

tains, reconditions, repairs, or tests² a tank car within the meaning of section 105 of the Hazardous Materials Transportation Act (49 U.S.C. 1804).

Primary drafters of this document are William F. Black, Office of Safety, and Grady Cothen, Jr., Office of Chief Counsel, Federal Railroad Administration.

In consideration of the foregoing, Part 179 of Title 49, Code of Federal Regulations would be amended as follows:

In § 179.105, paragraph (d) would be added in § 179.105-1 and a new § 179.105-9 would be added to read as follows:

§ 179.105 Special requirements for specifications 112 and 114 tank cars.

§ 179.105-1 General.

(d) As used in this section 179.105, "tank car owner" means a person whose reporting mark appears on any specification 112 or 114 tank car.

§ 179.105-9 Compliance reporting.

(a) By September 30, 1978, but not earlier than September 1, 1978, each tank car owner shall report to the Associate Administrator for Safety, FRA (Attention: RRS-25), the following information concerning specification 112 and 114 pressure tank cars bearing the owner's reporting mark:

(1) The total number of such cars and a list of applicable reporting marks (by consecutive series, where appropriate);

(2) A declaration of intent concerning the number of cars scheduled to be equipped to each of the respective specifications subject to this section (i.e., 112A/114A, 112S/114S, 112T/114T, 112J/114J and the disposition of any remaining 112/114 cars;

(3) A description of steps being taken to comply with § 179.105-3 (previously built cars), including—

(i) The number of cars scheduled to be equipped to specifications 112S/114S and 112T/114T, respectively, which (1) have been equipped with a tank head puncture resistance system meeting the requirements of § 179.105-5; and (2) remain to be equipped with a tank head puncture resistance system;

(ii) The number of cars scheduled to be equipped to specification 112T/

114T which (1) have been equipped with a thermal protection system that meets the requirements of § 179.105-4; and (2) remain to be equipped with a thermal protection system;

(iii) The number of cars scheduled to be equipped to specification 112J/114J which (1) have been equipped with the thermal protection system and tank head protection system required by §§ 179.105-4 and 179.105-5; and (2) remain to be equipped to specification 112J/114J.

(iv) The number of cars which have been equipped with a coupler restraint system meeting the requirements of § 179.105-6 and remain to be equipped with such a system.

(b) By the last day of the calendar month following the end of each quarter, each tank car owner shall submit to the Associate Administrator for Safety, Federal Railroad Administration (Attention: RRS-25), a progress report updating the information required to be submitted by paragraphs (a)(2) and (a)(3) of this section. The first report shall be submitted by January 31, 1979.

(c) When a tank car owner has equipped all 112 and 114 cars built prior to January 1, 1978, with the devices required by § 179.105 for the type of service in which the cars are to be utilized, the tank car owner shall certify in a final compliance report to the Associate Administrator for Safety, Federal Railroad Administration (Attention: RRS-25), that all 112 and 114 tank cars are properly equipped. Following the submission of that certificate, no further reports shall be required under paragraph (b) of this section, unless the tank car owner subsequently acquires additional cars requiring the application of devices required by § 179.105.

(d) Each tank car owner, including any person attaining to such status at any time prior to the last date on which protective devices are required to be applied by § 179.105-3, shall include in the quarterly report required by paragraph (b) of this section a listing by reporting mark of all 112 and 114 tank cars acquired, transferred, or

destroyed during the quarter, specifying the action taken with respect to each car. In the case of cars newly acquired, the quarterly report shall also provide the information required by paragraph (a) (2), (3) of this section.

(45 U.S.C. 1803, 1804, 1808; 49 CFR 1.53(e).)

NOTE.—The Materials Transportation Bureau has determined that this document does not contain a major proposal requiring the preparation of an economic impact statement under Executive Order 11821, as amended by Executive Order 11949, and OMB Circular A-107 nor an environmental impact statement under the National Environmental Policy Act.

(49 U.S.C. 4321 et seq.)

Issued in Washington, D.C., on June 2, 1978.

ALAN I. ROBERTS,
Director, Office of
Hazardous Materials Operations.
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[1505-01]

[49 CFR Part 191]

[Docket No. OPS-49; Notice 1]

TRANSPORTATION OF NATURAL AND OTHER
GAS BY PIPELINE: REPORTS OF LEAKS

Leak Reporting Requirements

Correction

In FR Doc. 78-15532, appearing at page 24478 in the issue of Monday, June 5, 1978, pages 24490 through 24493 should have appeared as reprinted below in accordance with the following note from page 24479:

NOTE.—The proposed forms shown in this notice are printed in black and white, and, to aid interested persons in identifying which part will be blue on the final form, solid vertical bars have been added to the left margin of Form RSPA-3. Also, for this Notice, the forms are divided into four pages each; however, the final forms will be printed one page each, 21 inches long. It is important to note that besides distribution companies, liquefied petroleum gas system operators and master meter system operators with less than 2,500 services would be able to take advantage of this proposed change.

Form RSFA-3 (Rev. 7-6)

SUPERSEDES FORM DOT F 7100.1-1

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed \$1,000 for each violation for each day that such violation persists, except that the maximum civil penalty shall not exceed \$200,000 as provided in 49 U.S.C. 1678

Form Approved: OMB No. 34-RXXX

DEPARTMENT OF TRANSPORTATION
RESEARCH AND SPECIAL PROGRAMS ADMINISTRATION
ANNUAL REPORT FOR CALENDAR YEAR 19____
GAS PIPELINE DISTRIBUTION SYSTEM

GENERAL INSTRUCTIONS (Please read before completing form)

1. Submit one completed copy of this form for the preceding calendar year to the addressee given in 49 CFR, Part 191, Section 191.7 so that it is received by the Materials Transportation Bureau not later than February 15th. Be sure that all applicable parts (Parts I through XII) are completed and report is signed. Operators with 2,500 services or more should complete all parts. Operators with less than 2,500 services should complete ONLY the items printed in BLUE INK.
2. Each operator may submit either a separate report for each State in which its pipeline facilities are located or a consolidated multi-State report. The address of the operator should be that address where information regarding THIS REPORT can be obtained.
3. When necessary data are not available estimates may be reported and so noted (Est.). Describe the method used to determine estimates in Item A, Part XII. Avoid use of "Unknown".
4. If a part does not apply, enter "N/A". Each item in an applicable part should be completed. All figures are to be reported as whole numbers. DO NOT USE DECIMALS OR FRACTIONS. Decimals or fractions should be rounded to the nearest whole number. If a given entry figure contains more digits than indicated by the number of spaces, place the numbers in the block regardless of the number of spaces.
5. Specific instructions for completing this form are contained in Form RSFA-3A.
6. If additional information is needed to complete this form telephone the Department of Transportation, Materials Transportation Bureau, Area Code 202, 426-3046, Monday through Friday, 8:30 A.M. to 5:00 P.M., Eastern Time.

PART I OPERATOR INFORMATION (Show Principal Company Office)			
A. NAME OF OPERATOR		B. OPERATOR CODE	C. NUMBER & STREET
DRAFT		1 2 3 4 5	
D. CITY		E. COUNTY	F. STATE
G. ZIP CODE			
H. LIST STATES IN WHICH SYSTEM IS LOCATED (Two-letter abbreviation)		I. IF DISTRIBUTION SYSTEM IS LPG OR MASTER METER SYSTEM (Check one box)	
		1 <input type="checkbox"/> LIQUIFIED PETROLEUM GAS SYSTEM	
		2 <input type="checkbox"/> MASTER METER SYSTEM	

PART II FOR MATERIALS TRANSPORTATION BUREAU USE ONLY															
A. LOCATION CODE			B. MTB CODE						C. OPERATOR CLASSIFICATION						
STATE	CITY	COUNTY	1	2	3	4	5	6	7	8	9	1	2	3	4
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

PART III MAINS AND SERVICES ADDED, RETIRED, OR REPLACED DURING YEAR						
A. DESCRIPTION OF SYSTEM	ADDED			RETIRED (Not replaced)	REPLACED	B. ESTIMATE AVERAGE LENGTH OF A SERVICE LINE
	NEW INSTALLATION (a)	AQUISITION (b)	REINSTATEMENT (c)			
1. MILES OF MAINS						↓ FEET
2. NUMBER OF SERVICES						

PART IV MILES OF MAINS AND NUMBER OF SERVICES IN SYSTEM AT END OF YEAR BY DECADE							
PIPE	DECADE						SYSTEM TOTAL
	PRIOR TO 1930.	1930 THRU 1939	1940 THRU 1949	1950 THRU 1959	1960 THRU 1969	11/30 TO 12/31 OF REPORTING YEAR	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
A. TOTAL INSTALLED BY ORIGINAL INSTALLATION DATE	1. MAINS						
	2. SERVICES						
B. COATED AND NOT CATHODICALLY PROTECTED METALLIC PIPE BY COATING DATE	1. MAINS						
	2. SERVICES						

Form RSPA-3

C. BARE AND NOT CATHODICALLY PROTECTED METALLIC PIPE BY INSTALLATION DATE	1. MAINS							
	2. SERVICES							
D. COATED AND CATHODICALLY PROTECTED METALLIC PIPE BY CATHODIC PROTECTION DATE	1. MAINS							
	2. SERVICES							
E. BARE AND CATHODICALLY PROTECTED METALLIC PIPE BY CATHODIC PROTECTION DATE	1. MAINS							
	2. SERVICES							
F. PLASTIC PIPE BY ORIGINAL INSTALLATION DATE	1. MAINS							
	2. SERVICES							

PART V		NUMBER OF LEAKS REPAIRED IN MAINS AND SERVICES DURING YEAR BY PART AND BY CAUSE							
		PART WHICH LEAKED		CAUSE OF LEAK					
A. BODY OF PIPE		CORROSION (1)	OUTSIDE FORCE DAMAGE		CONSTRUCTION DEFECT (4)	MATERIAL FAILURE (5)	#/ (6)	OTHER (7)	(8)
			CONSTRUCTION EQUIPMENT AND BLASTING (2)	NATURAL CAUSES (3)					
A. BODY OF PIPE	1. STEEL	a. MAINS							
		b. SERVICES							
	2. COPPER	a. MAINS							
		b. SERVICES							
	3. CAST IRON	a. MAINS							
		b. SERVICES							
	4. DUCTILE IRON	a. MAINS							
		b. SERVICES							
	5. POLYETHYLENE	a. MAINS							
		b. SERVICES							
	6. POLYVINYL CHLORIDE (PVC)	a. MAINS							
		b. SERVICES							
	7. THERMOSETTING PLASTIC	a. MAINS							
		b. SERVICES							
	8. OTHER PLASTIC (Specify)	a. MAINS							
		b. SERVICES							
	9. OTHER MATERIAL (Specify)	a. MAINS							
		b. SERVICES							
B. SEAM	1. SPIRAL OR LONGITUDINAL	a. MAINS							
	b. SERVICES								
C. JOINT	1. GAS GIRTH WELD	a. MAINS							
		b. SERVICES							
	2. ARC GIRTH WELD	a. MAINS							
		b. SERVICES							
	3. PLASTIC FUSION, ADHESIVE OR SOLVENT	a. MAINS							
		b. SERVICES							
4. MECHANICAL JOINT	a. MAINS								
	b. SERVICES								
5. BELL AND SPIGOT	a. MAINS								
	b. SERVICES								
6. THREADED JOINT	a. MAINS								
	b. SERVICES								
D. COMPONENT	1. FITTING	a. MAINS							
		b. SERVICES							
	2. VALVE	a. MAINS							
		b. SERVICES							
	3. TAP FITTING	a. MAINS							
		b. SERVICES							
4. REGULATOR	a. MAINS								
	b. SERVICES								
5. METER	a. MAINS								
	b. SERVICES								
6. OTHER (Specify)	a. MAINS								
	b. SERVICES								
E. SYSTEM TOTAL	a. MAINS								
	b. SERVICES								

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PART VI		NUMBER OF LEAKS REPAIRED IN MAINS AND SERVICES DURING YEAR BY CAUSE AND DECADE OF INSTALLATION							TOTAL NO. OF LEAKS LISTED WHICH OCCURRED ON FEDERAL LANDS (h)
CAUSE OF LEAK	1. MAINS 2. SERVICES	DECADE						SYSTEM TOTAL (g)	
		PRIOR TO 1930 (a)	1930 THRU 1939 (b)	1940 THRU 1949 (c)	1950 THRU 1959 (d)	1960 THRU 1969 (e)	1/1/70 TO 12/31 OF REPORTING YEAR (f)		
A. CORROSION	1.M								
	2.S								
B. CONSTRUCTION EQUIPMENT & BLASTING (Outside Force Damage)	1.M								
	2.S								
C. NATURAL CAUSES (Outside Force Damage)	1.M								
	2.S								
D. CONSTRUCTION DEFECT	1.M								
	2.S								
E. MATERIAL FAILURE	1.M								
	2.S								
F. COMPONENT WEAR/ DETERIORATION	1.M								
	2.S								
G. OTHER (Specify)	1.M								
	2.S								
H. SYSTEM TOTAL	1.M								
	2.S								
I. GRAND TOTAL NUMBER OF LEAKS ON FEDERAL LANDS									

PART VII		MILES OF MAINS IN SYSTEM AT END OF YEAR BY MATERIAL AND NOMINAL SIZE						
MATERIAL	NOMINAL DIAMETER						SYSTEM TOTAL (7)	
	1" OR LESS (1)	OVER 1" THRU 2" (2)	OVER 2" THRU 4" (3)	OVER 4" THRU 6" (4)	8" (5)	OVER 8" (6)		
A. STEEL								
B. COPPER								
C. CAST IRON								
D. DUCTILE IRON								
E. POLYETHYLENE								
F. POLYVINYL CHLORIDE (PVC)								
G. THERMOSETTING PLASTIC								
H. OTHER PLASTIC (Specify)								
I. OTHER MATERIAL (Specify)								
J. SYSTEM TOTAL								

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PART VIII		NUMBER OF SERVICES IN SYSTEM AT END OF YEAR BY MATERIAL AND NOMINAL SIZE				
MATERIAL	NOMINAL DIAMETER				SYSTEM TOTAL (5)	
	1/2" OR LESS (1)	OVER 1/2" THRU 1" (2)	OVER 1" THRU 2" (3)	OVER 2" (4)		
A. STEEL						
B. COPPER						
C. CAST IRON						
D. DUCTILE IRON						

E. POLYETHYLENE				
F. POLYVINYL CHLORIDE (PVC)				
G. THERMOSETTING PLASTIC				
H. OTHER PLASTIC (Specify)				
I. OTHER MATERIAL (Specify)				
J. SYSTEM TOTAL				

PART IX SYSTEM LEAKS SCHEDULED FOR REPAIR

TOTAL NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR. (As indicated from a surface exam).

PART X PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR YEAR ENDING JUNE 30 OF REPORTING YEAR.

PART XI TOTAL PERSONAL INJURIES OR PROPERTY DAMAGE RESULTING FROM ESCAPE OF GAS DURING YEAR

* Injured means non-fatal injuries requiring hospitalization.	NUMBER OF FATALITIES	NUMBER OF PERSONS INJURED *	E. NUMBER OF FIRES AND EXPLOSIONS	
			1. FIRES CAUSED DIRECTLY OR INDIRECTLY BY LEAKS	NO.
A. EMPLOYEE(S) OF OPERATOR	1.	2.	2. EXPLOSIONS CAUSED DIRECTLY OR INDIRECTLY BY LEAKS	NO.
B. EMPLOYEE(S) OF OPERATOR'S CONTRACTOR	1.	2.	F. SYSTEM DAMAGE AND REPAIR COSTS	
C. EMPLOYEE(S) OF/OR OUTSIDE PARTY CAUSING DAMAGE	1.	2.	1. ESTIMATED COST FOR PROPERTY DAMAGE AND REPAIR OF LEAKS TO OPERATOR	\$
D. MEMBER(S) OF THE PUBLIC	1.	2.	2. COST OF SETTLEMENT FOR ALL CLAIMS DURING YEAR FOR PROPERTY DAMAGE AND PERSONAL INJURIES	\$

PART XII ADDITIONAL DATA

A. FOR CONTINUATION OF EXPLANATION OF ITEMS ABOVE. (If more space is needed, continue on a separate sheet, identify with name of operator, and attach to this sheet.)

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REPORTING OFFICIAL

B. CERTIFICATION: I certify that all the statements and answers given on this form and all attachments hereto are complete, correct, and true to the best of my knowledge.

TYPED OR PRINTED NAME AND TITLE	SIGNATURE	TELEPHONE NUMBER (Include Area Code)	REPORTING DATE
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