



Table S1. Summary statistics for natural gas – Alabama, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	346	367	402	436	414
Gas Wells	R6,243	R6,203	R6,174	R6,117	6,044
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	116,872	114,407	102,842	R95,774	88,109
From Oil Wells	5,975	10,978	8,794	R7,939	8,406
From Coalbed Wells	95,727	90,325	84,690	R77,347	71,735
From Shale Gas Wells	0	0	0	0	0
Total	218,574	215,710	196,326	R181,060	168,249
Repressuring	531	0	NA	NA	NA
Vented and Flared	3,491	0	NA	NA	NA
Nonhydrocarbon Gases Removed	18,972	0	NA	NA	NA
Marketed Production	195,581	215,710	196,326	R181,060	168,249
NGPL Production	17,271	7,133	7,675	7,044	5,813
Total Dry Production	178,310	208,577	188,651	R174,016	162,436
Supply (million cubic feet)					
Dry Production	178,310	208,577	188,651	R174,016	162,436
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,908,982	3,865,409	3,328,225	3,369,944	3,786,766
Withdrawals from Storage					
Underground Storage	15,408	23,651	22,968	28,683	29,187
LNG Storage	829	583	759	1,869	1,130
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-55,703	-162,226	-157,668	R-147,835	-132,763
Total Supply	4,047,826	3,935,995	3,382,935	R3,426,677	3,846,757

See footnotes at end of table.

Table S1. Summary statistics for natural gas – Alabama, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	598,514	666,712	615,407	R635,323	676,592
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,425,792	3,247,526	2,748,740	2,755,405	3,135,805
Additions to Storage					
Underground Storage	22,766	21,195	17,966	34,286	33,004
LNG Storage	754	562	822	1,664	1,356
Total Disposition	4,047,826	3,935,995	3,382,935	R3,426,677	3,846,757
Consumption (million cubic feet)					
Lease Fuel	10,367	12,389	12,456	R9,429	8,762
Pipeline and Distribution Use ^a	23,091	25,349	22,166	R18,789	18,433
Plant Fuel	6,939	6,616	6,804	6,462	6,436
Delivered to Consumers					
Residential	36,582	27,580	35,059	R39,006	32,709
Commercial	25,144	21,551	25,324	R27,534	24,915
Industrial	153,358	171,729	179,511	187,661	186,954
Vehicle Fuel	192	193	190	R377	421
Electric Power	342,841	401,306	333,897	R346,065	397,961
Total Delivered to Consumers	558,116	622,359	573,981	R600,643	642,961
Total Consumption	598,514	666,712	615,407	R635,323	676,592
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,313	5,126	5,935	5,941	5,618
Industrial	117,277	133,765	137,103	143,849	143,569
Number of Consumers					
Residential	772,892	767,396	765,957	R769,900	768,568
Commercial	67,696	67,252	67,136	R67,847	67,746
Industrial	2,988	3,045	3,143	3,244	3,300
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	371	320	377	406	368
Industrial	51,325	56,397	57,114	57,849	56,653
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.80	5.18	4.65	4.93	3.91
Delivered to Consumers					
Residential	15.08	16.20	15.47	R14.62	14.13
Commercial	12.36	12.56	12.35	R11.98	11.26
Industrial	5.57	4.35	4.98	5.49	4.08
Electric Power	4.36	3.09	W	W	3.06

-- Not applicable.

^{NA} Not available.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.