

**2012 Wholesale Power and Transmission Rate Adjustment Proceeding (BP-12)**

**Administrator's Final Record of Decision  
Appendix B: Power Rate Schedules**

**BP-12-A-02B-E02**

**Errata to Power Rate Schedules BP-12-A-02B**

**Page 18, IP-12 Demand Billing Determinant, section 2.2.2**

**Add:** If the Demand Charge billing determinant calculation results in a value less than zero, the billing determinant is deemed to be zero.

<i>Month</i>	<i>Industrial Demand Adjuster (kW)</i>
October	3,495
November	2,811
December	1,982
January	1,741
February	1,905
March	2,730
April	1,358
May	1,916
June	1,304
July	1,354
August	1,542
September	1,249

In the event Port Townsend's historical Contract Demand (20.5 MW) is reduced in part or in all by BPA due to the transfer of service to a BPA preference customer the Industrial Demand Adjuster values in the above table will be reduced proportionally.

If the Demand Charge billing determinant calculation results in a value less than zero, the billing determinant is deemed to be zero.

### **3 Adjustments, Charges and Special Rate Provisions**

Adjustments, charges, and special rate provisions are applicable as shown in the following table.

<i>Adjustments, Charges, and Special Rate Provisions</i>	<i>GRSP II.</i>
Conservation Surcharge	A
Cost Contributions	B
Cost Recovery Adjustment Clause (CRAC)	C
Dividend Distribution Clause (DDC)	D
DSI Reserves Adjustment	E
NFB Mechanisms	K
Unauthorized Increase (UAI) Charge	V