February 2007 Electrical Safety Occurrences

There were 11 electrical safety occurrences for February 2007:

- 3 involved shocks to workers
- 1 involved lockout/tagout
- 1 involved excavation.
- 7 involved electrical workers and 4 involved non-electrical workers.
- 4 involved subcontractors.

Of the three occurrences involving shocks, the one involving a worker's caulking gun contacting a hoist's buss bar appeared to present the largest potential electrical hazard (i.e., NA--KCSO-AS-KCP-2007-0001).

In compiling the monthly totals, the search initially looked for occurrence discovery dates in this month, and for the following ORPS "HQ keywords":

01K – Lockout/Tagout Electrical, 01M - Inadequate Job Planning (Electrical),

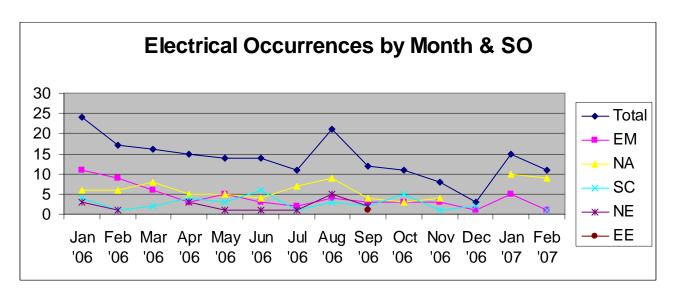
08A – Electrical Shock, 08J – Near Miss (Electrical), 12C – Electrical Safety

The initial search yielded 11 occurrences and none needed to be culled screened out. However, one occurrence (NA--LASO-LANL-TA55-2007-0007) involved connecting the wrong voltage to a lathe and might be perceived more as an equipment hazard than a worker safety hazard.

The rolling summary of 2007 electrical safety occurrences is now:

period	Elec. Safety Occurrences	Shocks	Burns	Fatalities
1/07	15	1	0	0
2/07	11	3	0	0
2007 total	26	4	0	0
2006 total	166	26	3	0
2005 total	165	39	5	0
2004 total	149	25	3	1

The rate of occurrences in 2007 is now 13 per month, which is less and the average rate of 14 per month experienced in 2006.



Electrical Safety Occurrences – February 2007

No	Report Number	Subject / Title	ew	n-ew	sub	shock	burn	arcf	loto	excav	cut/d	veh
1	EM-SRWSRC-FSSBU-	702-T Electrical Incident	X									
	2007-0002											
2	NAKCSO-AS-KCP-	Subcontractor Inadvertent Contact with Energized Electrical		X	X	X						
	2007-0001	Bus Bar of Underhung Hoist										
3	NALASO-LANL-TA18-	Discovery of live circuit after isolating power at CASA 2	X		X							
	2007-0001											
4	NALASO-LANL-TA55-	Management Concern; Failure in Electrical Cord Plug		X								
	2007-0006	Caused 120 Volt Energizing of Laser Metal Casing										
5	NALASO-LANL-TA55-	Management Concern: 208 Volt Lathe Incorrectly Wired Into	X									
	2007-0007	480 Volt Service										
6	NANVSO-NST-LO-	Electrical Shock to Worker	X			X						
	2007-0001											
7	NANVSO-NST-NTS-	Electrical Near Miss	X									
	2007-0003											
8	NAPS-BWXP-	Subcontractor Failure to Follow Administrative		X	X				X	X		
	PANTEX-2007-0016	Lockout/Tagout Procedure										
9	NASS-SNL-4000-2007-	UPS - Exposed Energized Connector in Bldg. 6585		X	X							
	0001											
10	NASS-SNL-CASITE-	Discovery of Unsafe Electrical Safety Condition B906	X									
	2007-0001											
11	SCBSO-LBL-ENG-	Building 88 Vault 115volt electrical shock	X			X						
	2007-0002											
	Total		7	4	4	3	0	0	1	1	0	0

<u>Key</u>

 $ew = electrical \ worker, \ n-ew = non-electrical \ worker, \ sub = subcontractor, \ arcf = significant \ arc \ flash, \ excav = excavation, \ cut/d = cutting \ or \ drilling, \ veh = vehicle \ event$

ORPS Operating Experience Report 2

Production GUI - New ORPS

ORPS contains 53111 OR(s) with 56429 occurrences(s) as of 3/5/2007 12:45:20 PM Query selected 11 OR(s) with 11 occurrences(s) as of 3/5/2007 12:47:55 PM

	Download this report in Microsoft Word format.						
1)Report Number:	EM-SRWSRC-FSSBU-2007-0002 After 2003 Redesign						
Secretarial Office:	Environmental Management						
Lab/Site/Org:	Savannah River Site						
Facility Name:	Facility Support Generic Report	rting					
Subject/Title:	702-T Electrical Incident						
Date/Time Discovered:	02/06/2007 16:35 (ETZ)						
Date/Time Categorized:	02/08/2007 10:45 (ETZ)						
Report Type:	Notification						
Report Dates:	Notification	02/08/2007	16:21 (ETZ)				
	Initial Update						
	Latest Update						
	Final						
Significance Category:	3						
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.						
Cause Codes:							
ISM:							
Subcontractor Involved:	No						
Occurrence Description:	Information Technology (IT) v UPS test at 702-T Telecommuntest IT Engineers needed to ver power source(s). While tracing that was tucked between two can Engineer, the energized center grounded rack frame, generating conductor/connector was deter wire at a safe distance, the secon coming from a power supply the Vac., used to power a Cable Teremoved. The power supply was verified that there were no other power supply. The CATV powelectrical tape and a Do Not Op	nications Building. Prior rify by inspection the ne connections, the IT Engabinets. As the gray wire pin of the connector toung an electrical arc. The mined to be 60 Vac. Whond Engineer determined that was plugged into an elevision amplifier that has unplugged from the per electrical connections are supply connectors were	to performing the UPS twork equipment AC gineers moved a gray wire e was lifted by the sched the electrically voltage on the hile holding the insulated d that the wire was energized power strip 120 had been previously lower strip. The Engineers entering or exiting this ere wrapped with				

	There were no injuries/shock resulting from this event.
	The commentive actions developed as a result of this accommon will be treated
	The corrective actions developed as a result of this occurrence will be tracked through closure in the WSRC Site Tracking Analysis and Reporting (STAR), record # 2007-CTS-001473.
Cause Description:	2007 212 001172.
Operating Conditions:	Normal Conditions
Activity Category:	Facility/System/Equipment Testing
Immediate Action(s):	VERIFIED SOURCE OF ELECTRICAL CURRENT.
inniculate rection(s).	CONTACTED MANAGEMENT AND PUT FACILITY IN A SAFE CONDITION. TAGGED POWER SOURCE WITH A DNO (DO NOT OPERATE) TAG.
FM Evaluation:	
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is	Yes.
Required:	Before Further Operation? No By Whom: Carl Bradford
	By When: 02/28/2007
Division or Project:	FSSBU/IT
Plant Area:	T- Area
System/Building/Equipment:	702-T
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	07DElectrical Systems - Electrical Wiring
	08HOSHA Reportable/Industrial Hygiene - Safety Compliance
	12CEH Categories - Electrical Safety
HO Commonwe	14EQuality Assurance - Work Process
HQ Summary:	During a routine building uninterruptible power supply (UPS) test at the 702-T Telecommunications Building, an electrical arc occurred when movement of a
	wire caused an energized connector pin to touch the grounded rack frame. There
	were no personnel injuries. The 120-volt power supply feeding the connector
	wire was unplugged, and appropriate notifications were made.
Similar OR Report Number:	
Facility Manager:	Name Andy Johnson
	Phone (803) 725-3008
	Title Manager
Originator:	Name BRADFORD, CARL E
	Phone (803) 952-9802
	Title ISSUE COORDINATOR

HQ OC Notification:	Date Time Person Notified (ied O	rganization			
	NA		NA		NA		
Other Notifications:	D	ate	Time	Pers	on Notified	Organization	
	02/06	5/2007	16:55 (ETZ)	An	dy Johnson	WSRC	
	02/06	5/2007	17:15 (ETZ)	Den	ise Stephens	WSRC	
			17:15 (ETZ)		n Williams	DOE	
			09:30 (ETZ)				
			10:30 (ETZ)		od Hutto	WSRC	
Authorized Classifier(AC):	Rod F		Date: 02/08		1		
2)Report Number:			-AS-KCP-200			3 Redesign	
Secretarial Office:			clear Security	Adn	ninistration		
Lab/Site/Org:		s City					
Facility Name:	Kansa	•					
Subject/Title:	Subco Under			t Con	tact with Ene	ergized Electri	cal Bus Bar of
Date/Time Discovered:	02/19/	/2007	11:25 (CTZ)				
Date/Time Categorized:	02/19/	/2007	13:53 (CTZ)				
Report Type:	Updat	e					
Report Dates:	Notification			02/19/2	007	17:59 (ETZ)	
	Initial Update				02/19/2	007	19:01 (ETZ)
	Latest Update				02/19/2	007	19:37 (ETZ)
	Final						
Significance Category:	2						
Reporting Criteria:	2C(1) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or disturbance of a previously unknown or mislocated hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas) resulting in a person contacting (burn, shock, etc.) hazardous energy.						
Cause Codes:							
ISM:	2) Ana	alyze t	he Hazards				
Subcontractor Involved:	Yes Allied Construction Services Company						
Occurrence Description:	While installing fire stop material as part of a Life Safety upgrade project, a subcontractor in proper fall protection equipment was returning to an elevated scissors- lift when a caulk gun in his left hand came in contact with the end of a bus bar to a 1961 P&H underhung hoist. The subcontractor felt a tingling sensation in his left hand, left arm, and left chest muscle. A small flash and popping sound occurred. The subcontractor dropped the caulk gun and stepped into the scissors-lift. Emergency notifications were immediately made. Emergency workers responded and secured the area. The subcontractor was not injured. An incident investigation was initiated. All elevated subcontractor work was suspended pending the outcome of this investigation.						

Cause Description:					
•	Normal				
Operating Conditions:	Construction				
Activity Category:					
Immediate Action(s):	Honeywell FM&T ES&H notified FM&T emergency responders dispatched to the scene. Scene was secured. All elevated subcontractor work was suspended. An investigation was initiated.				
FM Evaluation:	All elevated subcontractor work was suspended pending an investigation. Investigation is expected to be completed by February 23, 2007. There is no impact to production.				
DOE Facility Representative Input:					
DOE Program Manager Input:					
Further Evaluation is Required:	Yes. Before Further Operation? Yes By Whom: FM&T ES&H. By When: 02/23/2007				
Division or Project:	Honeywell FM&T K.C				
Plant Area:	Main Building				
System/Building/Equipment:	Fire Stop Caulk, Underhung Hoist, Scissors-Lift				
Facility Function:	Balance-of-Plant - Machine shops				
Corrective Action:					
Lessons(s) Learned:					
HQ Keywords:	01NConduct of Operations - Inadequate Job Planning (Other) 08AOSHA Reportable/Industrial Hygiene - Electrical Shock 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 11GOther - Subcontractor 12KEH Categories - Near Miss (Could have been a serious injury or fatality) 13EManagement Concerns - Facility Call Sheet 14EQuality Assurance - Work Process				
HQ Summary:	A subcontractor installing fire stop material inadvertently touched an electric buss bar for a hoist with his caulking gun. He felt a tingling sensation in his hand, arm, and chest muscle, but was not injured. A small flash and popping sound occurred. Emergency workers responded and secured the area. An incident investigation was initiated and all elevated subcontractor work was suspended pending its outcome.				
Similar OR Report Number:					
Facility Manager:	Name HICKS, CLYDE E				
	Phone (816) 997-2262				
	Title EMERGENCY MGT SPECIALIST				
Originator:					
~18.11utv1 (Name TAYLOR, LINDA M				
	Phone (816) 997-3747				
	Title ES&H COORDINATOR				
HQ OC Notification:	Date Time Person Notified Organization				

	NA NA	NA	NA			
Other Notifications:			-		İ	
Other Nothications.	Date	Time	Person Notified	_		
	02/19/2007	12:00 (CTZ)	Greg Betzen	KCSO		
Authorized Classifier(AC):	Clyde E. H	cks Date: (02/19/2007			
3)Report Number:	NALASC	-LANL-TA18	3-2007-0001 Afte	r 2003 Redesi	ign	
Secretarial Office:			Administration		Ü	
Lab/Site/Org:		s National Lab				
Facility Name:	Pajarito Lal		·			
Subject/Title:	Discovery of	of live circuit a	after isolating pov	wer at CASA 2		
Date/Time Discovered:	02/26/2007	16:00 (MTZ)				
Date/Time Categorized:	02/26/2007	17:45 (MTZ)				
Report Type:	Notification	l				
Report Dates:	Notificatio	n	02/28/	2007	18:19 (ETZ)	
	Initial Upd					
	Latest Upd	ate				
	Final					
Significance Category:	3					
	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.					
Cause Codes:						
ISM:						
Subcontractor Involved:	Yes KSL					
Occurrence Description:	EVENT: On February 26, 2007, a KSL electrician discovered a live 120V circuit while removing conduit and wires that had powered the Flattop critical assembly machine in building 32 (CASA #2) at Tech Area 18. The work was being performed to remove abandoned electrical circuits and make safe the operating floor of the CASA. Operating under a valid work order and Integrated Work Document (both #287654-01) and using information provided by the TA-18 Facility Coordinator, KSL electricians had isolated power by locking and tagging out LP-1. The electricians verified zero energy at LP-1 (at CASA #2) and at the panels downstream from LP-1. During the work, one of the electricians was using a hand-operated insulated ratchet cutter to remove a bundle of wires from one of the interior panels served by LP-1. She was wearing safety glasses and leather work gloves over thin IWD-specified anti-C gloves. While she was making the cut, she noted a spark and immediately let go of the cutter and stopped work. The electricians informed the Facility Coordinator and together they isolated power to the entire building from the Control Room 2 electrical panel in building 30 (the administration building).					

	BACKGROUND: Critical Assembly and Storage Area (CASA) 2, built in the 1950s and designated as building 32 at TA-18, housed critical assembly machines Flattop and Comet before both machines were removed in 2006. Work Order #287654-01 directed KSL to perform minor D&D by removing the remaining conduit, conductors and wires associated with Flattop thus making the operating floor of the CASA electrically safe. In planning the work and determining the point at which to isolate power, the Facility Coordinator used existing facility drawings, existing panel labels, and the experience of programmatic personnel that had removed Flattop several months earlier. The panel where the energized wire was discovered was labeled as being served by LP-1, and neither the drawings nor the operating experience gave any indication that other circuits were fed through the panel. Investigation following the discovery revealed that one circuit in the otherwise dead bundle of wires was fed from the CASA 2 control room (Control Room 2 in building 30).
Cause Description:	
Operating Conditions:	Does not apply.
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)
	 Personnel stopped work and secured all power to CASA 2 with a yellow lock and tag on the power panels in building 30 that feed power to CASA 2 through Control Room 2. The lockout/tagout of LP-1 in CASA 2 remained in place. The Operations Manager will develop a recovery plan that will permit KSL to complete the cut on the bundle of wires, insulate the bare ends, and restore power to CASA 2. The Operations Manager will modify the Facility Notes and the JHA tool to ensure work continues to be reviewed by both a cognizant system engineer and by programmatic personnel familiar with the operations housed (or formerly housed) in the building where work is to take place.
FM Evaluation:	
DOE Facility Representative Input:	
DOE Program Manager Input:	
Required:	Yes. Before Further Operation? No By Whom: TA55-18 and QA-OA By When:
Division or Project:	TA55-18
Plant Area:	TA-18-32
System/Building/Equipment:	CASA 2 electrical service
Facility Function:	Category "B" Reactors
Corrective Action:	
Lessons(s) Learned:	
- '	01BConduct of Operations - Configuration Management/Control 01MConduct of Operations - Inadequate Job Planning (Electrical) 07DElectrical Systems - Electrical Wiring 11GOther - Subcontractor 12CEH Categories - Electrical Safety

	14DQuality Assurance - Documents and Records 14EQuality Assurance - Work Process					
HQ Summary:	While removing abandoned electrical circuits in Building 32 (Critical Assembly and Storage Area #2) at Tech Area 18, an electrician cut a bundle of wires from one of the interior panels with a hand-operated insulated ratchet cutter and created a spark. She immediately let go of the cutter and stopped work. The Facility Coordinator had used existing facility drawings, panel labels, and the experience of programmatic personnel to isolate power during this activity. However, the investigation following this incident found that one circuit in wire bundle was powered from a control room in Building 30 and had not been isolated. The Operations Manager will develop a recovery plan to complete the work and will modify the job hazard analysis tool to ensure work continues to be reviewed by both a cognizant system engineer and by programmatic personnel familiar with the former and current operations.					
Similar OR Report Number:	•			1		
Facility Manager:	Name Tom Beckm Phone (505) 665-2 Title TA-18 Open		er			
Originator:	Name RICHARDSON, JOSEPH B Phone (505) 665-4844 Title OCCURRENCE INVESTIGATOR					
HQ OC Notification:	Date Time Person NA NA NA N		nnization NA			
Other Notifications:	Date Time Person Notified Organization 02/26/2007 17:00 (MTZ) Edwin Christie NNSA					
Authorized Classifier(AC):	Patricia Vardaro-Charles Date: 02/28/2007					
4)Report Number:	NALASO-LANL-	TA55-2007-0	006 After	2003 Redesig	gn	
Secretarial Office:	National Nuclear Security Administration					
Lab/Site/Org:	Los Alamos Nationa	al Laboratory				
Facility Name:	Plutonium Proc & F	Iandling Fac				
Subject/Title:	Management Concern; Failure in Electrical Cord Plug Caused 120 Volt Energizing of Laser Metal Casing					
Date/Time Discovered:	02/05/2007 11:00 (MTZ)					
Date/Time Categorized:	02/05/2007 11:00 (MTZ)					
Report Type:	Notification					
Report Dates:	Notification 02/06/2007 19:32 (ETZ) Initial Update Latest Update Final					
Significance Category:	3					
Reporting Criteria:	10(2) - An event, co	ndition, or ser	ries of eve	nts that does n	not meet any of the	

other reporting criteria, but is determined by the Facility Manager or line management to be of safety significance or of concern to other facilities or activities in the DOE complex. One of the four significance categories should be assigned to the occurrence, based on an evaluation of the potential risks and the corrective actions taken. (1 of 4 criteria - This is a SC 3 occurrence) **Cause Codes:** ISM: **Subcontractor Involved:** No **Occurrence Description:** At some time in January 2007, at Technical Area 55, Building 4 (TA-55-4), Room 330, the ground wire in a 50 watt yttrium aluminum garnet (YAG) laser pulled loose, causing a 120 volt grounding to the metal case of the equipment. The laser is mounted on rubber wheels so there was no immediate path to ground and the circuit breaker did not trip. On Thursday, January 25, 2007, a pit manufacturing (WCM-1) employee (E1) removed a service panel on the laser to replace deionized water in the cooling system. The service panel is attached to the frame of the laser with two grounding straps. E1 stated the laser must be operating so the reservoir can be filled to the correct level. E1 had released the service panel and was performing maintenance on the laser when the service panel came in contact with a grounded piece of equipment and E1 observed an electric arc. E1 was not in contact with the service panel when it grounded. E1 immediately stopped work and notified the WCM-1 Electrical Safety Officer (ESO.) The incident was reported to the TA-55 facility operations director (FOD) on Friday, February 2, 2007. The event was originally categorized as non-ORPS reportable. A critique of the event was held on Monday, February 5, 2007. After the critique the event was re-categorized as a management concern, significance category 3. There was no impact to the health and safety of personnel or the environment. BACKGROUND: The exact date the YAG laser was placed in service is not known although it is believed to be approximately 1992. It requires 208 volt, 29 amperes electrical service for a 6 Kilo Volt-Ampere (KVA) load. It was received with an electric cord with a special plug for the laser on one side and no plug on the other. A plug was placed on the cord for a 208 volt wall socket. Nuclear Materials Science (MST-16) owns the laser. The MST-16 group leader stated the employee who attached the wall plug to the original cord had retired. It was not known if the cord was the original or a replacement. In the 1990s and early 2000s, Los Alamos National Laboratory (LANL) experienced several electrical incidents caused by unlisted equipment. In an effort to correct this problem Laboratory Implementation Requirements (LIR), Electrical Safety (LIR 402-600-01) was modified to require elimination or replacement of as much unlisted electrical equipment, including field modified, as possible. However, many pieces of unlisted electrical equipment were in use at LANL and not all could be eliminated or replaced. LIR 402-600-01.1, Section

7.6, "Approval of Unlisted Equipment" states, "Unlisted programmatic, facility, and utility equipment shall be "approved" prior to use." Section 7.6.1, the third bullet, states, "Unlisted equipment procured, designed, assembled, fabricated, or manufactured at the Laboratory prior to October 1, 1999, and in continuous use for at least 5 years prior to that date with no known accidents or incidents, shall be considered "approved," unless an ESO specifically requires an examination

for safety or disapproves such equipment." The laser fell into this category as "approved." At the time of the LIR modification the laser was inspected and returned to service.

WCM-1 performs operations with the laser and does maintenance and troubleshooting on the laser for MST-16. In early January 2007 WCM-1 replaced two diodes in the laser without incident. It is assumed the ground wire had not disconnected at that time.

On Thursday, January 25, 2007, E1 removed a service panel on the laser to replace deionized water in the cooling system. The service panel is attached to the frame of the laser with two grounding straps. E1 stated the laser must be operating so the reservoir can be filled to the correct level. E1 removed one grounding strap to facilitate the work. The WCM-1 ESO and the TA-55 maintenance manager stated there was no danger in removing one strap and the process was acceptable. E1 had released the service panel and was performing maintenance on the laser when the service panel came in contact with a grounded piece of equipment and E1 observed an electric arc. E1 was not in contact with the service panel when it grounded. E1 immediately stopped work.

Cause Description:

Operating Conditions:

Activity Category:

Immediate Action(s):

Refilling deionized water cooling system on YAG laser

Normal Operations (other than Activities specifically listed in this Category)

E1 contacted the WCM-1 ESO on the day of the incident. The ESO went to TA-55-4, Room 330 to inspect the laser and found it was still plugged into the wall. The ESO unplugged the laser from the wall receptacle, then removed the cord from the laser. The ESO notified the WCM-1 group leader of the incident. The WCM-1 group leader requested that the site ESO be notified of the incident.

On Friday, January 26, 2007, the ESO disassembled the cord and found the wall plug was a household-use range/oven plug and not appropriate for laboratory use. The ESO also found the electric wire in the cord was 12 gauge wire, 8 gauge wire is recommended for 40 amp service. The ESO found the ground wire was cut the same length as the positive and negative when the wall socket was installed. The ground wire should have been longer than the positive and negative wires for strain relief. The ground wire had separated from the plug which created a 120 volt energization of the metal case of the laser.

On Thursday, February 1, 2007, the TA-55 Operations Manager (OM) received information of the event and asked for verification. On Friday, February 2, 2007, the OM received verification that the event had occurred and he notified the TA-55 FOD. The FOD originally categorized the event as non-ORPS reportable but scheduled a critique of the event for Monday, February 5, 2007. After the critique the event was re-categorized as a management concern, significance level 3.

On Monday, February 5, 2007, the FOD issued a notice, effective immediately that,

"Any plugged in electrical equipment that has a cord and field applied plug shall be placed out of service until inspected by electrical workers using guidance supplied by the FOD. An exception to this was equipment currently in service that, if taken out of service, could present an imminent hazard (i.e., operating

	continuous air monitors.) Exceptions to this shall be approved by the OM."					
FM Evaluation:						
DOE Facility Representative						
Input:						
DOE Program Manager Input:						
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: TA-55 FOD By When: 03/22/2007					
Division or Project:	WCM-1, MST-16					
Plant Area:	TA-55					
System/Building/Equipment:	TA-55-4, YAG laser					
Facility Function:	Plutonium Processing and Handling					
Corrective Action:						
Lessons(s) Learned:						
HQ Keywords:	11AConduct of Operations - Conduct of Operations (miscellaneous) 11QConduct of Operations - Personnel error 17DElectrical Systems - Electrical Wiring 18HOSHA Reportable/Industrial Hygiene - Safety Compliance 2CEH Categories - Electrical Safety 3EManagement Concerns - Facility Call Sheet 4EQuality Assurance - Work Process 4HQuality Assurance - Inspection and Acceptance Testing					
HQ Summary:	An employee observed an electric arc while replacing the deionized water in a aser cooling system. This task requires the laser to be energized to ensure the proper fill level. The laser is mounted on a rubber wheels and is not grounded. The arc occurred after the service panel was removed, when it came into contact with a grounded piece of equipment. The employee was not in contact with the service panel when the acr occurred. Work was stopped, notifications were made, and a critique was held. Inspection of similar plug and cord equipment was initiated.					
Similar OR Report Number:						
Facility Manager:	Name Stuart McKernan Phone (505) 667-7501 Title Operations Manager					
Originator:	Name HUNSINGER, MARK W Phone (505) 665-1496 Title OCCURRENCE INVESTIGATOR					
HQ OC Notification:	DateTimePerson NotifiedOrganizationNANANANA					
Other Notifications:	DateTimePerson NotifiedOrganization02/05/200711:05 (MTZ)Dan CarterNNSALASO					

Authorized Classifier(AC):	Mark W. Hunsinger Date:	02/06/2007							
5)Report Number:	NALASO-LANL-TA55-200	07-0007 After 2003 Rede	esign						
Secretarial Office:		National Nuclear Security Administration							
Lab/Site/Org:	Los Alamos National Laboratory								
Facility Name:	Plutonium Proc & Handling F	lutonium Proc & Handling Fac							
Subject/Title:	Management Concern: 208 Vo	olt Lathe Incorrectly Wire	ed Into 480 Volt Service						
Date/Time Discovered:	02/07/2007 15:00 (MTZ)								
Date/Time Categorized:	02/07/2007 15:00 (MTZ)								
Report Type:	Notification/Final								
Report Dates:	Notification	02/08/2007	20:08 (ETZ)						
	Initial Update	02/08/2007	20:08 (ETZ)						
	Latest Update	02/08/2007	20:08 (ETZ)						
	Final	02/08/2007	20:08 (ETZ)						
Significance Category:	4		, ,						
Reporting Criteria:	10(2) - An event, condition, or series of events that does not meet any of the other reporting criteria, but is determined by the Facility Manager or line management to be of safety significance or of concern to other facilities or activities in the DOE complex. One of the four significance categories should be assigned to the occurrence, based on an evaluation of the potential risks and the corrective actions taken. (1 of 4 criteria - This is a SC 4 occurrence)								
Cause Codes:									
ISM:	1) Define the Scope of Work								
Subcontractor Involved:	No								
Occurrence Description:	MANAGEMENT SYNOPSIS 1430, at Technical Area 55, B tests of a newly installed Sout the lathe spindle motor shorted electrical panel which provide locked and tagged out and an was 208 volts, 26 amps, 3 pha control panel for the lathe is 1 was wired correctly. The new manufacturing (WCM-1.) Rev (MSS-TA55-FO) and a Los A safety officer (ESO) indicated employees and manufacturer's tests. The incident was original was scheduled for Wednesday Facility Operations Director (I concern, significance level 4, I review and approval process. I personnel, the environment, or BACKGROUND: In 2005 We band-saw to replace existing the	uilding 3 (TA-55-3) Room hwestern Industries mode d and tripped the breakers d power to the lathe. The inspection of the system is se, and was wired to a 48 20 volts and supplied by lathe was purchased and riew of the incident by Ta- lamos National Laborator there had been no electric representative who were ally categorized as non-re- ing, February 7, 2007. After FOD) re-categorized the of because of weaknesses id There was no impact to the of the program.	m 172, during startup el TRAK 16303A lathe, in the lathe and in the circuit breaker was revealed the lathe motor 80 volt service. The a different circuit which installed by pit A-55 Facility Operations ry (LANL) electrical ical hazard to the WCM-1 conducting the startup portable and a critique of the critique the TA-55 event as a management lentified in the work the health and safety of chased two lathes and a						

delayed because of difficulty in scheduling workers to install a new 100 pound per square inch (psi) air line for the equipment. In March 2006 a document action request was generated by WCM-1 to remove two existing lathes and band-saw. The lathes to be replaced were 480 volts. The WCM-1 employees stated in the critique that approximately 90% of the equipment of this type is 480 volt. The new lathes were not to be placed in the same location as the old lathes and wiring new electrical service was included in the work package. A configuration management screen was performed and an integrated work document (IWD) and work instructions were developed. A Pre-Job briefing checklist was developed and pre-job safety meetings were held before work. The lathe involved in this incident was unpacked and inspected. The name plate with the voltage rating could not be found. The lathe can run on 120, 220, or 480 volts depending on the electric motor installed to power the spindle. The wiring diagrams included with the lathe were generic and did not indicate a specific voltage. A WCM-1 employee contacted the manufacturer and, after several telephone conversations, came to the conclusion the lathe spindle motor was 480 volts.

Review of the work documents did not indicate they had been reviewed by an electrical engineer. The name plate was eventually found packed with tooling for the lathe and was installed on the outside of the lathe. The voltage discrepancy was not discovered prior to the incident.

The lathe was installed with 120 volt electrical service for the control panel and 480 volt electrical service to the spindle motor.

The manufacturer was notified of the completion of the installation and a sales and training representative was scheduled for the lathe startup. On Tuesday, February 6, 2007, at approximately 1430, the startup tests were initiated. Approximately 5 minutes into the process the spindle motor was activated from the control panel. A "pop" was heard and the lathe stopped.

Cause Description:

Operating Conditions:

Startup test of new lathe

Activity Category:

Normal Operations (other than Activities specifically listed in this Category)

One of the WCM-1 employees involved in the startup test (E1) went to the wall circuit and found the breaker to the lathe had tripped.

E1 turned off the breaker, locked and tagged it out, and notified his management of the incident. WCM-1 management notified the TA-55 FOD. The FOD initially categorized the event as non-ORPS reportable but scheduled a critique for the following day.

Later in the afternoon on the day of the incident the system was walked down by a TA-55 electrical engineer and the mistake in the electrical service to the spindle motor was identified. The system was re-wired to 208 volts and a replacement spindle, estimated cost of \$1,200, was ordered.

On Wednesday, February 7, 2007, the replacement spindle was received and installed. The system was walked down by the electrical engineer and no errors were identified. The lock and tag was removed and the system was successfully startup tested.

Immodiate Action(s):

Immediate Action(s):

HQ OC Notification:	Date Time Person Notified Organization
WO OGN III	Title OCCURRENCE INVESTIGATOR
	Phone (505) 665-1496
Originator:	Name HUNSINGER, MARK W
Originatory	
	Title Operations Manager
	Phone (505) 667-7501
Facility Manager:	Name Stuart McKernan
Similar OR Report Number:	
	volts, a new motor was installed and successfully tested, and a critique was held.
	480-volt service. There were no personnel injuries. The circuit breaker was locked/tagged out. Subsequently, the system was re-wired to the correct 208
	and it was discovered that the lathe's 208-volt motor was incorrectly wired to
HQ Summary:	After installation of a new lathe in TA-55, Building 3, the circuit breaker tripped
	14EQuality Assurance - Work Process 14HQuality Assurance - Inspection and Acceptance Testing
	12BEH Categories - Conduct of Operations
	07EElectrical Systems - Electrical Equipment
ny keyworus:	07DElectrical Systems - Electrical Wiring
Lessons(s) Learned: HQ Keywords:	01MConduct of Operations - Inadequate Job Planning (Electrical)
Corrective Action:	
Facility Function:	Plutonium Processing and Handling
• • •	TA-55, Building 3, Room 172 replacement lathe
Plant Area:	TA-55
Division or Project:	WCM-1
Required:	WOM 1
Further Evaluation is	No
Input:	
Input: DOE Program Manager	
DOE Facility Representative	
FM Evaluation:	
	review of any new equipment installation, equipment modification, or replacement. 2. Review of all scheduled equipment installation, modification, or modification to ensure an engineer review has been done.
	1. The development of a procedure at TA-55 to require a system engineer
	Two potential corrective actions were identified.
	concern, significance level 4, because of weaknesses identified in the work review and approval process.
	A critique of the event was held in the afternoon of Wednesday, February 7, 2007. After the critique the FOD re-categorized the event as a management

	NA NA	NA	NA		
Other Notifications:	Date	Time	Person Notified	Organization	
	02/07/2007	15:05 (MTZ)	Dan Carter	NNSALASO	
Authorized Classifier(AC):	Tom McNa	` ` '	e: 02/08/2007		
	1011111111				
6)Report Number:	NANVSO	-NST-LO-200	<u>7-0001</u> After 20	03 Redesign	
Secretarial Office:	National Nu	clear Security	Administration		
Lab/Site/Org:	Bechtel Nev	ada, Livermor	e Operations		
Facility Name:	Livermore (Operations			
Subject/Title:	Electrical S	nock to Worke	r		
Date/Time Discovered:	02/21/2007	11:55 (PTZ)			
Date/Time Categorized:	02/21/2007	12:45 (PTZ)			
Report Type:	Notification				
Report Dates:	Notification	1	02/22/2	2007	18:36 (ETZ)
	Initial Upd	ate			
	Latest Upd	ate			
	Final				
Significance Category:	2				
Reporting Criteria:	2C(1) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or disturbance of a previously unknown or mislocated hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas) resulting in a person contacting (burn, shock, etc.) hazardous energy.				
Cause Codes:					
ISM:					
Subcontractor Involved:	No				
Occurrence Description:	A National Security Technologies, LLC (NSTec) Livermore Operations Installation and Assembly supervisor and a diagnostics technician were working on the Manson Radiation Generating Device cart when the supervisor experienced a tingling electrical shock to his forearm. Prior to receiving the electrical shock, the supervisor had installed a BOC Edwards mechanical vacuum pump at the base of the Manson cart. The pump is located in the bottom rear right side of the cart (perspective of facing the front of the cart). The pump is plugged into the rear of the electrical interlock box and operates at 60 Hz 110/115V. Other possible sources of electrical current on the cart in in the area are a power tap at 110V, an electrical fan, and the Manson cart itselfthat plugs into a 30-208V outlet. The supervisor was kneeling at the right rear of the Manson cart. The vacuum pump was not functioning and was believed to be plugged into the wrong outlet on the rear of the electrical interlock box. The plug was switched to a different outlet on the rear of the interlock box and the vacuum pump still did not function. The supervisor then closed the circuit breaker on the Manson cart. The pump still did not function. The supervisor started to reach inside the Manson cart to switch the plug into the original outlet when his forearm came in contact with the case of the vacuum				

	pump. His left hand was in contact with a power tap and his knee was in contact with the metal plate that contains a fan.
	Employee was initially evaluated on-site by responding Livermore Pleasanton Fire Department paramedics and then transported by privately owned vehicle to Pleasanton Urgent Care for further medical evaluation. He was released for duty but will be re-evaluated 2/22/07.
	The NSTec Electrical Authority Having Jurisdiction using the EFCOG severity evaluation tool evaluated the incident as to a severity of 110, group 2, significance level 4.
Cause Description:	
Operating Conditions:	Does Not Apply
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)
Immediate Action(s):	The electrical sources were deenergized and incident scene was secured.
	The employee was initially evaluated by responding Livermore Pleasanton Fire Department paramedics. He was then transported by privately owned vehicle to Pleasanton Urgent Care for further medical evaluation. The Pleasanton Urgent Care Doctor provided an evaluation and released the employee for full duty. The employee will be re-evaluated on 2/22/07.
	Notifications made to NSTec and NNSA/Nevada Site Office line management.
	A safety investigation initiated. A Critique and causal analysis is scheduled.
FM Evaluation:	
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: NSTec LO By When: 04/05/2007
Division or Project:	NSTec Livermore Operations
Plant Area:	Livermore Operations
System/Building/Equipment:	Room 196, X-ray Lab
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	07DElectrical Systems - Electrical Wiring 08AOSHA Reportable/Industrial Hygiene - Electrical Shock 12CEH Categories - Electrical Safety 14EQuality Assurance - Work Process
HQ Summary:	A supervisor and a diagnostics technician were troubleshooting a newly installed vacuum pump on the Manson Radiation Generating Device cart when the supervisor experienced a tingling electrical shock to his forearm. The pump

connects to a 110 V circuit and the Manson cart itself connects to a 3-phase 208 V circuit. The employee was initially evaluated on-site by the responding paramedics and then transported in a privately owned vehicle to an offsite facility for further medical evaluation. He was subsequently released for full duty. The electrical sources were de-energized and incident scene was secured. Notifications were made, a safety investigation was initiated and a critique was held

	Notifications were made, a safety investigation was initiated and a critique was held.				
Similar OR Report Number:	1. DP-NVO	OBN-LO-20	001-0001		
Facility Manager:	Name Keni	neth Cooke			
	Phone (925				
	`	<u>, </u>	ore Operations		
Originator:					
Originator:		E, ANDREA	L		
	Phone (702	<u></u>			
	Title PRO	JECT OPERA	ATIONS SPEC.		
HQ OC Notification:	Date Time	Person Notifi	ed Organization		
	NA NA	NA	NA		
Other Notifications:	Date	Time	Person Notified	Organization	
	02/21/2007	12:59 (PTZ)	Duty Manager	SOC	
	02/21/2007	13:00 (PTZ)	Dennis Armstrong	NSO/FR	
Authorized Classifier(AC):					
7)Report Number:	NANVSO-	-NST-NTS-20	007-0003 After 20	03 Redesign	
Secretarial Office:	National Nuclear Security Administration				
Lab/Site/Org:	Nevada Test Site				
Facility Name:	Nevada Test Site				
Subject/Title:	Electrical Near Miss				
Date/Time Discovered:	02/07/2007 10:00 (PTZ)				
Date/Time Categorized:	02/07/2007	12:00 (PTZ)			
Report Type:	Notification				
Report Dates:	Notification		02/08/20	007	15:31 (ETZ)
	Initial Upda				
	Latest Upda	ite			
	Final				
Significance Category:	3				
Reporting Criteria:	10(3) - A near miss, where no barrier or only one barrier prevented an event from having a reportable consequence. One of the four significance categories should be assigned to the near miss, based on an evaluation of the potential risks and the corrective actions taken. (1 of 4 criteria - This is a SC 3 occurrence)				
Cause Codes:					
ISM:					

Subcontractor Involved:	No
Occurrence Description:	A National Security Technologies (NSTec) construction wireman was trouble shooting an electrical control panel to a down hole submersible pump at the RNM #2S well site. The wireman was using a 1000 volt Fluke voltmeter to check the voltage inside the control panel. Upon touching the connections the meter failed (smoke emanated from the meter) and the wireman's gloves had minor smoke damage. Initial investigation revealed that the circuit was energized at 2400 volts nominal rather than 480 volts as assumed by the wireman. There were no injuries and operations at RNM #2S have been suspended pending incident investigation. The NSTEc Electrical Authority Having Jurisdiction using the EFCOG severity evaluation tool evaluated to a severity of 2100.
Cause Description:	
Operating Conditions:	Does Not Apply
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)
Immediate Action(s):	Work stopped the RNM #2S well site pending further investigation.
	Notification to NSTec and NNSA/Nevada Site Office line management. Critique scheduled.
FM Evaluation:	
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: NSTec Construction By When: 03/23/2007
Division or Project:	UGTA
Plant Area:	NTS - A5 RNM #2S
System/Building/Equipment:	Electrical Control Panel #713142
Facility Function:	Balance-of-Plant - Site/outside utilities
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	01MConduct of Operations - Inadequate Job Planning (Electrical) 03CFire Protection and Explosives Safety - Fire/Explosion 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 12KEH Categories - Near Miss (Could have been a serious injury or fatality) 13EManagement Concerns - Facility Call Sheet 14EQuality Assurance - Work Process
HQ Summary:	During trouble-shooting of an electrical control panel to a down-hole submersible pump at the RNM #2S well site, an employee was using a 1000-volt Fluke voltmeter to check the voltage inside the control panel when the

	voltmeter unexpectedly failed (smoke began emanating from the meter) and his wireman's gloves received minor smoke damage. There were no personnel injuries. Initial indications are that the circuit was energized at 2,400 volts nominal rather than the expected 480 volts assumed by the employee. Work at the well site was suspended, pending an investigation.				
Similar OR Report Number:					
Facility Manager:	Name Paul K. Ortego				
	Phone (702) 295-0643				
	Title UGTA Project Manager				
Originator:	Name GILE, ANDREA L				
	Phone (702) 295-7438				
	Title PROJECT OPERATIONS SPEC.				

HQ OC Notification:	Date Time Person Notified Organization				
	NA NA NA				
Other Notifications:	Date Time Person Notified Organization				
	02/07/2007 12:18 (PTZ) Duty Manager SOC				
	02/07/2007 13:00 (PTZ) Dennis Armstrong NSO/FR				
Authorized Classifier(AC):					
8)Report Number:	NAPS-BWXP-PANTEX-2007-0016 After 2003 Redesign				
Secretarial Office:	National Nuclear Security Administration				
Lab/Site/Org:	Pantex Plant				
Facility Name:	Pantex Plant				
Subject/Title:	Subcontractor Failure to Follow Administrative Lockout/Tagout Procedure				
Date/Time Discovered:	02/09/2007 09:50 (CTZ)				
Date/Time Categorized:	02/09/2007 13:51 (CTZ)				
Report Type:	Notification				
Report Dates:	Notification 02/12/2007 13:38 (ETZ)				
	Initial Update				
	Latest Update				
	Final				
Significance Category:	3				
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g.,				
• 0	lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.				
Cause Codes:					
ISM:	3) Develop and Implement Hazard Controls				
	•				

Subcontractor Involved:	Yes
	AAA Electric
Occurrence Description:	Road barriers near Buildings 12-17 and 12-63 were being replaced by a subcontractor (AAA Electric). Part of the installation involved installing a circuit to illuminate lights in a ramp to warn of pressing operations. The circuit installation required a lockout be conducted on three circuits. The lockout was established on 01/05/07 by BWXT Pantex personnel, the latest in a series of lockouts required for circuit connections and testing. Due to a change in contract scope, subsequent contract preparation, and weather delays the subcontractor did not arrive on site to perform work until 02/08/07 and was not present when the 01/05/07 lockout was established. A Project Sub-Contract Technical Representative (PSTR) met the subcontractor at the job site and the scope of work was discussed. The electrical lockout was verbally confirmed but discussions focused on a trenching operation and the congested infrastructure expected to be in the trench area. The subcontractor was involved with the trenching operation most of the day contending with muddy conditions, problems with the trench machine, and hand excavating. Following conduit installation and pulling of wires, the subcontractor accessed a remote control panel and confirmed by testing absence of energy on the circuits in question. The subcontractor did not re-visit the electrical panel where the lockout was installed and did not place his lock on the lock box or sign lockout documents. The subcontractor returned on 02/09/07 to complete circuit connection and test the light circuit. The subcontractor did not re-check the lockout source on 02/09/07. The PSTR arrived on the scene for a site visit and was told the job was complete and the lockout could be removed. The PSTR and subcontractor went to the lockout point and discovered the subcontractor's lock was not in place and the documents had not been signed. The subcontractor's failure to hang his lock was a failure to follow a prescribed hazardous energy control process. The scene was preserved and notifications made
Cause Description:	
Operating Conditions:	Non-Operational
Activity Category:	Construction
Immediate Action(s):	The scene was preserved by the PSTR.
	Subcontractor qualifications were revoked. A critique was conducted on 02/09/07, and the event was categorized as 2C(2) SC 3, Personnel Safety and Health, Hazardous Energy Control, Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout).
FM Evaluation:	Corrective Actions will be tracked through the Issues Management System on PER-2007-0171.
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	No

Division or Project:		Maintenance Division			
Plant Area:	Zone 12 South				
System/Building/Equipment:	Zone 12 South Facility				
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)				
Corrective Action:					
Lessons(s) Learned:					
HQ Keywords:	11GOther - Subcontractor 12IEH Categories - Lockout 14DQuality Assurance - Do	01KConduct of Operations - Lockout/Tagout (Electrical) 11GOther - Subcontractor 12IEH Categories - Lockout/Tagout (Electrical or Mechanical) 14DQuality Assurance - Documents and Records 14EQuality Assurance - Work Process			
HQ Summary:	his lock on the control panel a injuries and the scene was pre	A subcontractor installing conduits for lights along a road barrier failed to place his lock on the control panel and did not sign lockout documents. There were no injuries and the scene was preserved upon discovery. A critique was made and the subcontractor's qualifications were revoked.			
Similar OR Report Number:					
Facility Manager:	Name Melvin Suttle Phone (806) 477-6632 Title Work Management D	Phone (806) 477-6632			
	Title Work Management Department Manager				
Originator:	Name HALL, BEVERLY J Phone (806) 477-3222 Title				
HQ OC Notification:	Date Time Person Notified NA NA NA	Organization NA			
Other Notifications:	Date Time Per 02/09/2007 10:42 (CTZ) C	rson Notified Organization Grady Rose PXSO	on		
Authorized Classifier(AC):	Robert Barr Date: 02/12/20	007			
9)Report Number:	NASS-SNL-4000-2007-000	1 After 2003 Redesign			
Secretarial Office:	National Nuclear Security Ad	_			
Lab/Site/Org:	Sandia National Laboratories - SS				
Facility Name:	SNL Division 4000				
Subject/Title:	UPS - Exposed Energized Connector in Bldg. 6585				
Date/Time Discovered:	02/27/2007 14:30 (MTZ)				
Date/Time Categorized:	02/27/2007 15:30 (MTZ)				
Report Type:	Notification/Final				
Report Dates:	Notification	03/01/2007	17:32 (ETZ)		
	Initial Update	03/01/2007	17:32 (ETZ)		
	Latest Update	03/01/2007	17:32 (ETZ)		
	Final	03/01/2007	17:32 (ETZ)		
		35, 31, 233,	1,.52 (212)		

Significance Category:	4
Reporting Criteria:	10(3) - A near miss, where no barrier or only one barrier prevented an event from having a reportable consequence. One of the four significance categories should be assigned to the near miss, based on an evaluation of the potential risks and the corrective actions taken. (1 of 4 criteria - This is a SC 4 occurrence)
Cause Codes:	
ISM:	2) Analyze the Hazards3) Develop and Implement Hazard Controls
Subcontractor Involved:	Yes Hewlett Packard
Occurrence Description:	On Monday, February 26th, two reapplication personnel were loading computer equipment onto a cart. As the equipment was loaded, there were two units that remained to be loaded. As the top unit was being lifted, a cord connector from the bottom unit contacted the casing, which caused sparking. There were no injuries to either of the reapplication personnel.
	The two units were identified as a Hewlett Packard Uninterruptible Power System (UPS) Power System Battery Box. The cable leads were immediately taped to prevent further contact with equipment and/or employees. The UPS units were located in a secured vault-type room.
	On Tuesday, February 27th, an electrical safety SME, ES&H Coordinator, and equipment user, inspected the two UPS units, and measured an output voltage of 65VDC on the male connector (at this point, it was noted that this incident may have met the Occurrence Reporting thresholds). It was also determined that these units were removed from the equipment racks through a contract with Hewlett Packard and were stacked on the floor in the noted condition.
Cause Description:	
Operating Conditions:	Normal
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)
Immediate Action(s):	The cable leads were immediately taped to prevent further contact with equipment and/or personnel. The units were located in a secured vault-type room.
FM Evaluation:	DOE/SSO Early Notification Date & Time: EOC - 2/26/07 - 17:00 FR - Joyce Arviso-Benally - 2/27/06 - 16:30
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	No
Division or Project:	4000/Infrastructure Computing
Plant Area:	Tech Area V
• • • •	Infrastructure Computing, Bldg. 6585, Rm. 2614
Facility Function:	Laboratory - Research & Development
Corrective Action:	

Lessons(s) Learned:							
HQ Keywords:	08HOSHA Reportable/Industrial Hygiene - Safety Compliance 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 11GOther - Subcontractor 12KEH Categories - Near Miss (Could have been a serious injury or fatality) 14EQuality Assurance - Work Process						
HQ Summary:	equipment which copersons The two (UPS) I prevent	While two reapplication personnel were loading two pieces of computer equipment onto a cart, a cord connector from one unit contacted the casing, which caused sparking There were no injuries to either of the reapplication personnel. Subsequently, the connector voltage to ground measured 65 volts. The two units were identified as Hewlett Packard Uninterruptible Power System (UPS) Power System Battery Boxes. The cable leads were immediately taped to prevent further contact with equipment and/or employees. The units were located in a secured vault-type room.					
Similar OR Report Number:							
Facility Manager:	Phone	(505	k Antonich) 845-3481 er 4300/4500/4	4600 ES&H/S&S	S/QA Coo	rdinator	
Originator:	Phone	(505	CERO, JEWEL) 845-4727 ORTING ADM	EE A MINISTRATOR			
HQ OC Notification:		ime NA	Person Notifie	Organization NA			
Other Notifications:	Dat	Date Time Person Notified Organization					
	02/27/2			Joyce Arviso-Be		DOE/SSO	
			07:34 (MTZ)	Ron Deta	•	4000	
			07:56 (MTZ)	Johnny Vau	•	4001	
			08:39 (MTZ)	Robert Lel		4300	
	02/28/2	2007	08:39 (MTZ)	John Zepp	per	4320	
	02/28/2	2007	08:39 (MTZ)	Phil Kuhlr	nan	4324	
	02/28/2	2007	10:00 (MTZ)	Mark McN	ellis	10322	
Authorized Classifier(AC):	C. Doug	glas I	Brown Date	e: 02/28/2007			
10)Report Number:	NASS	S-SNI	L-CASITE-20	07-0001 After 20	003 Redes	ign	
Secretarial Office:				Administration		_	
Lab/Site/Org:	Sandia	Natio	onal Laborator	ies - Livermore			
Facility Name:	SNL Ca	SNL California Site					
Subject/Title:	Discove	Discovery of Unsafe Electrical Safety Condition B906					
Date/Time Discovered:	02/09/2	02/09/2007 10:03 (PTZ)					
Date/Time Categorized:			11:45 (PTZ)				
Report Type:	Notifica	Notification					

Initial Update Latest Update Final Significance Category: 3 C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin. Cause Codes: Subcontractor Involved: Occurrence Description: Original morning of February 9, 2007, an electrical safety concern was brought to the attention of SNL/CA Management. The concern was the observation of an unsafe condition by contract electricians working around B906 Lab 110-111. Electricians observed that one of the gas safety system solenoids valves outside the lab, had the stripped end of it's leads directly inserted into a 110VAC receptacle. The electrician who observed the unsafe condition conducted a voltage check and determined the bare wires were energized(110 VAC). The electricians reported the observation to their Electrical Safety Committee Representative. An investigation with the cooperation of line management is currently being conducted to determine the nature and causes of this event. Cause Description: Operating Conditions: Normal Activity Category: Immediate Action(s): The work on the gas safety system has been completed, in proper working condition, and was reviewed by the Department Safety Officer on Friday February 9, 2007 EVent# 339 Jeff Irwin - FR 1030 - 2/9/2007 Event# 339 Jeff Irwin - FR 1030 - 2/9/2007 Event# 339 Jeff Irwin - FR 1030 - 2/9/2007 Event# 339 DOE Pacility Representative Input: Further Evaluation is Required: DOE Program Manager Input: Further Evaluation is Robots and process of the security of the control							
Latest Update Final	Report Dates:	Notification	02/13/2007	17:08 (ETZ)			
Final		Initial Update					
Significance Category: 3 Reporting Criteria: 2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin. Cause Codes: ISM: 4) Perform Work Within Controls No Occurrence Description: On Friday morning of February 9, 2007, an electrical safety concern was brought to the attention of SNL/CA Management. The concern was the observation of an unsafe condition by contract electricians working around B906 Lab III-III. Electricians observed that one of the gas safety system solenoids valves outside the lab, had the stripped end of it's leads directly inserted into a I10VAC receptacle. The electrician who observed the unsafe condition conducted a voltage check and determined the bare wires were energized(II0 VAC). The electricians reported the observation to their Electrical Safety Committee Representative. An investigation with the cooperation of line management is currently being conducted to determine the nature and causes of this event. Cause Description: Operating Conditions: Normal Activity Category: Normal Operations (other than Activities specifically listed in this Category) The work on the gas safety system has been completed, in proper working condition, and was reviewed by the Department Safety Officer on Friday February 9, 2007 EOC - 1103 20/9/2007 Event# 339 Jeff Irwin - FR 1030 - 2/9/2007 45 days 3/26/2007 DOE Facility Representative Imput: DOE Program Manager Imput: DOE Program Manager Imput: DOE Program Manager Imput: Division or Project: 8000		Latest Update					
Reporting Criteria: 2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power for uncontrolled hazardous energy source (e.g., live electrical power for include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin. Cause Codes: ISM: 4) Perform Work Within Controls No Occurrence Description: On Friday morning of February 9, 2007, an electrical safety concern was the observation of an unsafe condition by contract electricians working around B906 Lab 110-111. Electricians observed that one of the gas safety system solenoids valves outside the lab, had the stripped end of it's leads directly inserted into a 110VAC receptacle. The electrician who observation to their Electrical Safety Committee Representative. An investigation with the cooperation of line management is currently being conducted to determine the nature and causes of this event. Cause Description: Operating Conditions: Normal Operations (other than Activities specifically listed in this Category) Immediate Action(s): The work on the gas safety system has been completed, in proper working condition, and was reviewed by the Department Safety Officer on Friday February 9, 2007 EVENTH SAGUARD		Final					
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Subcontractor Involved: No Occurrence Description: On Friday morning of February 9, 2007, an electrical safety concern was brought to the attention of SNL/CA Management. The concern was the observation of an unsafe condition by contract electricians working around B906 Lab 110-111. Electricians observed that one of the gas safety system solenoids valves outside the lab, had the stripped end of it's leads directly inserted into a 110VAC receptacle. The electrician who observed the unsafe condition conducted a voltage check and determined the bare wires were energized(110 VAC). The electricians reported the observation to their Electrical Safety Committee Representative. An investigation with the cooperation of line management is currently being conducted to determine the nature and causes of this event. Cause Description: Operating Conditions: Normal Activity Category: Normal Operations (other than Activities specifically listed in this Category) Immediate Action(s): The work on the gas safety system has been completed, in proper working condition, and was reviewed by the Department Safety Officer on Friday February 9, 2007 FW Event# 339 Jeff Irwin - FR 1030 - 2/9/2007 Event# 339 Jeff Irwin - FR 1030 - 2/9/2007 45 days 3/26/2007 DOE Facility Representative Input: DOE Program Manager Input: DOE Program Manager Input: DOE Program Manager Input: DOE Vision or Project: So00	Reporting Criteria:	ockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam ine, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is					
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Event# 339 Jeff Irwin - FR 1030 - 2/9/2007 45 days 3/26/2007 DOE Facility Representative Input: DOE Program Manager Input: Further Evaluation is Required: Division or Project: 8000	Immediate Action(s):	The work on the gas safety system has been completed, in proper working condition, and was reviewed by the Department Safety Officer on Friday					
Input: DOE Program Manager Input: Further Evaluation is Required: Division or Project: 8000	FM Evaluation:	EOC - 1103 2/9/2007 Event# 339 Jeff Irwin - FR 1030 - 2/9/2007					
Input: Further Evaluation is Required: Division or Project: 8000	DOE Facility Representative Input:						
Required: Division or Project: 8000	DOE Program Manager Input:						
	Further Evaluation is Required:	No	No				
Plant Area: B906 in Calif	Division or Project:	8000					
	Plant Area:	B906 in Calif	B906 in Calif				

System/Building/Equipment:	: B906, Lab110-111				
Facility Function:	Laboratory - Research & Development				
Corrective Action:	Europhien				
Lessons(s) Learned:					
HQ Keywords:	07DElectrical Systems - Electrical Wiring 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 12CEH Categories - Electrical Safety 14EQuality Assurance - Work Process				
HQ Summary:	Electricians found a lead for a gas safety system solenoid valve to be stripped and inserted directly into a 110 VAC receptacle outside of B906 Lab 110-111. A voltage check determined the bare wires were energized. An investigation is being conducted to determine the nature and causes of this event.				
Similar OR Report Number:					
Facility Manager:	Name Len Napolitano Phone (925) 294-3218 Title Director				
Originator:	Name CRIPPEN, TERRI L Phone (925) 294-3675 Title OCCURRENCE MANAGEMENT REPRESENTATIVE				
HQ OC Notification:	Date Time Person Notified Organization NA NA NA				
Other Notifications:	Date Time Person Notified Organization				
	02/09/2007 10:03 (PTZ) Mike Frisch 8513				
	02/09/2007 10:03 (PTZ) Ed Cull 8510				
	02/09/2007 10:15 (PTZ) Andy McIlroy 8350				
	02/09/2007 10:30 (PTZ)				
	02/09/2007 10:30 (PTZ) Herman Armijo 8517				
	02/09/2007 10:30 (PTZ) Bernie Bernal 8517				
	02/09/2007 10:33 (PTZ) Terry Michalske 8300				
	02/09/2007 10:33 (PTZ) Don Hardesty 8360				
	02/09/2007 11:45 (PTZ) Len Napolitano 8900				
Authorized Classifier(AC):	Jeff Irwin Date: 02/13/2007				
11)Report Number:	SCBSO-LBL-ENG-2007-0002 After 2003 Redesign				
Secretarial Office:	Science				
Lab/Site/Org:	Lawrence Berkeley Laboratory				
Facility Name:	Engineering Division				
Subject/Title:	Building 88 Vault 115volt electrical shock				
Date/Time Discovered:	02/22/2007 14:30 (PTZ)				
Date/Time Categorized:	02/23/2007 14:15 (PTZ)				

Report Type:	Notification						
Report Dates:	Notification	02/26/2007	20:10 (ETZ)				
	Initial Update	02/20/2001	20110 (212)				
	Latest Update						
	Final						
	'						
Significance Category:	2						
Reporting Criteria:	2C(1) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or disturbance of a previously unknown or mislocated hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas) resulting in a person contacting (burn, shock, etc.) hazardous energy.						
Cause Codes:							
ISM:							
Subcontractor Involved:	No						
Occurrence Description:	On February 21, 2007, an employee received a minor shock while working on the Final Amplifier Cabinet in the building 88 Vault. His left forearm brushed up against an exposed wire while he was attempting to tighten hardware with an open-end box wrench. The electrical hazard was secured. The employee reported to Health Services immediately afterwards. The employee suffered no injuries from this event.						
Cause Description:							
Operating Conditions:	Indoor, dry, well lit	indoor, dry, well lit					
Activity Category:	Maintenance						
Immediate Action(s):	Power disconnected via plug a reported to Health Services the						
FM Evaluation:							
DOE Facility Representative Input:							
DOE Program Manager Input:							
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: Engineering/EH& By When:						
Division or Project:	NSD / 88 inch Cyclotron						
Plant Area:	Building 88 Vault						
System/Building/Equipment:	Final Amplifier Cabinet						
Facility Function:	Accelerators						
Corrective Action:							
Lessons(s) Learned:							
HQ Keywords:	07DElectrical Systems - Ele 08AOSHA Reportable/Indus 08HOSHA Reportable/Indus 12CEH Categories - Electric 14EQuality Assurance - Wo	strial Hygiene - Electric strial Hygiene - Safety (al Safety					

TQ Summary.	Cabinet in the Building 88 Vault. His left forearm brushed up against an exposed wire while he was attempting to tighten hardware with an open-end box wrench. The employee reported to Health Services immediately afterwards and it was determined that the employee suffered no injuries. The electrical power to the wire was disconnected and a fact finding study was initiated.
Similar OR Report Number:	
Facility Manager:	Name Kem Robinson
	Phone (510) 486-6327
	Title Engineering Division Director
Originator:	Name Flynn, Michelle
	Phone (510) 486-7073
	Title ES&H ASSURANCE PROGRAM MANGER
HQ OC Notification:	Date Time Person Notified Organization
	NA NA NA NA
Other Notifications:	Date Time Person Notified Organization
	02/23/2007 15:50 (PTZ) Mary Gross DOE-BSO
Authorized Classifier(AC):	

HQ Summary:

An employee received a minor shock while working on the Final Amplifier

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Please include detailed information when reporting problems.