



Table S26. Summary statistics for natural gas – Mississippi, 2011-2015

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|---|------------------|------------------|------------------|------------------|------------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 561 | 618 | 581 | 540 | 501 |
| Gas Wells | 1,703 | 1,666 | 1,632 | 1,594 | 1,560 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 429,829 | 404,457 | 47,385 | 43,020 | 44,868 |
| From Oil Wells | 8,159 | 43,421 | 7,256 | 7,136 | 9,220 |
| From Coalbed Wells | 5,363 | 5,036 | 4,630 | 4,289 | 4,119 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 443,351 | 452,915 | 59,272 | 54,446 | 58,207 |
| Repressuring | 3,788 | NA | NA | NA | NA |
| Vented and Flared | 9,593 | NA | NA | NA | NA |
| Nonhydrocarbon Gases Removed | 348,482 | 389,072 | 0 | NA | NA |
| Marketed Production | 81,487 | 63,843 | 59,272 | 54,446 | 58,207 |
| NGPL Production | 11,221 | 486 | 466 | 495 | 348 |
| Total Dry Production | 70,266 | 63,357 | 58,806 | 53,951 | 57,859 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 70,266 | 63,357 | 58,806 | 53,951 | 57,859 |
| Receipts at U.S. Borders | | | | | |
| Imports | 5,774 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 6,502,291 | 6,221,366 | 5,261,090 | 4,879,352 | 4,713,000 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 100,473 | 113,045 | 149,795 | 164,135 | 174,763 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -202,473 | -162,502 | -143,681 | -120,205 | -130,306 |
| Total Supply | 6,476,332 | 6,235,266 | 5,326,010 | 4,977,233 | 4,815,316 |

See footnotes at end of table.

Table S26. Summary statistics for natural gas – Mississippi, 2011-2015 – continued

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 433,538 | 494,016 | 420,594 | R427,584 | 519,276 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 5,918,629 | 5,611,361 | 4,760,334 | 4,349,953 | 4,093,398 |
| Additions to Storage | | | | | |
| Underground Storage | 124,165 | 129,889 | 145,082 | 199,696 | 202,642 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 6,476,332 | 6,235,266 | 5,326,010 | R4,977,233 | 4,815,316 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 2,107 | 3,667 | 2,663 | RE755 | E807 |
| Pipeline and Distribution Use ^a | 28,828 | 48,497 | 23,667 | R20,550 | 20,794 |
| Plant Fuel | 1,042 | 1,111 | 1,103 | 1,310 | 1,286 |
| Delivered to Consumers | | | | | |
| Residential | 24,303 | 19,572 | 25,185 | R28,261 | 23,248 |
| Commercial | 20,247 | 17,834 | 19,483 | 22,195 | 19,697 |
| Industrial | 112,959 | 111,995 | 114,198 | 117,908 | 121,866 |
| Vehicle Fuel | 1 | 1 | 21 | R73 | 81 |
| Electric Power | 244,051 | 291,341 | 234,274 | R236,533 | 331,496 |
| Total Delivered to Consumers | 401,561 | 440,741 | 393,161 | R404,969 | 496,388 |
| Total Consumption | 433,538 | 494,016 | 420,594 | R427,584 | 519,276 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 133 | 101 | 125 | 0 | 0 |
| Commercial | 2,067 | 1,958 | 2,123 | 2,772 | 2,806 |
| Industrial | 102,034 | 101,237 | 102,074 | 106,268 | 110,355 |
| Number of Consumers | | | | | |
| Residential | 442,479 | 442,840 | 445,589 | R440,252 | 439,359 |
| Commercial | 50,636 | 50,689 | 50,153 | R49,911 | 49,821 |
| Industrial | 982 | 936 | 933 | 943 | 930 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 400 | 352 | 388 | R445 | 395 |
| Industrial | 115,030 | 119,652 | 122,399 | 125,035 | 131,038 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 12.93 | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 5.29 | 3.97 | 4.44 | 5.29 | 4.05 |
| Delivered to Consumers | | | | | |
| Residential | 9.47 | 9.60 | 9.00 | R9.51 | 9.70 |
| Commercial | 7.99 | 7.37 | 7.61 | 8.36 | 7.86 |
| Industrial | 5.83 | 4.85 | 5.82 | 6.15 | 4.75 |
| Electric Power | 4.32 | W | W | W | W |

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.