



Table S27. Summary statistics for natural gas – Missouri, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	1	1	1	1	NA
Gas Wells	R19	R15	R7	R6	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	8	R3	1
From Oil Wells	0	0	1	*	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	9	R3	1
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	9	R3	1
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	9	R3	1
Supply (million cubic feet)					
Dry Production	0	0	9	R3	1
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,024,556	1,841,154	1,897,886	1,891,198	1,474,100
Withdrawals from Storage					
Underground Storage	1,250	1,249	3,058	2,935	2,387
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	*	*	*	172	*
Balancing Item	25,613	23,632	18,599	R-13,309	24,039
Total Supply	2,051,418	1,866,036	1,919,552	R1,880,999	1,500,528

See footnotes at end of table.

Table S27. Summary statistics for natural gas – Missouri, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	272,583	255,875	276,967	R297,087	269,198
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,776,721	1,608,513	1,639,197	1,579,723	1,228,357
Additions to Storage					
Underground Storage	2,114	1,647	3,388	4,188	2,973
LNG Storage	0	0	0	0	0
Total Disposition	2,051,418	1,866,036	1,919,552	R1,880,999	1,500,528
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	7,049	4,973	5,626	R6,304	6,386
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	102,545	83,106	106,446	115,512	95,503
Commercial	62,304	54,736	64,522	72,919	61,388
Industrial	63,053	62,516	63,212	67,115	65,691
Vehicle Fuel	6	6	42	R109	122
Electric Power	37,626	50,538	37,119	R35,127	40,109
Total Delivered to Consumers	265,534	250,902	271,341	R290,783	262,812
Total Consumption	272,583	255,875	276,967	R297,087	269,198
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	16,750	16,876	17,894	21,481	17,663
Industrial	54,631	54,703	54,454	57,742	57,508
Number of Consumers					
Residential	1,342,920	1,389,910	1,357,740	1,363,286	1,369,204
Commercial	138,214	144,906	142,495	R143,134	141,216
Industrial	3,307	3,692	3,538	3,497	3,232
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	451	378	453	R509	435
Industrial	19,067	16,933	17,866	19,192	20,325
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.85	5.27	4.99	5.76	4.64
Delivered to Consumers					
Residential	12.02	12.25	10.88	10.83	11.60
Commercial	9.99	9.54	9.00	8.96	9.14
Industrial	8.54	7.85	8.19	8.00	7.58
Electric Power	W	W	W	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.