




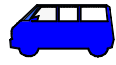



| | | Maine | | — Natural Gas 2015 | | | |
|---|--|---------------------|---------------------------------|--|---------------------|---------------|------------|
| | | Million Cu. Feet | Percent of National Total | | | | |
| | | Million Cu. Feet | Percent of National Total | | | | |
|  | Total Net Movements: | 50,181 | — |  | Industrial: | 20,972 | 0.3 |
|  | Dry Production: | 0 | 0.0 |  | Vehicle Fuel: | * | < |
|  | Deliveries to Consumers: Residential: | 2,700 | 0.1 |  | Electric Power: | 17,447 | 0.2 |
|  | Commercial: | 10,072 | 0.3 | | Total Delivered: | 51,191 | 0.2 |

Table S21. Summary statistics for natural gas – Maine, 2011-2015

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|---|----------------|----------------|----------------|-----------------|----------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 0 | 0 | 0 | 0 | 0 |
| Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 149,736 | 76,540 | 55,248 | 79,892 | 43,361 |
| Intransit Receipts | 51,408 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 23,286 | 45,948 | 61,214 | 46,125 | 71,857 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 18 | 34 | 45 | 35 | 55 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -49,786 | -2,310 | -601 | R-1,223 | 2,009 |
| Total Supply | 174,662 | 120,212 | 115,905 | R124,830 | 117,283 |

See footnotes at end of table.

Table S21. Summary statistics for natural gas – Maine, 2011-2015 – continued

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|--|----------------|----------------|----------------|-----------------|----------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 71,690 | 68,266 | 64,091 | R60,663 | 52,190 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 1,028 | 6,952 | 13,539 | 2,911 | 14,242 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 101,943 | 44,958 | 38,229 | 61,216 | 50,796 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 36 | 46 | 39 | 56 |
| Total Disposition | 174,662 | 120,212 | 115,905 | R124,830 | 117,283 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Use ^a | 2,399 | 762 | 844 | R1,307 | 999 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 1,409 | 1,487 | 1,889 | 2,357 | 2,700 |
| Commercial | 6,593 | 7,313 | 8,146 | 9,030 | 10,072 |
| Industrial | 27,734 | 30,248 | 32,308 | 24,121 | 20,972 |
| Vehicle Fuel | 1 | 1 | * | * | * |
| Electric Power | 33,555 | 28,456 | 20,904 | R23,848 | 17,447 |
| Total Delivered to Consumers | 69,291 | 67,504 | 63,247 | R59,356 | 51,191 |
| Total Consumption | 71,690 | 68,266 | 64,091 | R60,663 | 52,190 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 3,576 | 4,233 | 4,672 | 4,598 | 4,718 |
| Industrial | 27,589 | 30,118 | 32,020 | 23,674 | 19,853 |
| Number of Consumers | | | | | |
| Residential | 22,461 | 23,555 | 24,765 | 27,047 | 31,011 |
| Commercial | 9,681 | 10,179 | 11,415 | 11,810 | 11,888 |
| Industrial | 102 | 108 | 120 | 126 | 136 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 681 | 718 | 714 | 765 | 847 |
| Industrial | 271,899 | 280,072 | 269,234 | 191,434 | 154,204 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | 4.40 | 3.45 | 4.86 | 9.71 | 11.17 |
| Exports | 4.46 | 4.30 | 8.43 | 6.68 | 3.27 |
| Citygate | 8.14 | 7.73 | 7.35 | 10.33 | 8.76 |
| Delivered to Consumers | | | | | |
| Residential | 14.20 | 15.94 | 15.21 | 16.90 | 16.79 |
| Commercial | 11.69 | 12.22 | 12.79 | 15.13 | 14.16 |
| Industrial | 10.89 | 10.35 | 10.32 | 11.93 | 8.95 |
| Electric Power | W | W | W | W | W |

* Volume is less than 500,000 cubic feet.

– Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.