

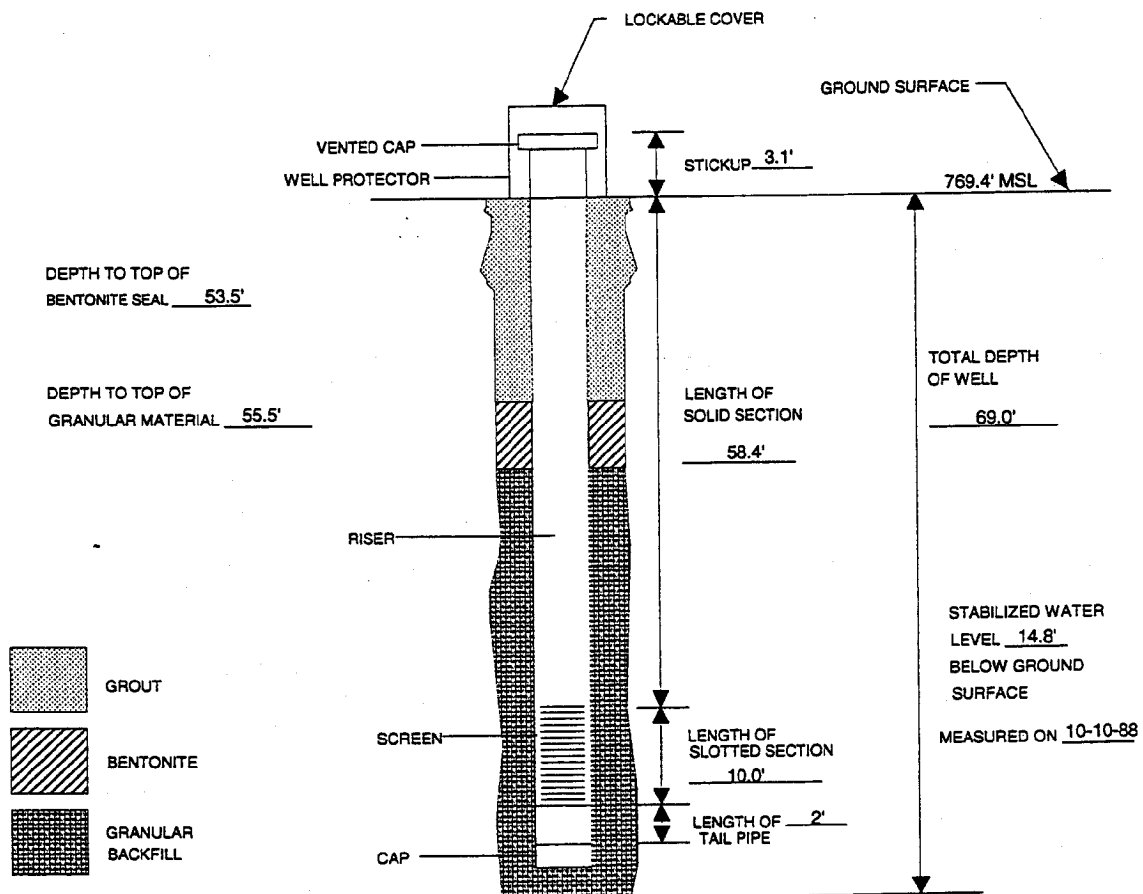
APPENDIX B

MONITORING WELL DIAGRAMS

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|---|--|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-9 A</u> | INSTALLATION DATE <u>10-3 TO 10-4-88</u> |
| LOCATION <u>PLANT COORDINATES W 9+44 N 19+07</u> | Tennessee Lambert NAD83 Easting <u>2408204.75</u> Northing <u>575458</u> |
| GROUND SURFACE ELEVATION <u>769.4' MSL</u> | TOP OF INNER CASING <u>772.5' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND, COARSE</u> | SLOT SIZE <u>.010 INCHES</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>POWER AUGER</u> | DRILLING CONTRACTOR <u>LAW ENGINEERING</u> |
| BOREHOLE DIAMETER <u>11 INCHES</u> | FIELD REPRESENTATIVE <u>H. W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)

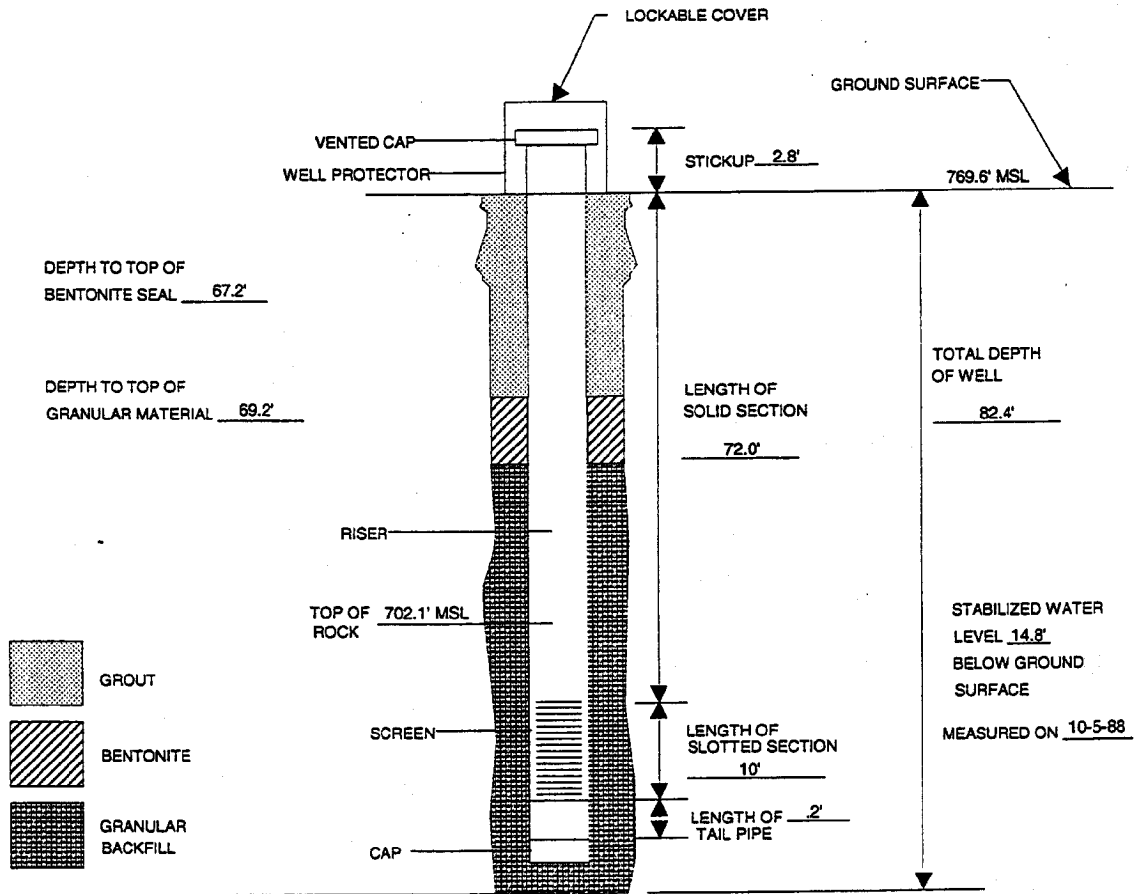


ENG L&E 10/2/88

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|--|---|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-9B</u> | INSTALLATION DATE <u>9-28 TO 9-29-88</u> |
| LOCATION <u>PLANT COORDINATES W 9+42, N 19+22</u> | <u>Tennessee Lambert NAD83 Easting 2408204.25 Northing 575457.5</u> |
| GROUND SURFACE ELEVATION <u>769.6' MSL</u> | TOP OF INNER CASING <u>772.4' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND COURSE</u> | SLOT SIZE <u>.010 INCHES</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>AIR ROTARY</u> | DRILLING CONTRACTOR <u>HIGHLAND DRILLING</u> |
| BOREHOLE DIAMETER <u>5 7/8 (ROLLER CONE)</u> | FIELD REPRESENTATIVE <u>H. W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)

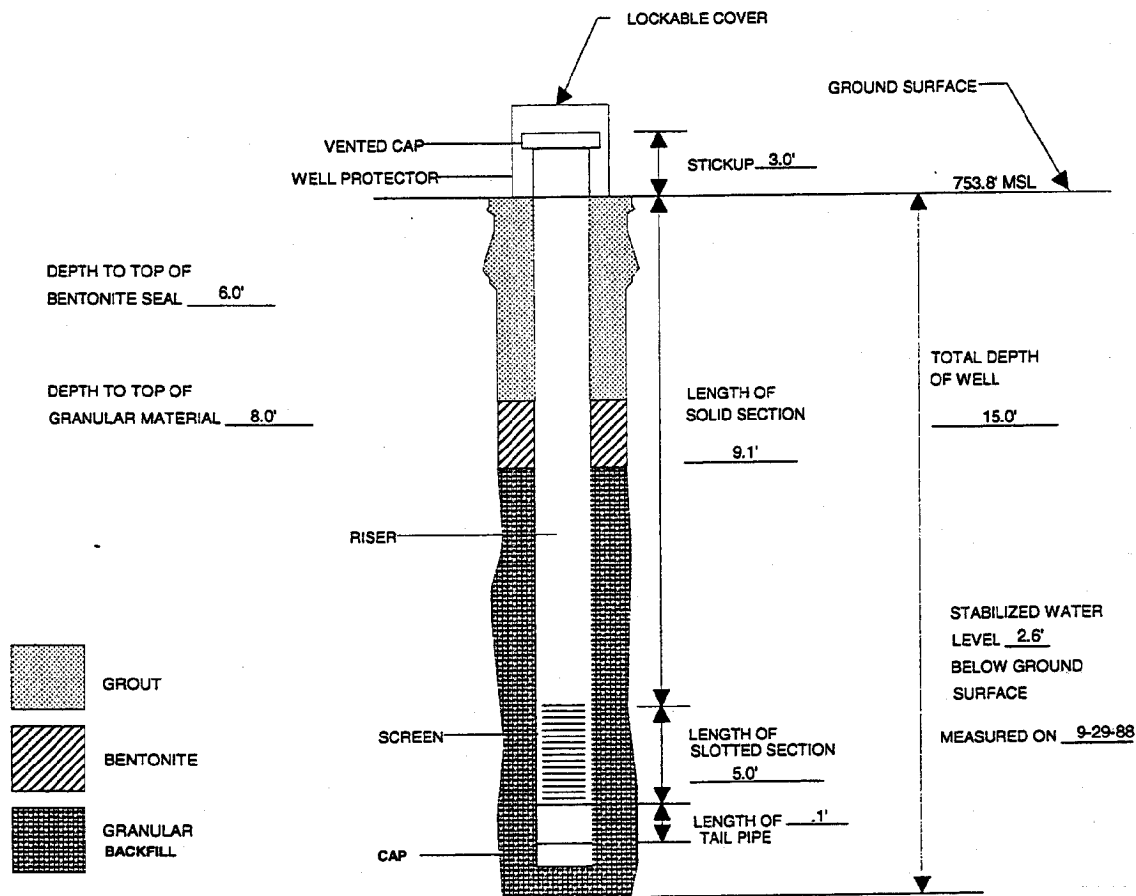


ENG LAB 102/90

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|--|--|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-10</u> | INSTALLATION DATE <u>9-27-88</u> |
| LOCATION <u>PLANT COORDINATES W 4+79. N 16+36 Tennessee Lambert NAD83 Easting 2408462.25 Northing 574754.063</u> | |
| GROUND SURFACE ELEVATION <u>753.8' MSL</u> | TOP OF INNER CASING <u>756.8' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND, COURSE</u> | SLOT SIZE <u>.010 INCHES</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>POWER AUGER</u> | DRILLING CONTRACTOR <u>LAW ENGINEERING</u> |
| BOREHOLE DIAMETER <u>11 INCHES</u> | FIELD REPRESENTATIVE <u>H. W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)

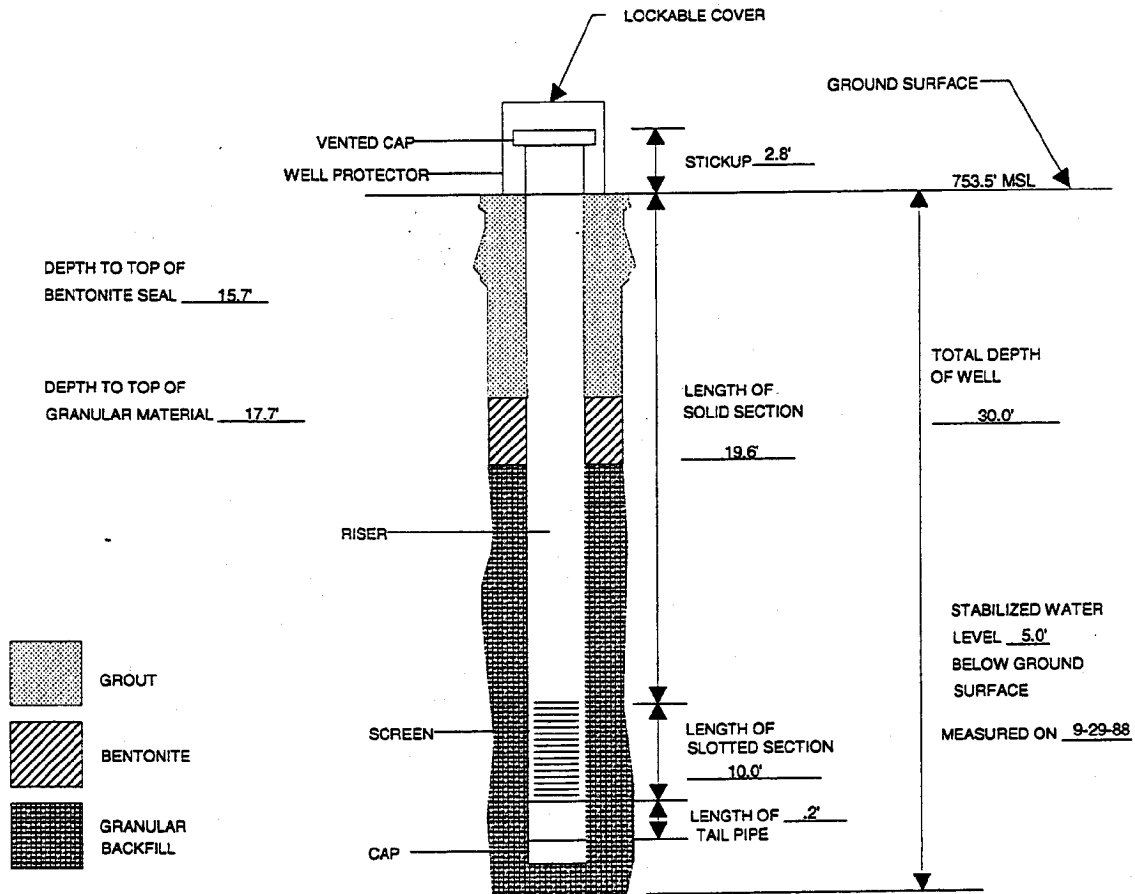


ENG LAB 102/80

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|--|---|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-10A</u> | INSTALLATION DATE <u>9-19 TO 9-27-88</u> |
| LOCATION <u>PLANT COORDINATES W 4+68, N 16+51</u> | <u>Tennessee Lambert NAD83 Easting 2408462.25 Northing 574754.063</u> |
| GROUND SURFACE ELEVATION <u>753.5' MSL</u> | TOP OF INNER CASING <u>756.3' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND, COURSE</u> | SLOT SIZE <u>.010 INCHES</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>AIR ROTARY & POWER AUGER</u> | DRILLING CONTRACTOR <u>HIGHLAND DRILLING & LAW ENGINEERING</u> |
| BOREHOLE DIAMETER <u>11 INCHES</u> | FIELD REPRESENTATIVE <u>H. W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)

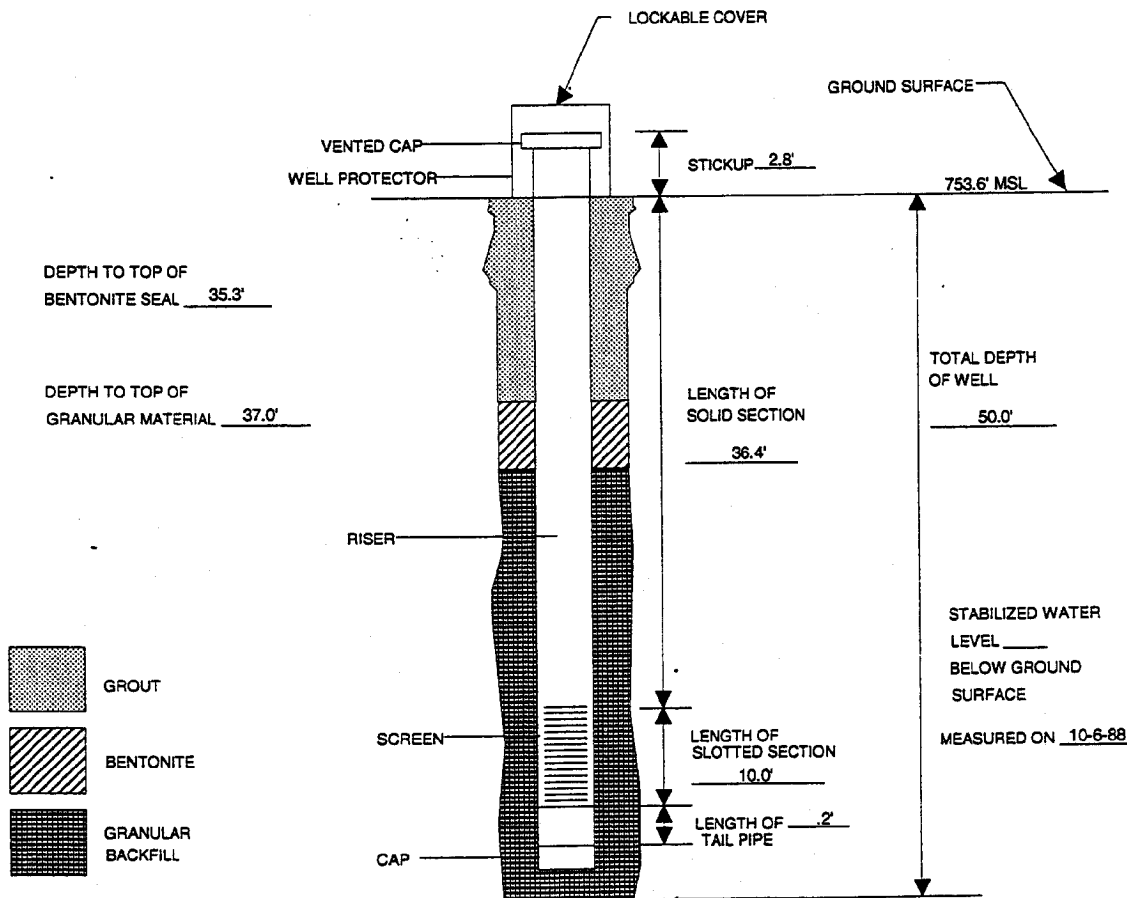


ENG LAB 10290

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|---|---|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-10 B</u> | INSTALLATION DATE <u>9-23-88</u> |
| LOCATION <u>PLANT COORDINATES W 4+73, N 16+51</u> | <u>Tennessee Lambert NAD83 Easting 2408462.25 Northing 574754.063</u> |
| GROUND SURFACE ELEVATION <u>753.6' MSL</u> | TOP OF INNER CASING <u>756.4' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND, COURSE</u> | SLOT SIZE <u>.010 INCHES</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>POWER AUGER</u> | DRILLING CONTRACTOR <u>LAW ENGINEERING</u> |
| BOREHOLE DIAMETER <u>11 INCHES</u> | FIELD REPRESENTATIVE <u>H. W. ROBINSON</u> |
| LOCKABLE COVER? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)



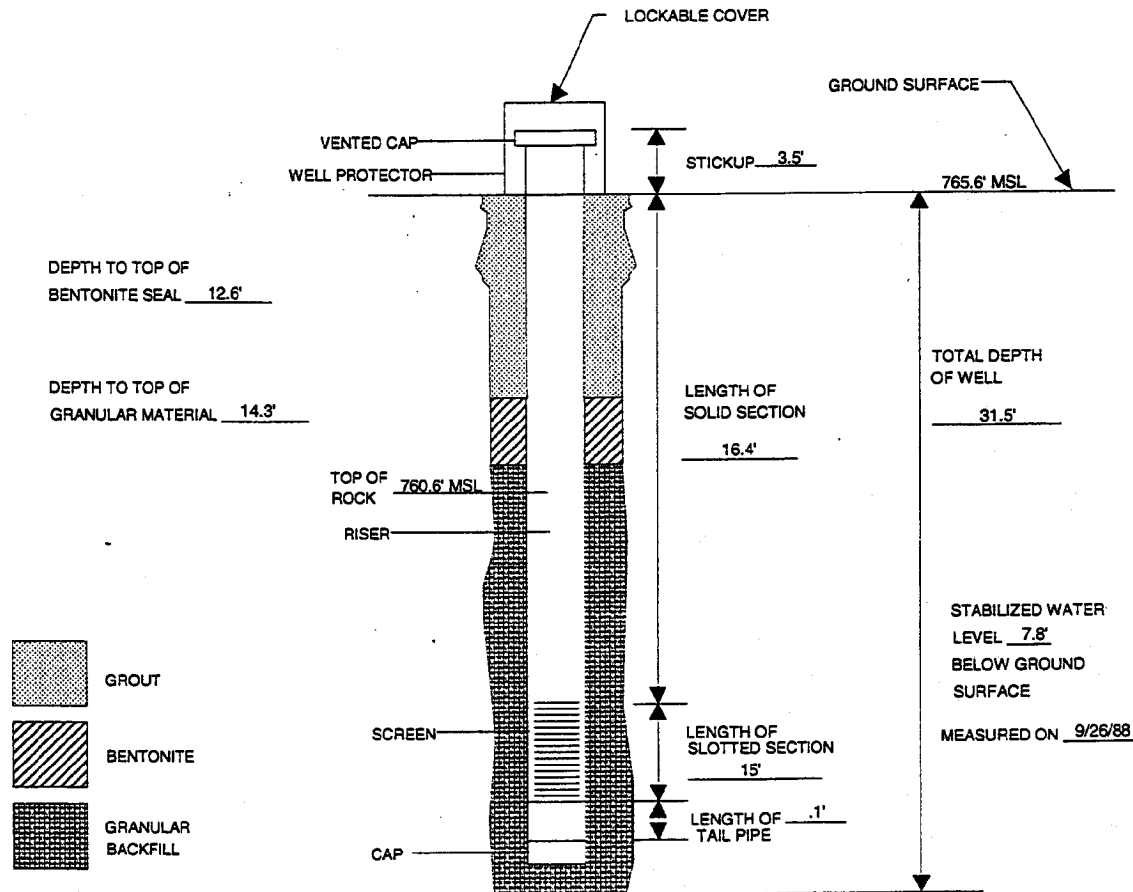
ENG LAB 10290

TVA-00002427

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|---|--|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-11 B</u> | INSTALLATION DATE <u>9-19-88</u> |
| LOCATION <u>PLANT COORDINATES W 7+84, N 7+97</u> | |
| GROUND SURFACE ELEVATION <u>765.6' MSL</u> | TOP OF INNER CASING <u>769.1' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND, COURSE</u> | SLOT SIZE <u>0.10 INCHES</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>AIR/WATER ROTARY</u> | DRILLING CONTRACTOR <u>HIGHLAND DRILLING</u> |
| BOREHOLE DIAMETER <u>8 INCHES</u> | FIELD REPRESENTATIVE <u>H. W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)

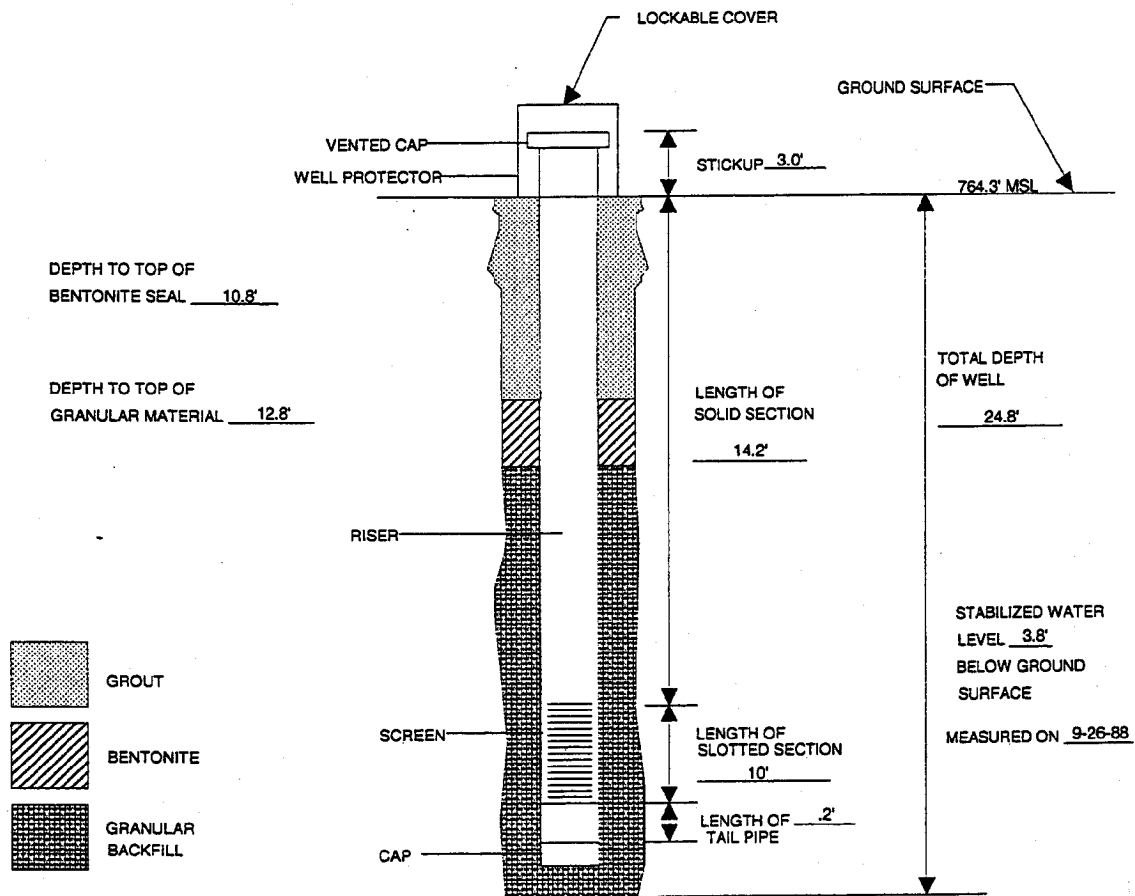


DWG LAB 102790

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|---|---|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-12 A</u> | INSTALLATION DATE <u>9-22-88</u> |
| LOCATION <u>PLANT COORDINATES W 17+40, N 15+57</u> | <u>Tennessee Lambert NAD83 Easting 2407132.25 Northing 575644</u> |
| GROUND SURFACE ELEVATION <u>764.3' MLS</u> | TOP OF INNER CASING <u>767.3' MLS</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND, COURSE</u> | SLOT SIZE <u>.010 INCHES</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>POWER AUGER</u> | DRILLING CONTRACTOR <u>LAW ENGINEERING</u> |
| BOREHOLE DIAMETER <u>10 1/4 INCHES</u> | FIELD REPRESENTATIVE <u>H. W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)

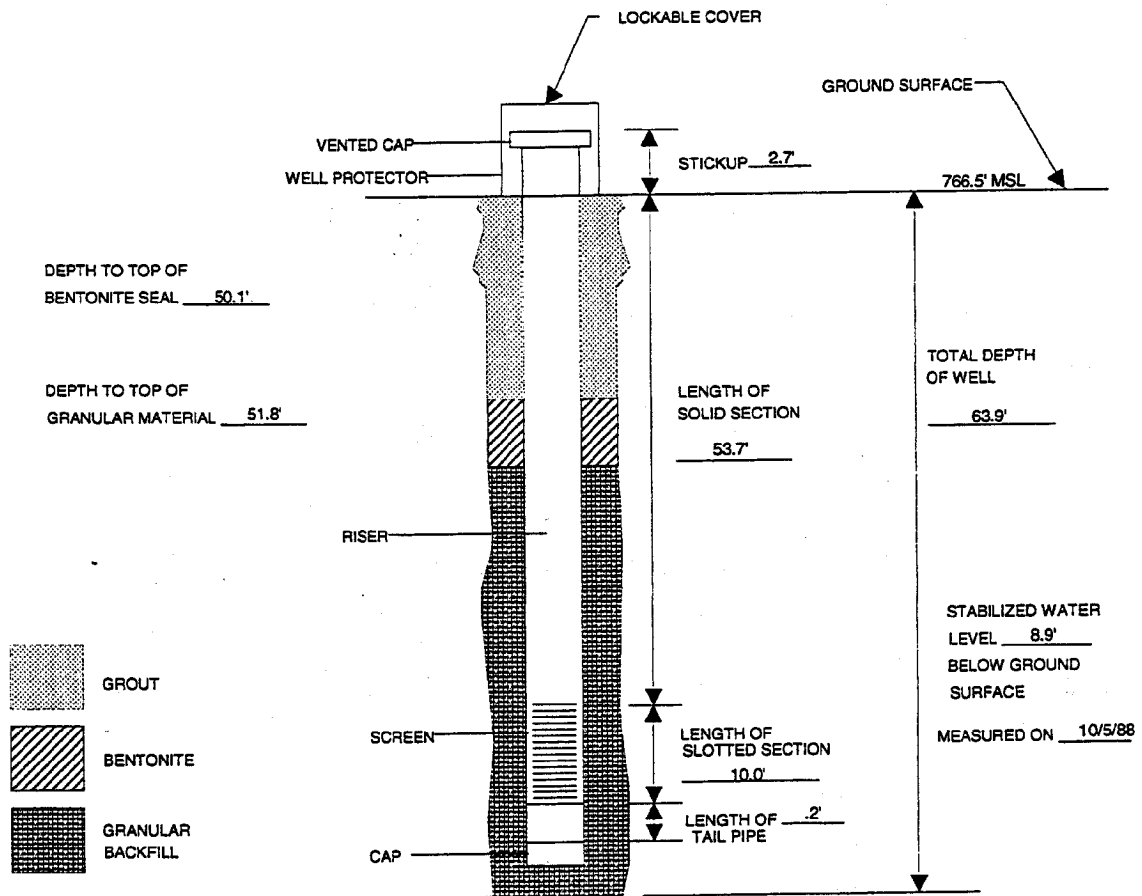


DWG LAB 102290

TYPE II MONITORING WELL INSTALLATION RECORD

PROJECT KINGSTON STEAM PLANT JOB NUMBER K-88195
 WELL NUMBER J-13 A INSTALLATION DATE 9-28 TO 9-30-88
 LOCATION PLANT COORDINATES W 7+13, N 31+23 Tennessee Lambert NAD83 Easting 2408856.75 Northing 575872.44
 GROUND SURFACE ELEVATION 766.5' MSL TOP OF INNER CASING 769.2' MSL
 GRANULAR BACKFILL MATERIAL QUARTZ SAND, COARSE SLOT SIZE .010 INCH
 CASING MATERIAL PVC CASING DIAMETER 2 INCHES
 DRILLING TECHNIQUE POWER AUGER DRILLING CONTRACTOR LAW ENGINEERING
 BOREHOLE DIAMETER APPROXIMATELY 11 INCHES FIELD REPRESENTATIVE H. W. ROBINSON
 LOCKABLE COVER ? YES KEY CODE/COMBINATION 2043
 RISER MATERIAL PVC SCREEN MATERIAL PVC
 COMMENTS _____

(NOT TO SCALE)

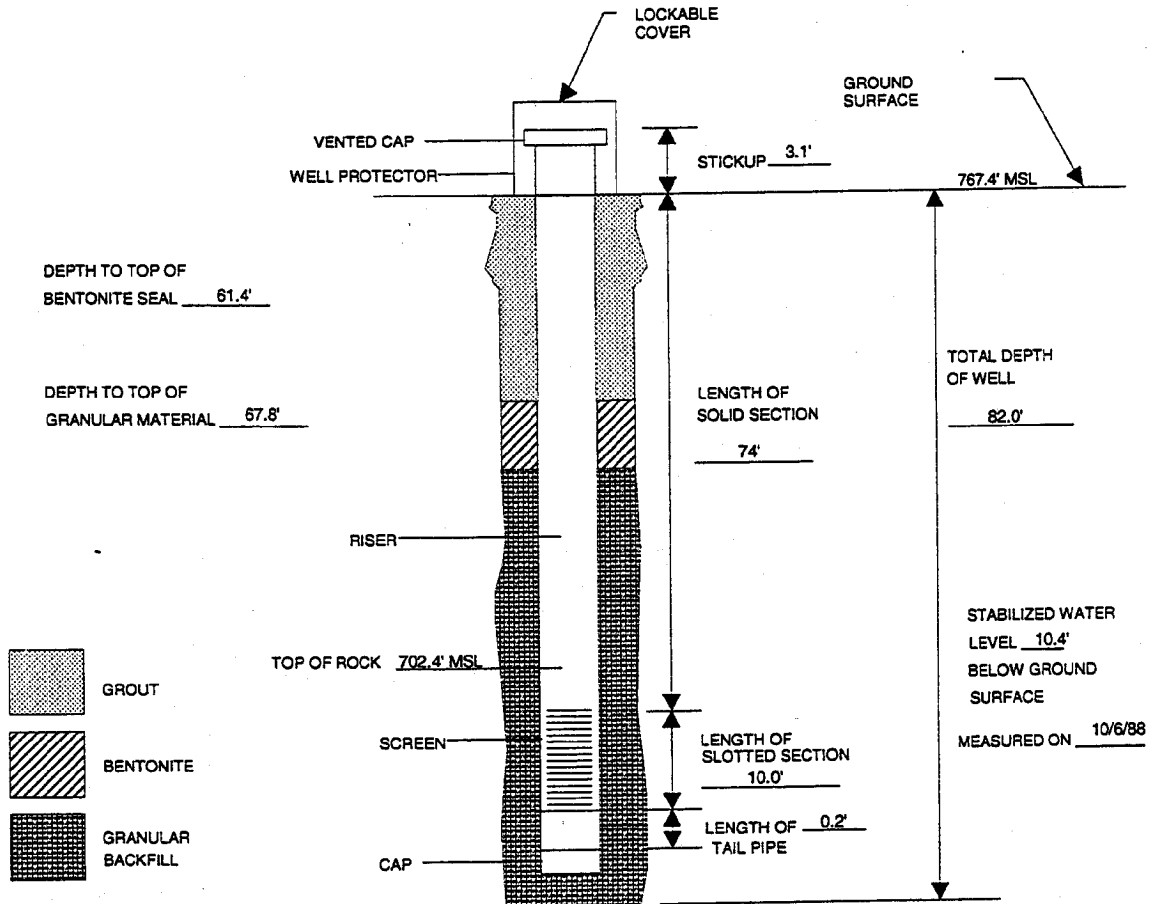


ENG LAB 102/90

TYPE II MONITORING WELL INSTALLATION RECORD

PROJECT KINGSTON STEAM PLANT JOB NUMBER K-88195
 WELL NUMBER J-13 B INSTALLATION DATE 9-29 TO 9-30-88
 LOCATION PLANT COORDINATES W 7+34, N 31+04 Tennessee Lambert NAD83 Easting 2408856.25 Northing 575872.43
 GROUND SURFACE ELEVATION 767.4' MSL TOP OF INNER CASING 770.5' MSL
 GRANULAR BACKFILL MATERIAL QUARTZ SAND SLOT SIZE .010 INCH
 CASING MATERIAL PVC CASING DIAMETER 2 INCHES
 DRILLING TECHNIQUE AUGER AND AIR ROTARY DRILLING CONTRACTOR HIGHLAND DRILLING
 BOREHOLE DIAMETER 8" AUGER, 5 7/8" (ROLLER CONE) FIELD REPRESENTATIVE H.W. ROBINSON
 LOCKABLE COVER ? YES KEY CODE/COMBINATION 2043
 RISER MATERIAL PVC SCREEN MATERIAL PVC
 COMMENTS _____

(NOT TO SCALE)

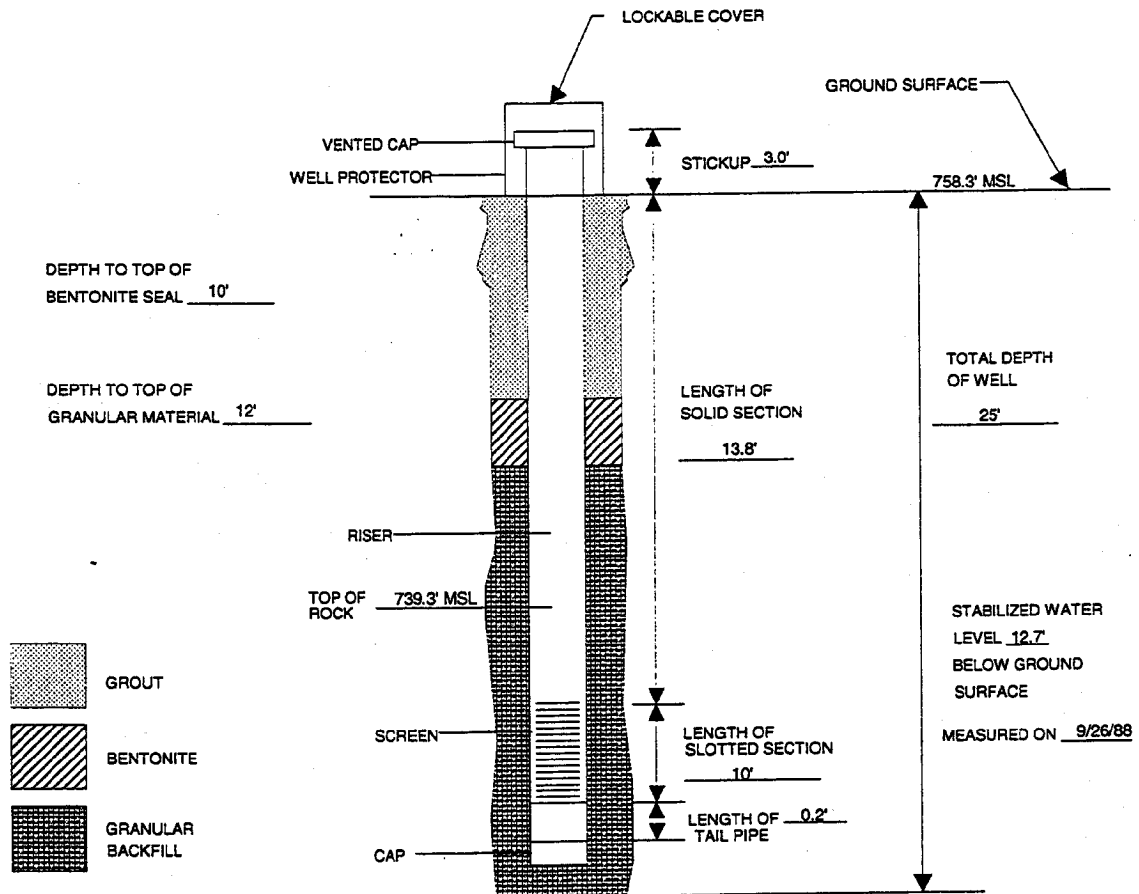


ENG LAB
10/2/88

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|---|--|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-14 A</u> | INSTALLATION DATE <u>9-22-88</u> |
| LOCATION <u>PLANT COORDINATES W 30+46, N 37+49</u> | Tennessee Lambert NAD83 Easting <u>2402915.5</u> Northing <u>571535.31</u> |
| GROUND SURFACE ELEVATION <u>758.3' MSL</u> | TOP OF INNER CASING <u>761.3' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND, COARSE</u> | SLOT SIZE <u>.010 INCH</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>AIR/WATER ROTARY</u> | DRILLING CONTRACTOR <u>HIGHLAND DRILLING</u> |
| BOREHOLE DIAMETER <u>8 INCHES</u> | FIELD REPRESENTATIVE <u>H.W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)

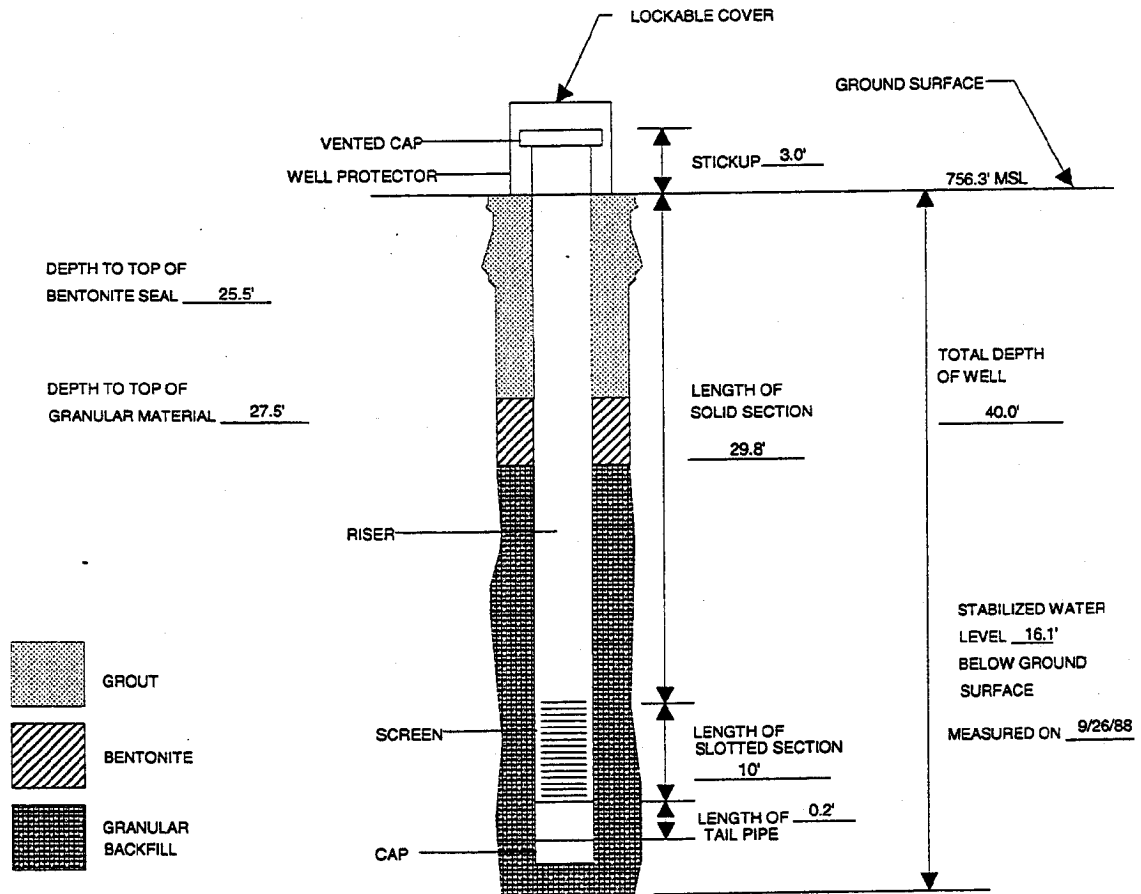


ENG LAB 102/90

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|--|---|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-14 B</u> | INSTALLATION DATE <u>9-22-88</u> |
| LOCATION <u>PLANT COORDINATES W 30+56, S 37+60</u> | <u>Tennessee Lambert NAD83 Easting 2402915.5 Northing 571535.31</u> |
| GROUND SURFACE ELEVATION <u>758.3' MSL</u> | TOP OF INNER CASING <u>761.3' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ, SAND, COARSE</u> | SLOT SIZE <u>.010 INCH</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>AIR/WATER ROTARY</u> | DRILLING CONTRACTOR <u>HIGHLAND DRILLING</u> |
| BOREHOLE DIAMETER <u>8 INCHES</u> | FIELD REPRESENTATIVE <u>H.W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)

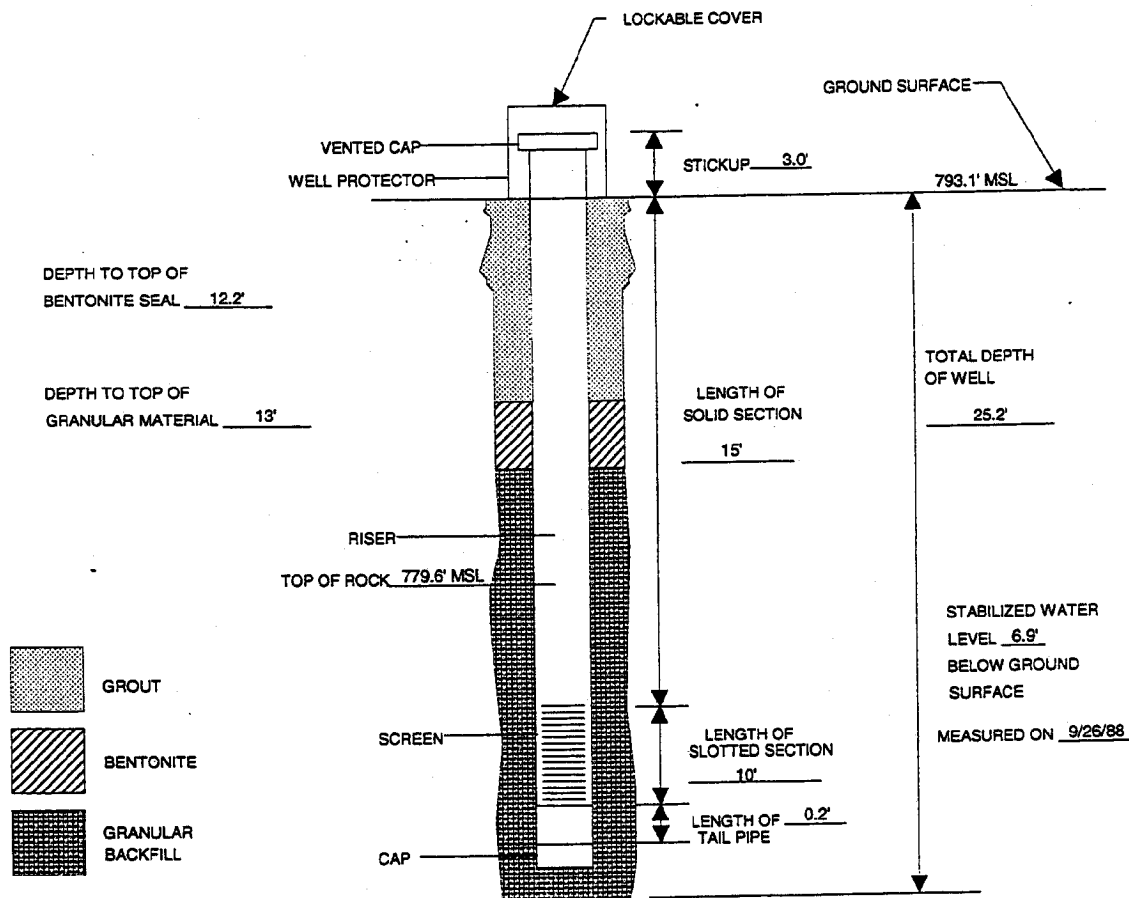


ENG LAB 102.00

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|---|---|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-15 A</u> | INSTALLATION DATE <u>9-21-88</u> |
| LOCATION <u>PLANT COORDINATES W 24+39, N 6+35</u> | Tennessee Lambert NAD83 Easting <u>2406718</u> Northing <u>575840</u> |
| GROUND SURFACE ELEVATION <u>793.1' MSL</u> | TOP OF INNER CASING <u>796.1' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND, COURSE</u> | SLOT SIZE <u>.010 INCH</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>AIR/WATER ROTARY</u> | DRILLING CONTRACTOR <u>HIGHLAND DRILLING</u> |
| BOREHOLE DIAMETER <u>8 INCHES</u> | FIELD REPRESENTATIVE <u>H.W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

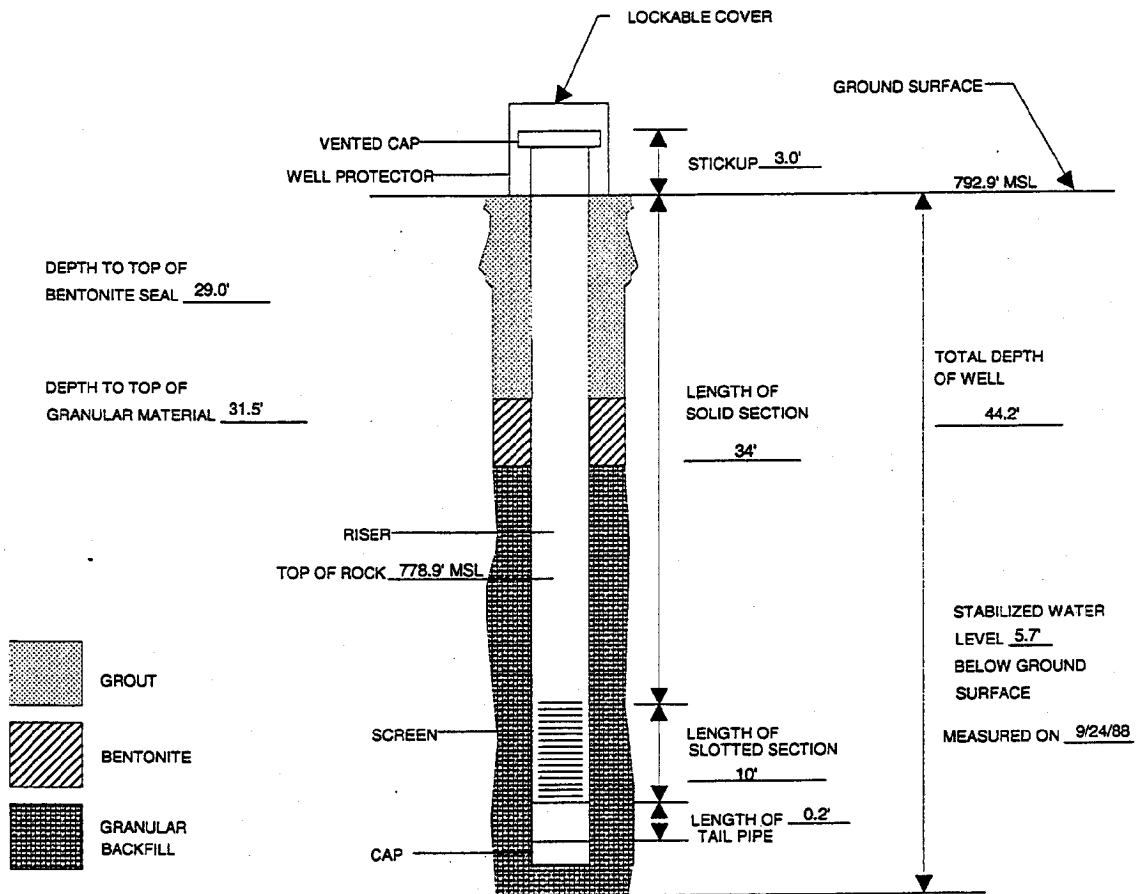
(NOT TO SCALE)



TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|---|---|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-15 B</u> | INSTALLATION DATE <u>9-21-88</u> |
| LOCATION <u>PLANT COORDINATES W 24+38, N 6+50</u> | Tennessee Lambert NAD83 Easting <u>2406718</u> Northing <u>575840</u> |
| GROUND SURFACE ELEVATION <u>792.9' MSL</u> | TOP OF INNER CASING <u>795.9' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND, COARSE</u> | SLOT SIZE <u>.010 INCH</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>AIR/WATER ROTARY</u> | DRILLING CONTRACTOR <u>HIGHLAND DRILLING</u> |
| BOREHOLE DIAMETER <u>8 INCHES</u> | FIELD REPRESENTATIVE <u>H.W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)

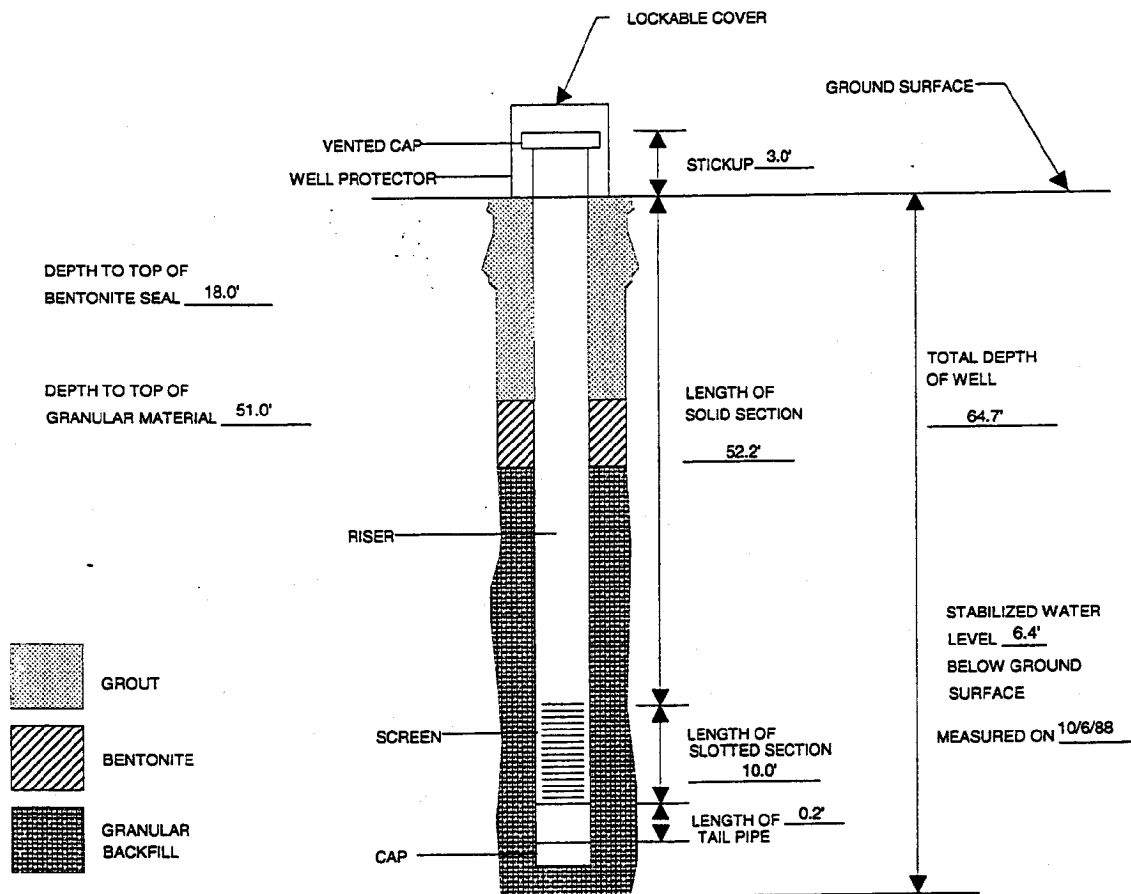


ENG LAB 10/2/90

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|---|--|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-16 A</u> | INSTALLATION DATE <u>10-5-88</u> |
| LOCATION <u>PLANT COORDINATES W 27+87,N 40+08</u> | Tennessee Lambert NAD83 Easting <u>2407752</u> Northing <u>578181.56</u> |
| GROUND SURFACE ELEVATION <u>756.6' MSL</u> | TOP OF INNER CASING <u>768.6' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND, COARSE</u> | SLOT SIZE <u>.010 INCH</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>POWER AUGER</u> | DRILLING CONTRACTOR <u>HIGHLAND DRILLING</u> |
| BOREHOLE DIAMETER <u>11 INCHES</u> | FIELD REPRESENTATIVE <u>H.W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)



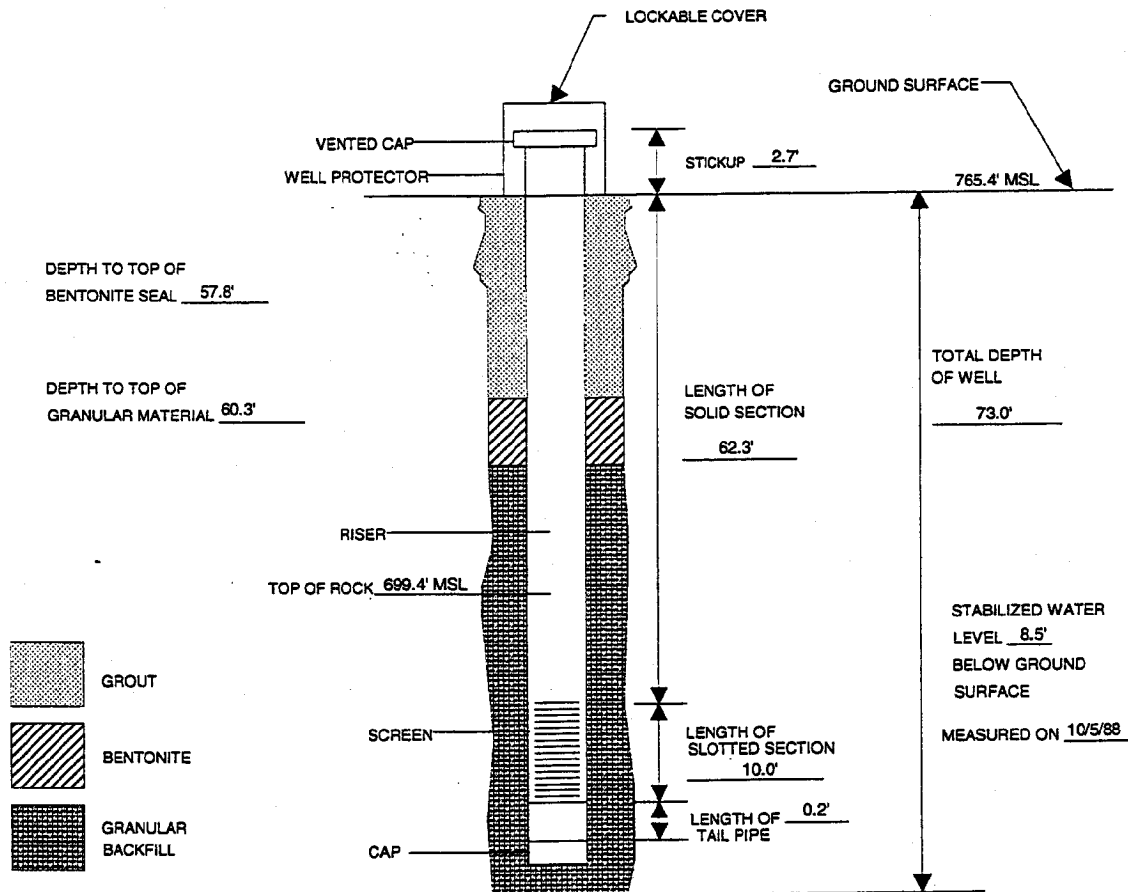
ENG LAB 100/80

TVA-00002436

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|---|--|
| PROJECT <u>KINGSTON STEAM PLANT</u> | JOB NUMBER <u>K-88195</u> |
| WELL NUMBER <u>J-16 B</u> | INSTALLATION DATE <u>9-23-88</u> |
| LOCATION <u>PLANT COORDINATES W 27+80,N 40+34</u> | Tennessee Lambert NAD83 Easting 2407751 Northing 578181.05 |
| GROUND SURFACE ELEVATION <u>765.4' MSL</u> | TOP OF INNER CASING <u>768.1' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>QUARTZ SAND, COARSE</u> | SLOT SIZE <u>.010 INCHES</u> |
| CASING MATERIAL <u>PVC</u> | CASING DIAMETER <u>2 INCHES</u> |
| DRILLING TECHNIQUE <u>AUGER AND AIR ROTARY</u> | DRILLING CONTRACTOR <u>HIGHLAND DRILLING</u> |
| BOREHOLE DIAMETER <u>8" AUGER, 5 7/8" AIR ROTARY</u> | FIELD REPRESENTATIVE <u>H.W. ROBINSON</u> |
| LOCKABLE COVER ? <u>YES</u> | KEY CODE/COMBINATION <u>2043</u> |
| RISER MATERIAL <u>PVC</u> | SCREEN MATERIAL <u>PVC</u> |
| COMMENTS _____ | |

(NOT TO SCALE)

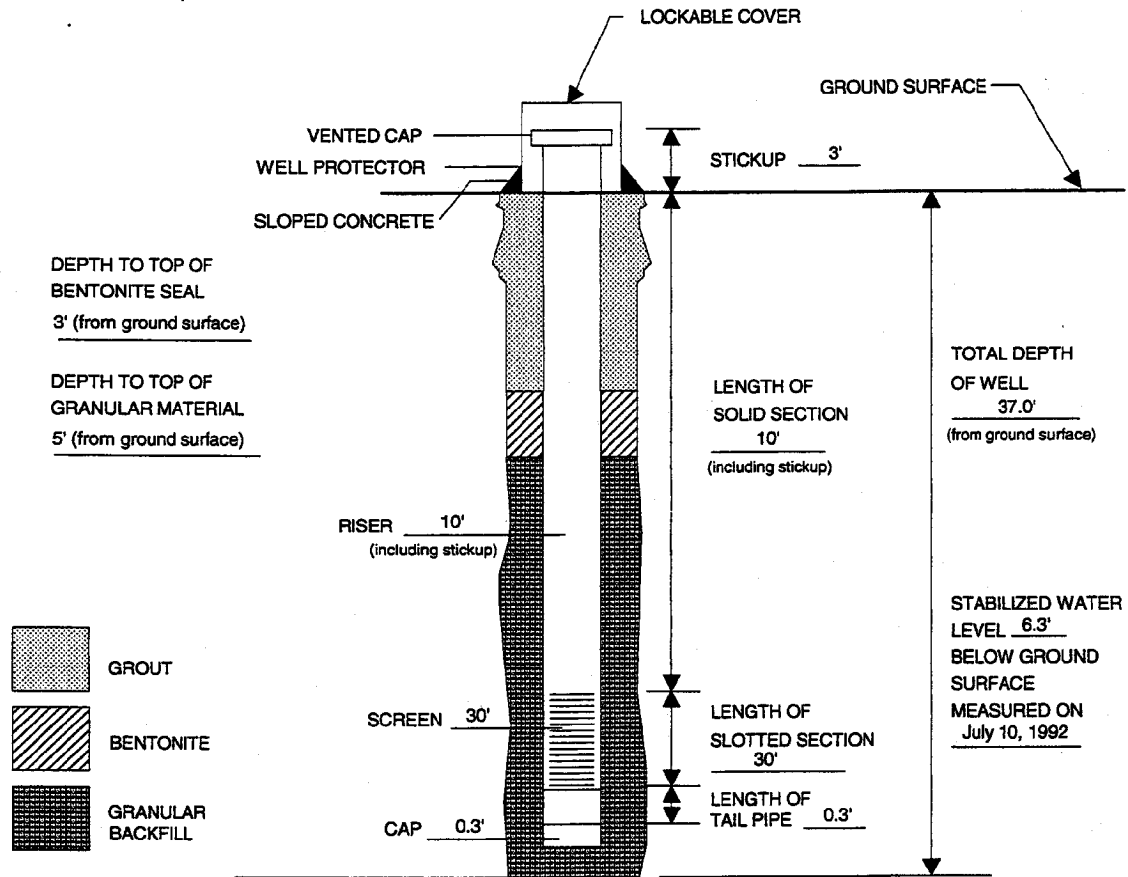


DWG LAB 100/88

TYPE II MONITORING WELL INSTALLATION RECORD

| | | | |
|---|--------------------------------|-----------------------------|-------------------------------|
| PROJECT <u>Kingston Fossil Plant</u> | | | |
| WELL NUMBER | <u>17</u> | INSTALLATION DATE | <u>July 8, 1992</u> |
| LOCATION | <u>Tennessee Lambert NAD83</u> | Easting | <u>2410795.25</u> |
| | | Northing | <u>578066.65</u> |
| GROUND SURFACE ELEVATION | <u>762.42' MSL</u> | TOP OF INNER CASING | <u>765.42' MSL</u> |
| GRANULAR BACKFILL MATERIAL | <u>Sand</u> | SLOT SIZE | <u>0.010 "</u> |
| CASING MATERIAL | <u>4" SCH 40 PVC</u> | CASING DIAMETER | <u>4" SCH 40 PVC</u> |
| DRILLING TECHNIQUE | <u>HSA</u> | DRILLING CONTRACTOR | <u>John Voekel, Law Engr.</u> |
| BOREHOLE DIAMETER | <u>4.25" HSA (ID)</u> | FIELD REPRESENTATIVE | <u>Mel Wagner</u> |
| LOCKABLE COVER ? | <u>Yes</u> | FILTER CLOTH AROUND SCREEN? | <u>No</u> |
| COMMENTS <u>The 4.25" HSA was used first with the continuous sampling barrel.</u> | | | |
| <u>Next, the 6.25" (ID) auger was used to provide room for the sand pack around the screen.</u> | | | |

(NOT TO SCALE)

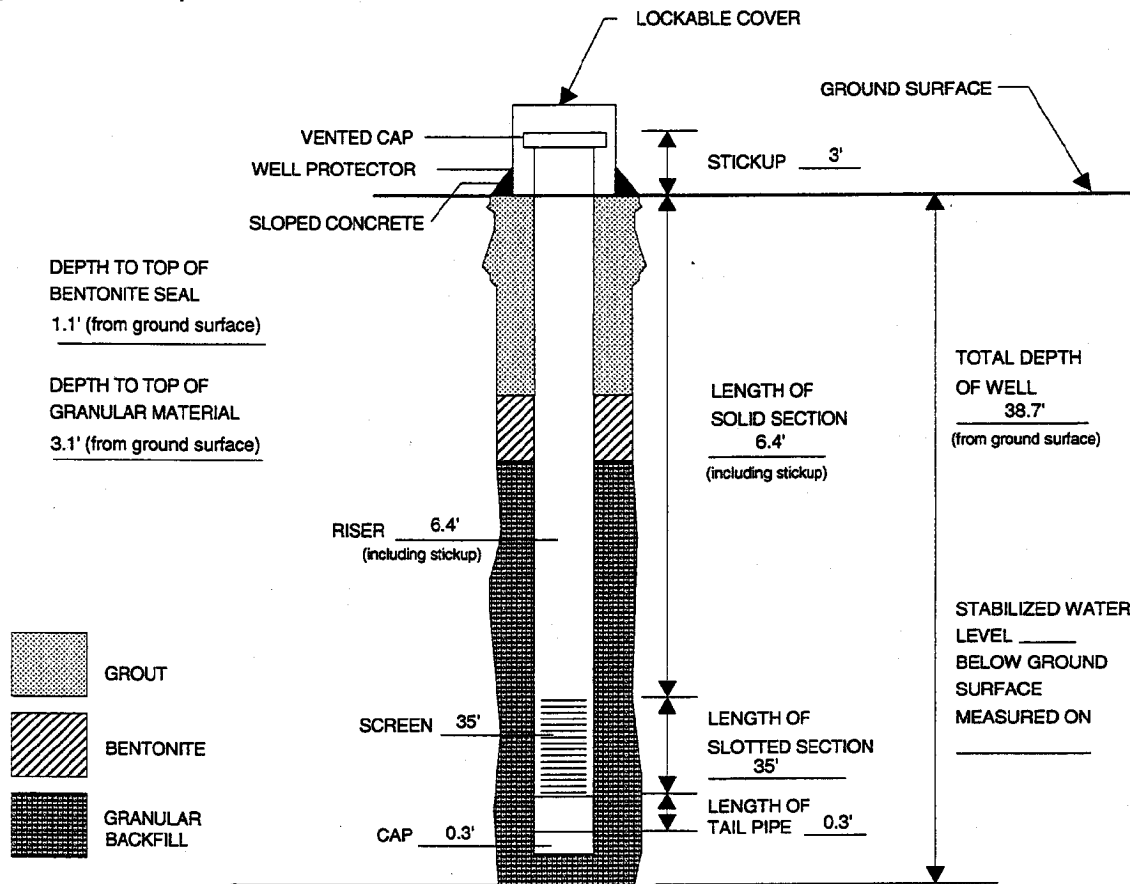


ENG LAB 8/19/95

TYPE II MONITORING WELL INSTALLATION RECORD

| | | | |
|---|--------------------------------|-----------------------------|---|
| PROJECT <u>Kingston Fossil Plant</u> | | | |
| WELL NUMBER | <u>18</u> | INSTALLATION DATE | <u>July 10, 1992</u> |
| LOCATION | <u>Tennessee Lambert NAD83</u> | Easting | <u>2410814.93</u> Northing <u>578075.63</u> |
| GROUND SURFACE ELEVATION | <u>764.32' MSL</u> | TOP OF INNER CASING | <u>767.32' MSL</u> |
| GRANULAR BACKFILL MATERIAL | <u>Sand</u> | SLOT SIZE | <u>0.010 "</u> |
| CASING MATERIAL | <u>4" SCH 40 PVC</u> | CASING DIAMETER | <u>4" SCH 40 PVC</u> |
| DRILLING TECHNIQUE | <u>HSA</u> | DRILLING CONTRACTOR | <u>John Voekel, Law Engr.</u> |
| BOREHOLE DIAMETER | <u>4.25" HSA (ID)</u> | FIELD REPRESENTATIVE | <u>Mel Wagner</u> |
| LOCKABLE COVER ? | <u>Yes</u> | FILTER CLOTH AROUND SCREEN? | <u>No</u> |
| COMMENTS <u>The 4.25" HSA was used first with the continuous sampling barrel.</u> | | | |
| <u>Next, the 6.25" (ID) auger was used to provide room for the sand pack around the screen.</u> | | | |

(NOT TO SCALE)

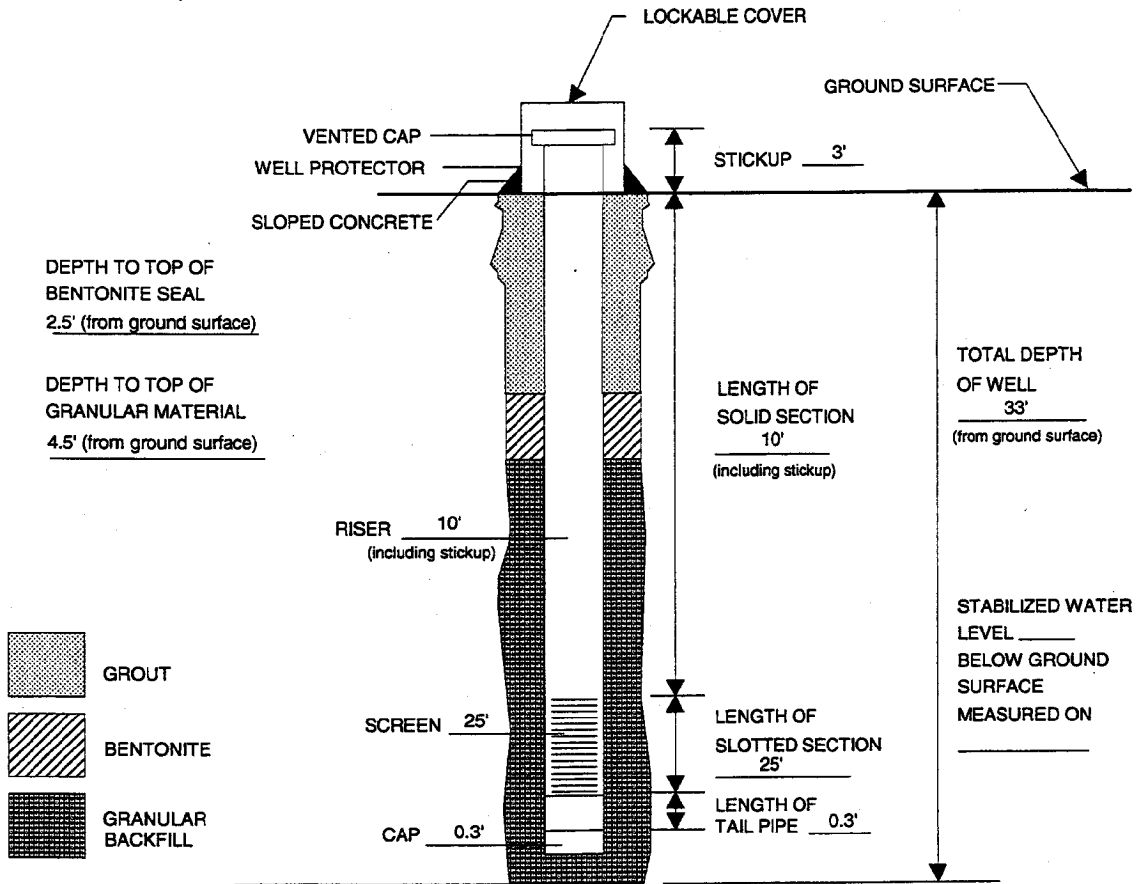


ENG LAB 6/19/95

TYPE II MONITORING WELL INSTALLATION RECORD

| | |
|---|---|
| PROJECT <u>Kingston Fossil Plant</u> | |
| WELL NUMBER <u>19</u> | INSTALLATION DATE <u>July 13, 1992</u> |
| LOCATION <u>Tennessee Lambert NAD83</u> | Easting <u>2410840.11</u> Northing <u>578086.78</u> |
| GROUND SURFACE ELEVATION <u>763.90' MSL</u> | TOP OF INNER CASING <u>766.90' MSL</u> |
| GRANULAR BACKFILL MATERIAL <u>Sand</u> | SLOT SIZE <u>0.010 "</u> |
| CASING MATERIAL <u>4" SCH 40 PVC</u> | CASING DIAMETER <u>4" SCH 40 PVC</u> |
| DRILLING TECHNIQUE <u>HSA</u> | DRILLING CONTRACTOR <u>John Voekel, Law Engr.</u> |
| BOREHOLE DIAMETER <u>4.25" HSA (ID)</u> | FIELD REPRESENTATIVE <u>Mel Wagner</u> |
| LOCKABLE COVER ? <u>Yes</u> | FILTER CLOTH AROUND SCREEN? <u>No</u> |
| COMMENTS <u>The 4.25" HSA was used first with the continuous sampling barrel.</u> | |
| <u>Next, the 6.25" (ID) auger was used to provide room for the sand pack around the screen.</u> | |

(NOT TO SCALE)

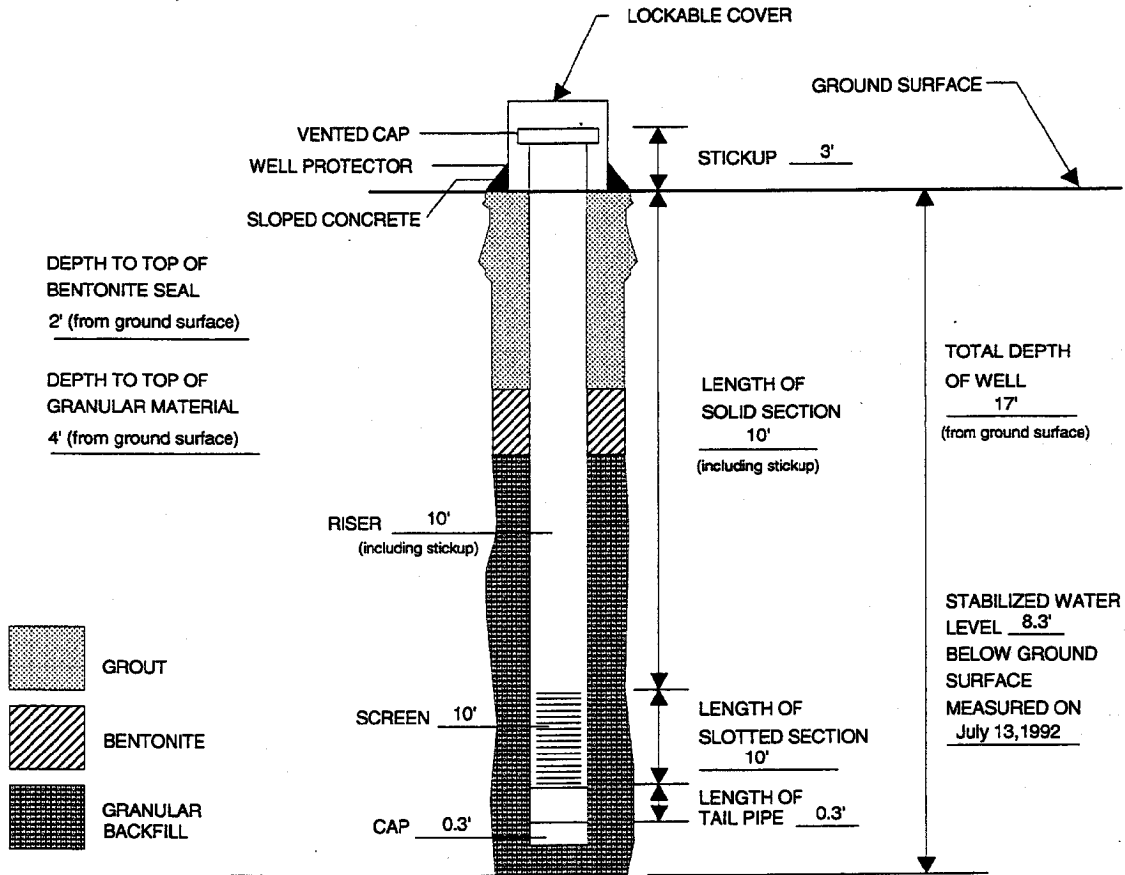


ENG LAB 6/19/95

TYPE II MONITORING WELL INSTALLATION RECORD

| | | | |
|----------------------------|--|-----------------------------|------------------------|
| PROJECT | Kingston Fossil Plant | | |
| WELL NUMBER | 20 | INSTALLATION DATE | July 10, 1992 |
| LOCATION | Tennessee Lambert NAD 83 | Easting | 2410890.94 |
| | | Northing | 578108.22 |
| GROUND SURFACE ELEVATION | 750.06' MSL | TOP OF INNER CASING | 753.06' MSL |
| GRANULAR BACKFILL MATERIAL | Sand | SLOT SIZE | 0.010 " |
| CASING MATERIAL | 4" SCH 40 PVC | CASING DIAMETER | 4" SCH 40 PVC |
| DRILLING TECHNIQUE | HSA | DRILLING CONTRACTOR | John Voekel, Law Engr. |
| BOREHOLE DIAMETER | 4.25" HSA (ID) | FIELD REPRESENTATIVE | Mel Wagner |
| LOCKABLE COVER ? | Yes | FILTER CLOTH AROUND SCREEN? | No |
| COMMENTS | The 4.25" HSA was used first with the continuous sampling barrel. | | |
| | The 6.25" HSA was not used because the well was drilled in a clay-filled berm. | | |

(NOT TO SCALE)



ENG LAB 6/19/95

MONITORING WELL INSTALLATION RECORD

PROJECT Kingston Fossil Plant

WELL NUMBER KIF-22 INSTALLATION DATE July 10, 2002

TOP OF INNER CASING 756.2 ft-msl CASING MATERIAL PVC Sch 80

DRILLING TECHNIQUE Hollow-Stem Auger BOREHOLE DIAMETER 8 1/4 in.

DRILLED BY Lynn England LOGGED BY Jim Overton

COMMENTS Filter sand was placed into the annulus from the bottom up with a sand injector.

Soil descriptions were taken from split spoon sampler.

Well completed with 4 inch by 4 inch by 5 foot lockable steel well protector and a 4 foot diameter concrete pad.

Four steel bollards were placed around the concrete pad.

(NOT TO SCALE)

