



Table S19. Summary statistics for natural gas – Kentucky, 2011-2015

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|---|------------------|------------------|------------------|------------------|------------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 317 | 358 | 340 | NA | NA |
| Gas Wells | 12,708 | 13,179 | 14,557 | NA | NA |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 122,578 | 106,122 | 94,665 | 93,091 | 85,775 |
| From Oil Wells | 1,665 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 124,243 | 106,122 | 94,665 | 93,091 | 85,775 |
| Repressuring | 0 | 0 | 0 | NA | NA |
| Vented and Flared | 0 | 0 | 0 | NA | NA |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | NA | NA |
| Marketed Production | 124,243 | 106,122 | 94,665 | 93,091 | 85,775 |
| NGPL Production | 4,684 | 6,571 | 6,443 | 6,471 | 6,076 |
| Total Dry Production | 119,559 | 99,551 | 88,221 | 86,619 | 79,699 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 119,559 | 99,551 | 88,221 | 86,619 | 79,699 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,524,935 | 1,889,878 | 1,346,012 | 1,774,475 | 1,630,513 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 64,822 | 66,464 | 82,045 | 75,114 | 62,694 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 8 | 1 | 29 | 52 | 51 |
| Balancing Item | 37,952 | 49,312 | 50,346 | 48,531 | 74,173 |
| Total Supply | 2,747,277 | 2,105,206 | 1,566,654 | 1,984,791 | 1,847,129 |

See footnotes at end of table.

Table S19. Summary statistics for natural gas – Kentucky, 2011-2015 – continued

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|--|------------------|------------------|------------------|-------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 223,034 | 225,924 | 229,983 | R255,434 | 268,863 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 2,446,717 | 1,814,799 | 1,275,890 | R1,649,228 | 1,498,018 |
| Additions to Storage | | | | | |
| Underground Storage | 77,526 | 64,483 | 60,782 | 80,129 | 80,247 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 2,747,277 | 2,105,206 | 1,566,654 | R1,984,791 | 1,847,129 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 5,925 | 6,095 | 6,095 | RE4,801 | E4,423 |
| Pipeline and Distribution Use ^a | 12,451 | 8,604 | 7,157 | R9,319 | 11,385 |
| Plant Fuel | 278 | 641 | 280 | 278 | 178 |
| Delivered to Consumers | | | | | |
| Residential | 50,696 | 43,065 | 54,208 | R57,590 | 49,426 |
| Commercial | 34,592 | 30,771 | 37,422 | R39,967 | 35,435 |
| Industrial | 103,517 | 105,554 | 110,260 | R116,646 | 115,956 |
| Vehicle Fuel | * | * | 25 | R41 | 46 |
| Electric Power | 15,575 | 31,194 | 14,536 | R26,793 | 52,015 |
| Total Delivered to Consumers | 204,380 | 210,584 | 216,451 | R241,037 | 252,877 |
| Total Consumption | 223,034 | 225,924 | 229,983 | R255,434 | 268,863 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 2,279 | 1,772 | 2,060 | 2,148 | 1,812 |
| Commercial | 7,188 | 6,941 | 7,919 | 7,819 | 7,361 |
| Industrial | 85,324 | 86,729 | 90,102 | 96,496 | 97,152 |
| Number of Consumers | | | | | |
| Residential | 759,584 | 757,790 | 761,575 | R761,935 | 764,946 |
| Commercial | 84,977 | 85,129 | 85,999 | R85,630 | 85,961 |
| Industrial | 1,705 | 1,720 | 1,767 | R2,008 | 2,041 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 407 | 361 | 435 | R467 | 412 |
| Industrial | 60,713 | 61,369 | 62,399 | R58,090 | 56,813 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 5.18 | 4.17 | 4.47 | 5.16 | 3.96 |
| Delivered to Consumers | | | | | |
| Residential | 10.44 | 10.19 | 9.80 | 10.62 | 10.87 |
| Commercial | 8.79 | 8.28 | 8.32 | R9.06 | 8.75 |
| Industrial | 5.16 | 3.96 | 4.84 | R5.78 | 4.45 |
| Electric Power | 6.01 | W | W | W | W |

* Volume is less than 500,000 cubic feet.

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.