

Montana Intertie Roll-In Analysis Summary

A	B	C		D		E	
	Alternative #1	Alternative #2		Alternative #3		Alternative #4	
Long-term Rates	Separate Segments for Eastern Intertie and Network (Status Quo)	16 MW roll in to Network		200 MW roll in to Network		1510 MW roll in to Network	
	\$/kW-mo	\$/kW-mo	% Change	\$/kW-mo	% Change	\$/kW-mo	% Change
1 PTP Rate	1.368	1.368	0.00%	1.371	0.22%	1.390	1.61%
2 NT (Base + LS) Rate	1.668	1.668	0.00%	1.672	0.22%	1.695	1.62%
3 IR Rate	1.622	1.622	0.00%	1.625	0.18%	1.644	1.36%
4 IM Rate	0.598	N/A		N/A		N/A	
5 TGT "Rate" ^{/1}	0.598	0.598	0.00%	0.541	-9.49%	0.541	-9.49%

^{/1} Rate is charge divided by allocated capacity; rate schedule does not define a fixed TGT rate.

Notes

Status Quo based on 12/13 "Illustrative" rate model with a 1CP network allocation.

Rate model is used to calculate rates using assumptions of each alternative. This differs from the analyses presented in the BP-12 workshops which calculated a percent change by dividing lost revenue by the Network segment revenue requirement.