



# Metal Monolithic Amine-Grafted Zeolites for CO<sub>2</sub> Capture

## Background

The mission of the U.S. Department of Energy's (DOE) Existing Plants, Emissions & Capture (EPEC) Research and Development (R&D) Program is to develop innovative environmental control technologies to enable full use of the nation's vast coal reserves, while allowing the current fleet of coal-fired power plants to comply with existing and emerging environmental regulations. The EPEC R&D Program portfolio of post- and oxy-combustion carbon dioxide (CO<sub>2</sub>) emissions control technologies and CO<sub>2</sub> compression and reuse is focused on advancing technological options for the existing fleet of coal-fired power plants in the event of carbon constraints.

Current aqueous amine and membrane technologies are cost-effective for separation of CO<sub>2</sub> as applied in natural gas liquefaction processes and ammonia synthesis processes due to the high value of the resulting end products. Application of these current technologies for CO<sub>2</sub> capture from coal-fired power plants results in significant increases in the cost of electricity produced. The cost of CO<sub>2</sub> capture and storage can be reduced if an effective CO<sub>2</sub> capture sorbent is developed with:

- High CO<sub>2</sub> adsorption capacity.
- Long-term regeneration capacity in power plant flue gas environment.
- Low energy requirement for regeneration compared to large amount of energy required for aqueous amine process.

## Description

This project is investigating a CO<sub>2</sub> capture system that involves the novel integration of a metal monolith with amine-grafted zeolites. Key features of this system are the use of metal monoliths coated with a low cost amine-grafted zeolite which eliminates the use of corrosive liquid amine and decreases the energy required for sorbent regeneration. The metal monoliths consist of straight channels: one row of channels coated with amine-grafted zeolite and one used for heat transfer media for either cooling for adsorption or heating for regeneration. The alternative arrangement of CO<sub>2</sub> adsorption and cooling media (i.e., water or air) channels will allow effective removal of adsorption heat.

## CONTACTS

### Jared P. Ciferno

Technology Manager  
Existing Plants, Emissions & Capture  
National Energy Technology Laboratory  
626 Cochran Mill Road  
P.O. Box 10940  
Pittsburgh, PA 15236-0940  
412-386-5862  
jared.ciferno@netl.doe.gov

### I. Andrew Aurelio

Project Manager  
National Energy Technology Laboratory  
3610 Collins Ferry Road  
P.O. Box 880  
Morgantown, WV 26507-0880  
304-285-0244  
isaac.aurelio@netl.doe.gov

### Steven Chuang

Principal Investigator  
University of Akron  
200 E. Buchtel Common  
Akron, OH 44325-3906  
330-972-6993  
schuang@uakron.edu

## PROJECT DURATION

### Start Date

02/21/2007

### End Date

03/31/2011

## COST

### Total Project Value

\$957,833

### DOE/Non-DOE Share

\$764,995 / \$192,838

## NATIONAL ENERGY TECHNOLOGY LABORATORY

Albany, OR • Fairbanks, AK • Morgantown, WV • Pittsburgh, PA • Sugar Land, TX

Website: [www.netl.doe.gov](http://www.netl.doe.gov)

Customer Service: 1-800-553-7681



U.S. DEPARTMENT OF  
**ENERGY**

## Primary Project Goal

The primary goal of this project is to develop a highly efficient and low-cost CO<sub>2</sub> capture system consisting of metal monoliths with parallel square channels of which the surface is coated with a nanostructured/hydrophobic zeolite-grafted amine.

## Objectives

- Prepare and test the performance of various amine-grafted zeolite sorbents. Performance testing will evaluate CO<sub>2</sub> and SO<sub>2</sub> capacity along with long-term stability.
- Develop an optimized amine-grafted zeolite based on stability and capture capacity.
- Design, fabricate, and test a metal monolithic absorber coated with the optimal sorbent.
- Determine the performance capabilities of the final CO<sub>2</sub> capture system through the development of an engineering system model and economic analysis of a large scale system.

## Accomplishments

- Three types of sorbent supports for the immobilized amines were tested.
- More than 15 samples of alkyl amine-grafted zeolite/oxide for CO<sub>2</sub> capture and 10 samples of aryl amine-grafted oxides for SO<sub>2</sub> capture were prepared and tested.

- More than 50 sorbents have been tested with thermal degradation under oven heating at 100 °C for more than 16 hours; more than 5 sorbents were tested with CO<sub>2</sub> adsorption at 55 °C and desorption at 90 °C cycling.
- A metal monolith CO<sub>2</sub> absorber was designed and fabricated.
- Testing concluded that the CO<sub>2</sub> capture capacity of the sorbents exceeds the goal of 1500 μmol/g.
- Degradation testing achieved the goal of 500 regeneration cycles with less than 10% overall degradation.

## Benefits

The low cost of raw materials for the synthesis of zeolite-grafted amine sorbents combined with the innovative application of metal monoliths as an adsorber structure may lead to a breakthrough technology for the effective capture of CO<sub>2</sub> from flue gas of coal-fired power plants.

## Planned Activities

- Complete performance testing of the CO<sub>2</sub> capture system.
- Develop a material and energy balance model that will be used to perform an economic analysis for scale-up of this CO<sub>2</sub> capture system.

