

2012 Wholesale Power and Transmission Rate Adjustment Proceeding (BP-12)

**Administrator's Final Record of Decision
Appendix B: Power Rate Schedules**

BP-12-A-02B-E01

Errata to Power Rate Schedules BP-12-A-02B

Page 11, PF-12 Exchange Energy Rate Table

The PF-12 Exchange Energy Rate Table for "Investor-Owned Utilities" has been corrected, as shown on the attached page.

owned utilities, the PF Exchange rate equals the Base Tier 1 PF Exchange Rate plus a utility-specific 7(b)(3) Surcharge.

	<i>Rates in mills/kWh</i>		
	<i>Base PF Exchange Rates</i>	<i>7(b)(3) Surcharge</i>	<i>PF Exchange Rates</i>
<i>Investor-Owned Utilities</i>			
Avista	43.06	11.37	54.42866
Idaho Power	43.06	3.23	46.28241
NorthWestern	43.06	7.76	50.81248
PacifiCorp	43.06	13.80	56.85757
Portland General	43.06	18.79	61.84166
Puget Sound Energy	43.06	16.78	59.83338
<i>Consumer-Owned Utilities</i>	<i>Base Tier 1 PF Exchange Rates</i>	<i>7(b)(3) Surcharge</i>	<i>PF Exchange Rates</i>
Clark Public Utilities	43.03	10.73	53.76
Snohomish PUD	43.03	2.38	45.41

6.1.1 7(b)(3) Surcharge for Non-Listed Utilities

For eligible Customers not listed in section 6.1, the applicable 7(b)(3) Surcharge will equal the Customer’s Average System Cost minus the applicable Base PF Exchange rate. The Customer’s Average System Cost will be determined pursuant to BPA’s 2008 Average System Cost Methodology.

6.2 Energy Billing Determinant

The billing determinant for the PF Exchange Power charge is the Customer’s Residential Load specified in GRSP II.N.

7 Adjustments, Charges and Special Rate Provisions

Adjustments, charges and special rate provisions are applicable to PF rates as shown in the following table.