



Table S5. Summary statistics for natural gas – California, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	25,958	26,061	26,542	26,835	27,075
Gas Wells	R4,240	R4,356	R4,183	R4,211	4,209
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	63,902	91,904	88,203	R60,936	57,031
From Oil Wells	120,880	67,065	69,839	R70,475	66,065
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	94,349	87,854	94,268	R107,577	107,964
Total	279,130	246,822	252,310	R238,988	231,060
Repressuring	23,905	NA	NA	NA	NA
Vented and Flared	2,424	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	2,624	NA	NA	NA	NA
Marketed Production	250,177	246,822	252,310	R238,988	231,060
NGPL Production	12,095	12,755	14,298	13,201	12,470
Total Dry Production	238,082	234,067	238,012	R225,787	218,590
Supply (million cubic feet)					
Dry Production	238,082	234,067	238,012	R225,787	218,590
Receipts at U.S. Borders					
Imports	2,171	0	23	0	0
Intransit Receipts	2,384	869	0	0	0
Interstate Receipts	2,109,607	2,342,250	2,192,192	2,260,465	2,251,949
Withdrawals from Storage					
Underground Storage	242,477	170,586	268,548	235,181	204,077
LNG Storage	66	36	92	82	51
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	70,634	104,930	86,639	R78,927	61,396
Total Supply	2,665,420	2,852,739	2,785,506	R2,800,443	2,736,063

See footnotes at end of table.

Table S5. Summary statistics for natural gas – California, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	2,153,186	2,403,494	2,415,571	R2,339,392	2,309,759
Deliveries at U.S. Borders					
Exports	94,433	110,656	107,273	120,359	124,276
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	154,660	119,895	80,521	60,092	95,200
Additions to Storage					
Underground Storage	263,067	218,663	182,046	280,516	206,774
LNG Storage	73	31	95	83	54
Total Disposition	2,665,420	2,852,739	2,785,506	R2,800,443	2,736,063
Consumption (million cubic feet)					
Lease Fuel	44,379	51,154	49,846	R42,989	42,643
Pipeline and Distribution Use ^a	10,276	12,906	10,471	R23,208	17,295
Plant Fuel	2,253	2,417	2,834	2,361	1,861
Delivered to Consumers					
Residential	512,565	477,931	481,773	397,489	401,172
Commercial	246,141	253,148	254,845	237,675	235,787
Industrial	706,350	735,925	775,969	788,817	777,104
Vehicle Fuel	14,660	14,671	14,121	R15,331	17,111
Electric Power	616,564	855,342	825,713	R831,522	816,787
Total Delivered to Consumers	2,096,279	2,337,017	2,352,421	R2,270,834	2,247,961
Total Consumption	2,153,186	2,403,494	2,415,571	R2,339,392	2,309,759
Delivered for the Account of Others (million cubic feet)					
Residential	8,769	12,108	18,795	20,703	20,450
Commercial	112,448	126,571	127,588	122,637	118,219
Industrial	674,420	704,680	744,986	759,369	747,210
Number of Consumers					
Residential	10,625,190	10,681,916	10,754,908	10,781,720	10,969,597
Commercial	440,990	442,708	444,342	443,115	446,510
Industrial	37,575	37,686	37,996	37,548	36,854
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	558	572	574	536	528
Industrial	18,798	19,528	20,422	21,008	21,086
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	3.57	--	3.59	--	--
Exports	4.18	2.90	3.89	4.56	2.76
Citygate	4.47	3.46	4.18	4.88	3.27
Delivered to Consumers					
Residential	9.93	9.14	9.92	11.51	11.39
Commercial	8.29	7.05	7.81	9.05	8.04
Industrial	7.04	5.77	6.57	7.65	6.41
Electric Power	4.71	3.68	4.53	R5.22	3.39

-- Not applicable.

NA Not available.

R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.