

LEGEND

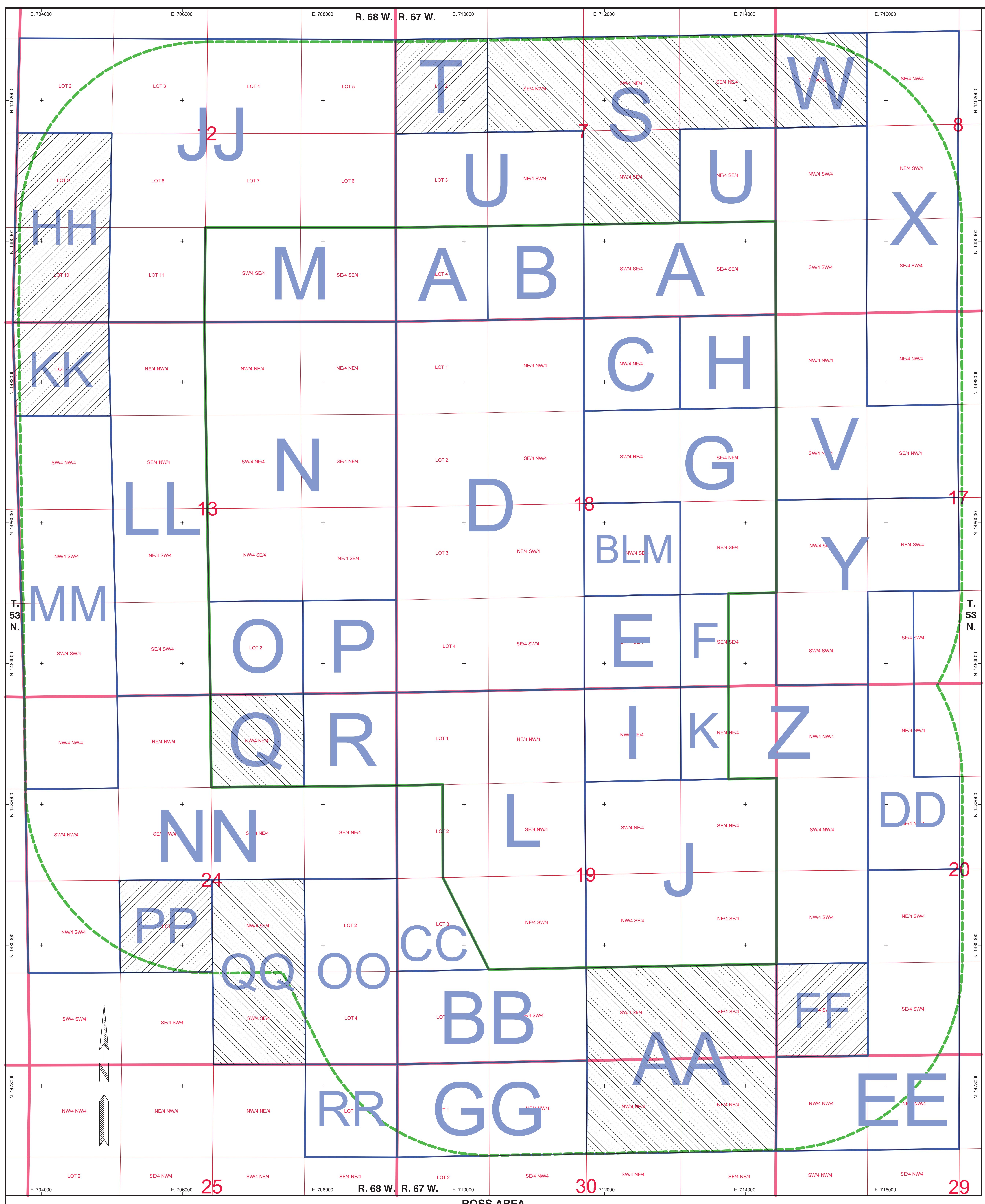
- (FQ) Flow Totalizer
- (FR) Flow Rate
- (PR) Pressure Regulator
- (PI) Pressure Indicator
- (PS) Pressure Switch
- (TL) Tank Level Indicator (Annulus Fluid) or Site Glass
- Each Injection Well to have Dedicated Instrumentation as needed.

STRATA ENERGY

Figure 42
Proposed Surface Facilities,
Ross Disposal Wells
2010 Ross ISR Class I Permit Application

Scale: Not to Scale	Date: May 2010
2010_Ross_CIPA_Fig_42.ai	By: JLM Checked: HD

Petrotek
10286 West Chaska Rd, Suite 201
Lutetikon, Colorado 80127-4239 USA
303-290-6616
www.petrotek.com



LEASE OWNER, JO & GHL	LEASE OWNER, JO & GHL	LEASE OWNER, JO & GHL	LEASE OWNER, JO & GHL
THE NEW INVESTMENTS LEASE OWNER, JO & GHL KIMBERLY CLARK MARTIN M. PATRICKSON DORIS J. KATZ STANLEY E. LORSON LARRY ANDERSON OVERSIGHT STATE, JO & GHL DORIS J. KATZ LARRY ANDERSON LEASE OWNER, JO & GHL OVERSIGHT STATE, JO & GHL ENERGENCY USA, INC.	LEASE OWNER, JO & GHL THE NEW INVESTMENTS LEASE OWNER, JO & GHL THE GAVINCOK CORPORATION AMERICAN EXPLOITATION INC. PROGRAM 1954 H.A. JONES JAMES WATERS SERVICE L.A. JONES PHILIP S. TROSKOM COMPANY MERT MANAGEMENT PARTNERS L.P. AMERICAN FROM ENERGY AND RENEWABLE RESOURCES, INC. AMERICAN FROM ENERGY AND RENEWABLE RESOURCES, INC. MERT ENERGY PARTNERS L.P. THREE FORDS RESOURCES LLC WILLIAMSON RESERVE CORPORATION ADAMUS J. TROTTER OVERSIGHT STATE, JO & GHL	LEASE OWNER, JO & GHL THE NEW INVESTMENTS LEASE OWNER, JO & GHL THE GAVINCOK CORPORATION AMERICAN EXPLOITATION INC. PROGRAM 1954 H.A. JONES JAMES WATERS SERVICE L.A. JONES PHILIP S. TROSKOM COMPANY MERT MANAGEMENT PARTNERS L.P. AMERICAN FROM ENERGY AND RENEWABLE RESOURCES, INC. AMERICAN FROM ENERGY AND RENEWABLE RESOURCES, INC. MERT ENERGY PARTNERS L.P. THREE FORDS RESOURCES LLC WILLIAMSON RESERVE CORPORATION ADAMUS J. TROTTER OVERSIGHT STATE, JO & GHL	LEASE OWNER, JO & GHL THE NEW INVESTMENTS LEASE OWNER, JO & GHL THE GAVINCOK CORPORATION AMERICAN EXPLOITATION INC. PROGRAM 1954 H.A. JONES JAMES WATERS SERVICE L.A. JONES PHILIP S. TROSKOM COMPANY MERT MANAGEMENT PARTNERS L.P. AMERICAN FROM ENERGY AND RENEWABLE RESOURCES, INC. AMERICAN FROM ENERGY AND RENEWABLE RESOURCES, INC. MERT ENERGY PARTNERS L.P. THREE FORDS RESOURCES LLC WILLIAMSON RESERVE CORPORATION ADAMUS J. TROTTER OVERSIGHT STATE, JO & GHL

LEGEND

- PROPOSED PERMIT BOUNDARY
- HALF-MILE BUFFER AROUND PROPOSED PERMIT BOUNDARY
- ADJUDICATION TRACT BOUNDARY

ROSS ISR URANIUM PROJECT
CROOK COUNTY, WY
P.O. BOX 2318
GILLETTE, WY 82716

STRATA ENERGY

Date: _____ Description: _____

Plate 1
MINERAL LEASE OWNERS,
OVER RIDING ROYALTIES,
MORTGAGES, AND LIENS

Drawn by: MBM
Checked by: NV
Date: 5/12/10

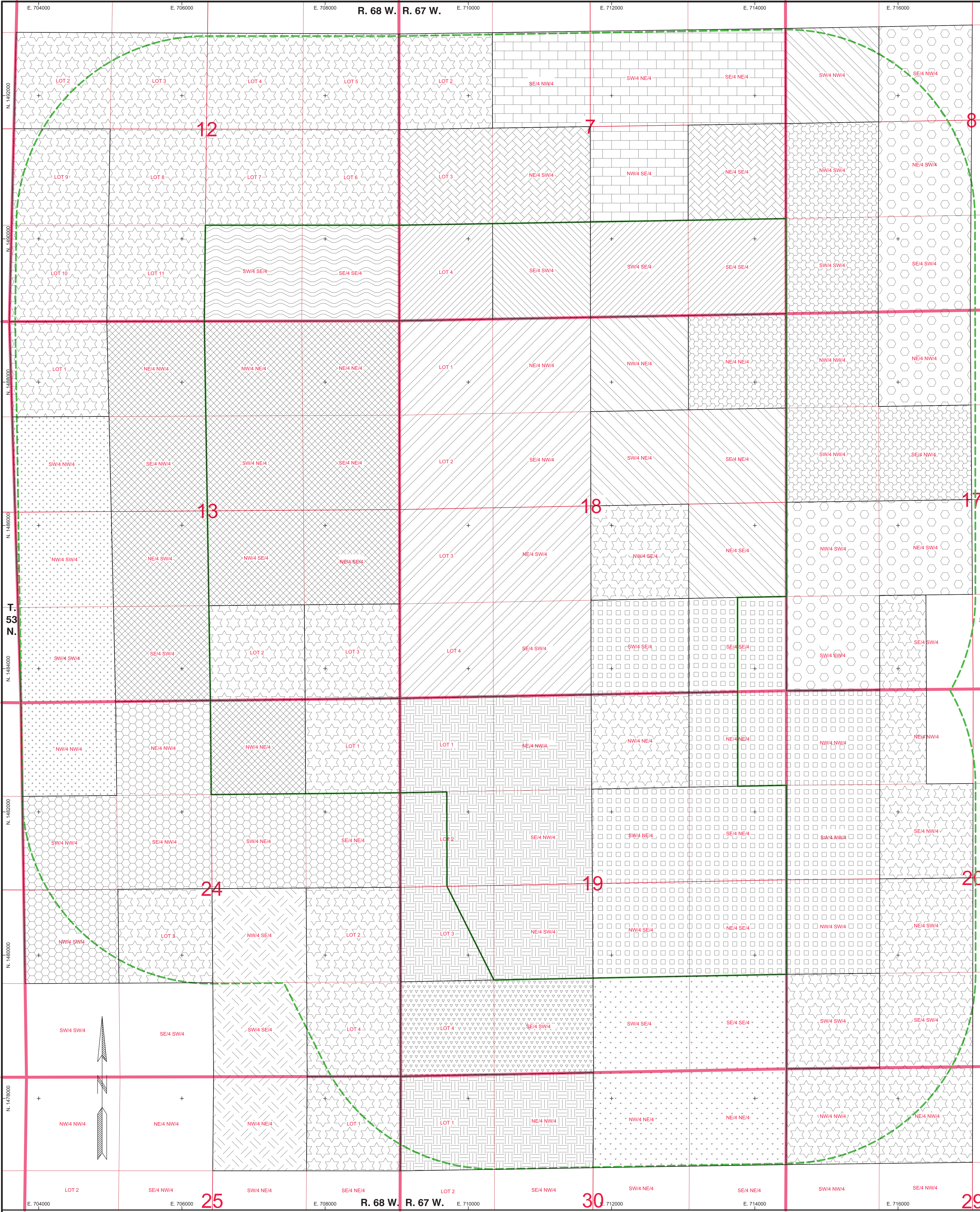
Petrotek

©2010 West Chester, Ohio, State of Ohio
CROOK COUNTY, WY
303 286 4414
www.petrotek.com

FILE: ROSS ADU LEASE ORI MORT 2010_Adu_CRA_Plate_01a

ROSS AREA
SCALE: 1" = 500'

Data Provided by Strata Energy, Inc.
Compiled by: Fitzimmons, LLC



LEGEND

- PROPOSED PERMIT BOUNDARY
- HALF-MILE BUFFER AROUND PROPOSED PERMIT BOUNDARY

MINERAL RIGHTS

- WILHELMINA M. KELLY
JEAN C. MCCONOUGH
BLISSA PRODUCING PROPERTIES, LLC
RUBY L. POWERS
BLAINE A. POPPLER, TRUSTEE OF THE LOUIS POPPLER FAMILY TRUST
THOMAS J. WESLEY
- HARRY J. BERGER, TRUSTEE OF THE HARRY J. BERGER REVOCABLE LIVING TRUST DATED 8/30/05
WYOTED OIL COMPANY
GLEN KIMBLE THWIFORD, TRUSTEE OF THE GLEN THWIFORD TRUST DATED 02/97
- HARRY J. BERGER, TRUSTEE OF THE HARRY J. BERGER REVOCABLE LIVING TRUST DATED 8/30/05
- STATE OF WYOMING
- DAVID B. ZIMMERSHED
THE CROWN LIVING TRUST DATED 9/30/03
CLINTON C. ZIMMERSHED
SAM R. HATFIELD
PATRY L. LARSON
POWER OIL & GAS VENTURES, LLC
LOUIS A. OSWALD, JR. TRUSTEE OF THE OSWALD FAMILY TRUST DATED 4/27/98
SHERBORN EXPLORATION COMPANY
- ELIZABETH HALL WALKER
JONATHAN S. RODERICK, TRUSTEE OF THE JONATHAN S. RODERICK LIVING TRUST DATED 2/8/07
ALAN L. TESHER AND KELLY B. TESHER
- WILHELMINA M. KELLY
JEAN C. MCCONOUGH
BLISSA PRODUCING PROPERTIES, LLC
RUBY L. POWERS
THOMAS J. WESLEY
COA MINERALS
- UNITED STATES OF AMERICA
Bureau of Land Management
- VERA VINEGAR AND FIRST INTERSTATE BANK OF DENVER NA, CO-TRUSTEES OF THE MARITAL TRUST LEVY OF FRANK W. VINEGAR
GORDON CLAYVES MCCANNALD
LEACH TRUST COMPANY AND BETTY HOLMES, CO-TRUSTEES OF THE BETTY HOLMES MANAGEMENT TRUST
LEACH TRUST COMPANY AND LUCY HOLMES JOHNSON, CO-TRUSTEES OF THE LUCY HOLMES JOHNSON MANAGEMENT TRUST
LEACH TRUST COMPANY AND JOHN B. HOLMES, JR., CO-TRUSTEES OF THE JOHN B. HOLMES, JR. MANAGEMENT TRUST
BETTY JO MCCANNALD LARSON
MARY LITTLE MCCANNALD
MARY LITTLE MCCANNALD, TRUSTEE OF THE ROBERT MORRIS MCCANNALD TRUST
FRANCIS H. BERGER, TRUSTEE OF THE ROBERT H. BERGER, JR. AND FRANCIS MCCANNALD STARK FAMILY MINERAL TRUST
DAVEY ROYALTES, INC.
ALICE R. ACKERMAN
FIRST INTERSTATE BANK OF SHERIDAN, TRUSTEE OF THE HARRY THORSON TRUST LEAD FROM
HELEN L. BELEY FAMILY LIMITED PARTNERSHIP
HELEN W. BELEY AND BETTY L. REYNOLDS
DAVID L. REYNOLDS AND BETTY L. REYNOLDS
SHERA A. REYNOLDS AND PRINCEFIELD STATE, A.C. PERCIFIED, EXECUTOR
JOHN E. ACKERMAN
JULIENNY ACKERMAN
JOHN E. ACKERMAN
MARY ANN SMITH
DANIEL H. DALEY III
MICHAEL J. DALEY
PATRICIA L. DALEY
JANA MARGARET HALL
FANNA V. HALL
ELIZABETH HALL WALKER
SHERA A. REYNOLDS, LLP
- WILHELMINA M. KELLY
JEAN C. MCCONOUGH
BLISSA PRODUCING PROPERTIES, LLC
RUBY L. POWERS
THOMAS J. WESLEY
COA MINERALS
- ANTONIE M. SWANEDA, TRUSTEE OF THE ANTONIE M. SWANEDA LIVING TRUST DATED 3/8/97
ANTONIE M. SWANEDA AND JULIE P. SWANEDA, TRUSTEES OF THE JULIE P. SWANEDA LIVING TRUST DATED 3/8/97
G.M. "CERRY" MOREL AKA GERALD M. MOREL AND LOIS A. MOREL
- HARRY J. BERGER, TRUSTEE OF THE HARRY J. BERGER REVOCABLE LIVING TRUST DATED 8/30/05
WYOTED OIL COMPANY
GLEN KIMBLE THWIFORD, TRUSTEE OF THE GLEN THWIFORD TRUST DATED 02/97
- WILHELMINA M. KELLY
JEAN C. MCCONOUGH
BLISSA PRODUCING PROPERTIES, LLC
RUBY L. POWERS
THOMAS J. WESLEY
- L.M. GRACE, JR. AND BARBARA S. GRACE, TRUSTEES OF THE L.M. GRACE, JR. LIVING TRUST DATED 4-20-2011
THE JOHN P. ELLROGEN FOUNDATION
LORDE ANN COTTON
SCOTT ALFRED HUNDANE
MICHAEL A. HUGHES
ROBIN L. HUGHES
ROBY D. HUGHES
KAREN M. BROWN
ERNEST CALVIN HUNDANE
HELEN M. HUNDANE
MARK LUGENE HUNDANE
THE ROBERT HUNDANE
- THOMAS F. STROCK, TRUSTEE OF THE TFS TRUST DATED 02/88
GORDON RIVER OIL & GAS VENTURES, LLC
LOUIS A. OSWALD, JR. TRUSTEE OF THE OSWALD FAMILY TRUST DATED 4/27/98
SHERBORN EXPLORATION COMPANY
U.S. MINERALS, LLC
SHERBORN EXPLORATION COMPANY
PATRY L. LARSON
ROBERT R. ZIMMERSHED
THE CROWN LIVING TRUST DATED 9/30/03
WYOTED OIL COMPANY
FRANK M. BALAMBA AND MARK E. BANMAN
PREMAN INVESTMENTS
SHERA LAYNE LAND COMPANY
JOHN P. ELLROGEN FOUNDATION
BARBARA A. CROHN
- VERA VINEGAR AND FIRST INTERSTATE BANK OF DENVER NA, CO-TRUSTEES OF THE MARITAL TRUST LEVY OF FRANK W. VINEGAR
JACOB ROYALTES, INC.
GORDON CLAYVES MCCANNALD
LEACH TRUST COMPANY AND BETTY HOLMES, CO-TRUSTEES OF THE BETTY HOLMES MANAGEMENT TRUST
LEACH TRUST COMPANY AND LUCY HOLMES JOHNSON, CO-TRUSTEES OF THE LUCY HOLMES JOHNSON MANAGEMENT TRUST
LEACH TRUST COMPANY AND JOHN B. HOLMES, JR., CO-TRUSTEES OF THE JOHN B. HOLMES, JR. MANAGEMENT TRUST
BETTY JO MCCANNALD LARSON
MARY LITTLE MCCANNALD
MARY LITTLE MCCANNALD, TRUSTEE OF THE ROBERT MORRIS MCCANNALD TRUST
FRANCIS H. BERGER, TRUSTEE OF THE ROBERT H. BERGER, JR. AND FRANCIS MCCANNALD STARK FAMILY MINERAL TRUST
DAVEY ROYALTES, INC.
ALICE R. ACKERMAN
FIRST INTERSTATE BANK OF SHERIDAN, TRUSTEE OF THE RICHARD H. DURFEE TRUST
HELEN L. BELEY FAMILY LIMITED PARTNERSHIP
JOHN E. ACKERMAN
JULIENNY ACKERMAN
JOHN E. ACKERMAN
MARY ANN SMITH
DANIEL H. DALEY III
MICHAEL J. DALEY
PATRICIA L. DALEY
JANA MARGARET HALL
FANNA V. HALL
ELIZABETH HALL WALKER
SHERA A. REYNOLDS, LLP
- GRACE ZIMMERSHED REVOCABLE TRUST DATED 8/30/95
BESSIE M. WYNN
- ANTONIE M. SWANEDA, TRUSTEE OF THE ANTONIE M. SWANEDA LIVING TRUST DATED 3/8/97
ANTONIE M. SWANEDA AND JULIE P. SWANEDA, TRUSTEES OF THE JULIE P. SWANEDA LIVING TRUST DATED 3/8/97
G.M. "CERRY" MOREL AKA GERALD M. MOREL AND LOIS A. MOREL
- TERE D. BROWN
RHONDA RAE CONWYNTON
ROBERTA M. TREKAWA
JAMES E. BROWN
CHARLES W. BROWN
CHARLES W. KOTTTRABA AND ALTA M. KOTTTRABA, TRUSTEES UNDER THE LOCAL A. THOMAS AGREEMENT OF TRUST DATED 11/16/96
HAZEL L. WELSLAND
HELEN M. WELSLAND
HELEN M. WELSLAND, TRUSTEE OF THE EDITH KOTTTRABA REVOCABLE TRUST DATED 0/96
TAMMY JEAN KOTTTRABA
DAVID B. ZIMMERSHED
ROBERT R. ZIMMERSHED
THE CROWN LIVING TRUST DATED 9/30/03
JOHN P. ELLROGEN FOUNDATION
FIRST INTERSTATE BANK OF DENVER NA, CO-TRUSTEES OF THE MARITAL TRUST LEVY OF FRANK W. VINEGAR
THE HARRY THORSON TRUST DATED FROM JAMES DONALD THORSON, TRUSTEE
FIRST INTERSTATE BANK OF SHERIDAN, TRUSTEE OF THE RICHARD H. DURFEE TRUST
KAREN M. ACKERMAN
JOHN E. ACKERMAN
HERS OF CHARLES F. CHAVENBACH, APPOINTED TO BE DR. JAC. CLARK AND JOHN F. CLARENBACH
BAR, A.C. INC.
BARRY B. BELEY AND DEVLIN E. EASBY, TRUSTEES OF THE BELEY MINERAL TRUST DATED 11/81
SAM R. HATFIELD
THOMAS F. STROCK, TRUSTEE OF THE TFS TRUST DATED 02/88
POWER OIL & GAS VENTURES, LLC
LOUIS A. OSWALD, JR. TRUSTEE OF THE OSWALD FAMILY TRUST DATED 4/27/98
SHERBORN EXPLORATION COMPANY
U.S. MINERALS, LLC
SHERBORN EXPLORATION COMPANY
JONATHAN S. RODERICK, TRUSTEE OF THE JONATHAN S. RODERICK LIVING TRUST DATED 2/8/07
ALAN L. TESHER AND KELLY B. TESHER
PATRY L. LARSON

Data Provided by Strata Energy, Inc.
Compiled by: Fitzimmons, LLC

STRATA ENERGY

ROSS ISR URANIUM PROJECT
CROOK COUNTY, WY
P.O. BOX 2318
GILLETTE, WY 82716

REVISIONS	
Date	Description

Plate 2
MINERAL OWNERSHIP

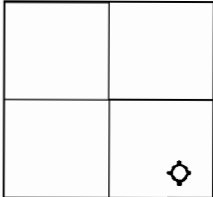
Drawn By: MBM
Checked By: NV
Date: 3/26/10

Petrotek
1030 West Chaffee Ave., Suite 201
Laramie, WY 82001
307-261-4111
www.petrotek.com

FILE: ROSS ADJ. MINERAL. LODES 2010_Revis_CPN_Plate_02.w

ROSS AREA
SCALE: 1" = 500'

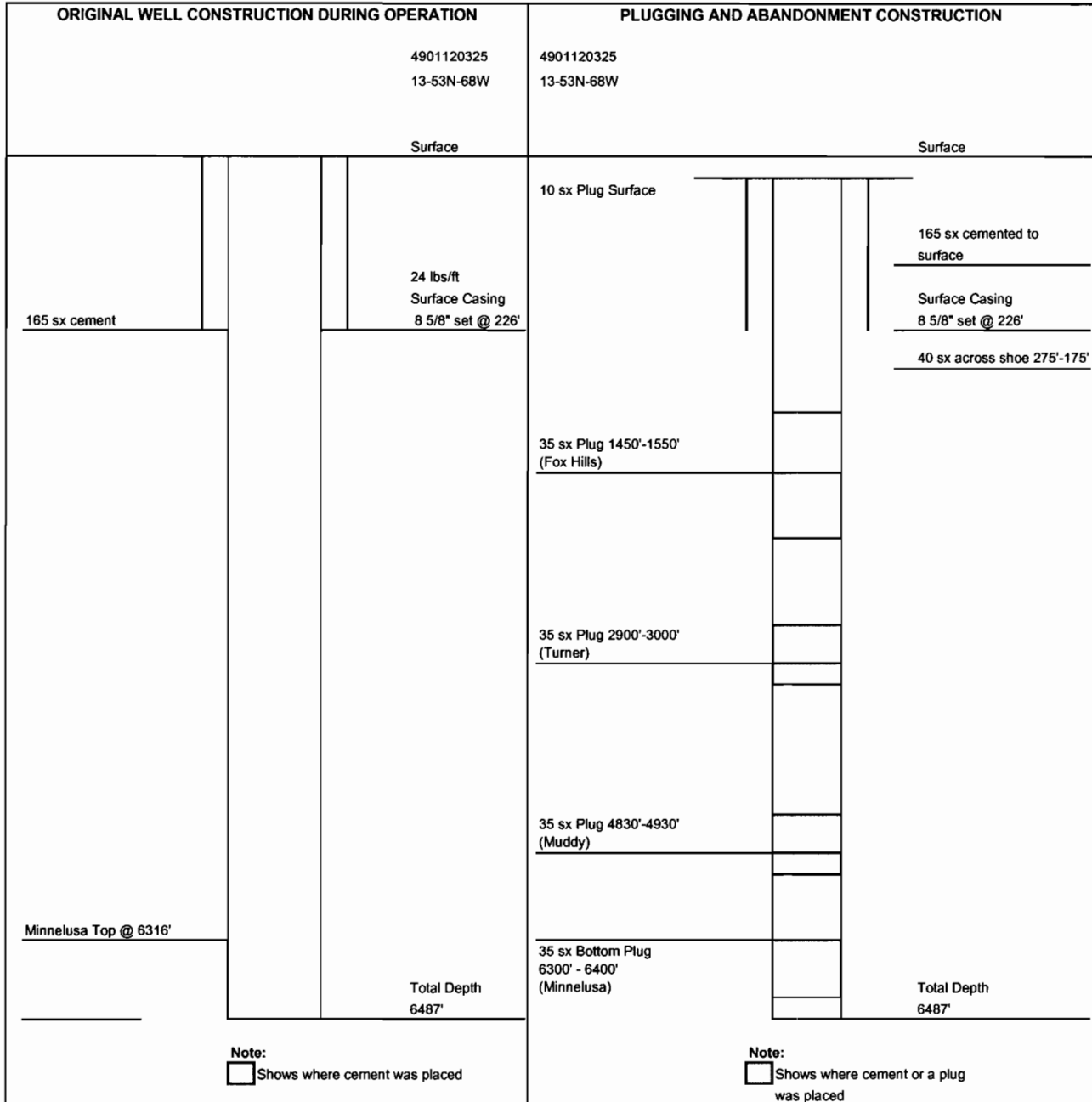
APPENDIX A
ABANDONMENT AND COMPLETION
RECORDS, OIL AND GAS WELLS



Api Number
49-011-20325
 Well Name
FEDERAL 44-13
 Surface Location
SE SE 13 TOWNSHIP 53 NORTH RANGE 68 WEST
 Spud
05/18/1973

Operator	BURLINGTON RESOURCES OIL & GAS COMPANY L
Elevation GR	0
Surface Location	460 FSL and 460 FEL
Field	DEADMAN CREEK
Well Class	OIL WELL
Total Depth	6487
Elevation KB	4207 KB
Longitude	-104.96476
County	CROOK
Status from Well Files	PA

01/11/10



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR BURLINGTON NORTHERN INC.

3. ADDRESS OF OPERATOR P. O. Box 1855, Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE SE 13-53N-68W (460 FSL - 460 FEL)

At top prod. interval reported below same

At total depth same

14. PERMIT NO. 20325 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO. W-048996A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME --

7. UNIT AGREEMENT NAME --

8. FARM OR LEASE NAME Federal

9. WELL NO. 44-13

10. FIELD AND POOL, OR WILDCAT Deadman Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13-53N-68W

12. COUNTY OR PARISH CROOK 13. STATE WY

15. DATE SPUNDED 5-18-73 16. DATE T.D. REACHED 5-27-73 17. DATE COMPL. (Ready to prod.) 5-28-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4207 KB 19. ELEV. CASINGHEAD 4196

20. TOTAL DEPTH, MD & TVD 6490 (SWS) 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL 6490-200, BHC/GR/Cal 6490-4300, GR 550-GL 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8, 24, 226, 12-1/4, 165 sx + 3% CaCl, None.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row 1: None, None.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and PLUGS/ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Row 1: None, 6400-6300 35 sx, 4930-4830 35 sx, 3000-2900 35 sx, 1550-1450 35 sx, 275-175 40 sx, surface 10 sx.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes a circular stamp.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Geologist's Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED (Signed) Earl J. Whitaker TITLE Production Manager DATE May 31, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

LOG TOPS

Muddy	4570	(- 363)
Dakota	4836	(- 625)
Minnekahta	6200	(-1993)
Opeche	6232	(-2025)
Minnelusa Transition	6294	(-2087)
Minnelusa	6316	(-2109)

DRILL STEM TESTS

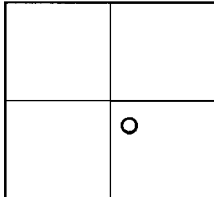
DST #1, 6338-6364, Minnelusa

Open 15, SI 30, open 30, SI 30

Opened tool with strong blow from bottom of 5 gallon bucket in two minutes - closed tool - blow died in 1 minute. Second open - open tool with very strong blow from bottom of bucket in 2 minutes - decreased in 20 minutes to 2 inch blow - decreased in 30 minutes to 1 inch blow in bucket.

Recovered 3113 feet sulfurous water. No show gas or oil.

HP 3576-3618
FP 839-930, 1109-1439
SIP 2367-2358



Api Number
49-011-20328
 Well Name
FEDERAL W-34679 33-18
 Surface Location
NW SE 18 TOWNSHIP 53 NORTH RANGE 67 WEST
 Spud
06/23/1973

Operator
MERIT ENERGY COMPANY

Elevation GR
4172 GL

Surface Location
1997 FSL and 2026 FEL
 Field
DEADMAN CREEK

Well Class
OIL WELL
 Target Formation
MINNELUSA

Produced Formation
MINNELUSA
 Group No MINNELUSA
7189

Communitization Agreement MINNELUSA π
WYW 110056
 Cum Production After 1978
 Oil Bbls
121,823

Elevation KB
4183 KB

Longitude
-104.95022
 County
CROOK

Status from Form 2
PH
 Total Depth
6360

Unit Number π
WYW109481X

Gas Mcf
21,351

01/11/10

WELL CONSTRUCTION DURING OPERATION

4901120328
18-53N-67W
Surface

Surface Casing
8 5/8" @ 228'
24 lbs/ft., 160 sx
to surface

Hole Size
12 1/4", 7 7/8"

Producing Formation:
Minnelusa top @ 6149'

Packer Depth:

Perforations
6235'-6267'
6246'-6250'
6252'-6257'

6180'
Tubing: 2 7/8",
Depth Unknown
Plugback Depth
6322'

5 1/2" csg @
6360'

Total Depth
6360'

14 & 15.5 lbs/ft.
250 Lite + 125 Poz

Note:
 Shows where cement was placed

From Jan 1978-Nov 2009 the well produced 122K BBLs of oil

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.8.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. W-34679		
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----		
2. NAME OF OPERATOR Burlington Northern Inc.				7. UNIT AGREEMENT NAME -----		
3. ADDRESS OF OPERATOR P. O. Box 1855, Billings, Montana 59103				8. FARM OR LEASE NAME Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW SE 18-T53N-R67W (1997 FSL - 2026 FEL) At top prod. interval reported below same At total depth same				9. WELL NO. #33-18		
14. PERMIT NO. 11-20328 DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Deadman Creek		
15. DATE SPUNDED 6-23-73		16. DATE T.D. REACHED 7-2-73		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA 18-T53N-R67W		
17. DATE COMPL. (Ready to prod.) 8-25-73		18. ELEVATIONS (OF, RES, ET, OR, ETC.)* 4183 KB		12. COUNTY OR PARISH Crook		
19. ELEV. CABINGHEAD 4172		20. TOTAL DEPTH, MD & TVD 6360		13. STATE Wyoming		
21. PLUG, SACK T.D., MD & TVD 6322		22. IF MULTIPLE COMPL., HOW MANY* ---		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Minnelusa 6246-50, 6252-57		
23. INTERVALS DRILLED BY ---		ROTARY TOOLS all		25. WAS DIRECTIONAL SURVEY MADE no		
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC				27. WAS WELL CORED no		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		
8-5/8		24		228		
5-1/2		14 & 15.5		6360		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
12 1/2		160 reg # 3% CaCl		0		
7-7/8		250 lite followed by 125 Poz.		0		
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		
2-7/8		6725		---		
30. TUBING RECORD						
SIZE		DEPTH SET (MD)		PACKER SET (MD)		
2-7/8		6725		---		
31. PERFORATION RECORD (Interval, size and number)						
6246-50 & 6252-57 w/4 JPF						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
6246-57		250 gal 7 1/2% HCL				
33. PRODUCTION						
DATE FIRST PRODUCTION 8-25-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 1 1/2 X 16' API			WELL STATUS (Producing or shut-in) P	
DATE OF TEST 8-31-73		HOURS TESTED 24		CHOKE SIZE ---		
PROD'N. FOR TEST PERIOD ---		OIL—BBL. 67		GAS—MCF. TSTM		
WATER—BBL. 0		GAS-OIL RATIO ---		OIL GRAVITY-API (CORR.) 20.6		
FLOW. TUBING PRESS. ---		CASING PRESSURE ---		CALCULATED 24-HOUR RATE ---		
OIL—BBL. 67		GAS—MCF. TSTM		WATER—BBL. 0		
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Vented						
TEST WITNESSED BY Pumper						
35. LIST OF ATTACHMENTS Geologists Report						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <i>[Signature]</i>		TITLE Production Manager		DATE 9-4-73		

*(See Instructions and Spaces for Additional Data on Reverse Side)

LOG TOPS

Muddy	4427	(- 244)
Dakota	4696	(- 513)
Minnekahta	6075	(-1892)
Opeche	6108	(-1925)
Minnelusa	6149	(-1966)
A sand	6158-72	(-1975)
Upper "B" sand	6196-6214	(-2013)
Lower "B" sand	6234-6266	(-2051)

DRILL STEM TESTS

DST #1, 6155-6176
Open 15, SI 30, open 30, SI 30
Recovered 5170' water
Schlumberger checked Rw from sampler - Rw 0.408 @ 68° F. -
0.24 @ 120° F.

HP 3122-3085
FP 1770-1937, 2011-2307
SIP 2493-2474 BHT 117°

DST #2, 6198-6221
Open 15, SI 60, open 60, SI 180
Recovered 843' salty water
Schlumberger checked Rw in sample taken 1 stand above test tool.
Rw 0.444 @ 68° F. - .26 @ 120° F.

HP 3192-3191
FP 63-173, 210-442
SIP 2491-2491

DST #3, 6238-6280
Open 15, SI 60, open 60, SI 90
Recovered 1158' heavy gas cut oil - 20° API @ 60°

HP 3177-3140
FP 56-187, 187-393
SIP 2141-2085 BHT 118°

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1855, Billings, MT 59103-1855

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
1997' FSL, 2026' FEL (NWSE)
 At top prod. interval reported below
Same
 At total depth
Same

14. PERMIT NO. 49-011-20328 DATE ISSUED 6/15/73

5. LEASE DESIGNATION AND SERIAL NO. W-34679
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME Federal
 9. WELL NO. 33-18
 10. FIELD AND POOL, OR WILDCAT Deadman Creek
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T53N-R67W
 12. COUNTY OR PARISH Crook
 13. STATE Wyoming

15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____
 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 4172' GL; 4183' KB
 19. ELEV. CASINGHEAD _____
 20. TOTAL DEPTH, MD & TVD _____ 21. PLUG BACK T.D., MD & TVD _____
 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6235'-67', Minnelusa B; 6246'-50', 6252'-57' (Original perms)
 25. WAS DIRECTIONAL SURVEY MADE _____
 26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORRED _____

28. CASING RECORD (Report all strings set down in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED

RECEIVED
JUL 30 1985
WYOMING OIL & GAS
CONSERVATION COMMISSION
2-7/8
6250
SN # 6180'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
6235'-67', 4 spf, 129 holes, 4" HSC

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6235'-6267'	Stress Frac

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7/24/86	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7/24/86	24			20	0	24	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
			20	0	24	20.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Steve Mansur

35. LIST OF ATTACHMENTS
Chronological well history

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. J. Stedulis TITLE Sr. Staff Engineer DATE 7/28/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

0489n

MERIDIAN OIL INC.
P. O. Box 1855
Billings, Montana 59103-1855
Telephone (406) 256-4000
Well Reports 256-4005

"TIGHT HOLE"

33-18 Federal, NWSE Section 18-53N-67W, Crook County, Wyoming, Deadman Creek Unit, 1997' FSL - 2026' FEL, Prop No.

AFE No: - MOI Working Interest 0.61179217% - (\$12,090) - REPERF THE WHOLE MINNELUSA "B" ZONE W/4 JSPF. STRESS FRAC TO STIMULATE WITHOUT BREAKING OUT OF ZONE.

DAILY WORKOVER REPORT

- 7-8-86 TOH W/TUBING AND ANCHOR CATCHER. MIRU swbg unit, pull rods & pump. RU tbg equipment and SDFN. DC \$955, Cum \$955.
- 7-9 WELL SHUT IN. Prep to MIRU rig. DC \$0, Cum \$955.
- 7-10 FINISH TIH W/ANCHOR CATCHER AND SN. Release anchor catcher and TOH w/200 jts tbg (198 jts above SN), anchor catcher, SN, & perf sub. RU Gearhart & perf w/4" HSC, 4 spf 6235'-6267' (32') 129 holes. Found FL @ 3020' & PBD @ 6275' KB WL measure, RD Gearhart, WO tbg bailer for 1 hr, TIH w/Baker tbg bailer (tally in hole) & clean out to 6315' KB. TOH w/tbg bailer, rec approx 30' of scale, RU Gearhart & make 3 runs w/stress-frac tools. 1st run 6255'-6267', 2nd run 6244'-6256', 3rd run 6235'-6245', RD Gearhart, start TIH w/anchor catcher and SN, ran 60 stds tbg and SWIFN. Rods pulled out of hole yesterday: 83 7/8", 163 3/4", 1 2' x 3/4" sub on top of pump, 2-1/2" x 1-1/4" x 12' x 15' x 18' RHBC pump, 1-1/2" x 12' gas anchor. DC \$10,632, Cum \$11,587.
- 7-11 WELL RETURNED TO PRODUCTION. Finish TIH w/anchor catcher & SN, tag top of junk from frac tools @ 6274' KB, set anchor catcher @ 6181', SN @ 6180' and btm of TP @ 6250'. Run rods & pump, hang well on and put well to pmpg, RD & release unit.

TBG STRING

Top: 198 jt tbg 6167.61'
2-7/8" cup type SN 1.10'
Baker anchor catcher 2.74'
4' perf sub 4.00'
2 jts 2-7/8" tbg 62.42'
2-7/8" female BP

ROD STRING

Top: 1-1/4" x 28' polished rod
83 7/8" rods
163 3/4" rods
1 2' x 3/4" sub
2-1/2" x 1-1/4" x 12' x 15' x 18' RHBC pump
1-1/2" x 12' gas anchor
Pumping. Start-up @ 2:00 PM 7-10-86. P 41 BO & 23 BW/16 hrs.
DC \$1,531, Cum \$13,118.

0489n

MERIDIAN OIL INC.
P. O. Box 1855
Billings, Montana 59103-1855
Telephone (406) 256-4000
Well Reports 256-4005

"TIGHT HOLE"

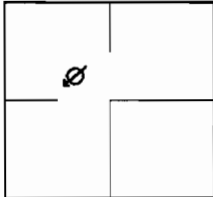
33-18 Federal, NWSE Section 18-53N-67W, Crook County, Wyoming, Deadman Creek Unit, 1997' FSL - 2026' FEL, Prop No. 80A001700

AFE No: - MOI Working Interest 0.61179217% - (\$12,090) - REPERF THE WHOLE MINNELUSA "B" ZONE W/4 JSPF. STRESS FRAC TO STIMULATE WITHOUT BREAKING OUT OF ZONE.

DAILY WORKOVER REPORT

7-12 PUMPING. P 75 BO & 10 BWPD.
7-13 PUMPING. P 20 BO & 29 BWPD.
7-14 PUMPING. P 41 BO & 33 BWPD.
7-15 PUMPING. P 27 BO & 10 BWPD. Total fluid 7/10 - 7/15 = 309 bbls, 66% oil, 33% wtr.
7-16 PUMPING. P 29 BO & 14 BWPD.
7-17 PUMPING. P 29 BO & 14 BWPD.
7-18 PUMPING. P 28 BO & 16 BWPD.
7-19 PUMPING. P 28 BO & 16 BWPD.
7-20 PUMPING. P 28 BO & 16 BWPD.
7-21 PUMPING. P 28 BO & 16 BWPD.
7-22 PUMPING. No gauge.
7-23 PUMPING. No gauge.
7-24 PUMPING. Recycled tank, production avg 20 BO & 24 BWPD. Previous reports were based upon avg wellhead cuts.
IPP: 20 BO, 24 BW & 0 MCFPD.

"FINAL REPORT"



Api Number
49-011-20332
 Well Name
REYNOLDS 22-19
 Surface Location
SE NW 19 TOWNSHIP 53 NORTH RANGE 67 WEST
 Spud
07/06/1973

Operator
MERIT ENERGY COMPANY
 Elevation GR
4218
 Surface Location
1796 FNL and 1781 FWL
 Field
DEADMAN CREEK
 Well Class
DISPOSAL WELL
 Target Formation
MINNELUSA
 Unit Number π
WYW109481X

Elevation KB
4229
 Longitude
-104.95619
 County
CROOK
 Status from Form 2
AI
 Total Depth
6450

01/11/10

WELL CONSTRUCTION DURING OPERATION		PLUGGING AND ABANDONMENT CONSTRUCTION	
*Converted into a disposal well (1979)		*Plugging while oil/gas well (1973)	
4901120332 19-53N-67W Surface		Surface	
<div style="border: 1px solid black; padding: 5px;"> Surface Casing 8 5/8" @ 223' 24 lbs/ft., 185 sx to surface </div>		<div style="border: 1px solid black; padding: 5px;"> 10 sx Plug @ Surface 185 sx cement to surface Surface Casing 8 5/8" set @ 223' 25 sx across shoe </div>	
<div style="border: 1px solid black; padding: 5px;"> 2 7/8" Tubing @ 2974' </div>		<div style="border: 1px solid black; padding: 5px;"> 35 sx Plug 650'-750' (Fox Hills) </div>	
<div style="border: 1px solid black; padding: 5px;"> 35 sx Plug 2830'-2930' (Niobrara) </div>		<div style="border: 1px solid black; padding: 5px;"> 35 sx Plug 4770'-4780' (Muddy/Dakota) </div>	
<div style="border: 1px solid black; padding: 5px;"> 35 sx Bottom Plug 6270' - 6370' (Minnelusa) </div>		<div style="border: 1px solid black; padding: 5px;"> Total Depth 6449' </div>	
Hole Size 12 1/4", 7 7/8"		Total Depth 6453'	
Intended Producing Formation: Minnelusa Top @ 6265' 5 1/2" csg @ 6346'		Openhole: 6346'-6453'	
14 & 15.5 lbs/ft. 100 sx No production info found		Note: <input type="checkbox"/> Shows where cement or a plug was placed	
Note: <input type="checkbox"/> Shows where cement was placed			

Form 1
(January, 1968)

STATE OF WYOMING
OIL AND GAS CONSERVATION COMMISSION
Office of State Oil and Gas Supervisor
E.S.C. Building
Casper, Wyoming 82601

5. State Lease No. **6**

1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

(Submit in Duplicate, Triplicate on State Lands)

Designate type of completion OIL WELL GAS WELL OTHER DRY
NEW WELL WORK OVER DEEPEN PLUG BACK OTHER SAME RESVR. DIFF. RESVR.

6. Unit Agreement **X**

7. Farm or Lease Name **Reynolds**

2. OPERATOR
BURLINGTON NORTHERN/CARDINAL/HUDSON/TROTTER

8. Well No.
22-19

3. ADDRESS
P. O. Box 1855, Billings, MT 59103

9. Reservoir
Minnelusa

4. LOCATIONS (Show quarter-quarter description and footage measurements.)
At surface **SE NW 19-53N-67W (1796 FWL - 1781 FWL)**
At top prod. interval, reported below **Same**
At total depth **Same**

10. Field Name
Deadman Creek

11. Section, Township and Range
19-53N-67W

14. Permit No. **20332** Date Issued _____ Previous Permit No. _____ Date Issued _____

12. County
Crook

13. State
Wyoming

15. Date Spudded **July 6, 1973** 16. Date T.D. Reached **July 13, 1973** 17. Date Compl. (Ready to Prod.) **July 15, 1973** 18. Elevations (DF, RKB, RT, GR, etc.)* **4229 KB** 19. Elev. Casinghead Fige. **4218**

20. Total Depth (MD & TVD) **6449 SWS** 21. Plug. Back T. D. (MD & TVD) **-** 22. If Multiple Compl., How Many* **-** 23. Intervals Drilled By **All** Rotary Tools Cable Tools **None**

24. PRODUCING INTERVAL(S). THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)* **None** 25. Date Directional Survey Submitted **None**

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)
DIL, BHC/GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

Casing Size	Depth Set (MD)	Hole Size	Weight Lbs./Ft.	Purpose	Sacks Cement	Amount Pulled
8-5/8	223	12-1/4	24	sfc	185	0

29. LINER RECORD

Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)

30. TUBING RECORD

Size	Depth Set (MD)	Packer Set (MD)

31. PERFORATION RECORD

Depth Interval (MD)	Holes per ft.	Size and Type	Purpose

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. PLUGS:

Amt. & Kind of Material Used	Depth Interval (MD)
35 sx 6270-6370	25 sx across shoe
35 sx 4770-4870	10 sx surface
35 sx 2830-2930	
35 sx 650-750	

33. PRODUCTION

Date First Production _____ Producing Method (Flowing, gas, lift, pumping—size & type of pump) _____ Well Status (Prod. or shut-in) _____

Date of Test	Hours Tested	Choke Size	Production For Test	Oil, Bbls.	Gas, Mcf.	Water, Bbls.	Gas-Oil Ratio

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____

Test Witnessed By _____

35. LIST OF ATTACHMENTS

Geologist's Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED **[Signature]** TITLE **Production Manager**

DATE **8/10/73**

* See Instructions On Reverse Side

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see space 38.

Space 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Space 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Spaces 22 and 24: If this well is completed for separate production from more than one zone (multiple-zone completion), so state in space 22, and in space 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the zone reported in space 33. Submit a separate completion report on this form for each interval (zone) to be separately produced.

Space 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Space 33: Submit a separate completion report on this form for each interval (zone) to be separately produced. (See instruction for spaces 22 and 24 above.)

SUMMARY OF SIGNIFICANT WATER ZONES AND OIL AND GAS ZONES (Except as shown on the front hereof)

GEOLOGIC MARKERS

(Note: If well was directionally drilled, show both measured and true vertical depths for zones and markers listed)

Kind of Formation (Sandstone, limestone, shale, etc.)	Depth to Top of Zone		Depth to Bottom of Zone		Contents, Productive Rate, if known	Name	Depth to Top	
	Meas. Depth	True Vertical	Depth	Meas. Depth			Meas. Depth	True Vertical
						Base Fox Hills		695
						Niobrara		2835
						Muddy		4529
						Dakota		4794
						Minnokahta		6164
						Opeche		6197
						Minnelusa		6265

**STATE OF WYOMING
OIL AND GAS CONSERVATION COMMISSION**
Office of State Oil and Gas Supervisor
E.S.C. Building
Casper, Wyoming 82601

①
✓

<p>1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG (Submit in Duplicate, Triplicate on State Lands)</p> <p>Designate type of completion OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Source</u> DRY <input type="checkbox"/></p> <p>NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OTHER <u>Redrill</u> SAME RESVR. <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/></p>						<p>5. State Lease No. ----- <i>mu ✓</i></p>																													
<p>2. OPERATOR Burlington Northern Inc.</p>						<p>6. Unit Agreement <input checked="" type="checkbox"/></p>																													
<p>3. ADDRESS P. O. Box 1855, Billings, MT 59103</p>						<p>7. Farm or Lease Name Deadman Creek Unit</p>																													
<p>4. LOCATIONS (Show quarter-quarter description and footage measurements.) At surface 1796' FNL 1781' FWL At top prod. interval, reported below Same At total depth Same <i>(6)</i></p>						<p>8. Well No. 22-19</p>																													
<p>14. Permit No. 20332 Date Issued Previous Permit No. 011-20332 Date Issued</p>						<p>9. Reservoir Minnelusa "C"</p>																													
<p>15. Date Spudded 4/18/79</p>			<p>16. Date T.D. Reached 5/17/79</p>			<p>17. Date Compl. (Ready to Prod.) 6/9/79</p>																													
<p>18. Elevations (DP, RKB, RT, GR, etc.)* 4229'</p>			<p>19. Elev. Casinghead Flg. 4219'</p>			<p>10. Field Name Deadman Creek</p>																													
<p>20. Total Depth (MD & TVD) 6453</p>						<p>21. Plug Back T. D. (MD & TVD) 6453</p>																													
<p>22. If Multiple Compl., How Many* ---</p>						<p>23. Intervals Drilled By ---></p>																													
<p>24. PRODUCING INTERVAL(S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)* 6338 - 6442 Minnelusa "C"</p>						<p>25. Date Directional Survey Submitted ---</p>																													
<p>26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed) No logs run</p>						<p>27. Was Well Cored No</p>																													
<p align="center">28. CASING RECORD (Report all strings set in well)</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Casing Size</th> <th>Depth Set (MD)</th> <th>Hole Size</th> <th>Weight Lbs./Ft.</th> <th>Purpose</th> <th>Sacks Cement</th> <th>Amount Pulled</th> </tr> </thead> <tbody> <tr> <td>8 5/8</td> <td>223' KB</td> <td>12 1/4</td> <td>24#</td> <td>Surface</td> <td>185</td> <td>0</td> </tr> <tr> <td>5 1/2</td> <td>6346 KB</td> <td>7 7/8</td> <td>15.5#</td> <td>Prod'n</td> <td>100</td> <td>0</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>								Casing Size	Depth Set (MD)	Hole Size	Weight Lbs./Ft.	Purpose	Sacks Cement	Amount Pulled	8 5/8	223' KB	12 1/4	24#	Surface	185	0	5 1/2	6346 KB	7 7/8	15.5#	Prod'n	100	0							
Casing Size	Depth Set (MD)	Hole Size	Weight Lbs./Ft.	Purpose	Sacks Cement	Amount Pulled																													
8 5/8	223' KB	12 1/4	24#	Surface	185	0																													
5 1/2	6346 KB	7 7/8	15.5#	Prod'n	100	0																													
<p align="center">29. LINER RECORD</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Size</th> <th>Top (MD)</th> <th>Bottom (MD)</th> <th>Sacks Cement*</th> <th>Screen (MD)</th> </tr> </thead> <tbody> <tr> <td>Open Hole</td> <td>6346'</td> <td>6453'</td> <td>KB</td> <td> </td> </tr> </tbody> </table>				Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Open Hole	6346'	6453'	KB		<p align="center">30. TUBING RECORD</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Size</th> <th>Depth Set (MD)</th> <th>Packer Set (MD)</th> </tr> </thead> <tbody> <tr> <td>2 7/8</td> <td>2974'</td> <td>N/A</td> </tr> </tbody> </table>				Size	Depth Set (MD)	Packer Set (MD)	2 7/8	2974'	N/A												
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)																															
Open Hole	6346'	6453'	KB																																
Size	Depth Set (MD)	Packer Set (MD)																																	
2 7/8	2974'	N/A																																	
<p align="center">31. PERFORATION RECORD</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Depth Interval (MD)</th> <th>Holes per ft.</th> <th>Size and Type</th> <th>Purpose</th> </tr> </thead> <tbody> <tr> <td>N/A</td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>				Depth Interval (MD)	Holes per ft.	Size and Type	Purpose	N/A				<p align="center">32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Amt. & Kind of Material Used</th> <th>Depth Interval (MD)</th> </tr> </thead> <tbody> <tr> <td>N/A</td> <td> </td> </tr> </tbody> </table>				Amt. & Kind of Material Used	Depth Interval (MD)	N/A																	
Depth Interval (MD)	Holes per ft.	Size and Type	Purpose																																
N/A																																			
Amt. & Kind of Material Used	Depth Interval (MD)																																		
N/A																																			
<p align="center">33. PRODUCTION</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Date First Production 6/10/79</td> <td>Producing Method (Flowing, gas, lift, pumping—size & type of pump) Submersible pump</td> <td>Well Status (Prod. or shut-in) Shut in</td> </tr> <tr> <td>Date of Test 6/10/79</td> <td>Hours Tested 1</td> <td>Choke Size N/A</td> <td>Production For Test ---></td> <td>Oil, Bbls. N/A</td> <td>Gas, Mcf. N/A</td> <td>Water 130 bbls</td> <td>Oil Gravity—API (Corr.) N/A</td> </tr> <tr> <td>Flow, Tubing Press. N/A</td> <td>Casing Pressure N/A</td> <td>Calculated 24-Hour Rate ---></td> <td>Oil, Bbls. N/A</td> <td>Gas, Mcf. N/A</td> <td>Water, Bbls. 320</td> <td>Gas-Oil Ratio N/A</td> </tr> </table>								Date First Production 6/10/79	Producing Method (Flowing, gas, lift, pumping—size & type of pump) Submersible pump	Well Status (Prod. or shut-in) Shut in	Date of Test 6/10/79	Hours Tested 1	Choke Size N/A	Production For Test --->	Oil, Bbls. N/A	Gas, Mcf. N/A	Water 130 bbls	Oil Gravity—API (Corr.) N/A	Flow, Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate --->	Oil, Bbls. N/A	Gas, Mcf. N/A	Water, Bbls. 320	Gas-Oil Ratio N/A										
Date First Production 6/10/79	Producing Method (Flowing, gas, lift, pumping—size & type of pump) Submersible pump	Well Status (Prod. or shut-in) Shut in																																	
Date of Test 6/10/79	Hours Tested 1	Choke Size N/A	Production For Test --->	Oil, Bbls. N/A	Gas, Mcf. N/A	Water 130 bbls	Oil Gravity—API (Corr.) N/A																												
Flow, Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate --->	Oil, Bbls. N/A	Gas, Mcf. N/A	Water, Bbls. 320	Gas-Oil Ratio N/A																													
<p>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A</p>						<p>Test Witnessed By Ick McIntire</p>																													
<p>35. LIST OF ATTACHMENTS None</p>						<p align="center">JUN 27 1979</p>																													
<p>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.</p> <p>SIGNED: <i>Wm. Stuart Deans</i> TITLE: Sr. Petroleum Engineer DATE: 6/21/79</p>																																			

* See Instructions On Reverse Side

Wyoming Oil and Gas Commission 10/26/2009

49-011-20856

Operator

PRENALTA CORPORATION

Registrant

0

Surface acreage

660 FSL and 660 FWL

Land

WC

Well type

OIL WELL

Well Depth

6401

PRENALTA CORPORATION

WESLEY 14-7-5

Division KB

4198 KB

Acres

-104.96054

County

CROOK

Distance from Well Files

PA

SW SW 7 T 53 N R 67 W

11/12/1980

Order

44.58733

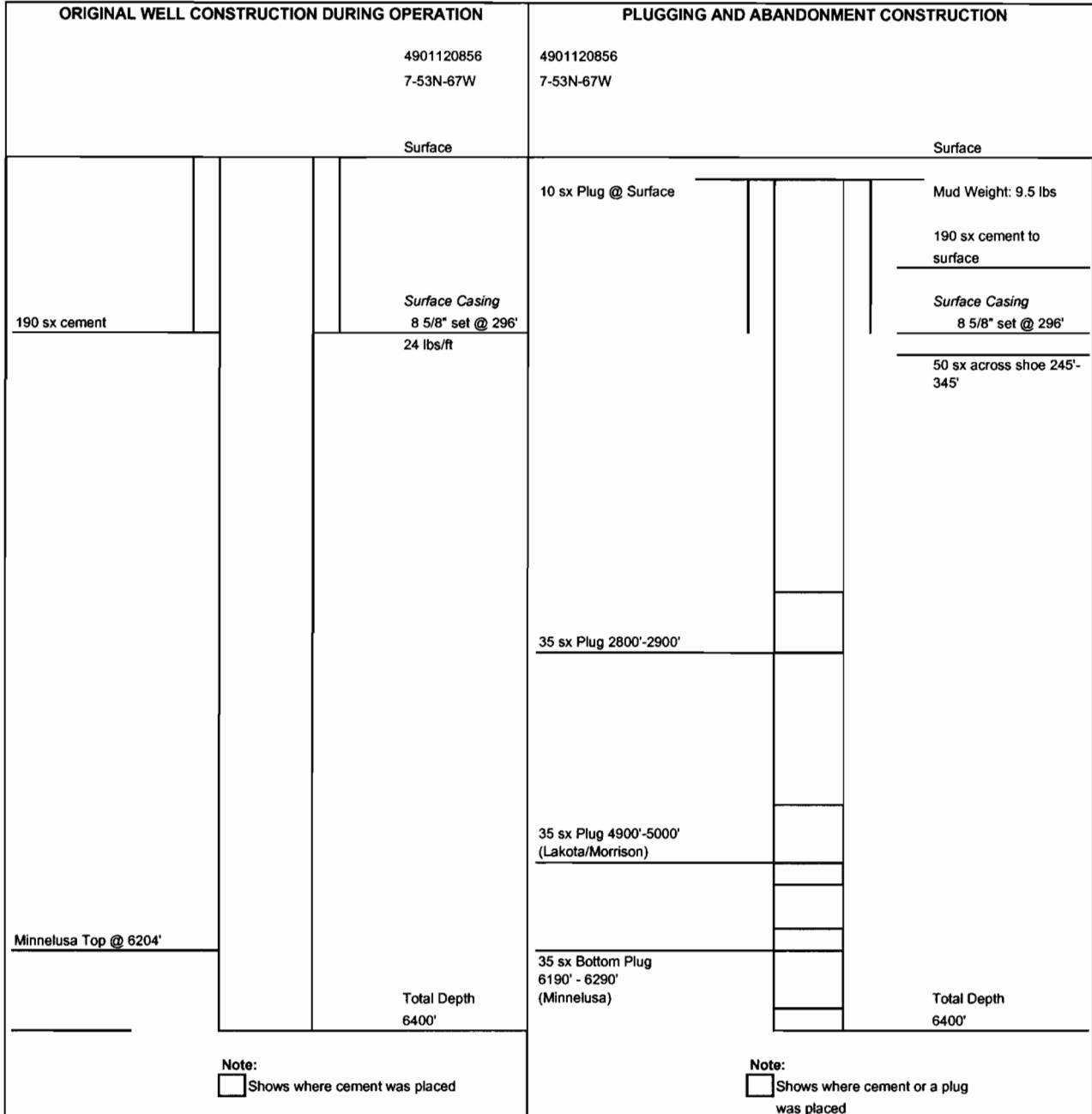
Block

POWDER RIVER

Tract type

11/21/1980

11/12/1980



Form 3
(June, 1975)

STATE OF WYOMING
OIL AND GAS CONSERVATION COMMISSION
 Office of State Oil and Gas Supervisor
 P. O. Box 2640
 Casper, Wyoming 82601

5. State Lease No.

H
cat
132

1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

(Submit in Duplicate, Triplicate on State Lands)

6. Unit Agreement

Designate type of completion OIL WELL GAS WELL OTHER _____ DRY
 NEW WELL WORK OVER DEEPEN PLUG BACK OTHER _____ SAME RESVR. DIFF. RESVR.

7. Farm or Lease Name
Wesley Fee

2. OPERATOR
Prenalta Corporation

8. Well No.
14-7-53-67

3. ADDRESS
P. O. Box 2514, Casper, WY 82601

9. Reservoir
Minnelusa

4. LOCATIONS (Show quarter-quarter description and footage measurements.)
 At surface 660' FS, 660' FWL, SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 7, T53N, R67W NOV 26 1984

10. Field Name
Wildcat

At top prod. interval, reported below

11. Section, Township and Range
Sec. 7, T53N, R67W

At total depth Same as above

RECEIVED

WYOMING OIL & GAS CONSERVATION COMMISSION

14. Permit No. 49-011-20856 Date Issued 10/16/80 Previous Permit No. _____

12. County Crook 13. State WY

15. Date Spudded 11/12/80 16. Date T.D. Reached 11/18/80 17. Date Compl. (Ready to Prod.) P&A 11/20/80 18. Elevations (DF, RKB, RT, OR, etc.)* 4186' Gr, 4198' KB 19. Elev. Casinghead Pige. _____

20. Total Depth (MD & TVD) 6400' KB 21. Plug Back T. D. (MD & TVD) NA 22. If Multiple Compl., How Many* NA 23. Intervals Drilled By Rotary Tools Cable Tools 0-6400' KB

24. PRODUCING INTERVAL(S). THIS COMPLETION. TOP, BOTTOM, NAME (MD & TVD)* NA 25. Date Directional Survey Submitted NA

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed) DISFL/SP, BHC/GR/CAL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

Casing Size	Depth Set (MD)	Hole Size	Weight Lbs./Ft.	Purpose	Sacks Cement	Amount Pulled
8-5/8"	296'	12 1/4"	24#	Surface	190, Circ to surface	0'

LINER RECORD

TUBING RECORD

Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
NA					NA		

PERFORATION RECORD

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

Depth Interval (MD)	Holes per ft.	Size and Type	Purpose	Amt. & Kind of Material Used	Depth Interval (MD)
NA				NA	

PRODUCTION

Date First Production NA		Producing Method (Flowing, gas, lift, pumping—size & type of pump)				Well Status (Prod. or shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Production For Test	Oil, Bbls.	Gas, Mcf.	Oil Gravity—API (Corr.)	
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil, Bbls.	Gas, Mcf.	Water, Bbls.	Gas-Oil Ratio	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) Test Witnessed By

33. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *[Signature]* TITLE Manager, Production & Drilling DATE 11/21/84

* See Instructions On Reverse Side

11208540

Verbal Approval For Well Abandonment

Date 11-20-80 Time 8:15 (A.M.) P.M.
 Operator Pernatta
 Representative John Kock
 Well Name and No. 14-7 Wesley
 Located 1/4 SW 1/4 SW 1/4 Sec. 7 Twp. 53 Range 67
 Field Weldcat County Cook

Plugging Data

Total Depth 4400 Size Hole 7 7/8 Mud Weight 9.3
 Surface Casing; Size 8 5/8 Depth 295'

FORMATION TOP (In Feet)	PLUGS		
	From	To	Sax Cement
<u>Fox Hills 700</u>	<u>10 SX</u>	<u>at site with marker</u>	
<u>Pure Sand 715</u>	<u>295</u>	<u>345 1/2" out</u>	<u>50 SX5</u>
<u>Muddy 4480</u>			
<u>Dakota 4746</u>	<u>2800</u>	<u>2900</u>	<u>35 SX5</u>
<u>Dakota 4818</u>			
<u>Morison 4948</u>	<u>4900</u>	<u>5000</u>	<u>35 SX</u>
<u>Sundance 5195</u>			
<u>Manuelia 20% 6200</u>	<u>6190</u>	<u>6290</u>	<u>35 SX</u>
<u>"B" Sand 620-8276</u>			
<u>Shale + tight sand below</u>			

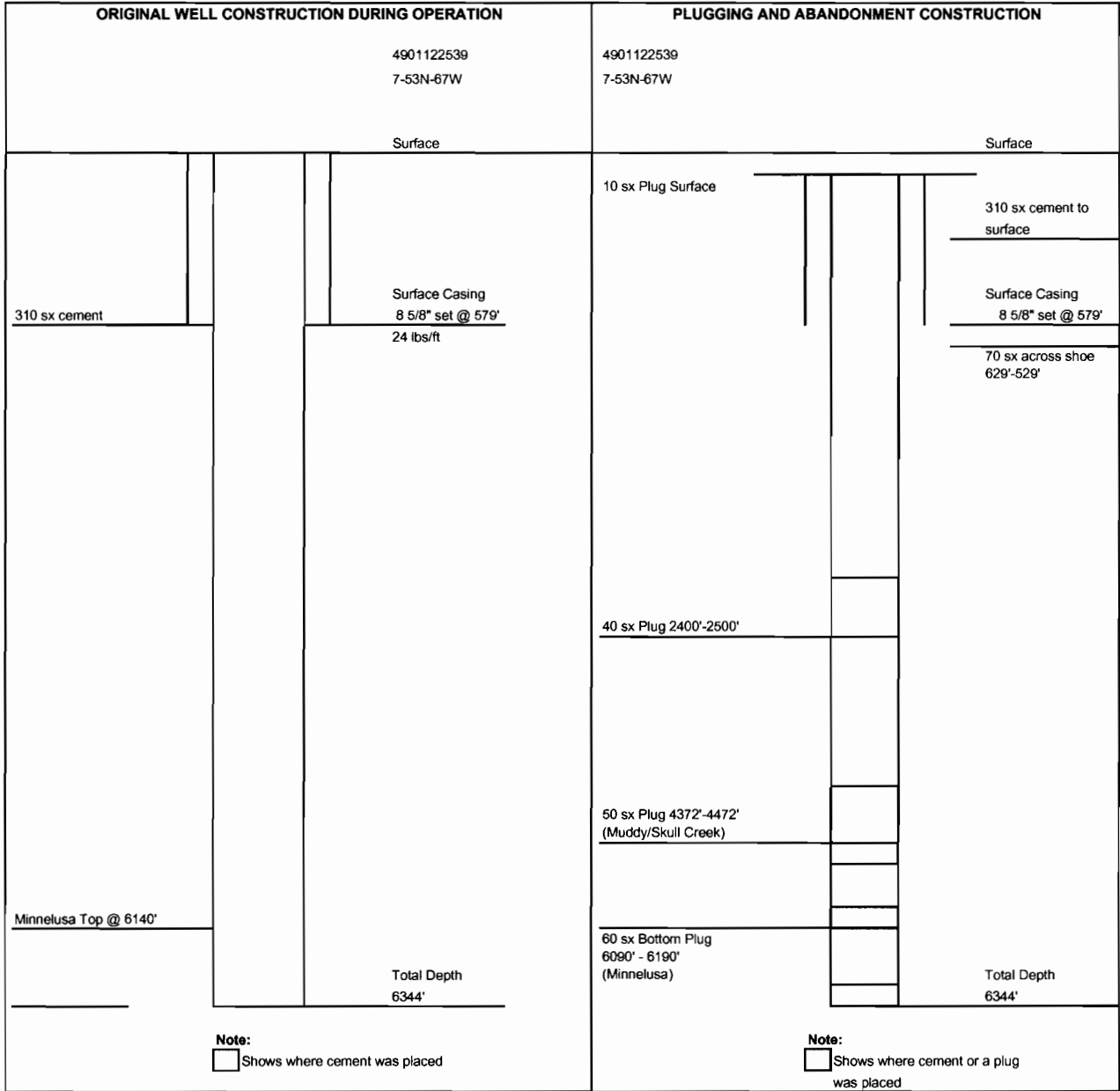
REMARKS

*11:00 A.M.
 11-20-80
 Exeter Rig 8*

Approved By Jim Henneman

Wyoming Oil and Gas Comission 10/23/2009

49-011-22539	WESLEY 34-7	SW SE 7 T 53 N R 67 W	
MAXIM DRILLING & EXPL INC		FEE	
4204	0	03/27/1994	
557 FSL and 2214 FEL	-104.95090	44,587.19	
WC	CROOK	POWDER RIVER	
OIL WELL	SR	05/07/1998	
6344			
04/06/1994	05/09/1994	05/07/1998	04/06/1994
1998/04/05	FINAL ABANDONMENT NOTICE	READY FOR INSPECTION	
1994/05/09	NOTICE OF INTENT	PLUG AND ABANDON	
1994/04/06	NOTICE OF INTENT	VERBAL PLUG AND ABANDON	
MAXIM DRILLING & EXPL INC	03/07/1994	03/09/1994	



Form 3
(June, 1975)

STATE OF WYOMING
OIL AND GAS CONSERVATION COMMISSION
Office of State Oil and Gas Supervisor
P. O. Box 2640
Casper, Wyoming 82601

1. State Lease No.

Fee Lease *Wp*

1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

(Submit in Duplicate, Triplicate on State Lands)

Designate type of completion OIL WELL GAS WELL OTHER _____ DRY
NEW WELL WORK OVER DEEPEN PLUG BACK OTHER _____ SAME RESVR. DIFF. RESVR.

6. Unit Agreement

N/A

7. Farm or Lease Name

Wesley

2. OPERATOR

MAXIM DRILLING & EXPLORATION, INC.

8. Well No.

#34-7

9. Reservoir

Minnelusa

10. Field Name

Wildcat

11. Section, Township and Range

Sec. 7: T53N-R67W

3. ADDRESS

216-16th Street, Suite 900, Denver, Colorado 80202

4. LOCATIONS (Show quarter-quarter description and footage measurements.)

At surface Section 7: SW/4 SE/4 (557' PSL, 2214' FEL)

At top prod. interval, reported below

Same as above

At total depth

Same as above

MAY 04 1994

WYOMING OIL & GAS CONSERVATION COMMISSION

14. Permit No.

49-011-22539

Date Issued

March 9, 1994

Previous Permit No.

N/A

Date Issued

N/A

12. County

Crook

13. State

Wyoming

15. Date Spudded

March 27, 1994

16. Date T.D. Reached

April 4, 1994

17. Date Compl. (Ready to Prod.)

N/A

18. Elevations (DP, RKB, RT, GR, etc.)*

4202' Ground ungraded

19. Elev. Casinghead Pige.

N/A

20. Total Depth (MD & TVD)

6344'

21. Plug Back T.D. (MD & TVD) Surface

22. If Multiple Compl. How Many* ---

23. Intervals Drilled By Rotary Tools --->

X

Cable Tools N/A

24. PRODUCING INTERVAL(S). THIS COMPLETION. TOP, BOTTOM, NAME (MD & TVD)*

N/A

25. Date Directional Survey Submitted

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

Logged by Schlumberger with DI, Sonic

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

Casing Size	Depth Set (MD)	Hole Size	Weight Lbs./Ft.	Purpose	Sacks Cement	Amount Pulled
8-5/8"	578.77' K.B.	12-1/4"	24#	Surface	310sx	none

29. LINER RECORD

Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)

30. TUBING RECORD

Size	Depth Set (MD)	Factor Set (MD)

31. PERFORATION RECORD

Depth Interval (MD)	Holes per ft.	Size and Type	Purpose

32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc.

Amt. & Kind of Material Used	Depth Interval (MD)

33. PRODUCTION

Date First Production _____ Producing Method (Flowing, gas, lift, pumping—size & type of pump) _____ Well Status (Prod. or shut-in) _____

Date of Test _____ Hours Tested _____ Check Size _____ Production For Test ---> Oil, Bbls. _____ Gas, Mcf. _____ Oil Gravity—API (Corr.) _____

Flow, Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate ---> Oil, Bbls. _____ Gas, Mcf. _____ Water, Bbls. _____ Gas-Oil Ratio _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Test Witnessed By

N/A

35. LIST OF ATTACHMENTS

Geological Report by Paul B. Slack, Consulting Geologist, and Sundry Notice.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *D. J. Hammond* TITLE President

DATE 5-3-94

* See Instructions On Reverse Side

FORMATION TOPS

<u>ZONE</u>	<u>SAMPLE TOP</u>	<u>LOG TOP</u>	<u>SEA LEVEL DATUM (LOG)</u>
Mowry		4235	(-23)
Muddy		4422	(-210)
Skull Creek	4463	4468	(-256)
Dakota	4703	4699	(-487)
Lakota	4784	4780	(-568)
Morrison	4880	4874	(-662)
Sundance	5134	5129	(-917)
Hulett	5294	5290	(-1078)
Spearfish	5550	5538	(-1326)
Goose Egg	5882	5878	(-1666)
Minnekahta	6068	6067	(-1855)
Opeche	6104	6092	(-1880)
Minnelusa	6144	6140	(-1928)
'A' Sand	6144	6140	(-1928)
'A' dolomite	6154	6149	(-1937)
Mid 'B' Dolomite	6174	6170	(-1958)
Lower 'B' Sand	6200	6193	(-1981)
'B' Dolomite	6258	6256	(-2044)
'C' Sand	6315	6310	(-2098)

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEVIATION°</u>	<u>DEPTH</u>	<u>DEVIATION°</u>
194'	3/4	4918'	1 1/4
371'	3/4	5033'	3/4
579'	3/4	5186'	3/4
995'	2 1/4	5341'	3/4
1597'	1 1/2	5511'	1/4
2062'	1 3/4	5900'	3 1/4
2375'	2 1/4	5904'	3/4
2932'	1 3/4	5930'	2 3/4
3209'	3/4	5947'	2 3/4
3890'	3/4	5960'	2 1/4
4168'	1 1/4	6053'	2 1/4
4571'	3/4	6162'	2 3/4

STATE OF WYOMING
OIL AND GAS CONSERVATION COMMISSION
 Office of State Oil and Gas Supervisor
 P. O. Box 2640
 Casper, Wyoming 82601

5. State Lease No.

Fee Lease

6. Unit Agreement
N/A

7. Farm or Lease Name
Wesley

8. Well No.
#34-7

9. Reservoir
Mingelusa

10. Field Name
Wildcat

11. Section, Township and Range
Sec. 7: T53N-R67W

1. SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, deepen, or plug-back. Form 1 is provided for such proposals.)

OIL WELL GAS WELL OTHER DRY

2. OPERATOR

MAXIM DRILLING & EXPLORATION, INC.

3. ADDRESS

216-16th Street, Suite 900, Denver, CO 80202

4. LOCATION (Show quarter-quarter description and footage measurements. See also space 18 below)
At surface

Section 7: SW/4SE/4 (557' FSL, 2214' FEL)

14. ELEVATIONS
Derrick Floor

Rotary Kelly
Bushing

Rotary
Table

Ground
4204'
ungraded

Other

011-22539

12. County
Crook

13. State
Wyoming

15. INDICATE BELOW BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA

NOTICE OF INTENTION TO: (Submit in triplicate)

Test Water Shut-Off Pull or Alter Casing
 Fracture Treat Recomplete
 Shoot or Acidize Abandon
 Repair Well Change Plans

SUBSEQUENT REPORT OF: (Submit in duplicate, triplicate on state lands)

Water Shut-Off Repairing Well
 Fracture Treatment Altering Casing
 Shooting or Acidizing Abandonment
 (Submit in triplicate)

(Note: Report results of multiple completion on Well Completion or Recompletion and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

This well was plugged and abandoned on April 6, 1994, as follows:

60 sacks	6190-6090'
50 "	4472-4372'
40 "	2500-2400'
70 "	629-529'
10 "	on top
230 sacks	Total

RECEIVED

MAY 09 1994

WYOMING OIL & GAS
CONSERVATION COMMISSION

Verbal permission by Rick Marvel of Wyoming Oil & Gas Conservation Commission at 9:00 a.m. on April 6, 1994.

Enclosure: Geological Report, Paul Slack, Consulting Geologist.
Completion Report.

17. I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operations.

SIGNED

Bill Hammo

TITLE President

DATE

5-3-94

(This space for State office use)

APPROVAL DATE

5/23/94

APPROVED BY

C.W. Farmer
State Oil and Gas Supervisor

MAY 24 1994

Approvals sent

196

CONDITIONS OF APPROVAL, IF ANY

Verbal Approval For Well Abandonment

Date: 4/6/91 Time: 8:55 A.M.
 Operator: Martin DeLore
 Representative: Paul Fleck
 Well Name and No. Weslody 34-7
 Located: 1/4 SW 1/4 SE 1/4 Sec. 7 Twp. 53 Range 6
 Field: Cook W. Q County: Cook

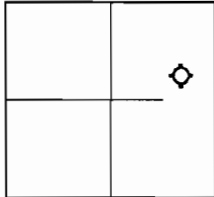
Plugging Data

Total Depth 6344 Size Hole 7 7/8 Mud Weight 10.0
 Surface Casing; Size 8 5/8 Depth 579'

FORMATION TOP (In Feet)	From	To	Sax C
<u>Top hill behind surface</u>	<u>6150</u>	<u>6090</u>	<u>60</u>
<u>Moose</u> 4235	<u>4422</u>	<u>4372</u>	<u>50</u>
<u>Mudstone</u> 4422	<u>3500</u>	<u>2400</u>	<u>40</u>
<u>Skullash</u> 4460	<u>629</u>	<u>529</u>	<u>20</u>
<u>Dipole</u> 4699	<u>Day hole marker</u>		<u>100</u>
<u>Lehuta</u> 4780			
<u>Morrison</u> 4874			
<u>Spear fish</u> 5538			
<u>Goose egg</u> 5878			
<u>Murrehata</u> 6067			
<u>Opelie</u> 6092			
<u>Murrehata</u> 6140			

REMARKS Today crown

1 DST 5' oil
 Approved By: Paul Murrel



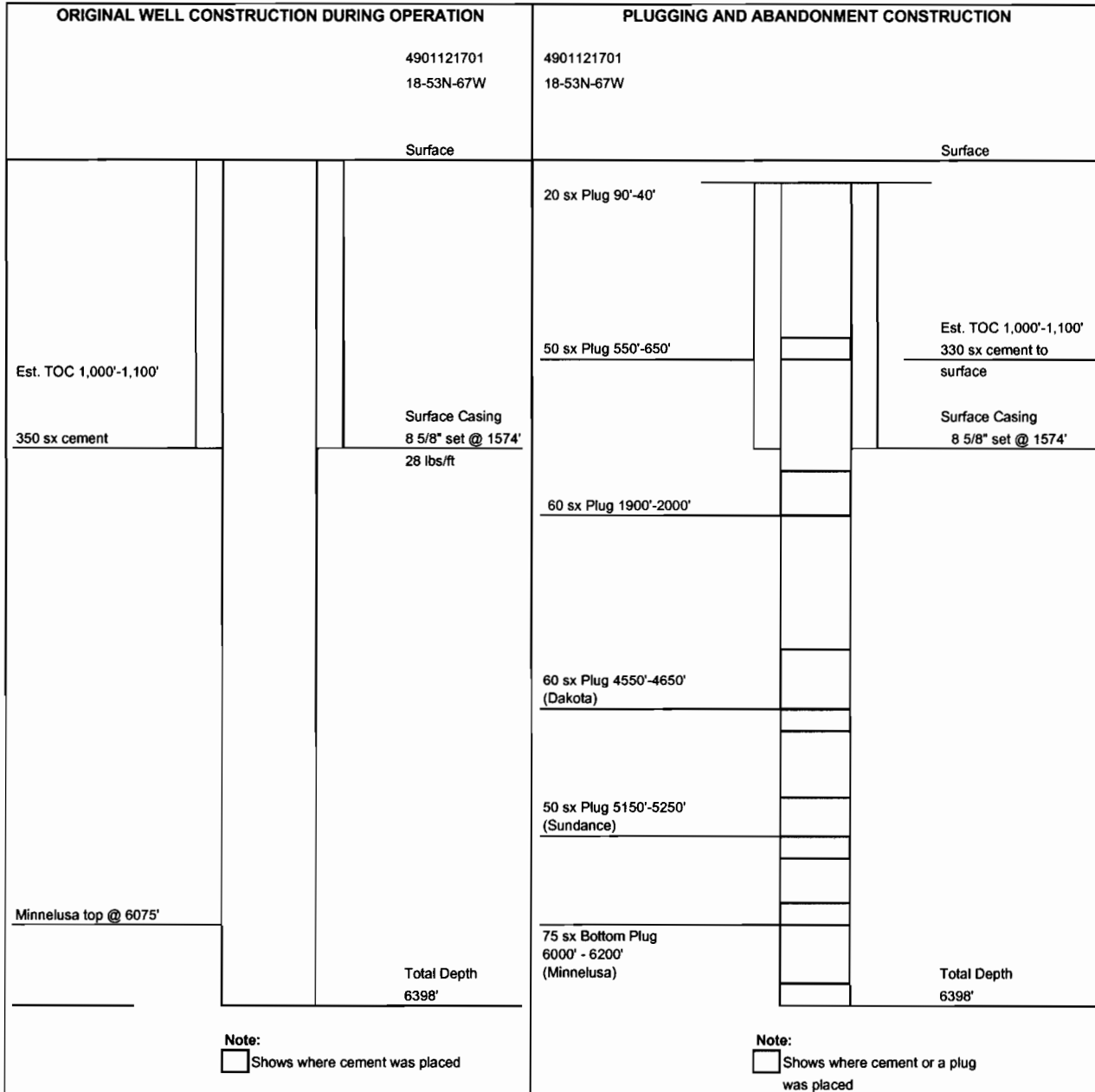
Api Number
49-011-21701
 Well Name
BERGER FEE 42-18
 Surface Location
SE NE 18 TOWNSHIP 53 NORTH RANGE 67 WEST
 Spud
04/01/1985

Operator
MILESTONE PETROLEUM
 Elevation GR
4115 GR
 Surface Location
1985 FNL and 878 FEL
 Field
DEADMAN CREEK
 Well Class
OIL WELL
 Total Depth
6398
 Verbal To Plug and Abandon
04/15/1985

Elevation KB
4129 KB
 Longitude
-104.9458
 County
CROOK
 Status from Well Files
PA

 Notice of Intent to Abandon
04/29/1985

01/11/10



Form 3
(June, 1975)

STATE OF WYOMING
OIL AND GAS CONSERVATION COMMISSION
Office of State Oil and Gas Supervisor
P. O. Box 2640
Casper, Wyoming 82601

CONFIDENTIAL

5. State Lease No.

Handwritten signature/initials

1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

(Submit in Duplicate, Triplicate on State Lands)

Designate type of completion OIL WELL GAS WELL OTHER DRY
NEW WELL WORK OVER DEEPEN PLUG BACK OTHER SAME RESVR. DIFF. RESVR.

6. Unit Agreement

7. Farm or Lease Name

Berger

8. Well No.

42-18

9. Reservoir

Minnelusa

10. Field Name

Deadman Creek

11. Section, Township and Range

Sec. 18-53N-67W

2. OPERATOR

Milestone Petroleum Inc.

3. ADDRESS

P.O. Box 1855, Billings, MT 59103

4. LOCATIONS (Show quarter-quarter description and footage measurements.)

At surface SENW (1985' FNL - 878' FEL)

At top prod. interval, reported below

At total depth Same

8

CONFIDENTIAL

14. Permit No. 49-011-21701 Date Issued 2-15-85 Previous Permit No. ----- Date Issued -----

12. County Crook 13. State WY

15. Date Spudded 4-1-85 16. Date T.D. Reached 4-14-85 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DP, RKB, RT, OR, etc.)* 4115' GL 19. Elev. Casinghead Figs. 4129' KB

20. Total Depth (MD & TVD) 6398' 21. Plug. Back T. D. (MD & TVD) ----- 22. If Multiple Compl. How Many* N/A 23. Intervals Drilled By Rotary Tools X Cable Tools

24. PRODUCING INTERVAL(S). THIS COMPLETION. TOP, BOTTOM, NAME (MD & TVD)* N/A 25. Date Directional Survey Submitted -----

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed) DIL/SFL, BHC Sonic, CNL/LDT, Dipmeter, Microlog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

Casing Size	Depth Set (MD)	Hole Size	Weight Lbs./Ft.	Purpose	Sacks Cement	Amount Pulled
8-5/8"	1574'	12-1/4"	28#	Sfc	350	None

29. LINER RECORD 30. TUBING RECORD

Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
					N/A		

31. PERFORATION RECORD 32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

Depth Interval (MD)	Holes per ft.	Size and Type	Purpose	Amt. & Kind of Material Used	Depth Interval (MD)
6,200'-6,000' w/75 sxs (Minnelusa)		Plug #1	650'-550' w/50 sxs (Base Sfc) Plug #5		
5,250'-5,150' w/50 sxs (Sundance)		Plug #2	90'-40' w/20 sxs (Sfc) Plug #6		
4,650'-4,550' w/60 sxs (Dakota)		Plug #3			
2,000'-1,900' w/60 sxs (Stabilizer)		Plug #4			

33. PRODUCTION

Date First Production	Producing Method (Flowing, gas, lift, pumping--size & type of pump)	Well Status (Prod. or shut-in)
N/A	N/A	N/A

Date of Test	Hours Tested	Choke Size	Production For Test	Oil, Bbls.	Gas, Mcf.	Oil Gravity--API (Corr.)
N/A	N/A	N/A		N/A	N/A	N/A

Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil, Bbls.	Gas, Mcf.	Water, Bbls.	Gas-Oil Ratio
N/A	N/A		N/A	N/A	N/A	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A Test Witnessed By N/A

35. LIST OF ATTACHMENTS N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *John Kelley* TITLE Drilling Manager DATE 4-23-85

* See Instructions On Reverse Side

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see space 36.

Space 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Space 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Spaces 22 and 24: If this well is completed for separate production from more than one zone (multiple-zone completion), so state in space 22, and in space 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the zone reported in space 33. Submit a separate completion report on this form for each interval (zone) to be separately produced.

Space 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Space 33: Submit a separate completion report on this form for each interval (zone) to be separately produced. (See instruction for spaces 22 and 24 above.)

SUMMARY OF SIGNIFICANT WATER ZONES AND OIL AND GAS ZONES (Except as shown on the front hereof)					GEOLOGIC MARKERS			
(Note: If well was directionally drilled, show both measured and true vertical depths for zones and markers listed)								
Kind of Formation (Sandstone, limestone, shale, etc.)	Depth to Top of Zone		Depth to Bottom of Zone		Contents: Productive Rate, if known	Name	Depth to Top	
	Meas. Depth	True Vertical	Depth	Meas. Depth			Meas. Depth	True Vertical
DST #1, 6058'-6078', Minnelusa "A". DST Times: 30-30-85-185. BHT: 126°F. No Cushion. Pipe Recovery: 560" SOCW, 4033' wtr, 1485' SOCW. Sample Chamber: 110# psi, 2150 cc SOCW, tr oil, tr gas. Pressures: Inside Outside HP: 2934, 2901 2085, 2896 FP: 2133-2444 2146-2450 2608-2926 2620-2293 SIP: 3213, 3247 3217, 3252						Niobrara	2655'	
						Mowry	4204'	
DST #2, 6148'-6169', Minnelusa "B". DST Times: 15-60-60-120. BHT: 125°F. No Cushion. Pipe Recovery: 270' MW, 3075' SGCW. Sample Chamber: 22# psi, rainbow of oil, 2200 cc wtr, tr gas. Pressures: Inside Outside HP: 3296-3280 3297-3234 FP: 720-745 717-750 969-1573 973-1573 SIP: 2477-2461 2476-2460						Muddy	4340'	
						Skull Creek	4384'	
						Dakota	4614'	
						Fuson	4751'	
						Lakota	4757'	
						Morrison	4886'	
						Sundance Sand	5226'	
						Sypsum Spring	5420'	
						Spearfish	5468'	
						Goose Egg	5806'	
					Minnekahta	5988'		
					Opeche	6030'		
					Minnelusa	6075'		
					"A" Sand	6077'		
					"B-1" Dolomite	6115'		
					"B" Sand	6141'		
					"B" Dolomite	6180'		
					"C" Sand	6238'		