

Electrical and Thermal Finite Element Modeling of Arc Faults in Photovoltaic Bypass Diodes

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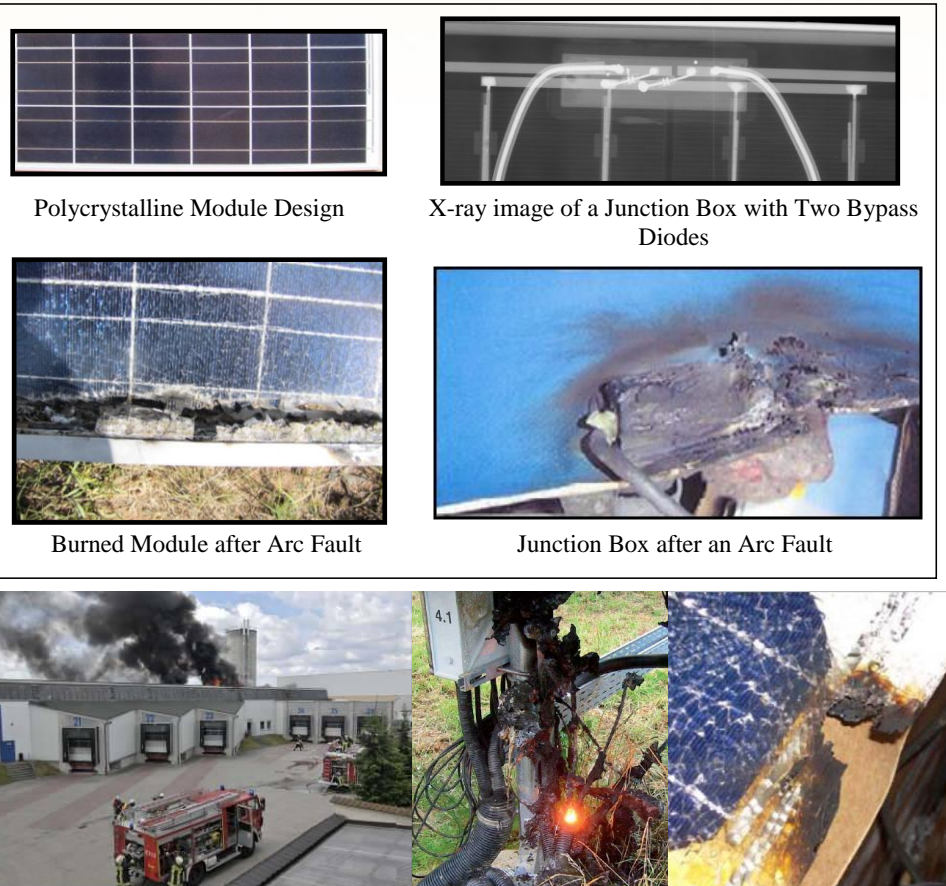
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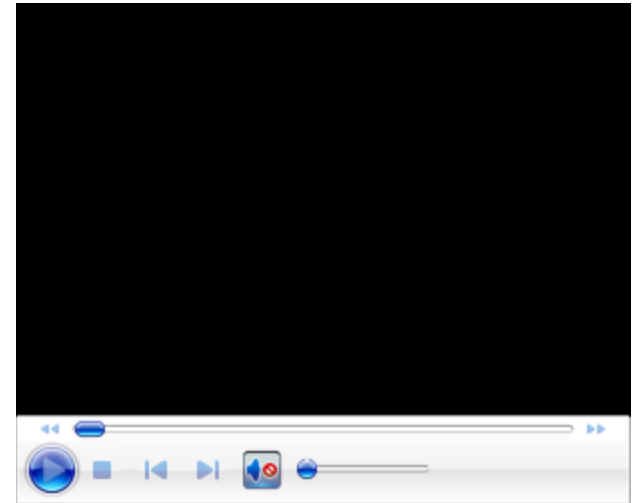
Outline

- **Arc Fault Introduction**
- **Description of the Model**
- **Simulations**
 - **Normal Operation**
 - **Solder Corrosion**
 - **Burn Time**
- **Conclusions**



Arc Faults in PV Systems!

- **Arc: Luminous discharge of electricity across an insulating medium**
- **Arc faults ionize the atmosphere to create a high temperature plasma**
 - 5000+ °C
 - Melts metals, burns plastics
- **Rare but some examples exist:**
 - Bakersfield, CA
 - Mount Holly, NC
- **Article 690.11 in the 2011 *National Electrical Code* requires arc fault circuit interrupters on rooftop installations**

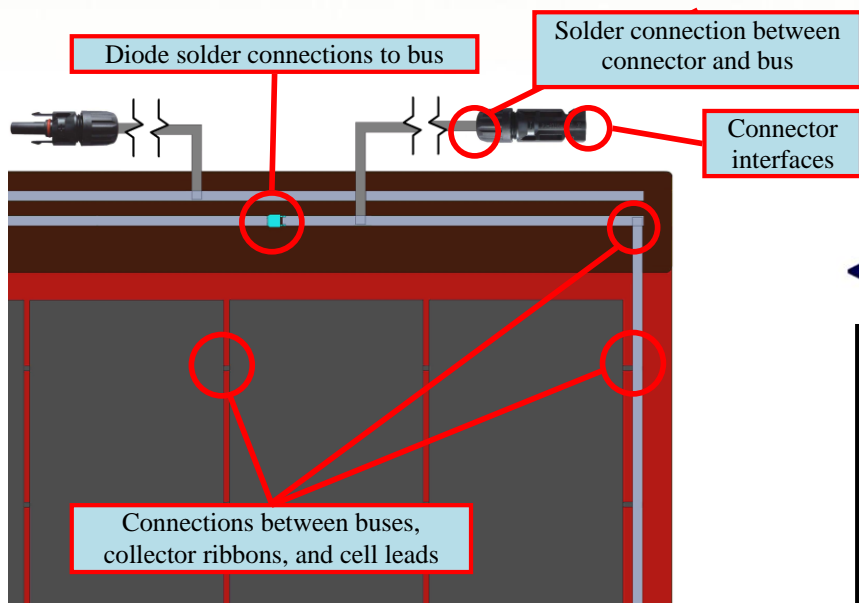


Arc fault video courtesy of John Wohlgemuth at NREL

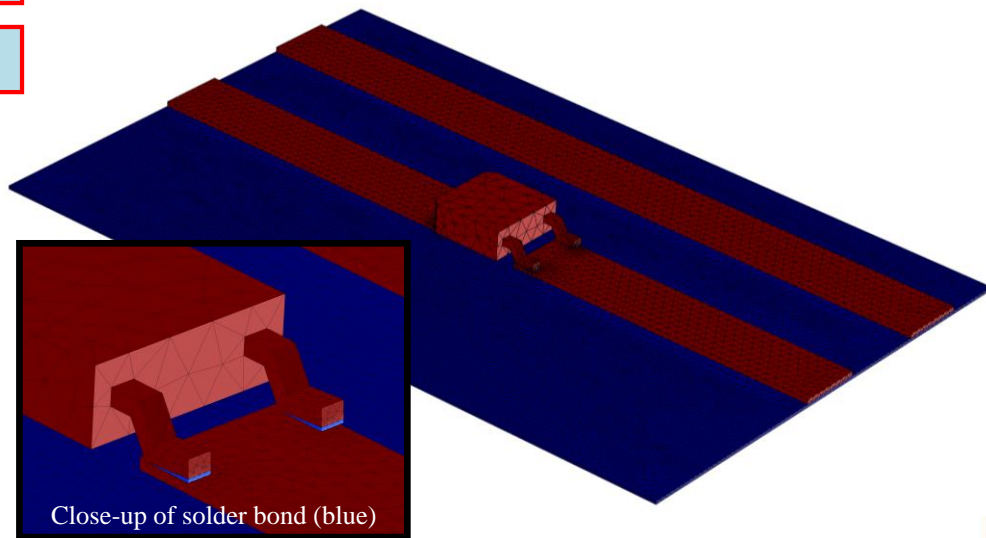


Selection of Subdomain for Simulations

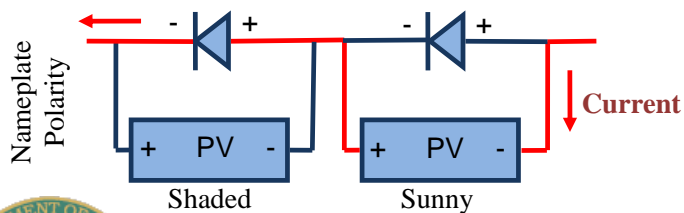
Series Arcing Locations



COMSOL Modeling Domain



Bypass Diode Operation



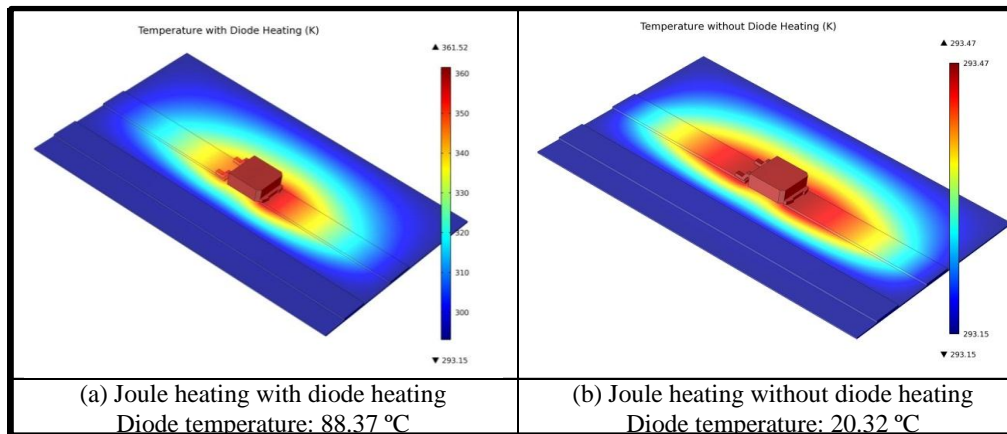
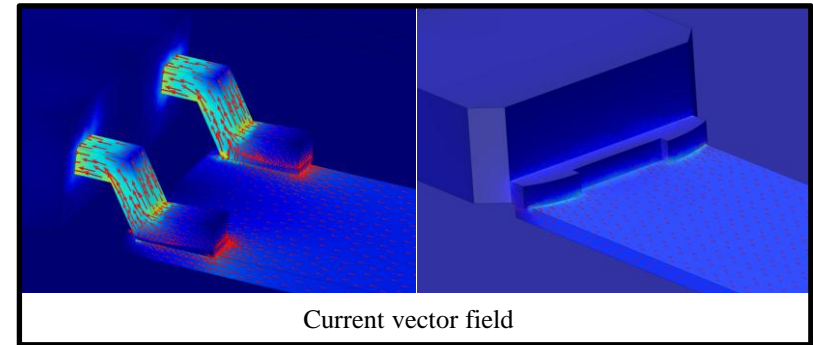
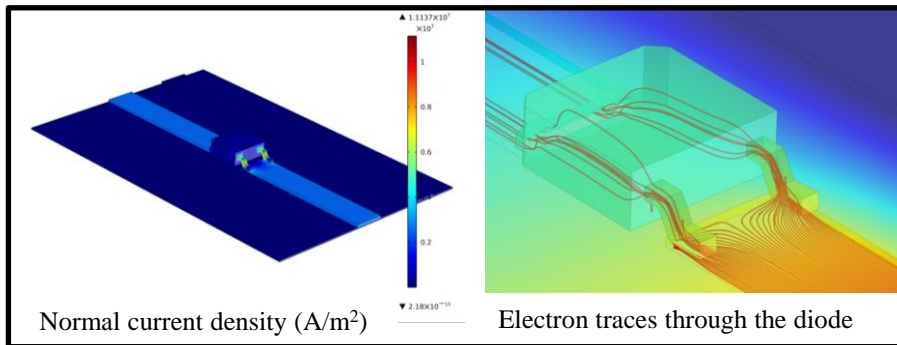
Material Properties

Material	Electrical Conductivity σ [S/m]	Relative Permittivity ϵ_r [-]	Thermal Conductivity k [W/m-K]
Thermoplastic	0.004	2.25	0.5
Sn-plated Cu	3.43×10^7	1.00	234
60Sn-40Pb Solder	6.67×10^6	1.00	50



Normal Bypass Diode Operation

- Diode Heating = Semiconductor Heating + Joule Heating
- High-power Si Schottky diodes
 - Internal Semiconductor Heating = (turn-on voltage) x (module current) = $0.45 \text{ V} \times 5 \text{ A} = 2.25 \text{ W}$ generated by the diode



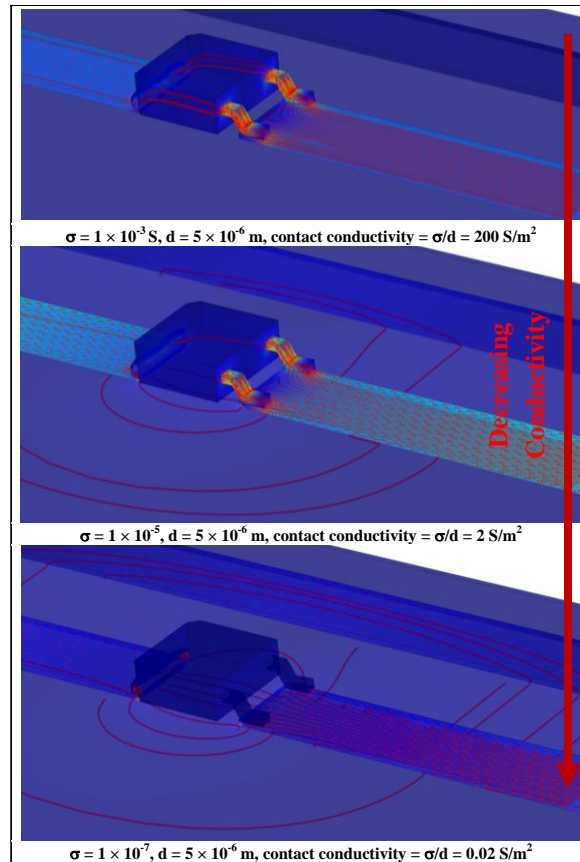
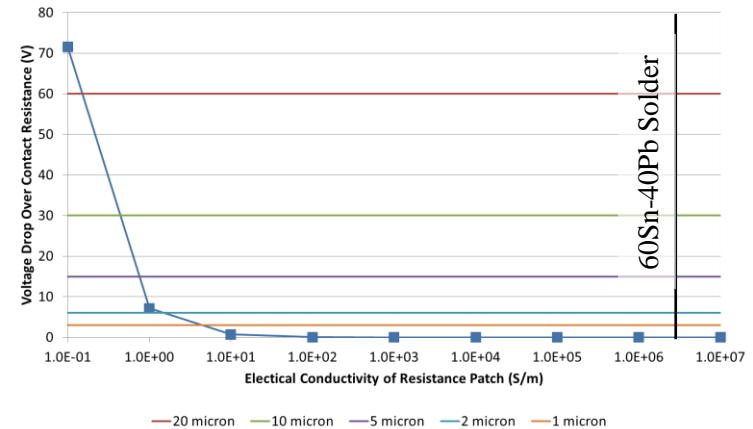
Warm, but no arcing.

Corrosion in Diode Leads

- What level of corrosion is required to generate the gap voltage required to cause an arc fault?

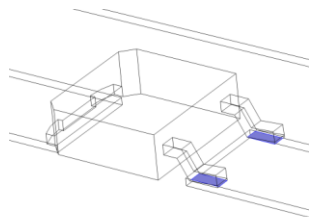
Dielectric strength of air is 3000 V/mm or 3 V/ μm .

Voltage Across Contact Resistance



Transition from diode acting as a conducting path to the plastic back sheet.

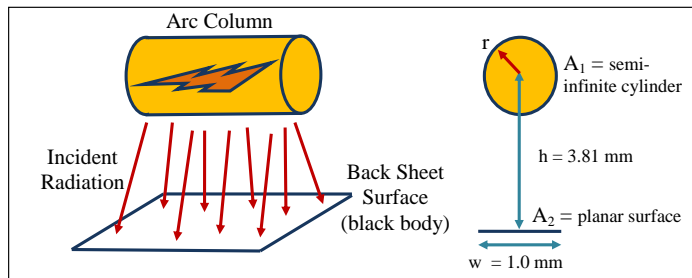
Significant reduction in conductivity is required to establish an arc.



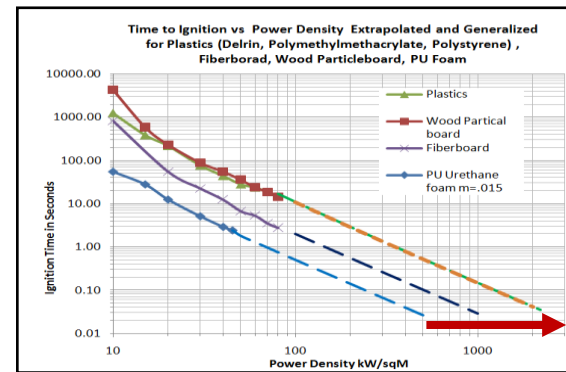
Location of contact resistance from corrosion

Burn Times

- Back sheet burn time calculated with radiation model

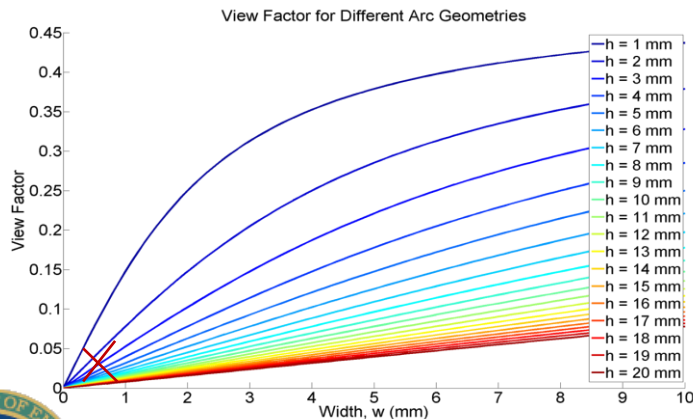


Assuming arc fault power is 100 W, the 1x1 mm surface would experience **4100 kW/m²** of incident radiation.



J.K. Hastings, et al., A study of ignition time for materials exposed to dc arcing in PV systems, 37th PVSC, Seattle, WA, June 19-24, 2011.

View factor = % of radiation absorbed by surface = 4.1%



Back sheet ignition time is less than
0.1 seconds.



Conclusions

- **Arc faults in PV systems are rare, but do happen.**
- **Arc fault circuit protection is now required by the *National Electrical Code*.**
- **Ignition of arcs at the solder connection of a bypass diode was simulated:**
 - **Normal operation is warm (68 K above ambient), but will not melt the surrounding materials.**
 - **With large (6 orders of magnitude) reductions in conductivity from corrosion or solder fractures, micron-scale gaps will establish an arc**
 - **Once the arc fault has initiated, it will take less than 0.1 seconds for a polymeric back sheet to ignite.**

