

FOSSIL POWER GROUP	LOCATION	FOSSIL POWER GROUP		PROCEDURE NUMBER	
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**Attachment 9.1
PROJECT CHECKLIST**

PLANT KINGSTON PCN KIF-353

PROJECT NAME _____

PROJECT TEAM SPONSOR: _____ PROJECT TEAM LEADER: _____

TEAM MEMBERS: _____

The Team Leader shall utilize this checklist to document completion of each action or deliverable by placing the date or "N/A" in the appropriate blanks. The signed checklist (to date) shall be included in all project submittals requesting approvals or authorizations and in the project report delivered to the Fossil Project Evaluation Panel following project closure.

ACTION OR DELIVERABLE DESCRIPTION

DATE COMPLETE

1.0 Project Development

- 1.1 Root cause analysis completed _____
- 1.2 Project team initiated, members assigned, and team leader designated _____
- 1.3 "Best" solution identified _____
- 1.4 Project benefits quantified and measurement indicator identified _____
- 1.5 I/A Summary completed _____
- 1.5 Project entered into the FPG Projects database and PCN obtained _____
- 1.6 Project development schedule finalized and entered into the FPG Projects and Outage Schedule. _____
- 1.7 Preliminary Engineering scope and cost estimate developed _____
- 1.8 Preliminary engineering authorization package developed for presentation to the business unit manager _____
- 1.9 Preliminary Engineering authorized (BU and FPEP, if required) _____
- 1.10 Preliminary Engineering work authorization documents issued _____

2.0 Preliminary Engineering

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- 2.1 Project objectives and design basis established _____
- 2.2 Targeted improvement to total project cost and/or schedule selected in accordance with the Project Baseline/Improvement Process _____
- 2.3 Perform walkdown to confirm actual configuration _____
- 2.4 Project scope and detailed Final Engineering scope developed _____
- 2.5 Long-lead procurements identified, costs included in estimate, and responsibilities assigned for each _____
- 2.6 Project milestone schedule developed _____
- 2.7 Identification of expected benefits from proposed design and parameters to be baselined and measured to validate claimed benefits _____
- 2.8 Estimate of implementation resource (manpower by craft) needs _____
- 2.9 Total project cost estimate developed _____
- 2.10 Environmental review checklist complete _____
- 2.11 All permitting identified and included in milestone schedule _____
- 2.12 Project Justification form developed _____
- 2.13 Joint Project Team review of preliminary engineering design for applicability, constructability, maintainability, and operability _____
- 2.14 Project approval package assembled _____
- 2.15 Project approved by business unit manager _____
- 2.16 Project approved by FPEP _____
- 2.17 Project schedule entered into the FPG milestone schedule and site integrated schedule and update FPG Projects Database _____
- 2.18 Assemble and submit final engineering authorization package _____
- 2.19 Final Engineering and procurement of Long Lead Material approved _____
- 2.20 Final Engineering work authorization documents issued (memorandum and EMPAC work order). _____

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3.0 Final Engineering and Long Lead Procurement

- 3.1 Phase I package reviewed by JPT, and any updates agreed to by JPT prior to start of detailed design. Final scope of the project developed. _____
- 3.2 Long-lead/major procurement contracts let and fabrication quality control plan implemented. _____
- 3.3 Spare parts/obsolete material: Agreement reached with plant and parts ordered/removed from inventory. _____
- 3.4 Material lists issued. _____
- 3.5 Constructability/maintainability/operability review by project team complete. _____
- 3.7 PDL issued to implementer. _____
- 3.8 Project cost estimate updated based upon detailed design. _____
- 3.9 Phase III Level 3/4 resource-loaded schedule. _____
- 3.10 Prepared Environmental Decision Record received and utilized in work plan. _____
- 3.11 Permits requested and obtained. _____
- 3.12 Economic analysis updated, if required, utilizing latest estimates of costs and benefits. _____
- 3.13 Project team concurs in staffing for field engineering and field technical support functions as defined in 10.1. _____
- 3.14 Project team concurrence to proceed. _____
- 3.15 Project team evaluates its performance and effectiveness. _____
- 3.16 System tuning plan completed. _____
- 3.17 Operations/maintenance training requirements determined. _____
- 3.18 All PM's and operating procedures changes identified by JPT. _____
- 3.19 System parameters to be baselined are finalized, and all post-outage testing identified. _____
- 3.20 Startup plan complete. _____

4.0 Implementation, Return-to-Service, and Project Closure

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- 4.1 Plant manager approves proceeding with implementation. _____
- 4.2 Implementation work authorization memorandum and project authorization issued to implementers (Partner, Power Service Shops, or Others). _____
- 4.3 Environmental commitments implemented. _____
- 4.4 Long-lead materials received. _____
- 4.5 Project equipment received and set up. _____
- 4.6 Project tools ordered and received. _____
- 4.7 Work staging areas established. _____
- 4.8 Lay-down areas established. _____
- 4.9 Material staged. _____
- 4.10 Nondestructive testing plan in place. _____
- 4.11 Subcontracts in place. _____
- 4.12 Quality control inspection holdpoints identified. _____
- 4.13 Project CPM schedule integrated into outage schedule if applicable. _____
- 4.14 Staffing plan, craft availability verified, craft orientation/training plans in place. _____
- 4.15 Pre-outage plan in place and "on-schedule." _____
- 4.16 Contingency plan in place. _____
- 4.17 Emergency contacts identified. _____
- 4.18 Restart/system test plan. _____
- 4.19 Project turnover/punchlist established. _____
- 4.20 Equipment labeled per Plant Labeling _____
- 4.21 All project drawings are accurate and issued as "As-Constructed". _____
- 4.22 Recommended as-built drawing files transferred to Production Engineering. _____

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- 4.23 Punchlist/post-tuning of systems complete. _____
- 4.24 System testing completed. _____
- 4.25 Project benefits measured and compared to plan. _____
- 4.26 As-Constructed documentation and drawings completed by FES and issued. _____
- 4.27 Project evaluation by Joint Project Team, applying lessons learned process. _____
- 4.28 Root cause analysis on any performance indicator variances which are out of limits. _____
- 4.29 Project Completion Notice to Production Manager, Support. _____
- 4.30 Project documentation to Records Unit in Technical Support. _____
- 4.31 Startup team established, startup plan reviewed. _____
- 4.32 All PMs entered into plant EMPAC. _____
- 4.33 All operating procedures updated. _____

JPT - KIF 353

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