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e-GGRT - 1

- Electronic greenhouse gas reporting tool (e-GGRT), is available for user registration
- Must use Internet Explorer 7+ or Mozilla Firefox 3+ to access e-GGRT
- New user registration takes about 10 minutes
- Must create a username, password, secret question & answer, and challenge questions & answers
- User picks challenge questions, which will allow e-GGRT to verify the user when submitting GHG report
- Secret question & answer are user generated
- Must print, sign, and mail an electronic signature agreement (ESA) – about 5 business day turnaround

e-GGRT – 2: Designated Representative

- "Designated Representative (DR)" person submitting GHG report
- The DR is the "gatekeeper" and can "invite" others (Alternate DR & agents) to access the facility's data
- 40 CFR 98.4(i)(4)(ii) designated representative have the necessary authority to carry out the duties and responsibilities under 40 CFR part 98
- DR prints, signs, and mails Certificate of Representation to EPA to access facility data
- DOE site office and support contractors should coordinate roles (DR, ADR, agent)

NESHAP - 1: RICE

- The Reciprocating Internal combustion Engined (RICE) NESHAP establishes emissions limitations and testing, record keeping, reporting and control requirements
- RICE are used as electrical generators or fire pumps
- Emergency RICE are generally exempt from the emissions limits, testing, and control requirements
- Emergency RICE can be used for up to 15 hours per year as "Emergency Demand Response - EDR"
- EDR the utility discounts electrical power in exchange for the operation of on-site electrical power generation during periods of peak use

NESHAP - 2: RICE

- By limiting EDR to 15 hours for emergency generators:
 - Existing emergency generators would have to be reclassified as non-emergency generators (emissions limits and control requirements); or
 - The site no longer participates in the EDR program, resulting in more brownouts / blackouts
- EPA requested comment on the 15-hour EDR limit
- DOE is forming an ad-hoc sub-group to the CAWG to discuss this issue and present unified and meaningful comments to EPA regarding EDR

NESHAP – 3: Boilers & Incinerators

- EPA has filed for an extension to the court-ordered schedule for both the major and area source boiler NESHAPs
- Final rule was supposed to be published in January 2011
- EPA is requesting an extension until April 2012

Fine Particulate Testing - 1

- Particulate matter ≤2.5 microns (PM_{2.5})
- PM has two components: filterable (resides on filter) and condensable (condenses from vapor when stack temperature is reduced)
- EPA revised Method 201A and 202
- Method 201A now uses a particle sizing device (cyclone) to measure filterable PM_{2.5}
- Method 202 is the "back-half" or condensable portion of a standard Method 5
- Changed Method 202 to standardize condensable PM collection and reduce SO₂ bias

Fine Particulate Testing - 2

- Air authorities will being to require PM_{2.5} testing
 - To determine total PM emissions (condensable PM may not be measured during a stack test)
 - To better estimate PM_{2.5} emissions in PM_{2.5} nonattainment areas
- Method 5 Total filterable PM
- Method 201A filterable PM_{2.5} or PM₁₀
- Method 202 condensable PM (counted as PM_{2.5})
- Follow guidance provide by your air permitting authority during next air emissions test

Ozone NAAQS

- EPA announced a delay in determining the final 8-hour Ozone (O₃) National Ambient Air Quality Standard until July 31, 2011
- EPA is asking the Clean Air Science Advisory Committee what they used to set their recommendation of 60-70 ppb for the 8-hr O₃ std.
- The previous standard of 80 ppb will be very difficult to achieve and will create more non-attainment areas across the U.S. than any other standard
- Every 5 ppb the standard is lowered results in dozens of more non-attainment areas (up to ½ U.S.)
- Ozone non-attainment has unique legal concerns

EPA Fall 2010 Regulatory Agenda

- Some items that may be of interest:
 - EPA to review PM_{2.5} NAAQS
 - EPA to review the secondary (welfare-based) NO_X and SO₂ standards
 - EPA to review NESHAP Subpart W: Standards for Radon Emissions From Operating Uranium Mill Tailings
 - Revise MACT malfunction reporting

Ozone Depleting Substance Section 608

- EPA is proposing:
 - A lower the trigger rate for repairing leaks to equipment with refrigerant charges >50 lbs. of Class I or Class II ozone depleting substances (ODS)
 - To establish similar leak repair requirements for comfort cooling, commercial refrigeration, and industrial process refrigeration appliances
 - Increase record keeping and verification requirements to lower ODS use and remove older ODS equipment from service

Ozone Depleting Substance Disposition

- The ODS Guide Technical Assistance Tool needs modified, again, to reflect ODS Disposition
- Specifically, if the ODS cannot be used onsite, the ODS should be posted on the DOE material exchange website, before trying to transfer it to DoD
- The DOE material exchange website no longer exists
- What is the priority?
 - Obtaining critical use ODS from other sites?
 - Switching over to an alternative material?
- All Class II ODS will be phased out by 2030