Nov 91	2400	0.00	0.00	0.00	0.0000	0.0000	0.0000
30 Nov 91	0600	0.00	0.00	0.00	0.0000	0.0000	0.0000
30 Nov 91	1200	0.00	0.00	0.00	0.0000	0.0000	0.0000
30 Nov 91	1800	0.40	0.36	0.04	0.1903	0.0000	0.1903
30 Nov 91	2400	0.00	0.00	0.00	0.0533	0.0000	0.0533
01 Dec 91	0600	1.95	0.54	1.41	6.3570	0.0000	6.3570
01 Dec 91	1200	0.00	0.00	0.00	1.7791	0.0000	1.7791
01 Dec 91	1800	1.90	0.13	1.77	8.3107	0.0000	8.3107
01 Dec 91	2400	0.00	0.00	0.00	2.2991	0.0000	2.2991
02 Dec 91	0600	2.00	0.06	1.94	9.1565	0.0000	9.1565
02 Dec 91	1200	0.00	0.00	0.00	2.5288	0.0000	2.5288
02 Dec 91	1800	0.60	0.01	0.59	3.1233	0.0000	3.1233
02 Dec 91	2400	0.00	0.00	0.00	0.8362	0.0000	0.8362
03 Dec 91	0600	0.78	0.01	0.77	3.5940	0.0000	3.5940
03 Dec 91	1200	0.00	0.00	0.00	0.9947	0.0000	0.9947
03 Dec 91	1800	0.00	0.00	0.00	0.1897	0.0000	0.1897
03 Dec 91	2400	0.00	0.00	0.00	0.0379	0.0000	0.0379

HMS * Summary of Results for Subbasin-2

SHTAS-3

Project : Kingston Steam Plant Run Name : Run 5

Start of Simulation : 29Nov91 0000 Basin Model : Kingston Watershed
End of Simulation : 03Dec91 2400 Precip Model : 5 Day
Execution Time : 15Jun00 1042 Control Specs : 5 Day

Computed Results

Peak Discharge : 16.296 (cfs) Date/Time of Peak Discharge : 02 Dec 91 0600
Total Precipitation : 7.63 (in) Total Direct Runoff : 6.56 (in)
Total Loss : 1.07 (in) Total Baseflow : 0.00 (in)
Total Excess : 6.56 (in) Total Discharge : 6.25 (in)

HMS * Summary of Results for Subbasin-2

SHT AS-4

Project : Kingston Steam Plant Run Name : Run 5

Start of Simulation : 29Nov91 0000 Basin Model : Kingston Watershed
 End of Simulation : 03Dec91 2400 Precip Model : 5 Day
 Execution Time : 15Jun00 1042 Control Specs : 5 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
28 Nov 91	2400				0.000	0.000	0.000
29 Nov 91	0600	0.00	0.00	0.00	0.000	0.000	0.000
29 Nov 91	1200	0.00	0.00	0.00	0.000	0.000	0.000
29 Nov 91	1800	0.00	0.00	0.00	0.000	0.000	0.000
29 Nov 91	2400	0.00	0.00	0.00	0.000	0.000	0.000
30 Nov 91	0600	0.00	0.00	0.00	0.000	0.000	0.000
30 Nov 91	1200	0.00	0.00	0.00	0.000	0.000	0.000
30 Nov 91	1800	0.40	0.35	0.05	0.412	0.000	0.412
30 Nov 91	2400	0.00	0.00	0.00	0.115	0.000	0.115
01 Dec 91	0600	1.95	0.52	1.43	11.486	0.000	11.486
01 Dec 91	1200	0.00	0.00	0.00	3.214	0.000	3.214
01 Dec 91	1800	1.90	0.12	1.78	14.830	0.000	14.830
01 Dec 91	2400	0.00	0.00	0.00	4.102	0.000	4.102
02 Dec 91	0600	2.00	0.06	1.94	16.296	0.000	16.296
02 Dec 91	1200	0.00	0.00	0.00	4.500	0.000	4.500
02 Dec 91	1800	0.60	0.01	0.59	5.555	0.000	5.555
02 Dec 91	2400	0.00	0.00	0.00	1.487	0.000	1.487
03 Dec 91	0600	0.78	0.01	0.77	6.391	0.000	6.391
03 Dec 91	1200	0.00	0.00	0.00	1.769	0.000	1.769
03 Dec 91	1800	0.00	0.00	0.00	0.337	0.000	0.337
03 Dec 91	2400	0.00	0.00	0.00	0.067	0.000	0.067

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 5

Start of Simulation : 29Nov91 0000 Basin Model : Kingston Watershed
End of Simulation : 03Dec91 2400 Precip Model : 5 Day
Execution Time : 29Jun00 1235 Control Specs : 5 Day

Computed Results

Peak Inflow : 25.453 (cfs) Date/Time of Peak Inflow : 02 Dec 91 0600
Peak Outflow : 6.3438 (cfs) Date/Time of Peak Outflow : 03 Dec 91 1200
Total Inflow : 6.23 (in) Peak Storage : 44.068(ac-ft)
Total Outflow : 1.41 (in) Peak Elevation : 756.12(ft)

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 5

Start of Simulation : 29Nov91 0000 Basin Model : Kingston Watershed
 End of Simulation : 03Dec91 2400 Precip Model : 5 Day
 Execution Time : 29Jun00 1235 Control Specs : 5 Day

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
28 Nov 91	2400	0.000	748.00	0.0000	0.0000
29 Nov 91	0600	0.000	748.00	0.0000	0.0000
29 Nov 91	1200	0.000	748.00	0.0000	0.0000
29 Nov 91	1800	0.000	748.00	0.0000	0.0000
29 Nov 91	2400	0.000	748.00	0.0000	0.0000
30 Nov 91	0600	0.000	748.00	0.0000	0.0000
30 Nov 91	1200	0.000	748.00	0.0000	0.0000
30 Nov 91	1800	0.149	748.57	0.6025	0.0000
30 Nov 91	2400	0.341	749.20	0.1687	0.0000
01 Dec 91	0600	4.806	752.37	17.8433	0.0000
01 Dec 91	1200	10.468	753.42	4.9935	0.0000
01 Dec 91	1800	17.444	754.19	23.1404	0.0000
01 Dec 91	2400	24.768	754.78	6.4009	0.0000
02 Dec 91	0600	32.666	755.36	25.4525	0.0000
02 Dec 91	1200	40.719	755.90	7.0292	0.0000
02 Dec 91	1800	43.502	756.09	8.6784	4.4814
02 Dec 91	2400	43.781	756.11	2.3233	5.3974
03 Dec 91	0600	43.987	756.12	9.9845	6.0771
03 Dec 91	1200	44.068	756.12	2.7634	6.3438
03 Dec 91	1800	42.785	756.04	0.5269	2.1222
03 Dec 91	2400	42.292	756.01	0.1054	0.4995

ATTACHMENT A-6

**HEC-HMS – 7-DAY RUNOFF HYDROGRAPH
HEC-HMS – 7-DAY BASIN ROUTING**

HMS * Summary of Results for Subbasin-1

SHT AG-1

Project : Kingston Steam Plant Run Name : Run 1

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
End of Simulation : 28Dec90 2400 Precip Model : 7 Day
Execution Time : 15Jun00 1043 Control Specs : 7 Day

Computed Results

Peak Discharge : 15.036 (cfs) Date/Time of Peak Discharge : 22 Dec 90 1800
Total Precipitation : 9.13 (in) Total Direct Runoff : 7.97 (in)
Total Loss : 1.13 (in) Total Baseflow : 0.00 (in)
Total Excess : 8.00 (in) Total Discharge : 7.70 (in)

ENT AB-2

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant Run Name : Run 1

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
End of Simulation : 28Dec90 2400 Precip Model : 7 Day
Execution Time : 15Jun00 1043 Control Specs : 7 Day

Table with 8 columns: Date, Time, Precip. (in), Loss (in), Excess (in), Direct Q (cfs), Base-flow (cfs), Total Q (cfs). Rows show simulation data from 21 Dec 90 to 28 Dec 90 at various times.

HMS * Summary of Results for Subbasin-2

SHTA6-3

Project : Kingston Steam Plant Run Name : Run 1

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
End of Simulation : 28Dec90 2400 Precip Model : 7 Day
Execution Time : 15Jun00 1043 Control Specs : 7 Day

Computed Results

Peak Discharge	: 26.904 (cfs)	Date/Time of Peak Discharge	: 22 Dec 90 1800
Total Precipitation	: 9.13 (in)	Total Direct Runoff	: 8.02 (in)
Total Loss	: 1.09 (in)	Total Baseflow	: 0.00 (in)
Total Excess	: 8.04 (in)	Total Discharge	: 7.74 (in)

HMS * Summary of Results for Subbasin-2

Project : Kingston Steam Plant Run Name : Run 1

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
 End of Simulation : 28Dec90 2400 Precip Model : 7 Day
 Execution Time : 15Jun00 1043 Control Specs : 7 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
21 Dec 90	2400				0.000	0.000	0.000
22 Dec 90	0600	0.80	0.55	0.25	1.970	0.000	1.970
22 Dec 90	1200	0.00	0.00	0.00	0.552	0.000	0.552
22 Dec 90	1800	3.80	0.45	3.35	26.904	0.000	26.904
22 Dec 90	2400	0.00	0.00	0.00	7.524	0.000	7.524
23 Dec 90	0600	2.18	0.06	2.12	18.451	0.000	18.451
23 Dec 90	1200	0.00	0.00	0.00	5.048	0.000	5.048
23 Dec 90	1800	0.20	0.00	0.20	2.504	0.000	2.504
23 Dec 90	2400	0.00	0.00	0.00	0.626	0.000	0.626
24 Dec 90	0600	0.00	0.00	0.00	0.086	0.000	0.086
24 Dec 90	1200	0.00	0.00	0.00	0.017	0.000	0.017
24 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
24 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1800	0.55	0.01	0.54	4.324	0.000	4.324
27 Dec 90	2400	0.00	0.00	0.00	1.211	0.000	1.211
28 Dec 90	0600	1.12	0.01	1.11	9.069	0.000	9.069
28 Dec 90	1200	0.00	0.00	0.00	2.520	0.000	2.520
28 Dec 90	1800	0.48	0.01	0.47	4.279	0.000	4.279
28 Dec 90	2400	0.00	0.00	0.00	1.159	0.000	1.159

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 1

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
End of Simulation : 28Dec90 2400 Precip Model : 7 Day
Execution Time : 29Jun00 1236 Control Specs : 7 Day

Computed Results

Peak Inflow : 41.940 (cfs) Date/Time of Peak Inflow : 22 Dec 90 1800
Peak Outflow : 8.9104 (cfs) Date/Time of Peak Outflow : 28 Dec 90 1200
Total Inflow : 7.73 (in) Peak Storage : 44.849(ac-ft)
Total Outflow : 2.76 (in) Peak Elevation : 756.17(ft)

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant

Run Name : Run 1

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
 End of Simulation : 28Dec90 2400 Precip Model : 7 Day
 Execution Time : 29Jun00 1236 Control Specs : 7 Day

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
21 Dec 90	2400	0.000	748.00	0.0000	0.0000
22 Dec 90	0600	0.744	750.09	2.9999	0.0000
22 Dec 90	1200	1.696	751.10	0.8400	0.0000
22 Dec 90	1800	12.302	753.65	41.9400	0.0000
22 Dec 90	2400	25.609	754.85	11.7300	0.0000
23 Dec 90	0600	35.662	755.56	28.8172	0.0000
23 Dec 90	1200	43.584	756.09	7.8850	4.7505
23 Dec 90	1800	43.897	756.11	3.9113	5.7816
23 Dec 90	2400	42.986	756.05	0.9785	2.7837
24 Dec 90	0600	42.378	756.02	0.1349	0.7828
24 Dec 90	1200	42.186	756.00	0.0270	0.1522
24 Dec 90	1800	42.148	756.00	0.0000	0.0276
24 Dec 90	2400	42.141	756.00	0.0000	0.0028
25 Dec 90	0600	42.140	756.00	0.0000	0.0003
25 Dec 90	1200	42.140	756.00	0.0000	0.0000
25 Dec 90	1800	42.140	756.00	0.0000	0.0000
25 Dec 90	2400	42.140	756.00	0.0000	0.0000
26 Dec 90	0600	42.140	756.00	0.0000	0.0000
26 Dec 90	1200	42.140	756.00	0.0000	0.0000
26 Dec 90	1800	42.140	756.00	0.0000	0.0000
26 Dec 90	2400	42.140	756.00	0.0000	0.0000
27 Dec 90	0600	42.140	756.00	0.0000	0.0000
27 Dec 90	1200	42.140	756.00	0.0000	0.0000
27 Dec 90	1800	43.063	756.06	6.7561	3.0350
27 Dec 90	2400	43.415	756.08	1.8917	4.1930
28 Dec 90	0600	44.463	756.15	14.1699	7.6411
28 Dec 90	1200	44.849	756.17	3.9378	8.9104
28 Dec 90	1800	43.866	756.11	6.6855	5.6771
28 Dec 90	2400	43.475	756.09	1.8112	4.3934

ATTACHMENT A-7

**HEC-HMS – 10-DAY RUNOFF HYDROGRAPH
HEC-HMS – 10-DAY BASIN ROUTING**

HMS * Summary of Results for Subbasin-1

SHT A7-1

Project : Kingston Steam Plant Run Name : Run 6

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
End of Simulation : 31Dec90 2400 Precip Model : 10 Day Storm
Execution Time : 15Jun00 1044 Control Specs : 10 Day

Computed Results

Peak Discharge : 15.036 (cfs) Date/Time of Peak Discharge : 22 Dec 90 1800
Total Precipitation : 10.08 (in) Total Direct Runoff : 8.94 (in)
Total Loss : 1.14 (in) Total Baseflow : 0.00 (in)
Total Excess : 8.94 (in) Total Discharge : 8.72 (in)

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant

Run Name : Run 6

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
 End of Simulation : 31Dec90 2400 Precip Model : 10 Day Storm
 Execution Time : 15Jun00 1044 Control Specs : 10 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
21 Dec 90	2400				0.000	0.000	0.000
22 Dec 90	0600	0.80	0.57	0.23	1.030	0.000	1.030
22 Dec 90	1200	0.00	0.00	0.00	0.288	0.000	0.288
22 Dec 90	1800	3.80	0.47	3.33	15.036	0.000	15.036
22 Dec 90	2400	0.00	0.00	0.00	4.206	0.000	4.206
23 Dec 90	0600	2.18	0.06	2.12	10.366	0.000	10.366
23 Dec 90	1200	0.00	0.00	0.00	2.837	0.000	2.837
23 Dec 90	1800	0.20	0.00	0.20	1.408	0.000	1.408
23 Dec 90	2400	0.00	0.00	0.00	0.352	0.000	0.352
24 Dec 90	0600	0.00	0.00	0.00	0.049	0.000	0.049
24 Dec 90	1200	0.00	0.00	0.00	0.010	0.000	0.010
24 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
24 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1800	0.55	0.01	0.54	2.432	0.000	2.432
27 Dec 90	2400	0.00	0.00	0.00	0.681	0.000	0.681
28 Dec 90	0600	1.12	0.02	1.10	5.101	0.000	5.101
28 Dec 90	1200	0.00	0.00	0.00	1.418	0.000	1.418
28 Dec 90	1800	0.48	0.01	0.47	2.407	0.000	2.407
28 Dec 90	2400	0.00	0.00	0.00	0.652	0.000	0.652
29 Dec 90	0600	0.00	0.00	0.00	0.117	0.000	0.117

SHT A7-3

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
29 Dec 90	1200	0.00	0.00	0.00	0.023	0.000	0.023
29 Dec 90	1800	0.18	0.00	0.18	0.801	0.000	0.801
29 Dec 90	2400	0.00	0.00	0.00	0.224	0.000	0.224
30 Dec 90	0600	0.02	0.00	0.02	0.133	0.000	0.133
30 Dec 90	1200	0.00	0.00	0.00	0.034	0.000	0.034
30 Dec 90	1800	0.58	0.01	0.57	2.587	0.000	2.587
30 Dec 90	2400	0.00	0.00	0.00	0.724	0.000	0.724
31 Dec 90	0600	0.17	0.00	0.17	0.900	0.000	0.900
31 Dec 90	1200	0.00	0.00	0.00	0.240	0.000	0.240
31 Dec 90	1800	0.00	0.00	0.00	0.042	0.000	0.042
31 Dec 90	2400	0.00	0.00	0.00	0.008	0.000	0.008

HMS * Summary of Results for Subbasin-2

Project : Kingston Steam Plant Run Name : Run 6

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
End of Simulation : 31Dec90 2400 Precip Model : 10 Day Storm
Execution Time : 15Jun00 1044 Control Specs : 10 Day

Computed Results

Peak Discharge : 26.904 (cfs) Date/Time of Peak Discharge : 22 Dec 90 1800
Total Precipitation : 10.08 (in) Total Direct Runoff : 8.98 (in)
Total Loss : 1.10 (in) Total Baseflow : 0.00 (in)
Total Excess : 8.98 (in) Total Discharge : 8.76 (in)

HMS * Summary of Results for Subbasin-2

Project : Kingston Steam Plant

Run Name : Run 6

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
 End of Simulation : 31Dec90 2400 Precip Model : 10 Day Storm
 Execution Time : 15Jun00 1044 Control Specs : 10 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
21 Dec 90	2400				0.000	0.000	0.000
22 Dec 90	0600	0.80	0.55	0.25	1.970	0.000	1.970
22 Dec 90	1200	0.00	0.00	0.00	0.552	0.000	0.552
22 Dec 90	1800	3.80	0.45	3.35	26.904	0.000	26.904
22 Dec 90	2400	0.00	0.00	0.00	7.524	0.000	7.524
23 Dec 90	0600	2.18	0.06	2.12	18.451	0.000	18.451
23 Dec 90	1200	0.00	0.00	0.00	5.048	0.000	5.048
23 Dec 90	1800	0.20	0.00	0.20	2.504	0.000	2.504
23 Dec 90	2400	0.00	0.00	0.00	0.626	0.000	0.626
24 Dec 90	0600	0.00	0.00	0.00	0.086	0.000	0.086
24 Dec 90	1200	0.00	0.00	0.00	0.017	0.000	0.017
24 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
24 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1800	0.55	0.01	0.54	4.324	0.000	4.324
27 Dec 90	2400	0.00	0.00	0.00	1.211	0.000	1.211
28 Dec 90	0600	1.12	0.01	1.11	9.069	0.000	9.069
28 Dec 90	1200	0.00	0.00	0.00	2.520	0.000	2.520
28 Dec 90	1800	0.48	0.01	0.47	4.279	0.000	4.279
28 Dec 90	2400	0.00	0.00	0.00	1.159	0.000	1.159
29 Dec 90	0600	0.00	0.00	0.00	0.209	0.000	0.209

SMTA7-6

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
29 Dec 90	1200	0.00	0.00	0.00	0.042	0.000	0.042
29 Dec 90	1800	0.18	0.00	0.18	1.423	0.000	1.423
29 Dec 90	2400	0.00	0.00	0.00	0.399	0.000	0.399
30 Dec 90	0600	0.02	0.00	0.02	0.236	0.000	0.236
30 Dec 90	1200	0.00	0.00	0.00	0.060	0.000	0.060
30 Dec 90	1800	0.58	0.01	0.57	4.599	0.000	4.599
30 Dec 90	2400	0.00	0.00	0.00	1.287	0.000	1.287
31 Dec 90	0600	0.17	0.00	0.17	1.599	0.000	1.599
31 Dec 90	1200	0.00	0.00	0.00	0.427	0.000	0.427
31 Dec 90	1800	0.00	0.00	0.00	0.074	0.000	0.074
31 Dec 90	2400	0.00	0.00	0.00	0.015	0.000	0.015

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 6

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
End of Simulation : 31Dec90 2400 Precip Model : 10 Day Storm
Execution Time : 29Jun00 1237 Control Specs : 10 Day

Computed Results

Peak Inflow : 41.940 (cfs) Date/Time of Peak Inflow : 22 Dec 90 1800
Peak Outflow : 8.9104 (cfs) Date/Time of Peak Outflow : 28 Dec 90 1200
Total Inflow : 8.75 (in) Peak Storage : 44.849(ac-ft)
Total Outflow : 3.81 (in) Peak Elevation : 756.17(ft)

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 6

Start of Simulation : 22Dec90 0000 Basin Model : Kingston Watershed
 End of Simulation : 31Dec90 2400 Precip Model : 10 Day Storm
 Execution Time : 29Jun00 1237 Control Specs : 10 Day

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
21 Dec 90	2400	0.000	748.00	0.0000	0.0000
22 Dec 90	0600	0.744	750.09	2.9999	0.0000
22 Dec 90	1200	1.696	751.10	0.8400	0.0000
22 Dec 90	1800	12.302	753.65	41.9400	0.0000
22 Dec 90	2400	25.609	754.85	11.7300	0.0000
23 Dec 90	0600	35.662	755.56	28.8172	0.0000
23 Dec 90	1200	43.584	756.09	7.8850	4.7505
23 Dec 90	1800	43.897	756.11	3.9113	5.7816
23 Dec 90	2400	42.986	756.05	0.9785	2.7837
24 Dec 90	0600	42.378	756.02	0.1349	0.7828
24 Dec 90	1200	42.186	756.00	0.0270	0.1522
24 Dec 90	1800	42.148	756.00	0.0000	0.0276
24 Dec 90	2400	42.141	756.00	0.0000	0.0028
25 Dec 90	0600	42.140	756.00	0.0000	0.0003
25 Dec 90	1200	42.140	756.00	0.0000	0.0000
25 Dec 90	1800	42.140	756.00	0.0000	0.0000
25 Dec 90	2400	42.140	756.00	0.0000	0.0000
26 Dec 90	0600	42.140	756.00	0.0000	0.0000
26 Dec 90	1200	42.140	756.00	0.0000	0.0000
26 Dec 90	1800	42.140	756.00	0.0000	0.0000
26 Dec 90	2400	42.140	756.00	0.0000	0.0000
27 Dec 90	0600	42.140	756.00	0.0000	0.0000
27 Dec 90	1200	42.140	756.00	0.0000	0.0000
27 Dec 90	1800	43.063	756.06	6.7561	3.0350
27 Dec 90	2400	43.415	756.08	1.8917	4.1930
28 Dec 90	0600	44.463	756.15	14.1699	7.6411
28 Dec 90	1200	44.849	756.17	3.9378	8.9104
28 Dec 90	1800	43.866	756.11	6.6855	5.6771
28 Dec 90	2400	43.475	756.09	1.8112	4.3934
29 Dec 90	0600	42.567	756.03	0.3260	1.4062

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
29 Dec 90	1200	42.237	756.01	0.0652	0.3185
29 Dec 90	1800	42.462	756.02	2.2241	1.0608
29 Dec 90	2400	42.561	756.03	0.6228	1.3866
30 Dec 90	0600	42.318	756.01	0.3695	0.5866
30 Dec 90	1200	42.221	756.01	0.0937	0.2676
30 Dec 90	1800	43.142	756.06	7.1860	3.2974
30 Dec 90	2400	43.498	756.09	2.0110	4.4664
31 Dec 90	0600	42.894	756.05	2.4982	2.4792
31 Dec 90	1200	42.649	756.03	0.6679	1.6740
31 Dec 90	1800	42.299	756.01	0.1157	0.5220
31 Dec 90	2400	42.175	756.00	0.0231	0.1154

ATTACHMENT B
PROPOSED BASIN CONDITIONS

ATTACHMENT B-1

**TR-55 – 10 YR-24 HR RUNOFF HYDROGRAPH
POND-2 – 10 YR-24 HR BASIN ROUTING**

Quick TR-55 Ver.5.47 S/N:
 Executed: 10:28:53 06-15-2000

Kingston Steam Plant
 Coal Yard Runoff
~~Existing~~/Proposed Conditions

RUNOFF CURVE NUMBER DATA

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Composite Area: Sub-Area 1

SURFACE DESCRIPTION	AREA (acres)	CN	
Gravel Surface	4.59	89	
Pavement	1.08	98	
Buildings	0.46	98	
Bare Soil Yard Area, 75% Hard	22.40	91	
Bare Soil Area, 25% Dirt	7.47	87	
COMPOSITE AREA --->	36.00	90.2	(90)

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Composite Area: Sub-Area 2

SURFACE DESCRIPTION	AREA (acres)	CN	
Gravel Surface	3.83	89	
Buildings	1.63	98	
Pond Area	2.40	98	
Bare Soil Yard Area, 75% hard	42.11	91	
Bare Soil, 25% dirt	14.03	87	
COMPOSITE AREA --->	64.00	90.4	(90)

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Quick TR-55 Ver.5.47 S/N:
Executed: 10:28:53 06-15-2000

Kingston Steam Plant
Coal Yard Runoff
~~Existing~~/Proposed Conditions

RUNOFF CURVE NUMBER SUMMARY

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Subarea Description	Area (acres)	CN (weighted)
Sub-Area 1	36.00	90
Sub-Area 2	64.00	90

Quick TR-55 Ver.5.47 S/N:
 Executed: 10:19:47 06-15-2000 d:\tva\kingston\calcs\COALYARD.TCT

Kingston Steam Plant
 Coal Yard Drainage
~~Existing~~/Proposed Conditions

Tc COMPUTATIONS FOR: Sub-Area 1

SHEET FLOW (Applicable to Tc only)

Segment ID		1	
Surface description		Bare Soil	
Manning's roughness coeff., n		0.0110	
Flow length, L (total < or = 300)	ft	270.0	
Two-yr 24-hr rainfall, P2	in	3.300	
Land slope, s	ft/ft	0.0085	
		0.8	
		.007 * (n*L)	
T =	hrs	0.06	= 0.06
		0.5	0.4
		P2	* s

SHALLOW CONCENTRATED FLOW

Segment ID		2	
Surface (paved or unpaved)?		Unpaved	
Flow length, L	ft	325.0	
Watercourse slope, s	ft/ft	0.0105	
		0.5	
Avg.V =	Csf * (s)	ft/s	1.6533
where:	Unpaved Csf = 16.1345		
	Paved Csf = 20.3282		
T = L / (3600*V)	hrs	0.05	= 0.05

CHANNEL FLOW

Segment ID		3	
Cross Sectional Flow Area, a	sq.ft	14.70	
Wetted perimeter, Pw	ft	10.22	
Hydraulic radius, r = a/Pw	ft	1.438	
Channel slope, s	ft/ft	0.0089	
Manning's roughness coeff., n		0.0300	
		2/3	1/2
V =	1.49 * r * s	ft/s	5.9704
	n		
Flow length, L	ft	655	
T = L / (3600*V)	hrs	0.03	= 0.03

SAME AS EXISTING
 SEE ATTACHMENT A

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 TOTAL TIME (hrs) 0.15

Quick TR-55 Ver.5.47 S/N:
 Executed: 10:19:47 06-15-2000 d:\tva\kingston\calcs\COALYARD.TCT

Kingston Steam Plant
 Coal Yard Drainage
~~Existing~~/Proposed Conditions

Tc COMPUTATIONS FOR: Sub-Area 2

SHEET FLOW (Applicable to Tc only)

Segment ID		1		2	
Surface description		Bare Soil		Bare Soil	
Manning's roughness coeff., n		0.0110		0.0110	
Flow length, L (total < or = 300)	ft	180.0		107.0	
Two-yr 24-hr rainfall, P2	in	3.300		3.300	
Land slope, s	ft/ft	0.0172		0.0224	
		0.8			
		.007 * (n*L)			
T =	hrs	0.03	+	0.02	= 0.05
		0.5		0.4	
		P2		s	

SHALLOW CONCENTRATED FLOW

Segment ID		3	
Surface (paved or unpaved)?		Unpaved	
Flow length, L	ft	145.0	
Watercourse slope, s	ft/ft	0.0179	
		0.5	
Avg.V =	Csf * (s)	ft/s	2.1586
where:	Unpaved Csf = 16.1345		
	Paved Csf = 20.3282		
T = L / (3600*V)	hrs	0.02	= 0.02

CHANNEL FLOW

Segment ID		4		5	
Cross Sectional Flow Area, a	sq.ft	30.00		61.70	SAME AS EXISTING. SEE ATTACHMENT A
Wetted perimeter, Pw	ft	15.03		22.71	
Hydraulic radius, r = a/Pw	ft	1.996		2.717	
Channel slope, s	ft/ft	0.0062		0.0039	
Manning's roughness coeff., n		0.0300		0.0300	

		2/3		1/2	
V =	ft/s	1.49 * r	*	s	
		n			
		6.1997		6.0392	
Flow length, L	ft	644		775	
T = L / (3600*V)	hrs	0.03	+	0.04	= 0.06

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 TOTAL TIME (hrs) 0.14

Quick TR-55 Ver.5.47 S/N:
Executed: 10:19:47 06-15-2000 d:\tva\kingston\calcs\COALYARD.TCT

SUMMARY SHEET FOR Tc or Tt COMPUTATIONS
(Solved for Time using TR-55 Methods)

Kingston Steam Plant
Coal Yard Drainage
~~Existing~~/Proposed Conditions

Subarea descr.	Tc or Tt	Time (hrs)
-----	-----	-----
Sub-Area 1	Tc	0.15
Sub-Area 2	Tc	0.14

Quick TR-55 Ver.5.47 S/N:
Executed: 10:20:00 06-15-2000 d:\tva\kingston\calcs\TTSB-1.TCT

SUMMARY SHEET FOR Tc or Tt COMPUTATIONS
(Solved for Time using TR-55 Methods)

Travel Time SB-1
Coal Yard Drainage

Subarea descr.	Tc or Tt	Time (hrs)
-----	-----	-----
Sub-Area 1	Tt	0.06

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-15-2000 10:20:17
 Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
 Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF10.HYD

Kingston Steam Plant
 Coal Yard Drainage
~~Existing~~/Proposed Conditions

>>>> Input Parameters Used to Compute Hydrograph <<<<

Subarea Description	AREA (acres)	CN	Tc (hrs)	* Tt (hrs)	Precip. (in)	Runoff (in)	Ia/p input/used
Sub-Area 1	36.00	90.0	0.10	0.10	4.80	3.68	I.05 .10
Sub-Area 2	64.00	90.0	0.10	0.00	4.80	3.68	I.05 .10

* Travel time from subarea outfall to composite watershed outfall point.
 I -- Subarea where user specified interpolation between Ia/p tables.

Total area = 100.00 acres or 0.1563 sq.mi
 Peak discharge = 480 cfs

>>>> Computer Modifications of Input Parameters <<<<

Subarea Description	Input Values		Rounded Values		Ia/p	Ia/p Messages
	Tc (hr)	* Tt (hr)	Tc (hr)	* Tt (hr)	Interpolated (Yes/No)	
Sub-Area 1	0.15	0.06	0.10	0.10	No	Computed Ia/p < .1
Sub-Area 2	0.14	0.00	0.10	0.00	No	Computed Ia/p < .1

* Travel time from subarea outfall to composite watershed outfall point.

TR-55 TABULAR HYDROGRAPH METHOD
Type II. Distribution
(24 hr. Duration Storm)

Executed: 06-15-2000 10:20:17
Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF10.HYD

Kingston Steam Plant
Coal Yard Drainage
~~Existing~~/Proposed Conditions

>>>> Summary of Subarea Times to Peak <<<<

Subarea	Peak Discharge at Composite Outfall (cfs)	Time to Peak at Composite Outfall (hrs)
Sub-Area 1	175	12.2
Sub-Area 2	372	12.1
Composite Watershed	480	12.1

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-15-2000 10:20:17
 Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
 Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF10.HYD

Kingston Steam Plant
 Coal Yard Drainage
~~Existing~~/Proposed Conditions

Composite Hydrograph Summary (cfs)

Subarea Description	11.0 hr	11.3 hr	11.6 hr	11.9 hr	12.0 hr	12.1 hr	12.2 hr	12.3 hr	12.4 hr
Sub-Area 1	4	6	9	28	55	108	175	145	78
Sub-Area 2	9	13	20	123	238	372	231	80	54
Total (cfs)	13	19	29	151	293	480	406	225	132

Subarea Description	12.5 hr	12.6 hr	12.7 hr	12.8 hr	13.0 hr	13.2 hr	13.4 hr	13.6 hr	13.8 hr
Sub-Area 1	46	32	25	20	16	13	12	10	9
Sub-Area 2	45	38	32	28	24	21	19	17	15
Total (cfs)	91	70	57	48	40	34	31	27	24

Subarea Description	14.0 hr	14.3 hr	14.6 hr	15.0 hr	15.5 hr	16.0 hr	16.5 hr	17.0 hr	17.5 hr
Sub-Area 1	8	7	7	6	6	5	4	4	4
Sub-Area 2	14	13	12	11	10	8	8	7	7
Total (cfs)	22	20	19	17	16	13	12	11	11

Subarea Description	18.0 hr	19.0 hr	20.0 hr	22.0 hr	26.0 hr
Sub-Area 1	4	3	3	2	0
Sub-Area 2	7	6	5	4	0

SNT 31-11

Total (cfs)	11	9	8	6	0
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Return Frequency: 10 years

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-15-2000 10:20:17

Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP

Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF10.HYD

Kingston Steam Plant
 Coal Yard Drainage
~~Existing~~/Proposed Conditions

Time (hrs)	Flow (cfs)	Time (hrs)	Flow (cfs)
11.0	13	14.8	18
11.1	15	14.9	18
11.2	17	15.0	17
11.3	19	15.1	17
11.4	22	15.2	17
11.5	26	15.3	16
11.6	29	15.4	16
11.7	70	15.5	16
11.8	110	15.6	15
11.9	151	15.7	15
12.0	293	15.8	14
12.1	480	15.9	14
12.2	406	16.0	13
12.3	225	16.1	13
12.4	132	16.2	13
12.5	91	16.3	12
12.6	70	16.4	12
12.7	57	16.5	12
12.8	48	16.6	12
12.9	44	16.7	12
13.0	40	16.8	11
13.1	37	16.9	11
13.2	34	17.0	11
13.3	32	17.1	11
13.4	31	17.2	11
13.5	29	17.3	11
13.6	27	17.4	11
13.7	26	17.5	11
13.8	24	17.6	11
13.9	23	17.7	11
14.0	22	17.8	11
14.1	21	17.9	11
14.2	21	18.0	11
14.3	20	18.1	11
14.4	20	18.2	11
14.5	19	18.3	10

14.6
14.7

19
18

18.4
18.5

10
10

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-15-2000 10:20:17

Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP

Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF10.HYD

Kingston Steam Plant
 Coal Yard Drainage
~~Existing~~/Proposed Conditions

Time (hrs)	Flow (cfs)	Time (hrs)	Flow (cfs)
18.6	10	22.4	5
18.7	10	22.5	5
18.8	9	22.6	5
18.9	9	22.7	5
19.0	9	22.8	5
19.1	9	22.9	5
19.2	9	23.0	4
19.3	9	23.1	4
19.4	9	23.2	4
19.5	8	23.3	4
19.6	8	23.4	4
19.7	8	23.5	4
19.8	8	23.6	4
19.9	8	23.7	3
20.0	8	23.8	3
20.1	8	23.9	3
20.2	8	24.0	3
20.3	8	24.1	3
20.4	8	24.2	3
20.5	8	24.3	3
20.6	7	24.4	2
20.7	7	24.5	2
20.8	7	24.6	2
20.9	7	24.7	2
21.0	7	24.8	2
21.1	7	24.9	2
21.2	7	25.0	2
21.3	7	25.1	1
21.4	7	25.2	1
21.5	6	25.3	1
21.6	6	25.4	1
21.7	6	25.5	1
21.8	6	25.6	1
21.9	6	25.7	0
22.0	6	25.8	0
22.1	6	25.9	0
22.2	6		
22.3	6		

POND-2 Version: 5.21 S/N:
 EXECUTED: 06-29-2000 12:10:30

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 Return Freq: 10 years

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*****
*
* Kingston Steam Plant *
* Coal Yard Drainage *
* Proposed Basin *
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Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
 Rating Table file: d:\tva\kingston\calcs\PROPBASN.PND

----INITIAL CONDITIONS----
 Elevation = 745.00 ft
 Outflow = 0.00 cfs
 Storage = 0.00 ac-ft

GIVEN POND DATA			INTERMEDIATE ROUTING COMPUTATIONS	
ELEVATION (ft)	OUTFLOW (cfs)	STORAGE (ac-ft)	2S/t (cfs)	2S/t + 0 (cfs)
745.00	0.0	0.000	0.0	0.0
746.00	0.0	0.240	58.1	58.1
747.00	0.0	0.640	154.9	154.9
748.00	0.0	1.250	302.5	302.5
749.00	0.0	2.080	503.4	503.4
750.00	0.0	3.160	764.7	764.7
751.00	0.0	4.530	1096.3	1096.3
752.00	0.0	6.620	1602.0	1602.0
753.00	0.0	10.470	2533.7	2533.7
754.00	0.0	18.270	4421.3	4421.3
755.00	0.0	30.680	7424.6	7424.6
756.00	0.0	45.380	10982.0	10982.0
756.50	25.7	53.180	12869.6	12895.2
756.60	38.2	54.770	13254.3	13292.5
756.70	49.1	56.380	13644.0	13693.0
756.80	62.7	57.990	14033.6	14096.2
756.90	77.4	59.620	14428.0	14505.4
757.00	95.2	61.260	14824.9	14920.1
757.10	114.4	62.920	15226.6	15341.0
757.20	134.8	64.620	15638.0	15772.9
757.30	158.9	66.360	16059.1	16218.1
757.40	181.9	68.140	16489.9	16671.7
757.50	208.7	69.960	16930.3	17139.0
758.00	349.5	79.640	19272.9	19622.4

Time increment (t) = 0.100 hrs.

POND-2 Version: 5.21 S/N:
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 Return Freq: 10 years

Pond File: d:\tva\kingston\calcs\PROPBASN.PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS10 .HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
11.000	13.00	-----	0.0	0.0	0.00	745.00
11.100	15.00	28.0	28.0	28.0	0.00	745.48
11.200	17.00	32.0	60.0	60.0	0.00	746.02
11.300	19.00	36.0	96.0	96.0	0.00	746.39
11.400	22.00	41.0	137.0	137.0	0.00	746.82
11.500	26.00	48.0	185.0	185.0	0.00	747.20
11.600	29.00	55.0	240.0	240.0	0.00	747.58
11.700	70.00	99.0	339.0	339.0	0.00	748.18
11.800	110.00	180.0	519.0	519.0	0.00	749.06
11.900	151.00	261.0	780.0	780.0	0.00	750.05
12.000	293.00	444.0	1224.0	1224.0	0.00	751.25
12.100	480.00	773.0	1997.0	1997.0	0.00	752.42
12.200	406.00	886.0	2883.0	2883.0	0.00	753.19
12.300	225.00	631.0	3514.0	3514.0	0.00	753.52
12.400	132.00	357.0	3871.0	3871.0	0.00	753.71
12.500	91.00	223.0	4094.0	4094.0	0.00	753.83
12.600	70.00	161.0	4255.0	4255.0	0.00	753.91
12.700	57.00	127.0	4382.0	4382.0	0.00	753.98
12.800	48.00	105.0	4487.0	4487.0	0.00	754.02
12.900	44.00	92.0	4579.0	4579.0	0.00	754.05
13.000	40.00	84.0	4663.0	4663.0	0.00	754.08
13.100	37.00	77.0	4740.0	4740.0	0.00	754.11
13.200	34.00	71.0	4811.0	4811.0	0.00	754.13
13.300	32.00	66.0	4877.0	4877.0	0.00	754.15
13.400	31.00	63.0	4940.0	4940.0	0.00	754.17
13.500	29.00	60.0	5000.0	5000.0	0.00	754.19
13.600	27.00	56.0	5056.0	5056.0	0.00	754.21
13.700	26.00	53.0	5109.0	5109.0	0.00	754.23
13.800	24.00	50.0	5159.0	5159.0	0.00	754.25
13.900	23.00	47.0	5206.0	5206.0	0.00	754.26
14.000	22.00	45.0	5251.0	5251.0	0.00	754.28
14.100	21.00	43.0	5294.0	5294.0	0.00	754.29
14.200	21.00	42.0	5336.0	5336.0	0.00	754.30
14.300	20.00	41.0	5377.0	5377.0	0.00	754.32
14.400	20.00	40.0	5417.0	5417.0	0.00	754.33
14.500	19.00	39.0	5456.0	5456.0	0.00	754.34
14.600	19.00	38.0	5494.0	5494.0	0.00	754.36
14.700	18.00	37.0	5531.0	5531.0	0.00	754.37
14.800	18.00	36.0	5567.0	5567.0	0.00	754.38
14.900	18.00	36.0	5603.0	5603.0	0.00	754.39
15.000	17.00	35.0	5638.0	5638.0	0.00	754.41
15.100	17.00	34.0	5672.0	5672.0	0.00	754.42
15.200	17.00	34.0	5706.0	5706.0	0.00	754.43
15.300	16.00	33.0	5739.0	5739.0	0.00	754.44
15.400	16.00	32.0	5771.0	5771.0	0.00	754.45

Pond File: d:\tva\kingston\calcs\PROPBASN.PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS10 .HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - O (cfs)	2S/t + O (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
15.500	16.00	32.0	5803.0	5803.0	0.00	754.46
15.600	15.00	31.0	5834.0	5834.0	0.00	754.47
15.700	15.00	30.0	5864.0	5864.0	0.00	754.48
15.800	14.00	29.0	5893.0	5893.0	0.00	754.49
15.900	14.00	28.0	5921.0	5921.0	0.00	754.50
16.000	13.00	27.0	5948.0	5948.0	0.00	754.51
16.100	13.00	26.0	5974.0	5974.0	0.00	754.52
16.200	13.00	26.0	6000.0	6000.0	0.00	754.53
16.300	12.00	25.0	6025.0	6025.0	0.00	754.53
16.400	12.00	24.0	6049.0	6049.0	0.00	754.54
16.500	12.00	24.0	6073.0	6073.0	0.00	754.55
16.600	12.00	24.0	6097.0	6097.0	0.00	754.56
16.700	12.00	24.0	6121.0	6121.0	0.00	754.57
16.800	11.00	23.0	6144.0	6144.0	0.00	754.57
16.900	11.00	22.0	6166.0	6166.0	0.00	754.58
17.000	11.00	22.0	6188.0	6188.0	0.00	754.59
17.100	11.00	22.0	6210.0	6210.0	0.00	754.60
17.200	11.00	22.0	6232.0	6232.0	0.00	754.60
17.300	11.00	22.0	6254.0	6254.0	0.00	754.61
17.400	11.00	22.0	6276.0	6276.0	0.00	754.62
17.500	11.00	22.0	6298.0	6298.0	0.00	754.62
17.600	11.00	22.0	6320.0	6320.0	0.00	754.63
17.700	11.00	22.0	6342.0	6342.0	0.00	754.64
17.800	11.00	22.0	6364.0	6364.0	0.00	754.65
17.900	11.00	22.0	6386.0	6386.0	0.00	754.65
18.000	11.00	22.0	6408.0	6408.0	0.00	754.66
18.100	11.00	22.0	6430.0	6430.0	0.00	754.67
18.200	11.00	22.0	6452.0	6452.0	0.00	754.68
18.300	10.00	21.0	6473.0	6473.0	0.00	754.68
18.400	10.00	20.0	6493.0	6493.0	0.00	754.69
18.500	10.00	20.0	6513.0	6513.0	0.00	754.70
18.600	10.00	20.0	6533.0	6533.0	0.00	754.70
18.700	10.00	20.0	6553.0	6553.0	0.00	754.71
18.800	9.00	19.0	6572.0	6572.0	0.00	754.72
18.900	9.00	18.0	6590.0	6590.0	0.00	754.72
19.000	9.00	18.0	6608.0	6608.0	0.00	754.73
19.100	9.00	18.0	6626.0	6626.0	0.00	754.73
19.200	9.00	18.0	6644.0	6644.0	0.00	754.74
19.300	9.00	18.0	6662.0	6662.0	0.00	754.75
19.400	9.00	18.0	6680.0	6680.0	0.00	754.75
19.500	8.00	17.0	6697.0	6697.0	0.00	754.76
19.600	8.00	16.0	6713.0	6713.0	0.00	754.76
19.700	8.00	16.0	6729.0	6729.0	0.00	754.77
19.800	8.00	16.0	6745.0	6745.0	0.00	754.77
19.900	8.00	16.0	6761.0	6761.0	0.00	754.78
20.000	8.00	16.0	6777.0	6777.0	0.00	754.78

POND-2 Version: 5.21 S/N:
 EXECUTED: 06-29-2000 12:10:30

Page 4
 Return Freq: 10 years

Pond File: d:\tva\kingston\calcs\PROPBASN.PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS10 .HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
20.100	8.00	16.0	6793.0	6793.0	0.00	754.79
20.200	8.00	16.0	6809.0	6809.0	0.00	754.80
20.300	8.00	16.0	6825.0	6825.0	0.00	754.80
20.400	8.00	16.0	6841.0	6841.0	0.00	754.81
20.500	8.00	16.0	6857.0	6857.0	0.00	754.81
20.600	7.00	15.0	6872.0	6872.0	0.00	754.82
20.700	7.00	14.0	6886.0	6886.0	0.00	754.82
20.800	7.00	14.0	6900.0	6900.0	0.00	754.83
20.900	7.00	14.0	6914.0	6914.0	0.00	754.83
21.000	7.00	14.0	6928.0	6928.0	0.00	754.83
21.100	7.00	14.0	6942.0	6942.0	0.00	754.84
21.200	7.00	14.0	6956.0	6956.0	0.00	754.84
21.300	7.00	14.0	6970.0	6970.0	0.00	754.85
21.400	7.00	14.0	6984.0	6984.0	0.00	754.85
21.500	6.00	13.0	6997.0	6997.0	0.00	754.86
21.600	6.00	12.0	7009.0	7009.0	0.00	754.86
21.700	6.00	12.0	7021.0	7021.0	0.00	754.87
21.800	6.00	12.0	7033.0	7033.0	0.00	754.87
21.900	6.00	12.0	7045.0	7045.0	0.00	754.87
22.000	6.00	12.0	7057.0	7057.0	0.00	754.88
22.100	6.00	12.0	7069.0	7069.0	0.00	754.88
22.200	6.00	12.0	7081.0	7081.0	0.00	754.89
22.300	6.00	12.0	7093.0	7093.0	0.00	754.89
22.400	5.00	11.0	7104.0	7104.0	0.00	754.89
22.500	5.00	10.0	7114.0	7114.0	0.00	754.90
22.600	5.00	10.0	7124.0	7124.0	0.00	754.90
22.700	5.00	10.0	7134.0	7134.0	0.00	754.90
22.800	5.00	10.0	7144.0	7144.0	0.00	754.91
22.900	5.00	10.0	7154.0	7154.0	0.00	754.91
23.000	4.00	9.0	7163.0	7163.0	0.00	754.91
23.100	4.00	8.0	7171.0	7171.0	0.00	754.92
23.200	4.00	8.0	7179.0	7179.0	0.00	754.92
23.300	4.00	8.0	7187.0	7187.0	0.00	754.92
23.400	4.00	8.0	7195.0	7195.0	0.00	754.92
23.500	4.00	8.0	7203.0	7203.0	0.00	754.93
23.600	4.00	8.0	7211.0	7211.0	0.00	754.93
23.700	3.00	7.0	7218.0	7218.0	0.00	754.93
23.800	3.00	6.0	7224.0	7224.0	0.00	754.93
23.900	3.00	6.0	7230.0	7230.0	0.00	754.94
24.000	3.00	6.0	7236.0	7236.0	0.00	754.94
24.100	3.00	6.0	7242.0	7242.0	0.00	754.94
24.200	3.00	6.0	7248.0	7248.0	0.00	754.94
24.300	3.00	6.0	7254.0	7254.0	0.00	754.94
24.400	2.00	5.0	7259.0	7259.0	0.00	754.94
24.500	2.00	4.0	7263.0	7263.0	0.00	754.95
24.600	2.00	4.0	7267.0	7267.0	0.00	754.95

POND-2 Version: 5.21 S/N:
 EXECUTED: 06-29-2000 12:10:30

Page 5
 Return Freq: 10 years

Pond File: d:\tva\kingston\calcs\PROPBASN.PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS10 .HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
24.700	2.00	4.0	7271.0	7271.0	0.00	754.95
24.800	2.00	4.0	7275.0	7275.0	0.00	754.95
24.900	2.00	4.0	7279.0	7279.0	0.00	754.95
25.000	2.00	4.0	7283.0	7283.0	0.00	754.95
25.100	1.00	3.0	7286.0	7286.0	0.00	754.95
25.200	1.00	2.0	7288.0	7288.0	0.00	754.95
25.300	1.00	2.0	7290.0	7290.0	0.00	754.96
25.400	1.00	2.0	7292.0	7292.0	0.00	754.96
25.500	1.00	2.0	7294.0	7294.0	0.00	754.96
25.600	1.00	2.0	7296.0	7296.0	0.00	754.96
25.700	0.00	1.0	7297.0	7297.0	0.00	754.96
25.800	0.00	0.0	7297.0	7297.0	0.00	754.96
25.900	0.00	0.0	7297.0	7297.0	0.00	754.96

POND-2 Version: 5.21 S/N:
EXECUTED: 06-29-2000 12:10:30

Page 6
Return Freq: 10 years

***** SUMMARY OF ROUTING COMPUTATIONS *****

Pond File: d:\tva\kingston\calcs\PROPBASN.PND
Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS10 .HYD

Starting Pond W.S. Elevation = 745.00 ft

***** Summary of Peak Outflow and Peak Elevation *****

Peak Inflow	=	480.00 cfs
Peak Outflow	=	0.00 cfs
Peak Elevation	=	754.96 ft

***** Summary of Approximate Peak Storage *****

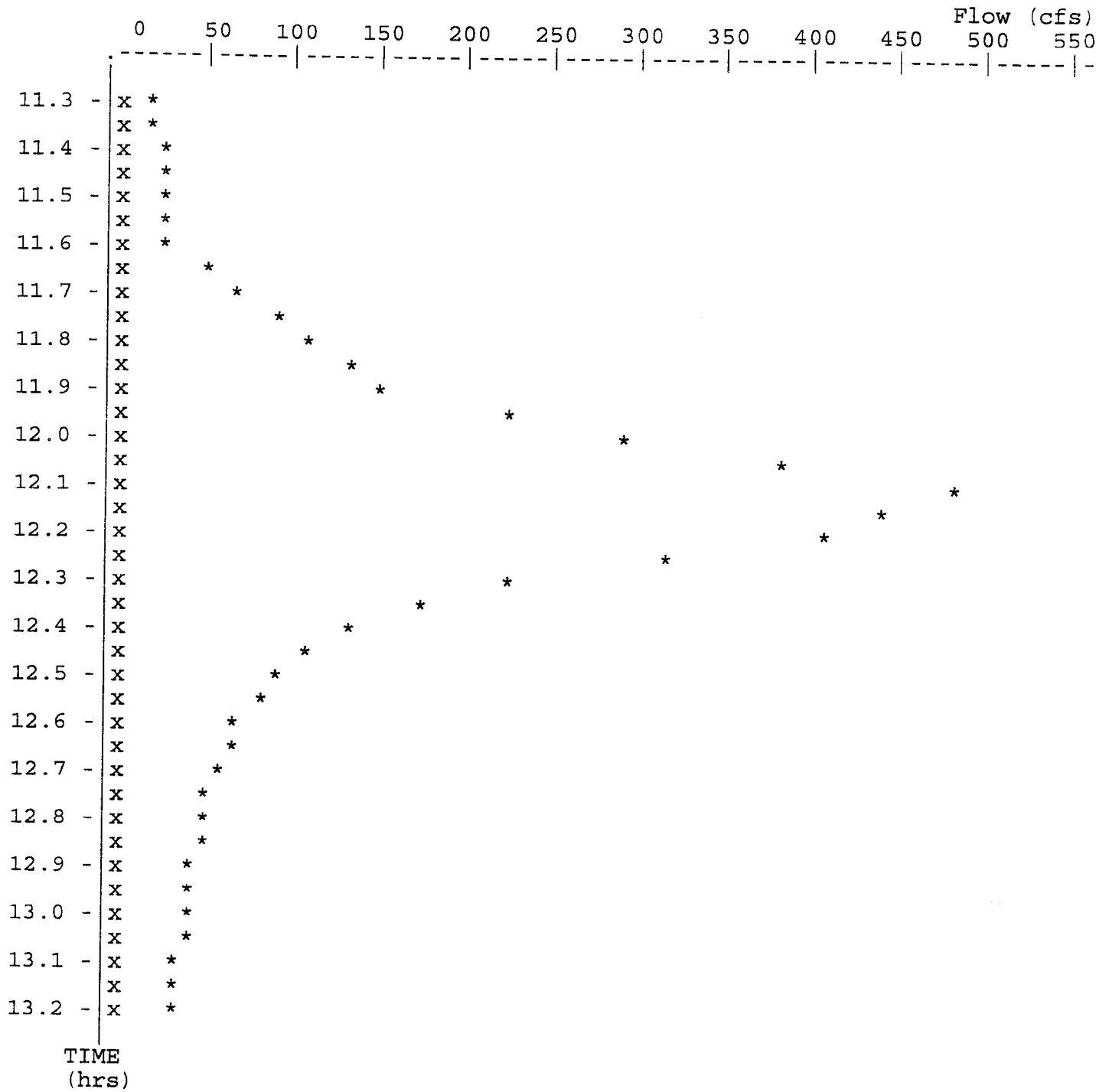
Initial Storage	=	0.00 ac-ft
Peak Storage From Storm	=	30.15 ac-ft

Total Storage in Pond	=	30.15 ac-ft

Warning: Inflow hydrograph truncated on left side.

>>>>> Warning, peak outflow = last ordinate point. <<<<<<

>>>>> Warning, peak outflow = last ordinate point. <<<<<<
POND-2 Version: 5.21 S/N: Page 7
Return Freq: 10 years
Pond File: d:\tva\kingston\calcs\PROPBASN.PND
Inflow Hydrograph: d:\tva\kingston\calcs\KIF10 .HYD
Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS10 .HYD
EXECUTED: 06-29-2000
Peak Inflow = 480.00 cfs 12:10:30
Peak Outflow = 0.00 cfs
Peak Elevation = 754.96 ft



* File: d:\tva\kingston\calcs\KIF10 .HYD Qmax = 480.0 cfs
 x File: d:\tva\kingston\calcs\PRBAS10 .HYD Qmax = 0.0 cfs

ATTACHMENT B-2

**TR-55 – 100 YR-24 HR RUNOFF HYDROGRAPH
POND-2 – 100 YR-24 HR BASIN ROUTING**

TR-55 TABULAR HYDROGRAPH METHOD
Type II. Distribution
(24 hr. Duration Storm)

Executed: 06-15-2000 10:20:17
Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF100.HYD

Kingston Steam Plant
Coal Yard Drainage
~~Existing~~/Proposed Conditions

NOTE: AREAS, CN's,
AND Tc SAME AS GIVEN
FOR 100YR STORM,
EXISTING CONDITIONS

>>>> Input Parameters Used to Compute Hydrograph <<<<

Subarea Description	AREA (acres)	CN	Tc (hrs)	* Tt (hrs)	Precip. (in)	Runoff (in)	Ia/p input/used
Sub-Area 1	36.00	90.0	0.10	0.10	6.60	5.43	I.03 .10
Sub-Area 2	64.00	90.0	0.10	0.00	6.60	5.43	I.03 .10

* Travel time from subarea outfall to composite watershed outfall point.
I -- Subarea where user specified interpolation between Ia/p tables.

Total area = 100.00 acres or 0.1563 sq.mi
Peak discharge = 707 cfs

>>>> Computer Modifications of Input Parameters <<<<<

Subarea Description	Input Values		Rounded Values		Ia/p Interpolated	Ia/p Messages
	Tc (hr)	* Tt (hr)	Tc (hr)	* Tt (hr)	(Yes/No)	
Sub-Area 1	0.15	0.06	0.10	0.10	No	Computed Ia/p < .1
Sub-Area 2	0.14	0.00	0.10	0.00	No	Computed Ia/p < .1

* Travel time from subarea outfall to composite watershed outfall point.

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-15-2000 10:20:17
 Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
 Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF100.HYD

Kingston Steam Plant
 Coal Yard Drainage
~~Existing~~/Proposed Conditions

>>>> Summary of Subarea Times to Peak <<<<

Subarea	Peak Discharge at Composite Outfall (cfs)	Time to Peak at Composite Outfall (hrs)
-----	-----	-----
Sub-Area 1	259	12.2
Sub-Area 2	548	12.1
-----	-----	-----
Composite Watershed	707	12.1

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-15-2000 10:20:17
 Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
 Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF100.HYD

Kingston Steam Plant
 Coal Yard Drainage
~~Existing~~/Proposed Conditions

Composite Hydrograph Summary (cfs)

Subarea Description	11.0 hr	11.3 hr	11.6 hr	11.9 hr	12.0 hr	12.1 hr	12.2 hr	12.3 hr	12.4 hr
Sub-Area 1	6	9	13	41	82	159	259	214	115
Sub-Area 2	13	18	29	181	351	548	341	118	80
Total (cfs)	19	27	42	222	433	707	600	332	195

Subarea Description	12.5 hr	12.6 hr	12.7 hr	12.8 hr	13.0 hr	13.2 hr	13.4 hr	13.6 hr	13.8 hr
Sub-Area 1	68	48	37	30	23	20	17	15	14
Sub-Area 2	67	56	47	41	36	31	28	25	23
Total (cfs)	135	104	84	71	59	51	45	40	37

Subarea Description	14.0 hr	14.3 hr	14.6 hr	15.0 hr	15.5 hr	16.0 hr	16.5 hr	17.0 hr	17.5 hr
Sub-Area 1	13	11	10	9	8	7	6	6	6
Sub-Area 2	21	18	17	16	14	12	11	11	10
Total (cfs)	34	29	27	25	22	19	17	17	16

Subarea Description	18.0 hr	19.0 hr	20.0 hr	22.0 hr	26.0 hr
Sub-Area 1	5	5	4	4	0
Sub-Area 2	10	8	7	7	0

Total (cfs)

15

13

11

11

0

5789-4

Quick TR-55 Version: 5.47 S/N:

Page 4

Return Frequency: 100 years

TR-55 TABULAR HYDROGRAPH METHOD
 Type II. Distribution
 (24 hr. Duration Storm)

Executed: 06-15-2000 10:20:17

Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP

Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF100.HYD

Kingston Steam Plant
 Coal Yard Drainage
~~Existing~~/Proposed Conditions

Time (hrs)	Flow (cfs)	Time (hrs)	Flow (cfs)
11.0	19	14.8	26
11.1	22	14.9	26
11.2	24	15.0	25
11.3	27	15.1	24
11.4	32	15.2	24
11.5	37	15.3	23
11.6	42	15.4	23
11.7	102	15.5	22
11.8	162	15.6	21
11.9	222	15.7	21
12.0	433	15.8	20
12.1	707	15.9	20
12.2	600	16.0	19
12.3	332	16.1	19
12.4	195	16.2	18
12.5	135	16.3	18
12.6	104	16.4	17
12.7	84	16.5	17
12.8	71	16.6	17
12.9	65	16.7	17
13.0	59	16.8	17
13.1	55	16.9	17
13.2	51	17.0	17
13.3	48	17.1	17
13.4	45	17.2	17
13.5	43	17.3	16
13.6	40	17.4	16
13.7	38	17.5	16
13.8	37	17.6	16
13.9	36	17.7	16
14.0	34	17.8	15
14.1	32	17.9	15
14.2	31	18.0	15
14.3	29	18.1	15
14.4	28	18.2	15
14.5	28	18.3	14

SM 82-6

14.6
14.7

27
26

18.4
18.5

14
14

TR-55 TABULAR HYDROGRAPH METHOD
Type II. Distribution
(24 hr. Duration Storm)

Executed: 06-15-2000 10:20:17
Watershed file: --> D:\TVA\KINGSTON\CALCS\COALYARD.MOP
Hydrograph file: --> D:\TVA\KINGSTON\CALCS\KIF100.HYD

Kingston Steam Plant
Coal Yard Drainage
~~Existing~~/Proposed Conditions

Time (hrs)	Flow (cfs)	Time (hrs)	Flow (cfs)
18.6	14	22.4	10
18.7	14	22.5	10
18.8	13	22.6	9
18.9	13	22.7	9
19.0	13	22.8	9
19.1	13	22.9	9
19.2	13	23.0	8
19.3	12	23.1	8
19.4	12	23.2	8
19.5	12	23.3	7
19.6	12	23.4	7
19.7	12	23.5	7
19.8	11	23.6	7
19.9	11	23.7	6
20.0	11	23.8	6
20.1	11	23.9	6
20.2	11	24.0	6
20.3	11	24.1	5
20.4	11	24.2	5
20.5	11	24.3	5
20.6	11	24.4	4
20.7	11	24.5	4
20.8	11	24.6	4
20.9	11	24.7	4
21.0	11	24.8	3
21.1	11	24.9	3
21.2	11	25.0	3
21.3	11	25.1	2
21.4	11	25.2	2
21.5	11	25.3	2
21.6	11	25.4	2
21.7	11	25.5	1
21.8	11	25.6	1
21.9	11	25.7	1
22.0	11	25.8	1
22.1	11	25.9	0
22.2	10		
22.3	10		

POND-2 Version: 5.21 S/N:
 EXECUTED: 06-29-2000 12:10:30

Page 1
 Return Freq: 100 years

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*****
*
* Kingston Steam Plant *
* Coal Yard Drainage *
* Proposed Basin *
*
*
*****
    
```

Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
 Rating Table file: d:\tva\kingston\calcs\PROPBASN.PND

----INITIAL CONDITIONS----
 Elevation = 745.00 ft
 Outflow = 0.00 cfs
 Storage = 0.00 ac-ft

GIVEN POND DATA

INTERMEDIATE ROUTING
 COMPUTATIONS

ELEVATION (ft)	OUTFLOW (cfs)	STORAGE (ac-ft)	2S/t (cfs)	2S/t + 0 (cfs)
745.00	0.0	0.000	0.0	0.0
746.00	0.0	0.240	58.1	58.1
747.00	0.0	0.640	154.9	154.9
748.00	0.0	1.250	302.5	302.5
749.00	0.0	2.080	503.4	503.4
750.00	0.0	3.160	764.7	764.7
751.00	0.0	4.530	1096.3	1096.3
752.00	0.0	6.620	1602.0	1602.0
753.00	0.0	10.470	2533.7	2533.7
754.00	0.0	18.270	4421.3	4421.3
755.00	0.0	30.680	7424.6	7424.6
756.00	0.0	45.380	10982.0	10982.0
756.50	25.7	53.180	12869.6	12895.2
756.60	38.2	54.770	13254.3	13292.5
756.70	49.1	56.380	13644.0	13693.0
756.80	62.7	57.990	14033.6	14096.2
756.90	77.4	59.620	14428.0	14505.4
757.00	95.2	61.260	14824.9	14920.1
757.10	114.4	62.920	15226.6	15341.0
757.20	134.8	64.620	15638.0	15772.9
757.30	158.9	66.360	16059.1	16218.1
757.40	181.9	68.140	16489.9	16671.7
757.50	208.7	69.960	16930.3	17139.0
758.00	349.5	79.640	19272.9	19622.4

Time increment (t) = 0.100 hrs.

Pond File: d:\tva\kingston\calcs\PROPBASN.PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS100.HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - O (cfs)	2S/t + O (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
11.000	19.00	-----	0.0	0.0	0.00	745.00
11.100	22.00	41.0	41.0	41.0	0.00	745.71
11.200	24.00	46.0	87.0	87.0	0.00	746.30
11.300	27.00	51.0	138.0	138.0	0.00	746.83
11.400	32.00	59.0	197.0	197.0	0.00	747.29
11.500	37.00	69.0	266.0	266.0	0.00	747.75
11.600	42.00	79.0	345.0	345.0	0.00	748.21
11.700	102.00	144.0	489.0	489.0	0.00	748.93
11.800	162.00	264.0	753.0	753.0	0.00	749.96
11.900	222.00	384.0	1137.0	1137.0	0.00	751.08
12.000	433.00	655.0	1792.0	1792.0	0.00	752.20
12.100	707.00	1140.0	2932.0	2932.0	0.00	753.21
12.200	600.00	1307.0	4239.0	4239.0	0.00	753.90
12.300	332.00	932.0	5171.0	5171.0	0.00	754.25
12.400	195.00	527.0	5698.0	5698.0	0.00	754.43
12.500	135.00	330.0	6028.0	6028.0	0.00	754.53
12.600	104.00	239.0	6267.0	6267.0	0.00	754.61
12.700	84.00	188.0	6455.0	6455.0	0.00	754.68
12.800	71.00	155.0	6610.0	6610.0	0.00	754.73
12.900	65.00	136.0	6746.0	6746.0	0.00	754.77
13.000	59.00	124.0	6870.0	6870.0	0.00	754.82
13.100	55.00	114.0	6984.0	6984.0	0.00	754.85
13.200	51.00	106.0	7090.0	7090.0	0.00	754.89
13.300	48.00	99.0	7189.0	7189.0	0.00	754.92
13.400	45.00	93.0	7282.0	7282.0	0.00	754.95
13.500	43.00	88.0	7370.0	7370.0	0.00	754.98
13.600	40.00	83.0	7453.0	7453.0	0.00	755.01
13.700	38.00	78.0	7531.0	7531.0	0.00	755.03
13.800	37.00	75.0	7606.0	7606.0	0.00	755.05
13.900	36.00	73.0	7679.0	7679.0	0.00	755.07
14.000	34.00	70.0	7749.0	7749.0	0.00	755.09
14.100	32.00	66.0	7815.0	7815.0	0.00	755.11
14.200	31.00	63.0	7878.0	7878.0	0.00	755.13
14.300	29.00	60.0	7938.0	7938.0	0.00	755.14
14.400	28.00	57.0	7995.0	7995.0	0.00	755.16
14.500	28.00	56.0	8051.0	8051.0	0.00	755.18
14.600	27.00	55.0	8106.0	8106.0	0.00	755.19
14.700	26.00	53.0	8159.0	8159.0	0.00	755.21
14.800	26.00	52.0	8211.0	8211.0	0.00	755.22
14.900	26.00	52.0	8263.0	8263.0	0.00	755.24
15.000	25.00	51.0	8314.0	8314.0	0.00	755.25
15.100	24.00	49.0	8363.0	8363.0	0.00	755.26
15.200	24.00	48.0	8411.0	8411.0	0.00	755.28
15.300	23.00	47.0	8458.0	8458.0	0.00	755.29
15.400	23.00	46.0	8504.0	8504.0	0.00	755.30

Pond File: d:\tva\kingston\calcs\PROPBASN.PND
Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS100.HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
15.500	22.00	45.0	8549.0	8549.0	0.00	755.32
15.600	21.00	43.0	8592.0	8592.0	0.00	755.33
15.700	21.00	42.0	8634.0	8634.0	0.00	755.34
15.800	20.00	41.0	8675.0	8675.0	0.00	755.35
15.900	20.00	40.0	8715.0	8715.0	0.00	755.36
16.000	19.00	39.0	8754.0	8754.0	0.00	755.37
16.100	19.00	38.0	8792.0	8792.0	0.00	755.38
16.200	18.00	37.0	8829.0	8829.0	0.00	755.39
16.300	18.00	36.0	8865.0	8865.0	0.00	755.40
16.400	17.00	35.0	8900.0	8900.0	0.00	755.41
16.500	17.00	34.0	8934.0	8934.0	0.00	755.42
16.600	17.00	34.0	8968.0	8968.0	0.00	755.43
16.700	17.00	34.0	9002.0	9002.0	0.00	755.44
16.800	17.00	34.0	9036.0	9036.0	0.00	755.45
16.900	17.00	34.0	9070.0	9070.0	0.00	755.46
17.000	17.00	34.0	9104.0	9104.0	0.00	755.47
17.100	17.00	34.0	9138.0	9138.0	0.00	755.48
17.200	17.00	34.0	9172.0	9172.0	0.00	755.49
17.300	16.00	33.0	9205.0	9205.0	0.00	755.50
17.400	16.00	32.0	9237.0	9237.0	0.00	755.51
17.500	16.00	32.0	9269.0	9269.0	0.00	755.52
17.600	16.00	32.0	9301.0	9301.0	0.00	755.53
17.700	16.00	32.0	9333.0	9333.0	0.00	755.54
17.800	15.00	31.0	9364.0	9364.0	0.00	755.55
17.900	15.00	30.0	9394.0	9394.0	0.00	755.55
18.000	15.00	30.0	9424.0	9424.0	0.00	755.56
18.100	15.00	30.0	9454.0	9454.0	0.00	755.57
18.200	15.00	30.0	9484.0	9484.0	0.00	755.58
18.300	14.00	29.0	9513.0	9513.0	0.00	755.59
18.400	14.00	28.0	9541.0	9541.0	0.00	755.59
18.500	14.00	28.0	9569.0	9569.0	0.00	755.60
18.600	14.00	28.0	9597.0	9597.0	0.00	755.61
18.700	14.00	28.0	9625.0	9625.0	0.00	755.62
18.800	13.00	27.0	9652.0	9652.0	0.00	755.63
18.900	13.00	26.0	9678.0	9678.0	0.00	755.63
19.000	13.00	26.0	9704.0	9704.0	0.00	755.64
19.100	13.00	26.0	9730.0	9730.0	0.00	755.65
19.200	13.00	26.0	9756.0	9756.0	0.00	755.66
19.300	12.00	25.0	9781.0	9781.0	0.00	755.66
19.400	12.00	24.0	9805.0	9805.0	0.00	755.67
19.500	12.00	24.0	9829.0	9829.0	0.00	755.68
19.600	12.00	24.0	9853.0	9853.0	0.00	755.68
19.700	12.00	24.0	9877.0	9877.0	0.00	755.69
19.800	11.00	23.0	9900.0	9900.0	0.00	755.70
19.900	11.00	22.0	9922.0	9922.0	0.00	755.70
20.000	11.00	22.0	9944.0	9944.0	0.00	755.71

POND-2 Version: 5.21 S/N:
 EXECUTED: 06-29-2000 12:10:30

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 Return Freq: 100 years

Pond File: d:\tva\kingston\calcs\PROPBASN.PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS100.HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
20.100	11.00	22.0	9966.0	9966.0	0.00	755.71
20.200	11.00	22.0	9988.0	9988.0	0.00	755.72
20.300	11.00	22.0	10010.0	10010.0	0.00	755.73
20.400	11.00	22.0	10032.0	10032.0	0.00	755.73
20.500	11.00	22.0	10054.0	10054.0	0.00	755.74
20.600	11.00	22.0	10076.0	10076.0	0.00	755.75
20.700	11.00	22.0	10098.0	10098.0	0.00	755.75
20.800	11.00	22.0	10120.0	10120.0	0.00	755.76
20.900	11.00	22.0	10142.0	10142.0	0.00	755.76
21.000	11.00	22.0	10164.0	10164.0	0.00	755.77
21.100	11.00	22.0	10186.0	10186.0	0.00	755.78
21.200	11.00	22.0	10208.0	10208.0	0.00	755.78
21.300	11.00	22.0	10230.0	10230.0	0.00	755.79
21.400	11.00	22.0	10252.0	10252.0	0.00	755.79
21.500	11.00	22.0	10274.0	10274.0	0.00	755.80
21.600	11.00	22.0	10296.0	10296.0	0.00	755.81
21.700	11.00	22.0	10318.0	10318.0	0.00	755.81
21.800	11.00	22.0	10340.0	10340.0	0.00	755.82
21.900	11.00	22.0	10362.0	10362.0	0.00	755.83
22.000	11.00	22.0	10384.0	10384.0	0.00	755.83
22.100	11.00	22.0	10406.0	10406.0	0.00	755.84
22.200	10.00	21.0	10427.0	10427.0	0.00	755.84
22.300	10.00	20.0	10447.0	10447.0	0.00	755.85
22.400	10.00	20.0	10467.0	10467.0	0.00	755.86
22.500	10.00	20.0	10487.0	10487.0	0.00	755.86
22.600	9.00	19.0	10506.0	10506.0	0.00	755.87
22.700	9.00	18.0	10524.0	10524.0	0.00	755.87
22.800	9.00	18.0	10542.0	10542.0	0.00	755.88
22.900	9.00	18.0	10560.0	10560.0	0.00	755.88
23.000	8.00	17.0	10577.0	10577.0	0.00	755.89
23.100	8.00	16.0	10593.0	10593.0	0.00	755.89
23.200	8.00	16.0	10609.0	10609.0	0.00	755.90
23.300	7.00	15.0	10624.0	10624.0	0.00	755.90
23.400	7.00	14.0	10638.0	10638.0	0.00	755.90
23.500	7.00	14.0	10652.0	10652.0	0.00	755.91
23.600	7.00	14.0	10666.0	10666.0	0.00	755.91
23.700	6.00	13.0	10679.0	10679.0	0.00	755.91
23.800	6.00	12.0	10691.0	10691.0	0.00	755.92
23.900	6.00	12.0	10703.0	10703.0	0.00	755.92
24.000	6.00	12.0	10715.0	10715.0	0.00	755.92
24.100	5.00	11.0	10726.0	10726.0	0.00	755.93
24.200	5.00	10.0	10736.0	10736.0	0.00	755.93
24.300	5.00	10.0	10746.0	10746.0	0.00	755.93
24.400	4.00	9.0	10755.0	10755.0	0.00	755.94
24.500	4.00	8.0	10763.0	10763.0	0.00	755.94
24.600	4.00	8.0	10771.0	10771.0	0.00	755.94

POND-2 Version: 5.21 S/N:
 EXECUTED: 06-29-2000 12:10:30

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 Return Freq: 100 years

Pond File: d:\tva\kingston\calcs\PROPBASN.PND
 Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
 Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS100.HYD

INFLOW HYDROGRAPH

ROUTING COMPUTATIONS

TIME (hrs)	INFLOW (cfs)	I1+I2 (cfs)	2S/t - 0 (cfs)	2S/t + 0 (cfs)	OUTFLOW (cfs)	ELEVATION (ft)
24.700	4.00	8.0	10779.0	10779.0	0.00	755.94
24.800	3.00	7.0	10786.0	10786.0	0.00	755.94
24.900	3.00	6.0	10792.0	10792.0	0.00	755.95
25.000	3.00	6.0	10798.0	10798.0	0.00	755.95
25.100	2.00	5.0	10803.0	10803.0	0.00	755.95
25.200	2.00	4.0	10807.0	10807.0	0.00	755.95
25.300	2.00	4.0	10811.0	10811.0	0.00	755.95
25.400	2.00	4.0	10815.0	10815.0	0.00	755.95
25.500	1.00	3.0	10818.0	10818.0	0.00	755.95
25.600	1.00	2.0	10820.0	10820.0	0.00	755.95
25.700	1.00	2.0	10822.0	10822.0	0.00	755.96
25.800	1.00	2.0	10824.0	10824.0	0.00	755.96
25.900	0.00	1.0	10825.0	10825.0	0.00	755.96

***** SUMMARY OF ROUTING COMPUTATIONS *****

Pond File: d:\tva\kingston\calcs\PROPBASN.PND
Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS100.HYD

Starting Pond W.S. Elevation = 745.00 ft

***** Summary of Peak Outflow and Peak Elevation *****

Peak Inflow = 707.00 cfs
Peak Outflow = 0.00 cfs
Peak Elevation = 755.96 ft

***** Summary of Approximate Peak Storage *****

Initial Storage = 0.00 ac-ft
Peak Storage From Storm = 44.73 ac-ft

Total Storage in Pond = 44.73 ac-ft

Warning: Inflow hydrograph truncated on left side.

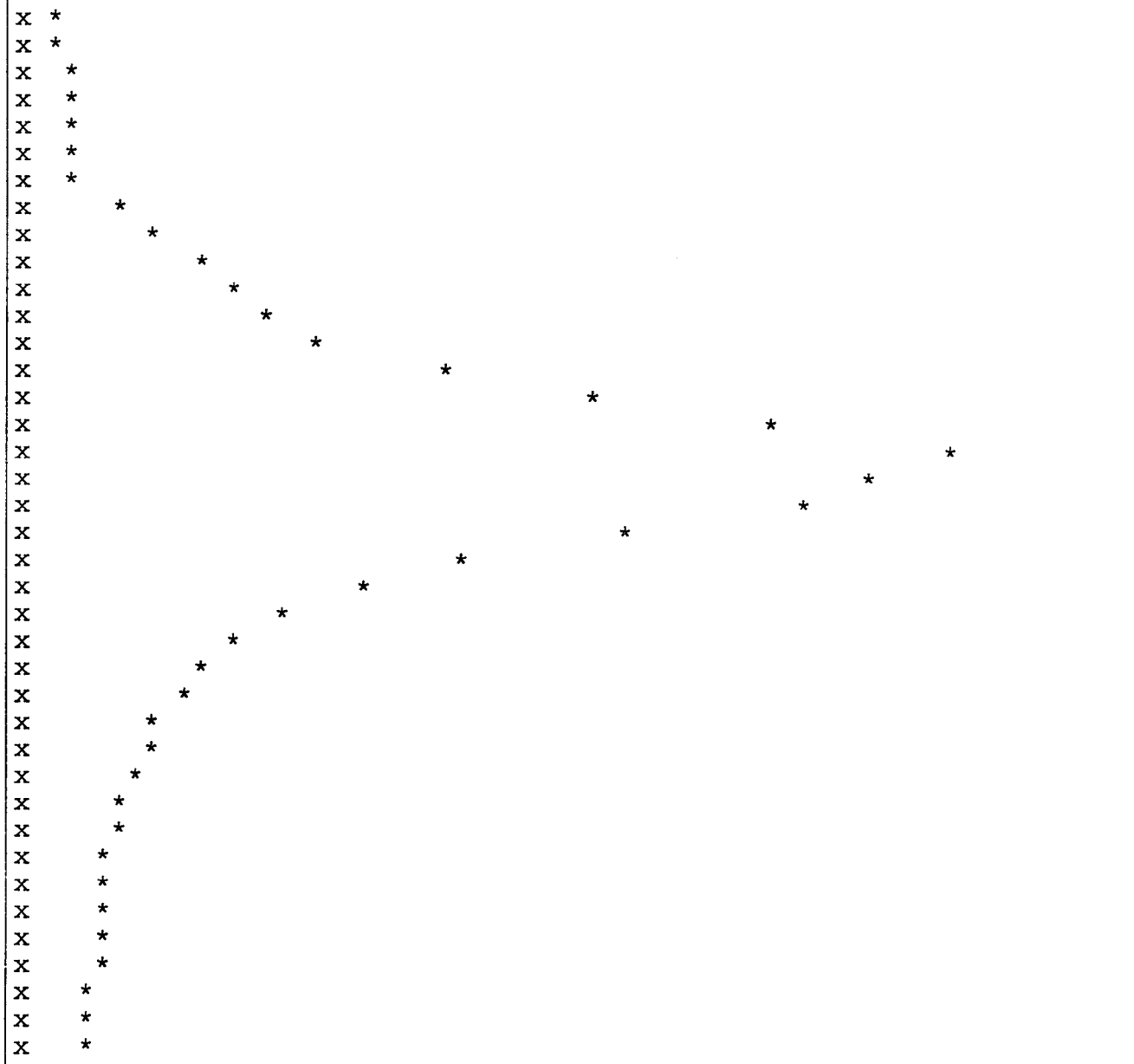
>>>>> Warning, peak outflow = last ordinate point. <<<<<<

>>>>> Warning, peak outflow = last ordinate point. <<<<<<
POND-2 Version: 5.21 S/N: Page 7
Return Freq: 100 years
Pond File: d:\tva\kingston\calcs\PROPBASN.PND
Inflow Hydrograph: d:\tva\kingston\calcs\KIF100 .HYD
Outflow Hydrograph: d:\tva\kingston\calcs\PRBAS100.HYD
EXECUTED: 06-29-2000
Peak Inflow = 707.00 cfs 12:10:30
Peak Outflow = 0.00 cfs
Peak Elevation = 755.96 ft

Flow (cfs)

0 75 150 225 300 375 450 525 600 675 750 825

11.3 -
11.4 -
11.5 -
11.6 -
11.7 -
11.8 -
11.9 -
12.0 -
12.1 -
12.2 -
12.3 -
12.4 -
12.5 -
12.6 -
12.7 -
12.8 -
12.9 -
13.0 -
13.1 -
13.2 -



TIME
(hrs)

* File: d:\tva\kingston\calcs\KIF100 .HYD Qmax = 707.0 cfs
 x File: d:\tva\kingston\calcs\PRBAS100.HYD Qmax = 0.0 cfs

ATTACHMENT B-3

**HEC-HMS – 2-DAY RUNOFF HYDROGRAPH
HEC-HMS – 2-DAY BASIN ROUTING**

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant Run Name : Run 7

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 23Dec90 2400 Precip Model : 2 Day
Execution Time : 15Jun00 1118 Control Specs : 2 Day

Computed Results

Peak Discharge : 15.036 (cfs) Date/Time of Peak Discharge : 22 Dec 90 1800
Total Precipitation : 6.98 (in) Total Direct Runoff : 5.87 (in)
Total Loss : 1.10 (in) Total Baseflow : 0.00 (in)
Total Excess : 5.88 (in) Total Discharge : 5.21 (in)

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant

Run Name : Run 7

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 23Dec90 2400 Precip Model : 2 Day
 Execution Time : 15Jun00 1118 Control Specs : 2 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
21 Dec 90	2400				0.000	0.000	0.000
22 Dec 90	0600	0.80	0.57	0.23	1.030	0.000	1.030
22 Dec 90	1200	0.00	0.00	0.00	0.288	0.000	0.288
22 Dec 90	1800	3.80	0.47	3.33	15.036	0.000	15.036
22 Dec 90	2400	0.00	0.00	0.00	4.206	0.000	4.206
23 Dec 90	0600	2.18	0.06	2.12	10.366	0.000	10.366
23 Dec 90	1200	0.00	0.00	0.00	2.837	0.000	2.837
23 Dec 90	1800	0.20	0.00	0.20	1.408	0.000	1.408
23 Dec 90	2400	0.00	0.00	0.00	0.352	0.000	0.352

HMS * Summary of Results for Subbasin-2

SHT B3-3

Project : Kingston Steam Plant Run Name : Run 7

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 23Dec90 2400 Precip Model : 2 Day
Execution Time : 15Jun00 1118 Control Specs : 2 Day

Computed Results

Peak Discharge	: 26.904 (cfs)	Date/Time of Peak Discharge	: 22 Dec 90 1800
Total Precipitation	: 6.98 (in)	Total Direct Runoff	: 5.91 (in)
Total Loss	: 1.06 (in)	Total Baseflow	: 0.00 (in)
Total Excess	: 5.92 (in)	Total Discharge	: 5.25 (in)

HMS * Summary of Results for Subbasin-2

SF 33-4

Project : Kingston Steam Plant Run Name : Run 7

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 23Dec90 2400 Precip Model : 2 Day
 Execution Time : 15Jun00 1118 Control Specs : 2 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
21 Dec 90	2400				0.000	0.000	0.000
22 Dec 90	0600	0.80	0.55	0.25	1.970	0.000	1.970
22 Dec 90	1200	0.00	0.00	0.00	0.552	0.000	0.552
22 Dec 90	1800	3.80	0.45	3.35	26.904	0.000	26.904
22 Dec 90	2400	0.00	0.00	0.00	7.524	0.000	7.524
23 Dec 90	0600	2.18	0.06	2.12	18.451	0.000	18.451
23 Dec 90	1200	0.00	0.00	0.00	5.048	0.000	5.048
23 Dec 90	1800	0.20	0.00	0.20	2.504	0.000	2.504
23 Dec 90	2400	0.00	0.00	0.00	0.626	0.000	0.626

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 7

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 23Dec90 2400 Precip Model : 2 Day
Execution Time : 29Jun00 1245 Control Specs : 2 Day

Computed Results

Peak Inflow : 41.940 (cfs) Date/Time of Peak Inflow : 22 Dec 90 1800
Peak Outflow : 4.1792 (cfs) Date/Time of Peak Outflow : 23 Dec 90 1800
Total Inflow : 5.24 (in) Peak Storage : 46.650(ac-ft)
Total Outflow : 0.36 (in) Peak Elevation : 756.08(ft)

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant

Run Name : Run 7

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 23Dec90 2400 Precip Model : 2 Day
 Execution Time : 29Jun00 1245 Control Specs : 2 Day

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
21 Dec 90	2400	0.000	745.00	0.0000	0.0000
22 Dec 90	0600	0.744	747.17	2.9999	0.0000
22 Dec 90	1200	1.696	748.54	0.8400	0.0000
22 Dec 90	1800	12.302	753.23	41.9400	0.0000
22 Dec 90	2400	25.609	754.59	11.7300	0.0000
23 Dec 90	0600	35.662	755.34	28.8172	0.0000
23 Dec 90	1200	44.762	755.96	7.8850	0.0000
23 Dec 90	1800	46.650	756.08	3.9113	4.1792
23 Dec 90	2400	46.177	756.05	0.9785	2.6210

ATTACHMENT B-4

**HEC-HMS – 3-DAY RUNOFF HYDROGRAPH
HEC-HMS – 3-DAY BASIN ROUTING**

SHT B4-1

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant Run Name : Run 8

Start of Simulation : 01Dec91 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 03Dec91 2400 Precip Model : 3 Day
Execution Time : 15Jun00 1120 Control Specs : 3 Day

Computed Results

Peak Discharge	: 9.1072 (cfs)	Date/Time of Peak Discharge	: 02 Dec 91 0600
Total Precipitation	: 7.23 (in)	Total Direct Runoff	: 6.12 (in)
Total Loss	: 1.11 (in)	Total Baseflow	: 0.00 (in)
Total Excess	: 6.12 (in)	Total Discharge	: 5.65 (in)

HMS * Summary of Results for Subbasin-1

SHT B4-2

Project : Kingston Steam Plant Run Name : Run 8

Start of Simulation : 01Dec91 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 03Dec91 2400 Precip Model : 3 Day
 Execution Time : 15Jun00 1120 Control Specs : 3 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
30 Nov 91	2400				0.0000	0.0000	0.0000
01 Dec 91	0600	1.95	0.85	1.10	4.9614	0.0000	4.9614
01 Dec 91	1200	0.00	0.00	0.00	1.3892	0.0000	1.3892
01 Dec 91	1800	1.90	0.16	1.74	8.0946	0.0000	8.0946
01 Dec 91	2400	0.00	0.00	0.00	2.2447	0.0000	2.2447
02 Dec 91	0600	2.00	0.07	1.93	9.1072	0.0000	9.1072
02 Dec 91	1200	0.00	0.00	0.00	2.5156	0.0000	2.5156
02 Dec 91	1800	0.60	0.01	0.59	3.1145	0.0000	3.1145
02 Dec 91	2400	0.00	0.00	0.00	0.8339	0.0000	0.8339
03 Dec 91	0600	0.78	0.01	0.77	3.5872	0.0000	3.5872
03 Dec 91	1200	0.00	0.00	0.00	0.9928	0.0000	0.9928
03 Dec 91	1800	0.00	0.00	0.00	0.1893	0.0000	0.1893
03 Dec 91	2400	0.00	0.00	0.00	0.0379	0.0000	0.0379

SHT 84-3

HMS * Summary of Results for Subbasin-2

Project : Kingston Steam Plant Run Name : Run 8

Start of Simulation : 01Dec91 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 03Dec91 2400 Precip Model : 3 Day
Execution Time : 15Jun00 1120 Control Specs : 3 Day

Computed Results

Peak Discharge : 16.213 (cfs) Date/Time of Peak Discharge : 02 Dec 91 0600
Total Precipitation : 7.23 (in) Total Direct Runoff : 6.17 (in)
Total Loss : 1.06 (in) Total Baseflow : 0.00 (in)
Total Excess : 6.17 (in) Total Discharge : 5.69 (in)

HMS * Summary of Results for Subbasin-2

Project : Kingston Steam Plant

Run Name : Run 8

Start of Simulation : 01Dec91 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 03Dec91 2400 Precip Model : 3 Day
 Execution Time : 15Jun00 1120 Control Specs : 3 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
30 Nov 91	2400				0.000	0.000	0.000
01 Dec 91	0600	1.95	0.82	1.13	9.057	0.000	9.057
01 Dec 91	1200	0.00	0.00	0.00	2.536	0.000	2.536
01 Dec 91	1800	1.90	0.15	1.75	14.461	0.000	14.461
01 Dec 91	2400	0.00	0.00	0.00	4.009	0.000	4.009
02 Dec 91	0600	2.00	0.07	1.93	16.213	0.000	16.213
02 Dec 91	1200	0.00	0.00	0.00	4.478	0.000	4.478
02 Dec 91	1800	0.60	0.01	0.59	5.540	0.000	5.540
02 Dec 91	2400	0.00	0.00	0.00	1.483	0.000	1.483
03 Dec 91	0600	0.78	0.01	0.77	6.379	0.000	6.379
03 Dec 91	1200	0.00	0.00	0.00	1.766	0.000	1.766
03 Dec 91	1800	0.00	0.00	0.00	0.337	0.000	0.337
03 Dec 91	2400	0.00	0.00	0.00	0.067	0.000	0.067

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 8

Start of Simulation : 01Dec91 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 03Dec91 2400 Precip Model : 3 Day
Execution Time : 29Jun00 1246 Control Specs : 3 Day

Computed Results

Peak Inflow : 25.320 (cfs) Date/Time of Peak Inflow : 02 Dec 91 0600
Peak Outflow : 6.0361 (cfs) Date/Time of Peak Outflow : 03 Dec 91 1200
Total Inflow : 5.68 (in) Peak Storage : 47.215(ac-ft)
Total Outflow : 0.65 (in) Peak Elevation : 756.12(ft)

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant

Run Name : Run 8

Start of Simulation : 01Dec91 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 03Dec91 2400 Precip Model : 3 Day
 Execution Time : 29Jun00 1246 Control Specs : 3 Day

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
30 Nov 91	2400	0.000	745.00	0.0000	0.0000
01 Dec 91	0600	3.476	750.23	14.0180	0.0000
01 Dec 91	1200	7.924	752.34	3.9250	0.0000
01 Dec 91	1800	14.490	753.52	22.5558	0.0000
01 Dec 91	2400	21.633	754.27	6.2539	0.0000
02 Dec 91	0600	29.461	754.90	25.3203	0.0000
02 Dec 91	1200	37.473	755.46	6.9938	0.0000
02 Dec 91	1800	41.353	755.73	8.6548	0.0000
02 Dec 91	2400	44.073	755.91	2.3172	0.0000
03 Dec 91	0600	46.337	756.06	9.9663	3.1497
03 Dec 91	1200	47.215	756.12	2.7583	6.0361
03 Dec 91	1800	46.015	756.04	0.5260	2.0883
03 Dec 91	2400	45.531	756.01	0.1052	0.4956

ATTACHMENT B-5

**HEC-HMS – 5-DAY RUNOFF HYDROGRAPH
HEC-HMS – 5-DAY BASIN ROUTING**

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant

Run Name : Run 9

Start of Simulation : 29Nov91 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 03Dec91 2400 Precip Model : 5 Day
Execution Time : 15Jun00 1120 Control Specs : 5 Day

Computed Results

Peak Discharge : 9.1565 (cfs) Date/Time of Peak Discharge : 02 Dec 91 0600
Total Precipitation : 7.63 (in) Total Direct Runoff : 6.51 (in)
Total Loss : 1.12 (in) Total Baseflow : 0.00 (in)
Total Excess : 6.51 (in) Total Discharge : 6.20 (in)

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant

Run Name : Run 9

Start of Simulation : 29Nov91 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 03Dec91 2400 Precip Model : 5 Day
 Execution Time : 15Jun00 1120 Control Specs : 5 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
28 Nov 91	2400				0.0000	0.0000	0.0000
29 Nov 91	0600	0.00	0.00	0.00	0.0000	0.0000	0.0000
29 Nov 91	1200	0.00	0.00	0.00	0.0000	0.0000	0.0000
29 Nov 91	1800	0.00	0.00	0.00	0.0000	0.0000	0.0000
29 Nov 91	2400	0.00	0.00	0.00	0.0000	0.0000	0.0000
30 Nov 91	0600	0.00	0.00	0.00	0.0000	0.0000	0.0000
30 Nov 91	1200	0.00	0.00	0.00	0.0000	0.0000	0.0000
30 Nov 91	1800	0.40	0.36	0.04	0.1903	0.0000	0.1903
30 Nov 91	2400	0.00	0.00	0.00	0.0533	0.0000	0.0533
01 Dec 91	0600	1.95	0.54	1.41	6.3570	0.0000	6.3570
01 Dec 91	1200	0.00	0.00	0.00	1.7791	0.0000	1.7791
01 Dec 91	1800	1.90	0.13	1.77	8.3107	0.0000	8.3107
01 Dec 91	2400	0.00	0.00	0.00	2.2991	0.0000	2.2991
02 Dec 91	0600	2.00	0.06	1.94	9.1565	0.0000	9.1565
02 Dec 91	1200	0.00	0.00	0.00	2.5288	0.0000	2.5288
02 Dec 91	1800	0.60	0.01	0.59	3.1233	0.0000	3.1233
02 Dec 91	2400	0.00	0.00	0.00	0.8362	0.0000	0.8362
03 Dec 91	0600	0.78	0.01	0.77	3.5940	0.0000	3.5940
03 Dec 91	1200	0.00	0.00	0.00	0.9947	0.0000	0.9947
03 Dec 91	1800	0.00	0.00	0.00	0.1897	0.0000	0.1897
03 Dec 91	2400	0.00	0.00	0.00	0.0379	0.0000	0.0379

HMS * Summary of Results for Subbasin-2

SAT 85-3

Project : Kingston Steam Plant

Run Name : Run 9

Start of Simulation : 29Nov91 0000 Basin Model : KIF, Proposed Basin

End of Simulation : 03Dec91 2400 Precip Model : 5 Day

Execution Time : 15Jun00 1120 Control Specs : 5 Day

Computed Results

Peak Discharge : 16.296 (cfs) Date/Time of Peak Discharge : 02 Dec 91 0600

Total Precipitation : 7.63 (in) Total Direct Runoff : 6.56 (in)

Total Loss : 1.07 (in) Total Baseflow : 0.00 (in)

Total Excess : 6.56 (in) Total Discharge : 6.25 (in)

HMS * Summary of Results for Subbasin-2

SHT 85-4

Project : Kingston Steam Plant Run Name : Run 9

Start of Simulation : 29Nov91 0000 Basin Model : KIF, Proposed Easin
 End of Simulation : 03Dec91 2400 Precip Model : 5 Day
 Execution Time : 15Jun00 1120 Control Specs : 5 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
28 Nov 91	2400				0.000	0.000	0.000
29 Nov 91	0600	0.00	0.00	0.00	0.000	0.000	0.000
29 Nov 91	1200	0.00	0.00	0.00	0.000	0.000	0.000
29 Nov 91	1800	0.00	0.00	0.00	0.000	0.000	0.000
29 Nov 91	2400	0.00	0.00	0.00	0.000	0.000	0.000
30 Nov 91	0600	0.00	0.00	0.00	0.000	0.000	0.000
30 Nov 91	1200	0.00	0.00	0.00	0.000	0.000	0.000
30 Nov 91	1800	0.40	0.35	0.05	0.412	0.000	0.412
30 Nov 91	2400	0.00	0.00	0.00	0.115	0.000	0.115
01 Dec 91	0600	1.95	0.52	1.43	11.486	0.000	11.486
01 Dec 91	1200	0.00	0.00	0.00	3.214	0.000	3.214
01 Dec 91	1800	1.90	0.12	1.78	14.830	0.000	14.830
01 Dec 91	2400	0.00	0.00	0.00	4.102	0.000	4.102
02 Dec 91	0600	2.00	0.06	1.94	16.296	0.000	16.296
02 Dec 91	1200	0.00	0.00	0.00	4.500	0.000	4.500
02 Dec 91	1800	0.60	0.01	0.59	5.555	0.000	5.555
02 Dec 91	2400	0.00	0.00	0.00	1.487	0.000	1.487
03 Dec 91	0600	0.78	0.01	0.77	6.391	0.000	6.391
03 Dec 91	1200	0.00	0.00	0.00	1.769	0.000	1.769
03 Dec 91	1800	0.00	0.00	0.00	0.337	0.000	0.337
03 Dec 91	2400	0.00	0.00	0.00	0.067	0.000	0.067

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 9

Start of Simulation : 29Nov91 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 03Dec91 2400 Precip Model : 5 Day
Execution Time : 29Jun00 1246 Control Specs : 5 Day

Computed Results

Peak Inflow : 25.453 (cfs) Date/Time of Peak Inflow : 02 Dec 91 0600
Peak Outflow : 6.3248 (cfs) Date/Time of Peak Outflow : 03 Dec 91 1200
Total Inflow : 6.23 (in) Peak Storage : 47.303(ac-ft)
Total Outflow : 1.04 (in) Peak Elevation : 756.12(ft)

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant

Run Name : Run 9

Start of Simulation : 29Nov91 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 03Dec91 2400 Precip Model : 5 Day
 Execution Time : 29Jun00 1246 Control Specs : 5 Day

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
28 Nov 91	2400	0.000	745.00	0.0000	0.0000
29 Nov 91	0600	0.000	745.00	0.0000	0.0000
29 Nov 91	1200	0.000	745.00	0.0000	0.0000
29 Nov 91	1800	0.000	745.00	0.0000	0.0000
29 Nov 91	2400	0.000	745.00	0.0000	0.0000
30 Nov 91	0600	0.000	745.00	0.0000	0.0000
30 Nov 91	1200	0.000	745.00	0.0000	0.0000
30 Nov 91	1800	0.149	745.62	0.6025	0.0000
30 Nov 91	2400	0.341	746.25	0.1687	0.0000
01 Dec 91	0600	4.806	751.13	17.8433	0.0000
01 Dec 91	1200	10.468	753.00	4.9935	0.0000
01 Dec 91	1800	17.444	753.89	23.1404	0.0000
01 Dec 91	2400	24.768	754.52	6.4009	0.0000
02 Dec 91	0600	32.666	755.14	25.4525	0.0000
02 Dec 91	1200	40.719	755.68	7.0292	0.0000
02 Dec 91	1800	44.613	755.95	8.6784	0.0000
02 Dec 91	2400	46.460	756.07	2.3233	3.5532
03 Dec 91	0600	47.170	756.11	9.9845	5.8899
03 Dec 91	1200	47.303	756.12	2.7634	6.3248
03 Dec 91	1800	46.025	756.04	0.5269	2.1203
03 Dec 91	2400	45.532	756.01	0.1054	0.4994

ATTACHMENT B-6

**HEC-HMS – 7-DAY RUNOFF HYDROGRAPH
HEC-HMS – 7-DAY BASIN ROUTING**

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant Run Name : Run 10

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 28Dec90 2400 Precip Model : 7 Day
Execution Time : 15Jun00 1121 Control Specs : 7 Day

Computed Results

Peak Discharge	: 15.036 (cfs)	Date/Time of Peak Discharge	: 22 Dec 90 1800
Total Precipitation	: 9.13 (in)	Total Direct Runoff	: 7.97 (in)
Total Loss	: 1.13 (in)	Total Baseflow	: 0.00 (in)
Total Excess	: 8.00 (in)	Total Discharge	: 7.70 (in)

JTB6-2

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant Run Name : Run 10

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 28Dec90 2400 Precip Model : 7 Day
 Execution Time : 15Jun00 1121 Control Specs : 7 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
21 Dec 90	2400				0.000	0.000	0.000
22 Dec 90	0600	0.80	0.57	0.23	1.030	0.000	1.030
22 Dec 90	1200	0.00	0.00	0.00	0.288	0.000	0.288
22 Dec 90	1800	3.80	0.47	3.33	15.036	0.000	15.036
22 Dec 90	2400	0.00	0.00	0.00	4.206	0.000	4.206
23 Dec 90	0600	2.18	0.06	2.12	10.366	0.000	10.366
23 Dec 90	1200	0.00	0.00	0.00	2.837	0.000	2.837
23 Dec 90	1800	0.20	0.00	0.20	1.408	0.000	1.408
23 Dec 90	2400	0.00	0.00	0.00	0.352	0.000	0.352
24 Dec 90	0600	0.00	0.00	0.00	0.049	0.000	0.049
24 Dec 90	1200	0.00	0.00	0.00	0.010	0.000	0.010
24 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
24 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1800	0.55	0.01	0.54	2.432	0.000	2.432
27 Dec 90	2400	0.00	0.00	0.00	0.681	0.000	0.681
28 Dec 90	0600	1.12	0.02	1.10	5.101	0.000	5.101
28 Dec 90	1200	0.00	0.00	0.00	1.418	0.000	1.418
28 Dec 90	1800	0.48	0.01	0.47	2.407	0.000	2.407
28 Dec 90	2400	0.00	0.00	0.00	0.652	0.000	0.652

HMS * Summary of Results for Subbasin-2

Project : Kingston Steam Plant Run Name : Run 10

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin

End of Simulation : 28Dec90 2400 Precip Model : 7 Day

Execution Time : 15Jun00 1121 Control Specs : 7 Day

Computed Results

Peak Discharge : 26.904 (cfs) Date/Time of Peak Discharge : 22 Dec 90 1800

Total Precipitation : 9.13 (in) Total Direct Runoff : 8.02 (in)

Total Loss : 1.09 (in) Total Baseflow : 0.00 (in)

Total Excess : 8.04 (in) Total Discharge : 7.74 (in)

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HMS * Summary of Results for Subbasin-2

Project : Kingston Steam Plant Run Name : Run 10

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 28Dec90 2400 Precip Model : 7 Day
 Execution Time : 15Jun00 1121 Control Specs : 7 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
21 Dec 90	2400				0.000	0.000	0.000
22 Dec 90	0600	0.80	0.55	0.25	1.970	0.000	1.970
22 Dec 90	1200	0.00	0.00	0.00	0.552	0.000	0.552
22 Dec 90	1800	3.80	0.45	3.35	26.904	0.000	26.904
22 Dec 90	2400	0.00	0.00	0.00	7.524	0.000	7.524
23 Dec 90	0600	2.18	0.06	2.12	18.451	0.000	18.451
23 Dec 90	1200	0.00	0.00	0.00	5.048	0.000	5.048
23 Dec 90	1800	0.20	0.00	0.20	2.504	0.000	2.504
23 Dec 90	2400	0.00	0.00	0.00	0.626	0.000	0.626
24 Dec 90	0600	0.00	0.00	0.00	0.086	0.000	0.086
24 Dec 90	1200	0.00	0.00	0.00	0.017	0.000	0.017
24 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
24 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1800	0.55	0.01	0.54	4.324	0.000	4.324
27 Dec 90	2400	0.00	0.00	0.00	1.211	0.000	1.211
28 Dec 90	0600	1.12	0.01	1.11	9.069	0.000	9.069
28 Dec 90	1200	0.00	0.00	0.00	2.520	0.000	2.520
28 Dec 90	1800	0.48	0.01	0.47	4.279	0.000	4.279
28 Dec 90	2400	0.00	0.00	0.00	1.159	0.000	1.159

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 10

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 28Dec90 2400 Precip Model : 7 Day
Execution Time : 29Jun00 1246 Control Specs : 7 Day

Computed Results

Peak Inflow : 41.940 (cfs) Date/Time of Peak Inflow : 22 Dec 90 1800
Peak Outflow : 8.9104 (cfs) Date/Time of Peak Outflow : 28 Dec 90 1200
Total Inflow : 7.73 (in) Peak Storage : 48.089(ac-ft)
Total Outflow : 2.39 (in) Peak Elevation : 756.17(ft)

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 10

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 28Dec90 2400 Precip Model : 7 Day
 Execution Time : 29Jun00 1246 Control Specs : 7 Day

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
21 Dec 90	2400	0.000	745.00	0.0000	0.0000
22 Dec 90	0600	0.744	747.17	2.9999	0.0000
22 Dec 90	1200	1.696	748.54	0.8400	0.0000
22 Dec 90	1800	12.302	753.23	41.9400	0.0000
22 Dec 90	2400	25.609	754.59	11.7300	0.0000
23 Dec 90	0600	35.662	755.34	28.8172	0.0000
23 Dec 90	1200	44.762	755.96	7.8850	0.0000
23 Dec 90	1800	46.650	756.08	3.9113	4.1792
23 Dec 90	2400	46.177	756.05	0.9785	2.6210
24 Dec 90	0600	45.613	756.01	0.1349	0.7663
24 Dec 90	1200	45.426	756.00	0.0270	0.1505
24 Dec 90	1800	45.388	756.00	0.0000	0.0274
24 Dec 90	2400	45.381	756.00	0.0000	0.0028
25 Dec 90	0600	45.380	756.00	0.0000	0.0003
25 Dec 90	1200	45.380	756.00	0.0000	0.0000
25 Dec 90	1800	45.380	756.00	0.0000	0.0000
25 Dec 90	2400	45.380	756.00	0.0000	0.0000
26 Dec 90	0600	45.380	756.00	0.0000	0.0000
26 Dec 90	1200	45.380	756.00	0.0000	0.0000
26 Dec 90	1800	45.380	756.00	0.0000	0.0000
26 Dec 90	2400	45.380	756.00	0.0000	0.0000
27 Dec 90	0600	45.380	756.00	0.0000	0.0000
27 Dec 90	1200	45.380	756.00	0.0000	0.0000
27 Dec 90	1800	46.303	756.06	6.7561	3.0350
27 Dec 90	2400	46.655	756.08	1.8917	4.1930
28 Dec 90	0600	47.703	756.15	14.1699	7.6411
28 Dec 90	1200	48.089	756.17	3.9378	8.9104
28 Dec 90	1800	47.106	756.11	6.6855	5.6771
28 Dec 90	2400	46.715	756.09	1.8112	4.3934

ATTACHMENT B-7

**HEC-HMS – 10-DAY RUNOFF HYDROGRAPH
HEC-HMS – 10-DAY BASIN ROUTING**

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant Run Name : Run 11

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 31Dec90 2400 Precip Model : 10 Day Storm
Execution Time : 15Jun00 1122 Control Specs : 10 Day

Computed Results

Peak Discharge : 15.036 (cfs) Date/Time of Peak Discharge : 22 Dec 90 1800
Total Precipitation : 10.08 (in) Total Direct Runoff : 8.94 (in)
Total Loss : 1.14 (in) Total Baseflow : 0.00 (in)
Total Excess : 8.94 (in) Total Discharge : 8.72 (in)

HMS * Summary of Results for Subbasin-1

Project : Kingston Steam Plant Run Name : Run 11

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 31Dec90 2400 Precip Model : 10 Day Storm
 Execution Time : 15Jun00 1122 Control Specs : 10 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
21 Dec 90	2400				0.000	0.000	0.000
22 Dec 90	0600	0.80	0.57	0.23	1.030	0.000	1.030
22 Dec 90	1200	0.00	0.00	0.00	0.288	0.000	0.288
22 Dec 90	1800	3.80	0.47	3.33	15.036	0.000	15.036
22 Dec 90	2400	0.00	0.00	0.00	4.206	0.000	4.206
23 Dec 90	0600	2.18	0.06	2.12	10.366	0.000	10.366
23 Dec 90	1200	0.00	0.00	0.00	2.837	0.000	2.837
23 Dec 90	1800	0.20	0.00	0.20	1.408	0.000	1.408
23 Dec 90	2400	0.00	0.00	0.00	0.352	0.000	0.352
24 Dec 90	0600	0.00	0.00	0.00	0.049	0.000	0.049
24 Dec 90	1200	0.00	0.00	0.00	0.010	0.000	0.010
24 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
24 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1800	0.55	0.01	0.54	2.432	0.000	2.432
27 Dec 90	2400	0.00	0.00	0.00	0.681	0.000	0.681
28 Dec 90	0600	1.12	0.02	1.10	5.101	0.000	5.101
28 Dec 90	1200	0.00	0.00	0.00	1.418	0.000	1.418
28 Dec 90	1800	0.48	0.01	0.47	2.407	0.000	2.407
28 Dec 90	2400	0.00	0.00	0.00	0.652	0.000	0.652
29 Dec 90	0600	0.00	0.00	0.00	0.117	0.000	0.117

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Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
29 Dec 90	1200	0.00	0.00	0.00	0.023	0.000	0.023
29 Dec 90	1800	0.18	0.00	0.18	0.801	0.000	0.801
29 Dec 90	2400	0.00	0.00	0.00	0.224	0.000	0.224
30 Dec 90	0600	0.02	0.00	0.02	0.133	0.000	0.133
30 Dec 90	1200	0.00	0.00	0.00	0.034	0.000	0.034
30 Dec 90	1800	0.58	0.01	0.57	2.587	0.000	2.587
30 Dec 90	2400	0.00	0.00	0.00	0.724	0.000	0.724
31 Dec 90	0600	0.17	0.00	0.17	0.900	0.000	0.900
31 Dec 90	1200	0.00	0.00	0.00	0.240	0.000	0.240
31 Dec 90	1800	0.00	0.00	0.00	0.042	0.000	0.042
31 Dec 90	2400	0.00	0.00	0.00	0.008	0.000	0.008

HMS * Summary of Results for Subbasin-2

SHT 87-4

Project : Kingston Steam Plant Run Name : Run 11

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 31Dec90 2400 Precip Model : 10 Day Storm
Execution Time : 15Jun00 1122 Control Specs : 10 Day

Computed Results

Peak Discharge : 26.904 (cfs) Date/Time of Peak Discharge : 22 Dec 90 1800
Total Precipitation : 10.08 (in) Total Direct Runoff : 8.98 (in)
Total Loss : 1.10 (in) Total Baseflow : 0.00 (in)
Total Excess : 8.98 (in) Total Discharge : 8.76 (in)

HMS * Summary of Results for Subbasin-2

Project : Kingston Steam Plant Run Name : Run 11

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 31Dec90 2400 Precip Model : 10 Day Storm
 Execution Time : 15Jun00 1122 Control Specs : 10 Day

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
21 Dec 90	2400				0.000	0.000	0.000
22 Dec 90	0600	0.80	0.55	0.25	1.970	0.000	1.970
22 Dec 90	1200	0.00	0.00	0.00	0.552	0.000	0.552
22 Dec 90	1800	3.80	0.45	3.35	26.904	0.000	26.904
22 Dec 90	2400	0.00	0.00	0.00	7.524	0.000	7.524
23 Dec 90	0600	2.18	0.06	2.12	18.451	0.000	18.451
23 Dec 90	1200	0.00	0.00	0.00	5.048	0.000	5.048
23 Dec 90	1800	0.20	0.00	0.20	2.504	0.000	2.504
23 Dec 90	2400	0.00	0.00	0.00	0.626	0.000	0.626
24 Dec 90	0600	0.00	0.00	0.00	0.086	0.000	0.086
24 Dec 90	1200	0.00	0.00	0.00	0.017	0.000	0.017
24 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
24 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
25 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	1800	0.00	0.00	0.00	0.000	0.000	0.000
26 Dec 90	2400	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	0600	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1200	0.00	0.00	0.00	0.000	0.000	0.000
27 Dec 90	1800	0.55	0.01	0.54	4.324	0.000	4.324
27 Dec 90	2400	0.00	0.00	0.00	1.211	0.000	1.211
28 Dec 90	0600	1.12	0.01	1.11	9.069	0.000	9.069
28 Dec 90	1200	0.00	0.00	0.00	2.520	0.000	2.520
28 Dec 90	1800	0.48	0.01	0.47	4.279	0.000	4.279
28 Dec 90	2400	0.00	0.00	0.00	1.159	0.000	1.159
29 Dec 90	0600	0.00	0.00	0.00	0.209	0.000	0.209

Date	Time	Precip. (in)	Loss (in)	Excess (in)	Direct Q (cfs)	Base- flow (cfs)	Total Q (cfs)
29 Dec 90	1200	0.00	0.00	0.00	0.042	0.000	0.042
29 Dec 90	1800	0.18	0.00	0.18	1.423	0.000	1.423
29 Dec 90	2400	0.00	0.00	0.00	0.399	0.000	0.399
30 Dec 90	0600	0.02	0.00	0.02	0.236	0.000	0.236
30 Dec 90	1200	0.00	0.00	0.00	0.060	0.000	0.060
30 Dec 90	1800	0.58	0.01	0.57	4.599	0.000	4.599
30 Dec 90	2400	0.00	0.00	0.00	1.287	0.000	1.287
31 Dec 90	0600	0.17	0.00	0.17	1.599	0.000	1.599
31 Dec 90	1200	0.00	0.00	0.00	0.427	0.000	0.427
31 Dec 90	1800	0.00	0.00	0.00	0.074	0.000	0.074
31 Dec 90	2400	0.00	0.00	0.00	0.015	0.000	0.015

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant Run Name : Run 11

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
End of Simulation : 31Dec90 2400 Precip Model : 10 Day Storm
Execution Time : 29Jun00 1247 Control Specs : 10 Day

Computed Results

Peak Inflow : 41.940 (cfs) Date/Time of Peak Inflow : 22 Dec 90 1800
Peak Outflow : 8.9104 (cfs) Date/Time of Peak Outflow : 28 Dec 90 1200
Total Inflow : 8.75 (in) Peak Storage : 48.089(ac-ft)
Total Outflow : 3.43 (in) Peak Elevation : 756.17(ft)

HMS * Summary of Results for Reservoir-1

Project : Kingston Steam Plant

Run Name : Run 11

Start of Simulation : 22Dec90 0000 Basin Model : KIF, Proposed Basin
 End of Simulation : 31Dec90 2400 Precip Modal : 10 Day Storm
 Execution Time : 29Jun00 1247 Control Specs : 10 Day

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
21 Dec 90	2400	0.000	745.00	0.0000	0.0000
22 Dec 90	0600	0.744	747.17	2.9999	0.0000
22 Dec 90	1200	1.696	748.54	0.8400	0.0000
22 Dec 90	1800	12.302	753.23	41.9400	0.0000
22 Dec 90	2400	25.609	754.59	11.7300	0.0000
23 Dec 90	0600	35.662	755.34	28.8172	0.0000
23 Dec 90	1200	44.762	755.96	7.8850	0.0000
23 Dec 90	1800	46.650	756.08	3.9113	4.1792
23 Dec 90	2400	46.177	756.05	0.9785	2.6210
24 Dec 90	0600	45.613	756.01	0.1349	0.7663
24 Dec 90	1200	45.426	756.00	0.0270	0.1505
24 Dec 90	1800	45.388	756.00	0.0000	0.0274
24 Dec 90	2400	45.381	756.00	0.0000	0.0028
25 Dec 90	0600	45.380	756.00	0.0000	0.0003
25 Dec 90	1200	45.380	756.00	0.0000	0.0000
25 Dec 90	1800	45.380	756.00	0.0000	0.0000
25 Dec 90	2400	45.380	756.00	0.0000	0.0000
26 Dec 90	0600	45.380	756.00	0.0000	0.0000
26 Dec 90	1200	45.380	756.00	0.0000	0.0000
26 Dec 90	1800	45.380	756.00	0.0000	0.0000
26 Dec 90	2400	45.380	756.00	0.0000	0.0000
27 Dec 90	0600	45.380	756.00	0.0000	0.0000
27 Dec 90	1200	45.380	756.00	0.0000	0.0000
27 Dec 90	1800	46.303	756.06	6.7561	3.0350
27 Dec 90	2400	46.655	756.08	1.8917	4.1930
28 Dec 90	0600	47.703	756.15	14.1699	7.6411
28 Dec 90	1200	48.089	756.17	3.9378	8.9104
28 Dec 90	1800	47.106	756.11	6.6855	5.6771
28 Dec 90	2400	46.715	756.09	1.8112	4.3934
29 Dec 90	0600	45.807	756.03	0.3260	1.4062

Date	Time	Reservoir Storage (ac-ft)	Reservoir Elevation (ft)	Inflow (cfs)	Outflow (cfs)
29 Dec 90	1200	45.477	756.01	0.0652	0.3185
29 Dec 90	1800	45.702	756.02	2.2241	1.0608
29 Dec 90	2400	45.801	756.03	0.6228	1.3866
30 Dec 90	0600	45.558	756.01	0.3695	0.5866
30 Dec 90	1200	45.461	756.01	0.0937	0.2676
30 Dec 90	1800	46.382	756.06	7.1860	3.2974
30 Dec 90	2400	46.738	756.09	2.0110	4.4664
31 Dec 90	0600	46.134	756.05	2.4982	2.4792
31 Dec 90	1200	45.889	756.03	0.6679	1.6740
31 Dec 90	1800	45.539	756.01	0.1157	0.5220
31 Dec 90	2400	45.415	756.00	0.0231	0.1154

ATTACHMENT C
MISCELLANEOUS ATTACHMENTS

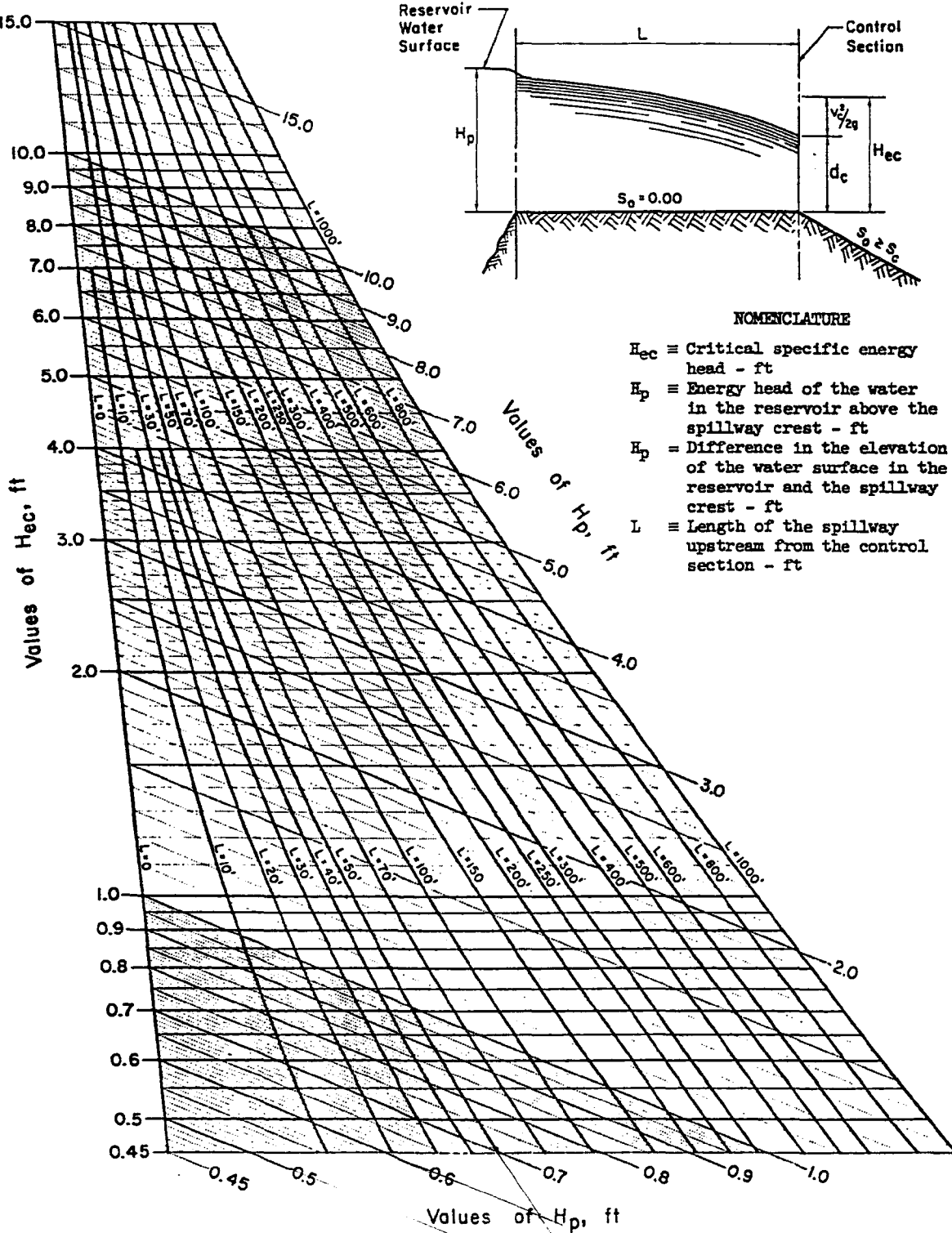


Figure 5D.1 H_{ec} versus H_p for emergency spillways of various lengths L . Case 1, $b = 100$ ft, $z = 2$, $n = 0.04$. (Soil Conservation Service, 1968).

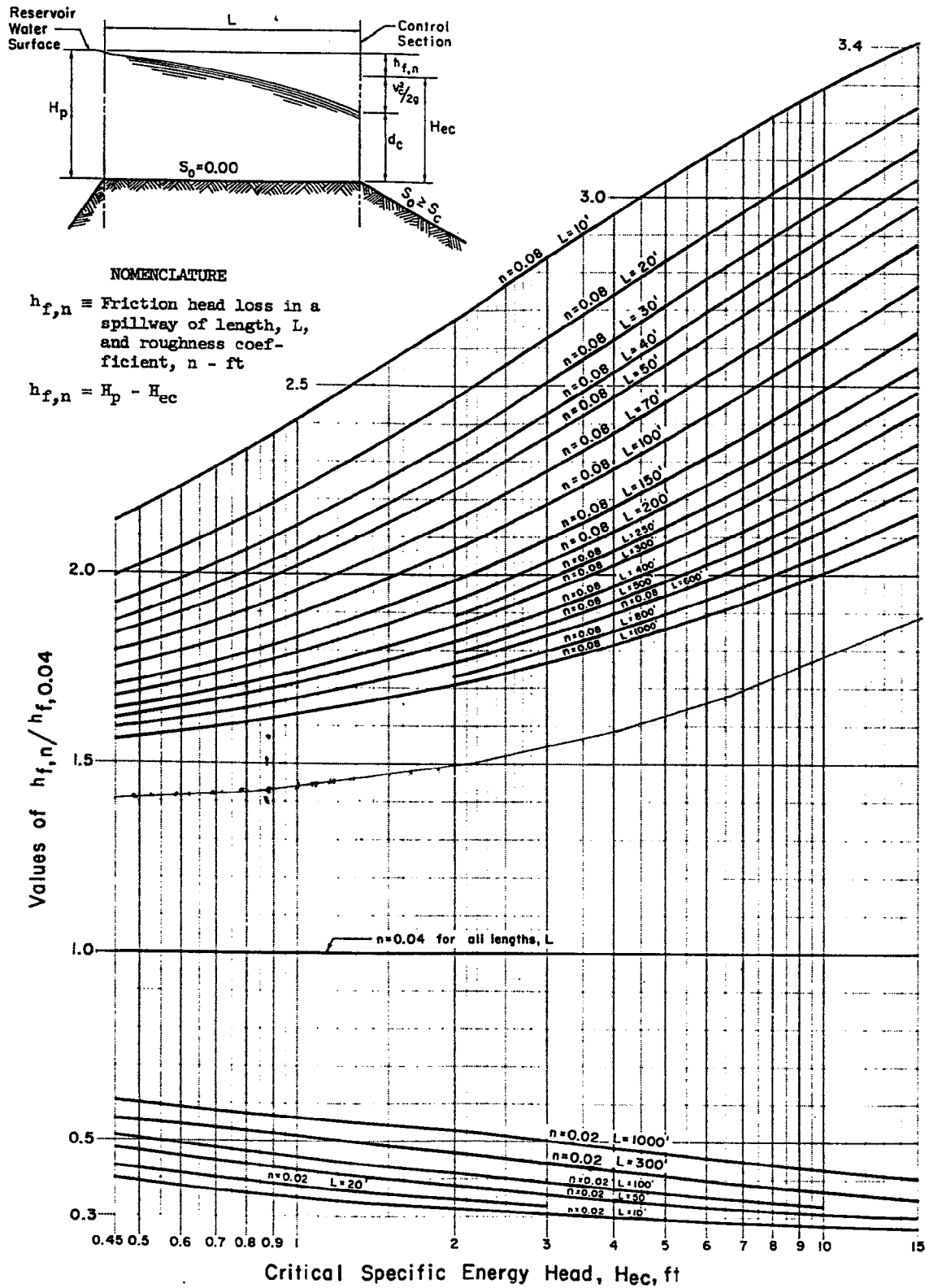
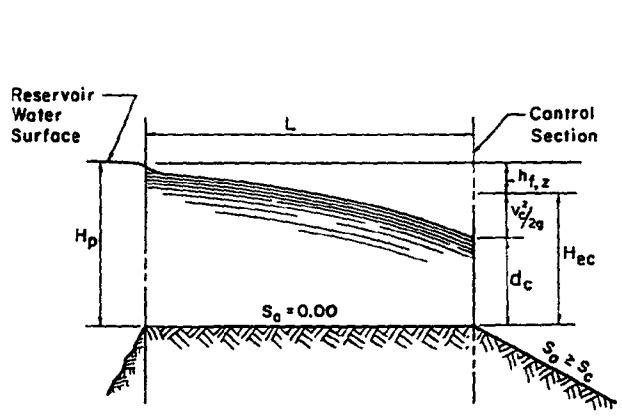


Figure 5E.1 Effect of n on friction head loss. Case 1, $b = 100$ ft, $z = 2$ (Soil Conservation Service, 1968).



NOMENCLATURE

$h_{f,z}$ \equiv Friction head loss in a spillway of length, L, and side slope, z - ft
 $h_{f,z} = H_p - H_{ec}$

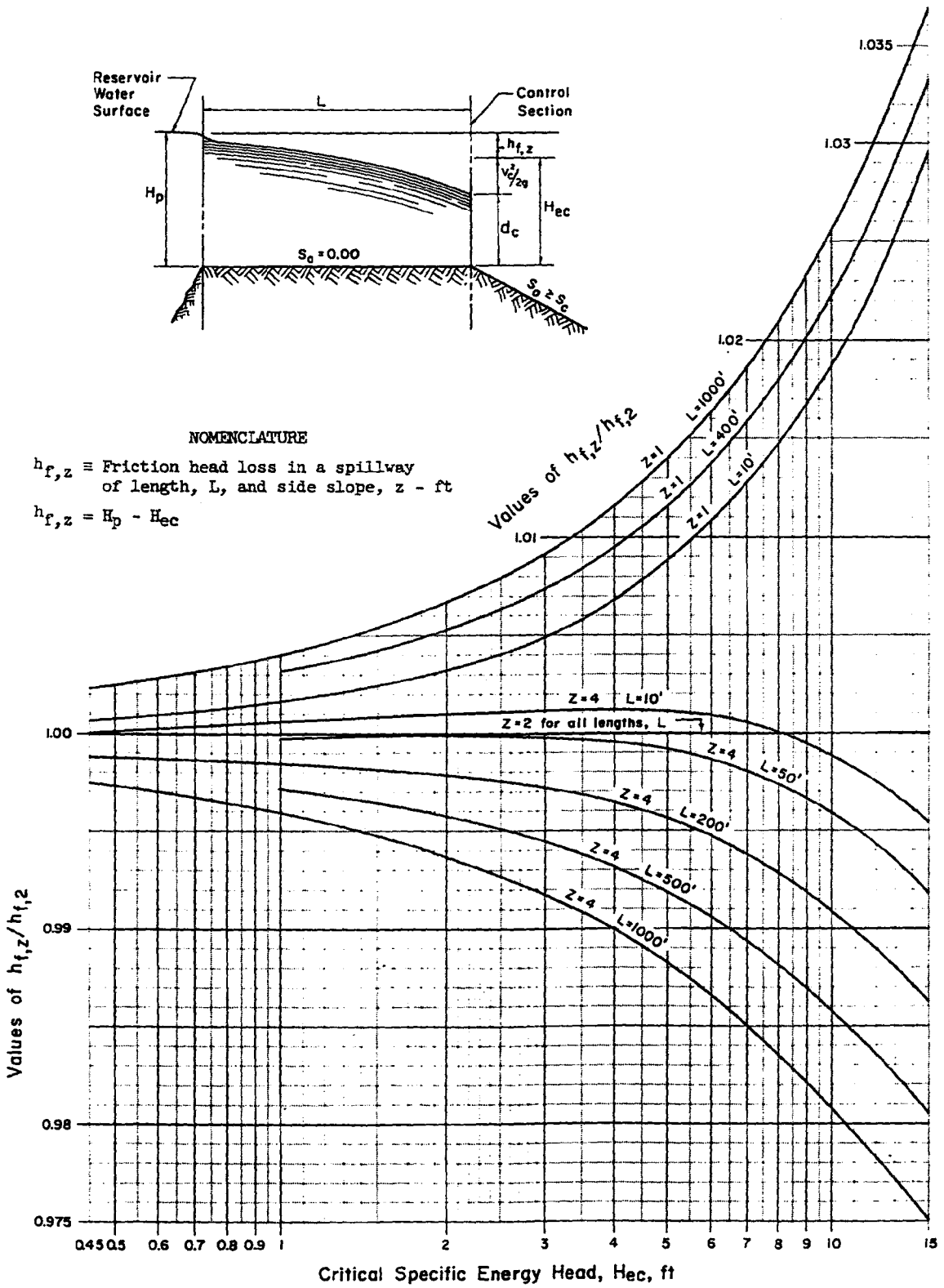


Figure 5E.4 Effect of z on friction head loss. Case 1, $b = 100$ ft, $n = 0.04$ (Soil Conservation, 1968).

Brown, Timothy J

From: Smith, Daniel R
Sent: Wednesday, May 17, 2000 5:50 PM
To: 'cmminghini@tva.gov'
Cc: Brown, Timothy J; 'jhcatlet@tva.gov'; 'hlpetty@tva.gov'
Subject: KIF meeting notes

A summary of items from our meetings yesterday (in Chattanooga) and at the site today. If either of you have any questions, comments, or clarifications, please respond.

Dan

Meeting in Chattanooga (Tuesday May 16), Cheri Minghini (TVA) and Dan Smith (Parsons)

1. Cheri provided rainfall data (electronic format) for station 0712. A hard copy summary of data from station 10250 was also provided (listing max rainfall from 1994). Parsons would like data from both stations if available.
2. Discussed preliminary pond size (based on 6.6 inch storm event [100 yr storm for KIF]) with Cheri (based on watershed size and runoff coefficients TVA had used earlier). A pond for this event would be quite large (> 50 ac-ft). This may exceed safe dam act thresholds.
3. The maximum elevation for the water in the pond should not exceed el. 758.
4. Discussed potential pipe routing, and planned to meet at KIF Wednesday at 10 am. TVA is going to buy new 10 HDPE pipe (DR 17). Costs per ft (delivered, but not installed) were \$6.78/ft and \$7.11/ft. This means that the existing Flygt electric pumps will be used.
5. Confirmed deliverable dates: May 31 for sketches showing pipe routing, and June 15 for drawing depicting the excavation contours for the pond (along with a calculation).

Wednesday, Meeting at KIF (Cheri Minghini and Harold Catlett - TVA), and (Tim Brown and Dan Smith - Parsons).

1. Harold conducted at site tour. Potential routes for the HDPE pipe were looked at.
2. The existing pumps (Flygt C-3201 w/ 462 impeller) will be placed on the existing barge. A 6 in dia stainless steel pipe attached each pump will wye into a single 6 in dia ss line with check valve. A flexible hose will connect to the ss line and to the new HDPE line. It is desirable to bypass existing piping contained inside a building, and attach to the new HDPE line. TVA wants to know if the existing SS pipe configuration can continue to be used, or if the pipe sizes need to be enlarged to allow optimal operation of the system. Parsons will look into this, as it may affect cost if larger pipe (and check valve) were needed.

Parsons will need to know the bottom depth of the pond when dredged, and the minimum depth of water needed to operate the pumps (Harold will provide).

3. There are 3 existing survey monuments in the coal yard, where excavation is likely to achieve greater pond volume. Cheri will discuss with surveyors regarding the impact of elimination/relocation of these monuments.
4. If the max elevation (not to be exceeded) is 758, the Kelsh topo shows spot elevations of 757.2 (LP elevation) where the contractor access road is located (southern perimeter of the coal yard). Therefore, the maximum elevation (by default) may be the elevation of the road. In the past (before construction of the new coal handling facility), the water elevation in the coal yard has exceeded the elevation of the road.

Parsons presented an idea regarding pond function. The road could be depressed along a portion of its length to form a spillway in the event some storm event (greater than the design storm event) were to cause water to rise higher than anticipated. This would allow an additional margin of safety regarding storage, but would allow water from the coal yard to bypass the NPDES permitted outfall. Parsons needs direction from TVA on whether this would be a desirable approach. If this approach is deemed viable, Parsons may need to confirm elevations in the area where a spillway would be placed.

5. In all likelihood, the size of the pond would exceed safe dam act limitations, based on a quick review of the regulations by Parsons. Parsons does not expect that embankments will be needed to impound water, rather excavation will increase the storage volume for the existing area within the coal yard. The issue of whether the safe dam act would apply needs to be investigated, and Parsons recommends that TVA Environmental Affairs look into this issue and provide direction to Parsons as needed.
6. Harold said that a new electrical line will cross the coal yard to the electrical equipment to be activated for supplying power to the pumps. Parsons will need to coordinate with the TVA electrical engineer in Chattanooga for

specifics of the route and burial depth, when looking at excavation within the coal yard.

7. The preferred route for the HDPE pipe would be outside the coal yard fence until it would pass beneath a new rail siding through an existing sleeve (the sleeve used by the existing 14 in HDPE pipe). From there it would pass beneath existing (and a new) rail line through a new sleeve to be jacked beneath these rail lines. From there it would undergo a change in direction (long radius) and pass beneath the plant road and existing rail line (new sleeve). From there it would follow the alignment of the existing above-ground fiberglass line parallel with ash sluice lines to the fly ash discharge pond. The existing fiberglass line will be replaced by new 10 in dia HDPE line.

8. Harold provided drawing numbers 106W201, 203, 204, and 205 for the new rail siding located within the existing rail siding.

9. Harold said that TVA would like to have cleanouts installed along the pipeline. Dan said that the cleanouts can be provided by the pipe supplier, and wyes fabricated on pipe spools are available. There may be some additional welding of butt joints, but the cost increase should be minimal. Dan thought that cleanouts should be provided at changes of direction, and about an 800 ft maximum spacing.

10. Crossings beneath the rail lines should follow NS requirements. Lynn Petty has these. Harold thought that the casing pipe should be at least 40 inches beneath the top of rail.

11. Parsons had looked at the pump and length of pipe. A quick (approximate) calculation for a 10 inch pipe revealed that one pump would operate at 1200 gpm. At that rate, and the large size of the pond (potentially larger than 50 ac-ft), up to 10 days may be needed to dewater the pond (if filled to the maximum volume). Parsons will start the drainage calculations and first determine the watershed size and runoff characteristics and forward to TVA for review, prior to performing calculations. Parsons will review the data supplied by TVA and look at probable storm events (either single events or a series of smaller events over a longer period - possibly up to 10 days) for TVA to review also prior to completion of detailed calculations.

12. Parsons will start construction of the pipe routing map next week, and will incorporate the field run topo as it becomes available (expected early next week).

SHT C6
REF - 9

Brown, Timothy J

From: Smith, Daniel R
Sent: Thursday, May 25, 2000 4:19 PM
To: Minghini, Cherie M.
Cc: Petty, Harold L.; Brown, Timothy J
Subject: RE: KIF Coal Yard Drainage Pond

Please review the info below and feel free to comment or revise, if it is not accurate.

Today we discussed the discrepancies in the drainage area. The email below (both areas total approximately 140 ac) describes the basis for your previous calc. Based on your review of the topo used to determine the drainage area described below, you think now that the watershed would be smaller by approximately 40 ac, or 100 ac total. This revised estimate is based on rerouting of drainages since the topo used for your previous calculation was made. Based on our review of the kelsh topo, we have determined a drainage area of about 83 ac. We will review our topo further against some plant yard drainage drawings and try to ensure that our estimate is as accurate as can be. You also indicated in our conversation that some of your estimated area may have been from the quad map, which may not be as accurate as the 1992 kelsh topo esimated using a cad program. This may explain some of the discrepancy between 83 ac and 100 ac.

Last week we discussed whether the safe dam act provisions would apply to water impounded in the coal yard. You explained that because dikes aren't being built up, and TVA has historically not needed dam permits for coal yard and ash disposal facility impoundment, that any provisions listed in the safe dam act would be exempted for this project.

Based on our visit to the site Wednesday May 17, we discussed construction of a spillway at the south end of the coal yard. The intent of this spillway would be to direct water (in excess of a 10 yr 24 hr storm event) from the coal yard to an existing drainage way located on the north side of the asphalt road leading from the scales.

Now that we're getting close to defining the drainage area, and considering the progress we've made on the base map, we will take a look at the 10 yr 24 hr storm event and look at whether water will exceed the low point elevation obtained by Joel Paris.

If you have any comments or corrections, please reply by email (or phone call) to me or Tim Brown. Tim's number in Oak Ridge is (865) 220-4548.

Dan

-----Original Message-----

From: Minghini, Cherie M. [mailto:cmminghini@tva.gov]
Sent: Friday, May 05, 2000 4:00 PM
To: Smith, Daniel R
Cc: Petty, Harold L.
Subject: KIF Coal Yard Drainage Pond

I pulled our drainage calculations from the previous Coal Yard Runoff Pond project. It appears that there is approximately 5,795,280 sf of drainage area (we used a runoff coefficient of .7 for this area) and an additional drainage area of 293,250 sf in the railroad track area (we used a runoff coefficient of .5 for this area) which all drains to the pond. I am not sure how this has changed since 1994 (obviously the addition of the blender/unloader). These drainage areas were calculated based on Kelsh topo sheets:

461K530 M-8
M-7
M-6
L-7
L-8

and the Harriman Quad Map.

Hopefully this will help give you an idea of what we are looking at, but you will probably want to relook at this. Call me if you have any questions at 751-6375.

Thanks,

REF - 9

SHT C7

Cherie M. Minghini, P.E.
Tennessee Valley Authority
Project & Discipline Engineering
(423) 751-6375

Brown, Timothy J

From: Smith, Daniel R
Sent: Thursday, June 08, 2000 2:34 PM
To: 'cmminghini@tva.gov'
Cc: Brown, Timothy J
Subject: FW: KIF Coal Yard Runoff - updated info and questions

Based on our discussion this afternoon, Parsons will proceed with the following:

1. We will assume a riprap spillway unless you direct otherwise.
2. In order to avoid having to do any regrading in the vicinity of the paved road/gravel road intersection (just west of the scales), we may set the spillway elevation at 756. This would provide at least a one-foot spillway depth, which would provide more capacity than a one-half foot spillway depth. We will review the coal yard excavation limits previously determined using a drawing you will provide. We will show excavation contours per the drawing, or excavation to impound the 100 year storm event, whichever is greater.

Dan

-----Original Message-----

From: Smith, Daniel R
Sent: Thursday, June 08, 2000 1:18 PM
To: 'cmminghini@tva.gov'
Cc: Brown, Timothy J
Subject: KIF Coal Yard Runoff - updated info and questions

I understand you will be out of the office until Friday. I will call you Monday to discuss some of the questions I have below.

We are continuing to work on the stormwater runoff portion of this project, and have some preliminary (unchecked) calculation results to share with you. Based on review of the recent field-run topo for the coal yard area (only), we've estimated approximately 58.2 ac-ft of storage available based on the existing contours. These results are preliminary and are subject to some modifications. We've looked at 3 storm events:

- 1) a 10 yr-24 hour storm. This requires 30.2 ac-ft of storage.
- 2) a 100 yr-24 hour storm. This requires 44.7 ac-ft of storage.
- 3) a 10 day storm event (not continuous); 10.08 inches of rainfall - requires 63.2 ac-ft of storage (el 757 assumed as the spillway elevation).

Because we've decided to go with a spillway, we may not need to excavate as much soil as previously thought. I set the elevation of the temporary spillway at 756.5, but depending on the required discharge from the spillway (to be determined), it may have to be slightly deeper. Since we've got all the topo tied in now, there may be other options to consider, than the drawing I gave you last week with the spillway cut at 756.5.

Some items/questions to consider in light of the 6/16 deadline for completion of Phase 1:

Last week you had requested a manhour estimate for us to complete phase 2. I haven't been able to provide you an answer yet, because the scope may still be evolving. I'll elaborate below.

1. We should be able to get the phase 1 Sketch (SK-01) to you by next Friday, complete with notes and excavation contours for the coal yard elevation, provided we agree on a spillway elevation.
2. The volume of excavation will obviously depend on where we set the spillway elevation. I would like to discuss some ideas on Monday regarding potential options and the impact on excavation volumes.

2. Spillway design. How much detail should we go into for the phase 1 submittal by this Friday? My understanding is that TVA wanted a sketch that could be constructed from. We were thinking in terms of a riprap spillway, but I spoke to Harold Catlett the other day, and he said he would prefer a concrete spillway. I consider the design of a permanent spillway beyond the scope of the original task, as discussed with you and Lynn Petty on May 15. Also, I didn't include quantities for a spillway (concrete or otherwise) in the cost estimate. Setting a spillway elevation and completing the calcs can be done by the end of next week, but detailing a concrete spillway (that would also have to consider traffic loads) by 6/16 won't be possible.

I'll call you on Monday.

Dan

SMTP C9
REF-9

Brown, Timothy J

From: Minghini, Cherie M. [cmminghini@tva.gov]
Sent: Thursday, June 08, 2000 1:32 PM
To: Brown, Timothy J; Smith, Daniel R
Subject: RE: KIF Coal Yard

I think you have already talked to Lynn about this, but he says that the drainage was rerouted at the time the old ash pond was retired which was several years before this rainstorm occurred. We should be safe in assumed the 100 acre drainage area.

> -----
> From: Daniel R Smith[SMTP:Daniel.R.Smith@parsons.com]
> Sent: Tuesday, June 06, 2000 4:15 PM
> To: Timothy J Brown
> Cc: Minghini, Cheri
> Subject: KIF Coal Yard
>
> Will have topo ready first thing in the morning for your use. You can
> pull down Sk-01 from the global server. Had a little trouble with the 757
> contour interval, but what I have now should make sense. Everything
> should be tied in (elevations 750 - 760), although the 760 contour
> interval (and 759) are guessed at from the coal facility design drawing.
> These are indicated by dashed lines. From 758 on down everything should
> be ok.
>
> I think I'll work in Oak Ridge Thursday, so that we can go over the
> hydrology calcs and pump calcs. I should be able to look at your calcs
> later tonight or tomorrow.
>
> Did talk to Harold Catlett. He's looking for our info. He thought that
> the coal yard flooded in December 1990 (or 91). Isn't that the period you
> were looking at for the 10 yr storm? He also said that they've had a lot
> of rain, and the yard
>
> I also asked Harold another question, which may be very important in
> trying to reconcile flood/storm events. I told him that Cheri had
> originally looked at a drainage area of 140 (approx) acres, which was
> subsequently reduced to about 100 ac. Harold seemed to know about that
> modification, and was going to try to find out when that modification was
> made. If it was made after the event which flooded the coal yard, then it
> will be hard to replicate that event with the model.
>
> I am working on the pump calcs, and should have something by Thursday.
>
> Dan
>

ATTACHMENT D
DRAINAGE MAP