



Table S39. Summary statistics for natural gas – Oregon, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	R28	R24	R24	R12	14
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,344	770	770	R1,142	848
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	1,344	770	770	R1,142	848
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,344	770	770	R1,142	848
NGPL Production	0	0	0	0	0
Total Dry Production	1,344	770	770	R1,142	848
Supply (million cubic feet)					
Dry Production	1,344	770	770	R1,142	848
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	763,339	942,950	933,264	915,509	990,297
Withdrawals from Storage					
Underground Storage	13,247	9,195	14,114	12,540	9,536
LNG Storage	361	315	326	711	321
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	23,929	27,728	17,447	R17,006	25,619
Total Supply	802,220	980,958	965,920	R946,908	1,026,622

See footnotes at end of table.

Table S39. Summary statistics for natural gas – Oregon, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	199,419	215,830	240,418	R220,090	236,747
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	590,489	756,096	713,049	710,137	780,662
Additions to Storage					
Underground Storage	11,976	8,732	12,176	15,858	9,061
LNG Storage	336	299	276	822	151
Total Disposition	802,220	980,958	965,920	R946,908	1,026,622
Consumption (million cubic feet)					
Lease Fuel	39	44	44	R42	E31
Pipeline and Distribution Use ^a	5,044	4,554	4,098	R3,700	4,558
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	46,604	43,333	46,254	41,185	37,257
Commercial	30,359	28,805	30,566	28,377	25,797
Industrial	56,977	57,506	57,372	56,522	54,931
Vehicle Fuel	144	144	154	R165	184
Electric Power	60,252	81,444	101,930	R90,098	113,988
Total Delivered to Consumers	194,336	211,232	236,276	R216,348	232,158
Total Consumption	199,419	215,830	240,418	R220,090	236,747
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	790	895	1,044	1,129	1,253
Industrial	47,207	47,895	47,690	46,799	45,842
Number of Consumers					
Residential	688,681	693,507	700,211	707,010	717,999
Commercial	77,822	78,237	79,276	80,480	80,877
Industrial	1,066	1,076	1,085	1,099	1,117
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	390	368	386	353	319
Industrial	53,449	53,444	52,877	51,430	49,177
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.84	5.21	4.82	5.40	4.65
Delivered to Consumers					
Residential	11.76	11.22	10.84	11.72	12.43
Commercial	9.60	8.91	8.60	9.44	10.09
Industrial	6.84	5.87	5.79	6.20	6.28
Electric Power	W	W	W	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.