



Table S3. Summary statistics for natural gas – Arizona, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	1	1	1	0	1
Gas Wells	5	R4	R3	R6	6
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	168	117	72	106	95
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	168	117	72	106	95
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	168	117	72	106	95
NGPL Production	0	0	0	0	0
Total Dry Production	168	117	72	106	95
Supply (million cubic feet)					
Dry Production	168	117	72	106	95
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	3,061	2,546	3,409	3,762	3,659
Interstate Receipts	1,289,493	1,340,908	1,291,034	1,357,385	1,401,513
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-18,162	-13,246	-1,351	R-2,926	-2,097
Total Supply	1,274,561	1,330,325	1,293,164	R1,358,327	1,403,169

See footnotes at end of table.

Table S3. Summary statistics for natural gas – Arizona, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	288,802	332,068	332,073	R306,715	352,584
Deliveries at U.S. Borders					
Exports	45,086	46,385	54,139	64,692	95,867
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	940,673	951,872	906,952	986,920	954,718
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,274,561	1,330,325	1,293,164	R1,358,327	1,403,169
Consumption (million cubic feet)					
Lease Fuel	17	12	4	R10	9
Pipeline and Distribution Use ^a	13,158	12,372	12,619	13,484	15,228
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	38,592	34,974	39,692	32,397	34,507
Commercial	32,633	31,530	32,890	30,456	30,528
Industrial	21,724	22,657	22,153	22,489	20,402
Vehicle Fuel	1,712	1,707	1,730	R2,181	2,434
Electric Power	180,966	228,818	222,985	R205,697	249,477
Total Delivered to Consumers	275,627	319,685	319,450	R293,221	337,347
Total Consumption	288,802	332,068	332,073	R306,715	352,584
Delivered for the Account of Others (million cubic feet)					
Residential	2	2	3	2	2
Commercial	3,988	4,213	4,772	4,743	4,992
Industrial	16,469	17,800	18,486	19,612	17,185
Number of Consumers					
Residential	1,146,286	1,157,688	1,172,003	1,186,794	1,200,783
Commercial	56,547	56,532	56,585	56,649	56,793
Industrial	371	379	383	386	400
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	577	558	581	538	538
Industrial	58,554	59,780	57,841	58,262	51,006
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	4.28	3.07	4.17	5.15	3.08
Citygate	5.91	4.68	4.73	5.20	4.38
Delivered to Consumers					
Residential	15.04	15.75	13.92	17.20	17.04
Commercial	9.99	9.35	8.76	10.34	10.53
Industrial	6.86	5.78	6.29	7.52	6.78
Electric Power	5.02	3.51	4.60	5.30	3.43

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.