



Table S28. Summary statistics for natural gas – Montana, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	1,956	2,147	2,268	2,377	2,277
Gas Wells	R6,615	R6,366	R5,870	R5,682	5,655
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	37,937	27,518	19,831	R17,015	13,571
From Oil Wells	21,777	20,085	23,152	R22,757	23,065
From Coalbed Wells	6,691	3,731	1,623	R478	357
From Shale Gas Wells	13,101	15,619	18,636	R18,910	20,428
Total	79,506	66,954	63,242	R59,160	57,421
Repressuring	4	NA	NA	NA	NA
Vented and Flared	4,878	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	74,624	66,954	63,242	R59,160	57,421
NGPL Production	1,252	1,491	1,645	1,670	1,730
Total Dry Production	73,372	65,463	61,597	R57,490	55,691
Supply (million cubic feet)					
Dry Production	73,372	65,463	61,597	R57,490	55,691
Receipts at U.S. Borders					
Imports	679,848	754,058	719,176	541,135	534,807
Intransit Receipts	0	0	0	0	0
Interstate Receipts	152,147	55,965	46,404	97,254	75,789
Withdrawals from Storage					
Underground Storage	35,138	22,490	34,352	31,297	16,628
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	6,915	-6,711	-2,163	R-4,962	-4,255
Total Supply	947,420	891,264	859,366	R722,213	678,661

See footnotes at end of table.

Table S28. Summary statistics for natural gas – Montana, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	78,217	73,399	79,670	R78,110	74,016
Deliveries at U.S. Borders					
Exports	6,826	4,332	2,353	891	35
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	844,794	786,720	755,917	627,923	584,785
Additions to Storage					
Underground Storage	17,582	26,813	21,426	15,290	19,826
LNG Storage	0	0	0	0	0
Total Disposition	947,420	891,264	859,366	R722,213	678,661
Consumption (million cubic feet)					
Lease Fuel	2,613	3,845	3,845	RE2,650	E2,572
Pipeline and Distribution Use ^a	6,888	6,979	6,769	R4,128	3,646
Plant Fuel	604	612	645	657	639
Delivered to Consumers					
Residential	21,710	19,069	20,813	21,379	18,796
Commercial	22,336	19,205	20,971	21,549	19,364
Industrial	19,386	18,319	19,352	22,084	21,152
Vehicle Fuel	*	*	1	1	1
Electric Power	4,681	5,370	7,273	R5,662	7,847
Total Delivered to Consumers	68,113	61,963	68,410	R70,675	67,159
Total Consumption	78,217	73,399	79,670	R78,110	74,016
Delivered for the Account of Others (million cubic feet)					
Residential	34	29	31	38	49
Commercial	10,426	9,055	9,785	10,021	9,191
Industrial	19,135	18,132	19,121	21,775	20,843
Number of Consumers					
Residential	259,046	259,957	262,122	265,849	269,766
Commercial	34,305	34,504	34,909	35,205	35,777
Industrial	381	372	372	369	366
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	651	557	601	612	541
Industrial	50,882	49,243	52,021	59,848	57,793
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.75	2.45	3.23	4.39	2.40
Exports	3.82	2.40	3.43	5.38	12.54
Citygate	5.11	4.23	4.21	5.03	3.71
Delivered to Consumers					
Residential	8.80	8.05	8.19	9.11	8.26
Commercial	8.66	7.98	8.09	8.77	8.13
Industrial	8.13	7.54	7.33	7.99	6.53
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

< Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.