April 2007 Electrical Safety Occurrences

There were 18 electrical safety occurrences for April 2007:

- 3 resulted in shocks to workers (4 workers received shocks)
- 1 resulted in a minor burn to a worker
- 4 involved lockout/tagout
- 5 involved cutting/drilling "electrical intrusions"
- 8 involved electrical workers and 10 involved non-electrical workers.
- 8 involved subcontractors.

In compiling the monthly totals, the search initially looked for occurrence discovery dates in this month, and for the following ORPS "HQ keywords":

01K – Lockout/Tagout Electrical, 01M - Inadequate Job Planning (Electrical),

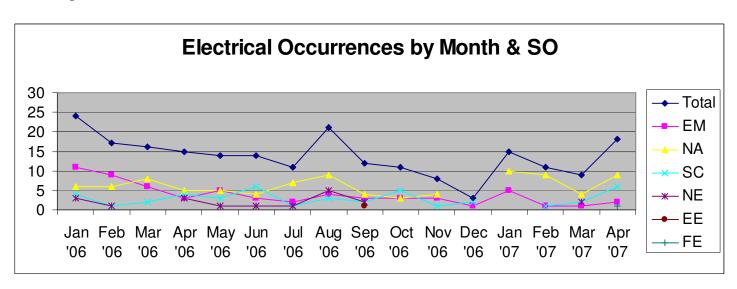
08A – Electrical Shock, 08J – Near Miss (Electrical), 12C – Electrical Safety

The initial search yielded 20 occurrences. However, one report (EM-RP--BNRP-RPPWTP-2007-0007) involved recurring occurrences, which should not be counted twice. Another (NA--SS-SNL-NMFAC-2007-0004) involved LOTO issues, but its description implies that there was never an electrical hazard. Culling out these two reports yields 18 electrical safety occurrences for the month.

The rolling summary of 2007 electrical safety occurrences is now:

period	Elec. Safety Occurrences	Shocks	Burns	Fatalities
1/07	15	1	0	0
2/07	11	3	0	0
3/07	9	1	0	0
4/07	18	3	1	0
2007 total	53	8	1	0
2006 total	166	26	3	0
2005 total	165	39	5	0
2004 total	149	25	3	1

The average rate of occurrences in 2007 is now 13 per month, which is less and the average rate of 14 per month experienced in 2006.



Electrical Safety Occurrences – April 2007

No	Report Number	Subject / Title	ew	n-ew	sub	shock	burn	arcf	loto	excav	cut/d	veh
1	EM-RPBNRP- RPPWTP-2007-0004	Lock-Out/Tag-Out Issue Involving Subcontractor Work on HVAC Unit at Subcontractor Trailer	X		Х				X			
2	EM-RPBNRP- RPPWTP-2007-0005	Subcontractor Vendor Failure to Apply Hazardous Energy Controls While Working on Dehumidifier at the +48 Level of LAW Building	Х		X							
3	FENETL-GOPE- NETLPIT-2007-0001	Hazardous Energy Exposure Caused by Improper Alignment of Power Strip Receptacles		X								
4	NALASO-LANL- ACCCOMPLEX-2007- 0004	Accidental Electrical Conduit Penetration		Х	Х						X	
5	NALSO-LLNL-LLNL- 2007-0020	Electrical line cut during repair of emergency lighting.	Х									
6	NALSO-LLNL-LLNL- 2007-0023	Near Miss, Electrical Conduit Hit at Building 112		Х	Х						Х	
7	NANVSO-NST-NLV- 2007-0002	Electrical Conduit Concealed in Concrete Penetrated		Х							Х	
8	NAPS-BWXP- PANTEX-2007-0046	Key Control Concern for Lockout/Tagout	Х		Х				Х			
9	NAPS-BWXP- PANTEX-2007-0048	Unexpected Discovery of Hazardous Energy, 110 Volts	Х								Х	
10	NASS-SNL-6000-2007- 0001	Worker (USAF) Receives Electrical Shock from Electrical Cord from Air Force Trailer plugged in to Sandia power in Building 820		х	Х	Х	Х					
11	NASS-SNL-6000-2007- 0002	Unauthorized Work on Energized System	X									
12	NASS-SNL-6000-2007- 0003	Discovery of Uncontrolled Hazardous Energy Source and Safety Issue with Knife at the Randolph Building during a Self-Assessment		Х								
13	SCASO-ANLE- ANLEAPS-2007-0001	Improper Removal of Electrical Plug Results in Short to Ground		Х								
14	SCASO-ANLE- ANLEFMS-2007-0006	Employee Reports Electrical Shock While Replacing Fluorescent Light Tube into Fixture		Х		Х						
15	SCBSO-LBL-MSD- 2007-0002	Management Concern involving vendor working on electrically energized equipment	Х		Х				Х			
16	SCPNSO-PNNL- PNNLBOPER-2007-0003	Noncompliance with Hazardous Energy Control Procedure	Х						Х			
17	SCSSO-SU-SLAC- 2007-0006	Ground Rod Penetration of Utility Tunnel		X	Х						Х	
18	SCTJSO-JSA-TJNAF- 2007-0001	Management Concern Associated With Potential Minor Electrical Shock ("Tingle") Report		X		Х						
	Total		8	10	8	3	1		4		5	

<u>Key</u>

ew= electrical worker, n-ew = non-electrical worker, sub = subcontractor, arcf = significant arc flash, excav = excavation, cut/d = cutting or drilling, veh = vehicle event

ORPS Operating Experience Report 2

Production GUI - New ORPS

ORPS contains 53213 OR(s) with 56531 occurrences(s) as of 5/22/2007 10:31:59 AM Query selected 18 OR(s) with 18 occurrences(s) as of 5/22/2007 11:48:32 AM

	Γ	Oownload this report in I	Microsoft Word format. 🗐		
1)Report Number:	EM-RPBNRP-RPPWTP-2007-0004 After 2003 Redesign				
Secretarial Office:	Environmental Management				
Lab/Site/Org:	Hanford Site				
Facility Name:	RPP Waste Treatment Plant				
Subject/Title:	Lock-Out/Tag-Out Issue Invo Subcontractor Trailer	Lock-Out/Tag-Out Issue Involving Subcontractor Work on HVAC Unit at Subcontractor Trailer			
Date/Time Discovered:	04/05/2007 14:00 (PTZ)				
Date/Time Categorized:	04/05/2007 14:15 (PTZ)				
Report Type:	Notification				
Report Dates:	Notification	04/10/2007	16:55 (ETZ)		
	Initial Update				
	Latest Update				
	Final				
Significance Category	3				
Significance Category: Reporting Criteria:	2C(2) - Failure to follow a pre	asarihad hazardaya anar	ry control process (a.a.		
lockout/tagout) or a site condition that results in the unexpected disc uncontrolled hazardous energy source (e.g., live electrical power circ line, pressurized gas). This criterion does not include discoveries ma energy checks and other precautionary investigations made before w authorized to begin.			rical power circuit, steam discoveries made by zero-		
Cause Codes:					
ISM:					
Subcontractor Involved:	Yes Quality Inspection Services Ir	acorporated			
Occurrence Description:	At approximately 1400 hrs on April 5, 2007, an employee of the subcontractor company Quality Inspection Services Incorporated (QISI) was observed performing work in apparent violation of Waste Vitrification and Treatment Plant (WTP) Lock-out/Tag-out (LO/TO) processes. A heat pump panel, covering electrical components and labeled "Do Not Remove," had been removed by the subcontractor in order to perform work inside the panel. There were no WTP postings on the panel.				
Cause Description:					
Operating Conditions:	Does not apply				
Activity Category:	Construction				
Immediate Action(s):	Work was stopped immediate panel label had been inapprop control. The area was cleared	riately removed without	application of a LO/TO		

	to the equipment. Management initiated an investigation regarding the conditions at the incident site, and of decisions and conditions leading to the event. At 1450 hrs, the investigation determined that the label was a manufacturer label, not a WTP label. The manufacturer label reads, in part, 'Disconnect all remote electrical power before opening any unit panels."				
FM Evaluation:					
DOE Facility Representative Input:					
DOE Program Manager Input:					
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: Bill Lung By When:				
Division or Project:	Waste Vitrification and Treatment Plant				
Plant Area:	600 Area				
System/Building/Equipment:	Balance of Facilities (Subcontractor Trailer)				
Facility Function:	Nuclear Waste Operations/Disposal				
Corrective Action:					
Lessons(s) Learned:					
HQ Keywords:	01KConduct of Operations - Lockout/Tagout (Electrical) 01MConduct of Operations - Inadequate Job Planning (Electrical) 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 11GOther - Subcontractor 12IEH Categories - Lockout/Tagout (Electrical or Mechanical) 14EQuality Assurance - Work Process				
HQ Summary:	At the Hanford Waste Vitrification and Treatment Plant, a subcontractor removed a heat pump panel covering electrical components, and labeled "Do Not Remove," without applying lock-out/tag-out controls. When this was observed, the area was cleared of personnel and barricaded to prevent access to the equipment, and an investigation was initiated.				
Similar OR Report Number:					
Facility Manager:	Name BOND, SHAWN L Phone (509) 371-2117 Title SAFETY OPERATIONS SPECIALIST				
Originator:	Name BOND, SHAWN L Phone (509) 371-2117 Title SAFETY OPERATIONS SPECIALIST				
HQ OC Notification:	Date Time Person Notified Organization NA NA NA				
Other Notifications:	Date Time Person Notified Organization				
	04/05/2007 14:10 (PTZ) Grant Ceffalo FSA				
	04/05/2007 14:10 (PTZ) Hank Gorski RS				

04/05/2007	14:15 (PTZ)	Mike Lewis	CON(FAM)
04/05/2007	14:20 (PTZ)	Jim Navaro	DOE-FR
04/05/2007	15:29 (PTZ)	Jeff Bruggeman	DOE-FR
04/05/2007	15:31 (PTZ)	Jim Navaro	DOE-FR
04/05/2007	15:48 (PTZ)	Ron Smithwick	ONC

Authorized Classifier(AC):

2)Report Number:	EM-RPBNRP-RPPWTP-20	EM-RPBNRP-RPPWTP-2007-0005 After 2003 Redesign			
Secretarial Office:	Environmental Management	Environmental Management			
Lab/Site/Org:	Hanford Site				
Facility Name:	RPP Waste Treatment Plant				
Subject/Title:	Subcontractor Vendor Failure to Apply Hazardous Energy Controls While Working on Dehumidifier at the +48 Level of LAW Building				
Date/Time Discovered:	04/17/2007 12:35 (PTZ)				
Date/Time Categorized:	04/17/2007 14:37 (PTZ)				
Report Type:	Notification				
Report Dates:	Notification	04/19/2007	18:49 (ETZ)		
	Initial Update				
	Latest Update				
	Final				
Significance Category:	3				

Reporting Criteria:

2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zeroenergy checks and other precautionary investigations made before work is authorized to begin.

Cause Codes:

ISM:

Subcontractor Involved:

Yes

Clayton Coatings

Occurrence Description:

On Tuesday, April 17, 2007, at approximately (0930 hrs), an equipment supplier (Dryco Co.) for a Waste Vitrification and Treatment Plant (WTP) construction subcontractor (Clayton Coatings) serviced an energized dehumidifier without satisfying all the requirements of the WTP hazardous energy control process.

Clayton Coatings requested that a supplier representative come to the WTP Construction site to deliver parts. The supplier representative arrived on site with a visitor badge and trip ticket issued by the Marshaling Yard for delivery of filters and an indicator light for a rented dehumidifier. Upon arriving at the site at gate 23, a security officer released the supplier representative to a Clayton Coatings employee for escort, in addition to notifying the Clayton Coatings subcontractor coordinator that a delivery was being made of a small package. While at the site, Clayton Coatings requested that the supplier representative

attempt to troubleshoot and restart a dehumidifier located at the LAW on the east side of EL. +48 that had shut down due to a power loss over the weekend and could not be restarted.

A Safety Task Analysis Risk Reduction Talk (STARRT) card had been created for the work activity by Clayton Coatings, however it did not address hazardous energy controls. The subcontractor representative decided he needed access to the dehumidifier electrical panel. The door to the panel could not be opened with the dehumidifier power switch in the on-position. Before opening the panel, the power was turned off by the supplier representative using the panel-mounted power switch, after which he opened the panel door to access reset buttons. However, utilizing the panel-mounted power switch to de-energized the panel still left the load side of the power switch energized with 480 Volts in violation of hazardous energy controls. The supplier representative was not informed of policy to require implementation of a hazardous energy control process during prior to beginning work.

A BNI craft person witnessed the supplier representative working inside the electrical panel and subsequently questioned if the representative was an electrician. The representative stated that he was not an electrician, after which the BNI craft person proceeded to notify his superintendent.

Cause Description:

Operating Conditions:

Dehumidifier was powered by a 3-phase 480 Volt supply. All other parameters were normal.

Activity Category:

Construction

Immediate Action(s):

The WTP worker informed his general foreman, who contacted the electrical general foreman, who contacted the LAW electrical superintendent, who subsequently investigated the activity. Upon investigation, the electrical superintendent determined that the vendor had not applied BNI hazardous energy controls to the dehumidifier prior to performing work.

Clayton Coatings has been notified that they will not perform work on any energized equipment until processes are in place to prevent recurrence of hazardous energy control violation. Clayton Coatings is required to submit an action plan to correct the identified deficiencies. Once approved by BNI Construction Management, the plan will be implemented. An additional notice was sent to all subcontractors and service providers, restricting them from performing work activities involving hazardous energies until further notice.

A notice of advisement has been included in the site general STARRT card that visitors are required to review, acknowledge, and comply with hazardous energy work restrictions identified in the subject notice prior to gaining access to the site.

An investigation is currently underway and has not yet determined whether or not the scope of work was delivery only or delivery and troubleshoot.

FM Evaluation:

DOE Facility Representative Input:

DOE Program Manager Input:			
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: Bill Lung By When:		
Division or Project:	Waste Vitrification and Treatment Plant		
Plant Area:	600		
System/Building/Equipment:	Low Activity Waste (LAW) Building		
Facility Function:	Nuclear Waste Operations/Disposal		
Corrective Action:			
Lessons(s) Learned:			
HQ Keywords:	01AConduct of Operations - Conduct of Operations (miscellaneous) 01KConduct of Operations - Lockout/Tagout (Electrical) 01OConduct of Operations - Maintenance 01PConduct of Operations - Communication 01RConduct of Operations - Management issues 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 11GOther - Subcontractor 12CEH Categories - Electrical Safety 14EQuality Assurance - Work Process		
HQ Summary:	An equipment supplier representative for a construction subcontractor arrived at the WTP construction site to deliver parts. A subcontractor coordinator asked him to troubleshoot and restart a dehumidifier while he was onsite. The supplier representative opened an electrical panel to access the dehumidifier's reset button. He turned the power off using the panel-mounted power switch; however, the load side of the power switch remained energized at 480v. The supplier has been requested to provide a corrective action plan before doing any further work on energized systems. An additional notice was sent to all subcontractors and service providers, restricting them from performing work activities involving hazardous energy until further notice. An investigation has been initiated.		
Similar OR Report Number:			
Facility Manager:	Name BOND, SHAWN L Phone (509) 371-2117 Title SAFETY OPERATIONS SPECIALIST		
Originator:	Name BOND, SHAWN L Phone (509) 371-2117 Title SAFETY OPERATIONS SPECIALIST		
HQ OC Notification:	Date Time Person Notified Organization NA NA NA		
Other Notifications:	DateTimePerson NotifiedOrganization04/17/200712:35 (PTZ)Facility Area ManagerWTP04/17/200714:47 (PTZ)DOE On-Call FRDOE		

Authorized Classifier(AC):				
3)Report Number:	FENETL-GOPE-NETLPIT-	2007-0001 After 2003 R	Redesign	
Secretarial Office:	Fossil Energy			
Lab/Site/Org:	National Energy Technology I	Laboratory		
Facility Name:	NETL - Pittsburgh			
Subject/Title:	Hazardous Energy Exposure C Receptacles	Caused by Improper Alig	nment of Power Strip	
Date/Time Discovered:	04/13/2007 09:00 (ETZ)			
Date/Time Categorized:	04/16/2007 12:49 (ETZ)			
Report Type:	Final			
Report Dates:	Notification	04/18/2007	13:29 (ETZ)	
	Initial Update	05/02/2007	09:54 (ETZ)	
	Latest Update	05/02/2007	09:54 (ETZ)	
	Final	05/02/2007	09:54 (ETZ)	
Significance Category:	3		,	
Reporting Criteria:	2C(2) - Failure to follow a pre	somihad hazandaya anana	vy control muccoss (c. c.	
	lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.			
Cause Codes:	A1B4C02 - Design/Engineering Problem; Design Verification / Installation Verification LTA; Testing of design/installation LTA A3B3C06 - Human Performance Less Than Adequate (LTA); Knowledge Based Error; Individual underestimated the problem by using past events as basis>couplet - A2B3C01 - Equipment/ material problem; Inspection/ testing LTA; Startup testing LTA			
ISM:	 Define the Scope of Work Analyze the Hazards Develop and Implement Ha Perform Work Within Cont Provide Feedback and Cont 	rols		
Subcontractor Involved:	No			
Occurrence Description:	Due to the improper installation of a GA Series Plugmold assembly (UL Issue No. 2426) manufactured by the Wiremold Company, the safety ground on a three prong, single insulated power tool became fully energized. Consequently, the metal tip of the power tool became "hot" and shorted-out when it made contact with the electrically grounded optical table, creating an electrical arc between the heat gun and the optical table and causing the circuit breaker to trip. The individual using the heat gun made no contact with the hazardous electical energy.			
Cause Description:	During installation, an internal maintained proper wiring align. This allowed the ground stabb	nment within a commerc	ially supplied power stri	

	insulation of a hot conductor, bringing the ground of that particular receptacle to a potential of 120 Volts AC.
Operating Conditions:	Routine DOE maintenance operations in a laboratory involving use of a heat gun.
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)
Immediate Action(s):	The energy sources were locked-out and the receptacle power strip was inspected to discover the source of the ground fault. Once the source was confirmed, the entire power strip was electrically disconnected and then physically removed from service.
FM Evaluation:	Personnel involved in discovery and correction of this concern acted swiftly and prudently to ensure that it was eliminated safely. They are to be commended for providing this useful information to the benefit of others using similar electrical equipment.
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	No
Division or Project:	Energy System Dynamics Division
Plant Area:	R&D Plataeu
System/Building/Equipment:	Building 84, Room 117
Facility Function:	Laboratory - Research & Development
Corrective Action 01:	Target Completion Date: 12/31/2007 Actual Completion Date:
	Inspect all plugmolding on-site to determine the existence of all GA series units. GA series units can be determined by removing the cover on the termination box and determining whether the ground wire terminated at the box (GA series) or if the ground wire continued into the plugmold (GBA series and beyond). Wherever the GA series is identified, it will be marked and a qualified inspector will then test every receptacle in the plugmold to ensure that all receptacles are functioning properly. Any defective receptacles that are found will be immediately removed from service. An inventory will be maintained of all GA series receptacles, their location, and whether any are determined to be defective.
Lessons(s) Learned:	The manufacture of Wiremold Multi-Outlet Plugmode 2000 GA series was discontinued between 1987 and 1988 and replaced with the GBA series, and then followed by other series subsequently. The newer GBA series, and all subsequent series after that have been modified with continuous hardwired ground wire between receptacles to preclude this type of ground fault from occurring during installation. Once the GA series plugmold is installed, there is no way to visually inspect the wiring. Because the ground fault only affected a single receptacle and did not cause a fault until a grounded plug was used, there was no way to have detected the ground fault without individually using/testing each receptacle. It is not known whether the ground fault receptacle was used since it was installed, but unless the grounded plug was engaged in this single ground faulted receptacle, it would not have shorted. The only way to prevent

HQ Keywords:	01AConduct of Operations - Conduct of Operations (miscellaneous) 01QConduct of Operations - Personnel error 07DElectrical Systems - Electrical Wiring 11FOther - Inadequate Design 12CEH Categories - Electrical Safety 13EManagement Concerns - Facility Call Sheet 14EQuality Assurance - Work Process 14FQuality Assurance - Design 14HQuality Assurance - Inspection and Acceptance Testing				
HQ Summary:	Improper installation of a Plugmold assembly in NETL Building 84 caused the metal tip of an insulated heat gun to short out when it made contact with an electrically grounded table, tripping a circuit breaker. Energy sources were locked out and an inspection found that the receptacle power strip was the source of the ground fault. The power strip was physically removed from service.				
Similar OR Report Number:	1. DP-SRWSRC-RM	//AT-1993-0020			
Facility Manager:	Name LAUTERBACH, PAUL D Phone (412) 386-5811 Title FACILITY MANAGER				
Originator:	Name LAUTERBAG Phone (412) 386-583 Title FACILITY M	1			
HQ OC Notification:	DateTimePerson NNANANA				
Other Notifications:	Date Time 04/13/2007 17:36 (E 04/16/2007 14:13	TZ) Daniel Maloney TZ) William Lowry TZ) Anthony Cugini TZ) Joseph Parise	Organization NETL NETL NETL NETL NETL NETL NETL NETL		
Authorized Classifier(AC):					
4)Report Number:	NALASO-LANL-A	CCCOMPLEX-2007-(0004 After 200	03 Redesign	
Secretarial Office:	National Nuclear Sec	urity Administration			
Lab/Site/Org:	Los Alamos National Laboratory				
Facility Name:	Accelerator Complex				
Subject/Title:	Accidental Electrical Conduit Penetration				
Date/Time Discovered:	04/17/2007 13:15 (MTZ)				
Date/Time Categorized:	04/18/2007 07:44 (MTZ)				
Report Type:	Notification				
Report Dates:	Notification	04/19/20	007	18:30 (ETZ)	

	Initial Update				
	Latest Update				
	Final				
Significance Category:	3				
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.				
Cause Codes:					
ISM:					
Subcontractor Involved:	Yes New Mexico Concrete Cuttin	ng			
Occurrence Description:	Management Synopsis: A Ne hammer drill to drill a pilot he center. The worker unexpect single phase wire. The worker He immediately stopped worker was not injured. Background: The HVAC systa Facility and Infrastructure of the project includes the inta a fence, installation of duct stower and related water line was drilling pilot holes from from below when the conduit drawings that a conduit was different than where he was hazard associated with the cowas located: Ground Penetra as-built drawings were also coworker did not deviate from (LOTO) for the electrical circle It was later discovered that a was in the conduit. In addition Excavation/Soil disturbance wearing appropriate electrical A qualified Electrical Safety which means the electrical he existent or very low during the	tem at the Lujan Center and the Recapitalization Program stallation of a concrete eduport piers, demolition removal. A New Mexico the roof in order that due to was penetrated. The working. Two methods of the area but believed it working. Two methods of the IWD including the use	ete slab roof of the Lujan it containing live 120 Volt conduit when it sparked. ate notifications. The is being upgraded as part of a (FIRP) project. The scope quipment pad, relocation of and removal of a cooling Concrete Cutting worker et work could be installed orker knew from as-built the was located in a region of detecting electrical mine where the conduit in Induction meter. Facility fing was conducted and the se of Lockout/Tagout was known to be in the area. In that the one locked out mere was an in Permit. The worker was		
Cause Description:					
Operating Conditions:	Normal				
Activity Category:	Construction				

Immediate Action(s):	 Work was stopped immediately and work site put in a safe condition After LOTO, the wire in the conduit was pulled to allow workers to continue the HVAC upgrade without the presence of any electrical hazard. 				
FM Evaluation:	The subcontractor was authorized by the FOD to restart work after the electrical wire was de-energized and all wiring removed from the conduit and a pre-evolution meeting was held. Work was performed per the approved IWD. The pre-evolution briefing was attended by the site safety officer. The subcontractor workers were knowledgeable on the hazards, controls and actions to take on unexpected discoveries.				
DOE Facility Representative Input:					
DOE Program Manager Input:					
Further Evaluation is Required:	No				
Division or Project:	HVAC Up-grades				
Plant Area:	1L Service Area Roof				
System/Building/Equipment:	TA-53 MPF-7				
Facility Function:	Accelerators				
Corrective Action:					
Lessons(s) Learned:					
HQ Keywords:	01BConduct of Operations - Configuration Management/Control 07DElectrical Systems - Electrical Wiring 11GOther - Subcontractor 12CEH Categories - Electrical Safety 14DQuality Assurance - Documents and Records 14EQuality Assurance - Work Process				
HQ Summary:	A subcontractor worker was using a hammer drill to drill a pilot hole in the 14-inch concrete slab roof of the Lujan Center and unexpectedly drilled into a conduit containing a live 120-volt single-phase wire. The worker realized that he hit the conduit when he saw sparks. He immediately stopped work and made the appropriate notifications. The worker was not injured.				
Similar OR Report Number:	1. NALASO-LANL-ACCCOMPLEX-2006-0001				
Facility Manager:	Name Dan Seely				
	Phone (505) 665-8363				
	Title Facility Operations Director (FOD-4)				
Originator:	Name TALLARICO, ANTONIA				
	Phone (505) 665-6988 Title OCCURRENCE INVESTIGATOR				
HQ OC Notification:	Date Time Person Notified Organization				
	NA NA NA NA				
Other Notifications:	Date Time Person Notified Organization 04/18/2007 07:12 (MTZ) Notification line NNSA				
	7				

Authorized Classifier(AC):	Antonia Tallarico Date: 04	/19/2007		
5)Report Number:	NALSO-LLNL-LUNL-2007-0020 After 2003 Redesign			
Secretarial Office:	National Nuclear Security Ada	National Nuclear Security Administration		
Lab/Site/Org:	Lawrence Livermore National	Lab.		
Facility Name:	Lawrence Livermore Nat. Lab	. (BOP)		
Subject/Title:	Electrical line cut during repai	r of emergency lighting.		
Date/Time Discovered:	04/04/2007 11:00 (PTZ)			
Date/Time Categorized:	04/04/2007 15:30 (PTZ)			
Report Type:	Update			
Report Dates:	Notification	04/05/2007	17:05 (ETZ)	
	Initial Update	05/21/2007	11:18 (ETZ)	
	Latest Update	05/21/2007	11:18 (ETZ)	
	Final		, , ,	
Significance Category:	3			
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.			
Cause Codes:				
ISM:				
Subcontractor Involved:	No			
Occurrence Description:	On Saturday March 31, 2007, emergency lighting in Building Tagged Out (LOTO) the emergency lights going off the emergency lights going off in their work area. A their work, identified the normabsence of voltage. They then shared neutral between the em Since performing further work scope of work, the Electricians their original state and re-energency in the supervision. No injuries (shock) occurred downthin required work procedure under review.	g 481. The Electricians figency lighting circuit and eeded with work and cut is. In doing so, they notice it that time the Electrician hal power circuit, perform checked the wiring circuit ergency power and the new on the circuits would be simmediately returned the gized the lighting. On Appoint of Contact (FPOC) and the circuits would be some of the circuits would be simmediately returned the gized the lighting. On Appoint of Contact (FPOC) and the circuits would be some of the circuits would be simmediately returned the gized the lighting. On Appoint of Contact (FPOC) and the circuits would be successful the lighting. The electric that the circuits would be some of the circuits would be successful the lighting.	dirst Locked Out & diverified absence of the neutral wire on the ed the normal lighting as immediately stopped and LOTO, and verified its and discovered a formal power circuits. Subject beyond the approved the emergency lights to bril 2, the electricians and line management	
Cause Description:				
Operating Conditions:	Normal			

A -4::4 C-4	Maintagaga
Activity Category:	Maintenance
Immediate Action(s):	 The Electricians immediately stopped work. The Electricians performed LOTO and absence of voltage on the normal circuit for lighting in the work area. The Electricians returned the emergency lighting to its original state and reenergized lighting in the area. The Electricians notified the Building 481 FPOC and line management supervision about the incident.
FM Evaluation:	Final Report Due 5/18/07
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: Jon Sjoberg By When:
Division or Project:	LSD
Plant Area:	Site 200
System/Building/Equipment:	Building 481 Emergency Lighting
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	01BConduct of Operations - Configuration Management/Control 01MConduct of Operations - Inadequate Job Planning (Electrical) 12CEH Categories - Electrical Safety 13AManagement Concerns - HQ Significant (High-lighted for Management attention) 14DQuality Assurance - Documents and Records 14EQuality Assurance - Work Process
HQ Summary:	While performing repairs on emergency lighting in Building 481, two electricians cut the neutral wire on a ballast, and then noticed the normal lighting going off in their work area. The electricians discovered a shared neutral between the emergency power and the normal power circuits. Since performing further work on the circuits would be beyond the approved scope of work, the Electricians immediately returned the emergency lights to their original state, re-energized the lighting, and made notifications. No injuries or shock occurred during this event. The electricians performed work within required work procedures and wore the prescribed PPE. The incident is under review.
Similar OR Report Number:	
Facility Manager:	Name Pam Smith
	Phone (925) 422-9263
	Title Associate Director
Originator:	Name ECCHER, BARBARA A

	Phone (025) 422 0222				
	Phone (925) 422-9332				
	Title OC	CURRENCE F	REPORTING OF	FICER	
HQ OC Notification:	Date Time	Person Notific	ed Organization		
	NA NA	NA	NA		
Other Notifications:	Date	Time	Person Notified	Organization	
		16:32 (PTZ)	Lois Marik	NNSA/LSO	
	04/04/2007	10.32 (1 12)	Lois Walik	ININSA/LSO	
Authorized Classifier(AC):					
6)Report Number:	NALSO-I	LNL-LLNL-2	2007-0023 After	2003 Redesis	gn
Secretarial Office:			Administration		5
Lab/Site/Org:		ivermore Nation			
Facility Name:		ivermore Nat.			
Subject/Title:			duit Hit at Buildi	ing 112	
Date/Time Discovered:		14:00 (PTZ)		C	
Date/Time Categorized:	04/23/2007	16:00 (PTZ)			
Report Type:	Notification				
Report Dates:	Notification	1	04/24/	2007	19:01 (ETZ)
	Initial Upd	ate			, ,
	Latest Upd				
	Final				
Significance Category:	3				
Reporting Criteria:		10(3) - A near miss, where no barrier or only one barrier prevented an event			r nravantad on avant
Reporting Criteria.	from having	a reportable c	consequence. On	e of the four s	significance categories
	should be assigned to the near miss, based on an evaluation of the potential risks and the corrective actions taken. (1 of 4 criteria - This is a SC 3 occurrence)				
~ ~ .					
Cause Codes:					
ISM:	V				
Subcontractor Involved:	Yes Partition Specialties Inc				
Occurrence Description:	•		oximately 1330,	a LLNL cons	struction subcontractor
•	penetrated a	n embedded el	•	in Building 1	12, containing an
	chergized 2	, , voit iighting	5 chicait With a 1		
	The subcontract worker was installing computer floor support pedestals in the concrete floor. He was drilling anchor holes (1/4 inch diameter by about 3 inch deep) to secure each pedestal base. Each pedestal required four holes. The embedded metal rebar and electrical utilities in the concrete floor had previously been scanned and marked by LLNL utility locators. The electrical circuit was immediately Locked and Tagged Out (LOTO). The result of this event, was a loss of power to the immediate circuit and another				
				•	
				ediate circuit and another	
			-		aring the appropriate

	PPE and was not injured (i.e. shocked) during this event.
	A critique is being conducted.
Cause Description:	
Operating Conditions:	NA
Activity Category:	Construction
Immediate Action(s):	 The drilling of anchor holes was immediately discontinued. The damaged circuit was Locked and Tagged Out. LLNL Management was notified and immediately responded to the job site. LLNL Management is reviewing the vendor's safety documentation. LLNL initiated a critique to further investigate the incident and the cause.
FM Evaluation:	Final Report due 6/6/07.
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: Jon Sjoberg By When: 06/06/2007
Division or Project:	LSD
Plant Area:	Site 200, Block 100
System/Building/Equipment:	112
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	07CElectrical Systems - Power Outage 07DElectrical Systems - Electrical Wiring 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 11GOther - Subcontractor 12KEH Categories - Near Miss (Could have been a serious injury or fatality) 13AManagement Concerns - HQ Significant (High-lighted for Management attention) 14EQuality Assurance - Work Process
HQ Keywords: HQ Summary:	07DElectrical Systems - Electrical Wiring 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 11GOther - Subcontractor 12KEH Categories - Near Miss (Could have been a serious injury or fatality) 13AManagement Concerns - HQ Significant (High-lighted for Management attention)
	07DElectrical Systems - Electrical Wiring 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 11GOther - Subcontractor 12KEH Categories - Near Miss (Could have been a serious injury or fatality) 13AManagement Concerns - HQ Significant (High-lighted for Management attention) 14EQuality Assurance - Work Process While installing computer floor support pedestals in the concrete floor in LLNL Building 112, a construction worker drilled into an embedded electrical conduit containing an energized 277 volt lighting circuit. Embedded metal rebar and electrical utilities in the concrete floor had previously been scanned and marked by LLNL utility locators, however the circuit was apparently missed. The event caused a loss of power to the immediate circuit and another circuit supplying overhead lighting. The worker was wearing the appropriate PPE and was not injured. The damaged circuit was locked and tagged out and a critique was
HQ Summary:	07DElectrical Systems - Electrical Wiring 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 11GOther - Subcontractor 12KEH Categories - Near Miss (Could have been a serious injury or fatality) 13AManagement Concerns - HQ Significant (High-lighted for Management attention) 14EQuality Assurance - Work Process While installing computer floor support pedestals in the concrete floor in LLNL Building 112, a construction worker drilled into an embedded electrical conduit containing an energized 277 volt lighting circuit. Embedded metal rebar and electrical utilities in the concrete floor had previously been scanned and marked by LLNL utility locators, however the circuit was apparently missed. The event caused a loss of power to the immediate circuit and another circuit supplying overhead lighting. The worker was wearing the appropriate PPE and was not injured. The damaged circuit was locked and tagged out and a critique was

	Title Associate Director- Laboratory Services		
Originator:	Name ECCHER, BARBARA A		
	Phone (925) 422-9332		
	Title OCCURRENCE REPORTING OFFICER		
HQ OC Notification:	Date Time Person Notified Organization		
	NA NA NA NA		
Other Notifications:			
	Date Time Person Notified Organization 04/23/2007 16:30 (PTZ) John Retelle NNSA/LSO		
	04/25/2007 10.50 (F1Z) John Retelle INNSA/LSO		
Authorized Classifier(AC):			
7)Report Number:	NANVSO-NST-NLV-2007-0002 After 2003 Redesign		
Secretarial Office:	National Nuclear Security Administration		
Lab/Site/Org:	Las Vegas Office		
Facility Name:	North Las Vegas		
Subject/Title:	Electrical Conduit Concealed in Concrete Penetrated		
Date/Time Discovered:	04/27/2007 11:15 (PTZ)		
Date/Time Categorized:	04/27/2007 12:00 (PTZ)		
Report Type:	Notification		
Report Dates:	Notification 04/27/2007 18:14 (ETZ)		
	Initial Update		
	Latest Update		
	Final		
Significance Category:	3		
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g.,		
	lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.		
Carra Cadan			
Cause Codes: ISM:			
Subcontractor Involved:	No		
Occurrence Description:	A National Security Technologies, LLC (NSTec) maintenance crew was drilling		
Occurrence Description:	a pilot hole into a concrete floor to install conduit in the A-13 facility. They drilled through a 3/4-inch electrical conduct that was energized. The electrical line had 120 volts / 20 amps and did trip the breaker when incident occurred. The crew was using proper personal protective equipment and using a double insulated drill. No injuries or damage occurred.		
Cause Description:	Ü		
Operating Conditions:	Does Not Apply		

Activity Category:	Normal Operations (other than Activities specifically listed in this Category)
Immediate Action(s):	Work suspended, lockout/tagout put into place for affected circuits.
	Notifications made to NSTee and NNS A/Novada Site Office line management
	Notifications made to NSTec and NNSA/Nevada Site Office line management.
	Critique scenduled for this afternoon.
FM Evaluation:	
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? No
requireu	By Whom: Zone 3 Manager
	By When: 06/11/2007
Division or Project:	Zone 3 Maintenance
Plant Area:	NLV - A-13
System/Building/Equipment:	•
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	01MConduct of Operations - Inadequate Job Planning (Electrical) 07CElectrical Systems - Power Outage 07DElectrical Systems - Electrical Wiring 12CEH Categories - Electrical Safety 14EQuality Assurance - Work Process
HQ Summary:	As a maintenance crew was installing conduit in the Las Vegas A-13 Facility,
iiQ Suimiary.	they drilled through an electrical conduit in the concrete floor. The conduit held an energized 120 volts/20 amp line. The circuit breaker tripped. The crew was wearing proper personal protective equipment, used a double-insulated drill, and there were no injuries. Work was suspended and affected circuits were locked and tagged out. A critique was scheduled.
Similar OR Report Number:	1. DP-NVOOBN-NLV-2003-0003
Facility Manager:	Name Richard Schmidt
	Phone (702) 295-3625
	Title Manager, Zone 3
Originator:	Name GILE, ANDREA L
	Phone (702) 295-7438
	Title PROJECT OPERATIONS SPEC.
HQ OC Notification:	
HQ OC HUHIKAHUII.	Date Time Person Notified Organization
	NA NA NA
Other Notifications:	Date Time Person Notified Organization

	04/27/2007 11.45 (DTZ)	Duty Managan	202	
	04/27/2007 11:45 (PTZ)	Duty Manager	SOC	
	04/27/2007 12:15 (PTZ) D		NSO/FR	
	04/27/2007 13:00 (PTZ)	Daniel Rivas	NSO	
Authorized Classifier(AC):	Harold Begley Date: 04/	27/2007		
8)Report Number:	NAPS-BWXP-PANTEX-	2007-0046 A fter 3	2003 Redesig	n
Secretarial Office:	National Nuclear Security A		loos iteaesig	
Lab/Site/Org:	Pantex Plant	idiiiiiisti diioii		
Facility Name:	Pantex Plant			
Subject/Title:	Key Control Concern for Lo	ockout/Tagout		
Date/Time Discovered:	04/10/2007 19:30 (CTZ)	ochoud rugout		
Date/Time Categorized:	04/11/2007 15:30 (CTZ)			
Report Type:	Final			
Report Dates:	Notification	04/13/200	17	09.44 (ET7)
noport Buttest				08:44 (ETZ)
	Initial Update	05/15/200		13:11 (ETZ)
	Latest Update	05/15/200)7	13:11 (ETZ)
	Final	05/15/200)7	13:11 (ETZ)
Significance Category:	3			
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.			
Cause Codes:	A3B1C02 - Human Performance Less Than Adequate (LTA); Skill Based Errors; Step was omitted due to distraction>couplet - NA A3B1C03 - Human Performance Less Than Adequate (LTA); Skill Based Errors; Incorrect performance due to mental lapse>couplet - NA			
ISM:	4) Perform Work Within Co	ontrols		
Subcontractor Involved:	Yes Noresco			
Occurrence Description:	BWXT Electricians were performing an electrical lockout/tagout (LO/TO) in support of an outside contract. During the LO/TO process, lockout keys were not placed in the lock box as specified in the LO/TO procedure. Applicable circuits had been de-energized, locked and tagged. No work performed on energized electrical circuits. There were no injuries to personnel or damage to equipment or the environment as a result of this event.			
Cause Description:	CAUSE CODE: A3B1C02 ERROR, Step was omitted		ORMANCE L	TA, SKILL BASED

CAUSE CODE: A3B1C03 - HUMAN PERFORMANCE LTA, SKILL BASED ERROR, Incorrect performance due to mental lapse The BWXT Pantex Electricians, who executed the LO/TO, placed the lockout keys on a convenient surface in the area where they were installing lockout devices. Upon completion of locking out all affected circuits, the Electricians inadvertently failed to pick up the keys and place them in the group lockout box. The Craft Supervisor and four Electricians involved in the incident will review the LO/TO procedures to reinforce their knowledge of the LO/TO process and, in particular, the requirements for control of lockout keys. (Corrective Action 1) A factor related to the human performance error was the distracting work environment that existed during the lockout activity. Besides the Craft Supervisor and Electricians, the Project Subcontract Technical Representative (PSTR) and Subcontractor personnel were in the immediate area, talking, which created congestion and distractions for the Electricians. Maintaining an orderly and formal work environment allows workers to focus on the job tasks and supports consistent performance. The Craft Supervisor will document the details of this event and related lessons learned, focusing on the importance of maintaining formality of operations at the work site and being attentive to minimizing work site distractions and interruptions. The lesson learned will also discuss the benefits of covering roles and responsibilities for control of keys and other critical steps in complex lockouts to enhance situational awareness. The lesson learned will be disseminated to all BWXT Pantex Craft Supervisors, Craft Workers, and construction and maintenance PSTRs. (Corrective Action 2) **Operating Conditions:** Normal **Activity Category:** Maintenance **Immediate Action(s):** The Plant Maintenance Department Manager suspended new LO/TOs in support of Subcontractor work pending critique results. A critique was held on April 11, 2007, and the event was categorized as 2C(2) S/C 3, Personnel Safety and Health, Hazardous Energy Control, Failure to follow a prescribed hazardous energy control process. **FM Evaluation:** The personnel involved in this event were aware of the requirement to control the lockout keys, but forgot to place the keys in the lockbox. Corrective actions focus on reinforcing the importance of maintaining formality at the work site and effectively using the pre-job discussion to enhance awareness of workers of critical steps and error prone situations, especially when multiple personnel are involved in a complex lockout. Corrective actions will be tracked through the Issues Management System on PER-2007-0425. **DOE Facility Representative Input: DOE Program Manager Input:**

Further Evaluation is

No

Required:			
Division or Project:	Maintenance Division		
Plant Area:	Zone 11		
System/Building/Equipment:	11-28		
Facility Function:	Balance-of-Plant - Site/outside utilities		
Corrective Action 01:	Target Completion Date: 04/13/2007 Actual Completion Date: 04/13/2007		
	The Craft Supervisor and four Electricians involved in the incident will review the LO/TO procedures to reinforce their knowledge of the LO/TO process and, in particular, the requirements for control of lockout keys. Point of Contact: Jimmy Phillips, Plant Maintenance, (806) 477-3313		
Corrective Action 02:	Target Completion Date: 06/15/2007 Actual Completion Date:		
	The Craft Supervisor will document the details of this event and related lessons learned, focusing on the importance of maintaining formality of operations at the work site and being attentive to minimizing work site distractions and interruptions. The lesson learned will be disseminated to all BWXT Pantex Craft Supervisors, Craft Workers, and construction and maintenance PSTRs. Point of Contact: Jimmy Phillips, Plant Maintenance, (806) 477-3313		
Lessons(s) Learned:			
HQ Keywords:	01AConduct of Operations - Conduct of Operations (miscellaneous) 01KConduct of Operations - Lockout/Tagout (Electrical) 01QConduct of Operations - Personnel error 11GOther - Subcontractor 12IEH Categories - Lockout/Tagout (Electrical or Mechanical) 14EQuality Assurance - Work Process		
HQ Summary:	While performing an electrical lockout/tagout (LO/TO) in support of an outside contract at Pantex, BWXT electricians failed to place lockout keys in the lock box, as required by procedure. No work had been performed on energized electrical circuits. The Plant Maintenance Department Manager suspended new LO/TOs. A critique was held and corrective actions will be tracked.		
Similar OR Report Number:	1. None		
Facility Manager:	Name E. D. Stapp Phone (806) 477-3247 Title Plant Maintenance Department Manager		
Originator:	Name HALL, BEVERLY J Phone (806) 477-3222 Title		
HQ OC Notification:	Date Time Person Notified Organization NA NA NA		
Other Notifications:	Date Time Person Notified Organization		

	04/10/2007 21:17 (CTZ) Ro	bert Asbury BWXT	
Authorized Classifier(AC):	Don Gerber Date: 05/15/20	• 1	
		07.0040.40	
9)Report Number:	NAPS-BWXP-PANTEX-20		design
Secretarial Office:	National Nuclear Security Ada	ministration	
Lab/Site/Org:	Pantex Plant		
Facility Name:	Pantex Plant	1 5 110 17 1	
Subject/Title:	Unexpected Discovery of Haz	ardous Energy, 110 Volt	ts
Date/Time Discovered:	04/17/2007 16:30 (CTZ)		
Date/Time Categorized:	04/18/2007 13:45 (CTZ)		
Report Type:	Notification		
Report Dates:	Notification	04/19/2007	17:03 (ETZ)
	Initial Update		
	Latest Update		
	Final		
Significance Category:	2		
Reporting Criteria:	10(3) - A near miss, where no	harriar or only one harri	ar prayantad an ayant
	from having a reportable consequence. One of the four significance categories should be assigned to the near miss, based on an evaluation of the potential risks and the corrective actions taken. (1 of 4 criteria - This is a SC 2 occurrence)		
Cause Codes:			
ISM:	4) Perform Work Within Controls		
Subcontractor Involved:	No		
Occurrence Description:	On April 17, 2007, at approximately 1630 hours, Craft Workers were in the		
	process of installing a work platform in Building 12-68, Machine Shop. Holes were being drilled in the floor for anchoring the equipment. A battery operated Hilti drill with a mechanical stop set at 2-inches was being used. The floor had been ferro-scanned (Hilti Model RV10), marked for ferrous objects, and a penetration permit issued. While drilling the fifth hole, the drill bit encountered a more dense material and Craft Workers noted the vacuum unit used for dust control had stopped. Craft Workers did not experience electrical shock or observe sparks. The drill had penetrated a metal duct encased less than 1 3/4-inches from the floor surface (standard depth is 2-inches) and contacted energized electrical conductors (110 Volts). Circuit Breaker #1 in Panel RB, feeding the table located in the area where drilling was being performed, had tripped. Craft Workers notified their Craft Supervisor and placed the area in a safe configuration. The Craft Supervisor notified Electricians to lock and tag out the circuit. There was no injury to personnel, impact to the environment or degradation of a safety system as a result of this event.		
Cause Description:	and a room of the		
Operating Conditions:	Does Not Apply		
Activity Category:	Maintenance		

Immediate Action(s):	Craft Workers notified their Craft Supervisor and placed the area in a safe configuration.
	Metal Shop Craft Supervisor notified Electricians to lock and tag out the circuit.
	Plant Maintenance Section Manager notified the Operations Center (OC).
	A critique was conducted on April 18, 2007, and the event was categorized as 10(3) S/C 2, Management Concerns/Issues, a near miss, where only one barrier prevented an event from having a reportable consequence.
FM Evaluation:	An investigation will be conducted and corrective actions will be tracked through the Issues Management System on PER-2007-0445.
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	Yes. Before Further Operation? Yes By Whom: Maintenance Division By When: 06/15/2007
Division or Project:	Maintenance Division
Plant Area:	Zone 12 North
System/Building/Equipment:	Building 12-68
Facility Function:	Balance-of-Plant - Machine shops
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	01BConduct of Operations - Configuration Management/Control 01MConduct of Operations - Inadequate Job Planning (Electrical) 07DElectrical Systems - Electrical Wiring 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 12KEH Categories - Near Miss (Could have been a serious injury or fatality) 13AManagement Concerns - HQ Significant (High-lighted for Management attention) 14DQuality Assurance - Documents and Records 14EQuality Assurance - Work Process
HQ Summary:	Craft workers, in the process of installing a work platform in the Building 12-68 Machine Shop, drilled into a metal duct and contacted energized electrical conductors, tripping a 110-volt circuit breaker. The duct was approximately 1¾" below the floor surface. The workers notified their supervisor and placed the area in a safe configuration. There was no injury to personnel, impact to the environment, or degradation of a safety system as a result of this event. A critique was held.
Similar OR Report Number:	
Facility Manager:	Name Dale Stapp
	Phone (806) 477-3247
	Title Plant Maintenance Department Manager
	1

Originator:					
Originator.	Name HALL, BEVERL	ΥJ			
	Phone (806) 477-3222				
	Title				
HQ OC Notification:	Date Time Person Notif	ied	Organization		
	NA NA NA		NA		
Other Notifications:	Date Time	P	erson Notified	Organizatio	n l
	04/18/2007 08:22 (CTZ			PXSO	
	04/18/2007 08:22 (CTZ				
Authorized Classifier(AC):	Robert A. Barr Date: (-	-		
Authorized Classifici (AC).	Robert M. Bull Butc.)-т/ 1	712001		
10)Report Number:	NASS-SNL-6000-2007	-000	1 After 2003 I	Redesign	
Secretarial Office:	National Nuclear Security	y Ad	lministration		
Lab/Site/Org:	Sandia National Laborato	ries	- SS		
Facility Name:	SNL Division 6000				
Subject/Title:	Worker (USAF) Receive				cal Cord from Air Force
	Trailer plugged in to Sandia power in Building 820				
Date/Time Discovered:	04/10/2007 16:20 (MTZ)				
Date/Time Categorized:	04/10/2007 18:20 (MTZ)				
Report Type:	Update				
Report Dates:	Notification		04/11/20	007	18:51 (ETZ)
	Initial Update		04/16/20	007	14:49 (ETZ)
	Latest Update		05/17/2007		12:26 (ETZ)
	Final				
Significance Category:	2				
Reporting Criteria:	2C(1) - Failure to follow a prescribed hazardous energy control process (e.g.,				
	lockout/tagout) or disturb		-	•	
	energy source (e.g., live of		-		
	resulting in a person cont	acui	ig (burn, snock	., etc.) nazar	dous energy.
Cause Codes:					
ISM:					
Subcontractor Involved:	Yes US Air Force (visitor, Work for Others)				
Occurrence Description:	On 4/10/07, at approximately 1620, a Team of Sandia and U.S. Air Force (USAF) workers were working on a USAF trailer in Building 820, High Bay E. The electrical cord supplied with the trailer was plugged into a Sandia 208V electrical switch, #H1-17. While describing some issues with the electrical cord and connector to the team, a USAF worker (a technical sergeant) reached out and touched the connector. The USAF worker received a small burn and shock sensation. Connector was very warm.				
	Sandia co-workers transpreleased the worker with				

	Switch H1-17 was switched off and locked out and tagged out. Air Force cord was unplugged.
Cause Description:	
Operating Conditions:	Trailer electrical cord plugged into building electrical switch
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)
Immediate Action(s):	1.Shocked individual transported to Sandia Medical.
``	2. Electrical switch turned off, cable unplugged.
	3. Safety officer locked out and tagged out switch. "Danger, do not use" signs were applied to the cable.
	4. Sandia line personnel, line management, and Safety Engineering were notified.
	5. SSO/FR notifications were made and the occurrence was categorizated.
	6. The Safety Engineering investigation was initiated.
FM Evaluation:	Early Notification Dates and Times:
	EOC 4/10/07, 16:26 ED. Corry Schmidtles, 4/10/07, 17:50
	FR - Gary Schmidtke, 4/10/07, 17:50
	UPDATE 4/16/07
	Significance Category was changed from 2C(2) to 2C(1). (Changes this from
	SC3 to a SC2). END OF UPDATE
	END OF OFDATE
	UPDATE 5/17/07:
	Extension granted by FR, Veronica Martinez to 6/1/07, closely linked to OR 6000-2007-0002 and will be Final at the same time.
	END OF UPDATE
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is	Yes.
Required:	Before Further Operation? No By Whom: Causal Analysis Team
	By When: 06/01/2007
Division or Project:	6000/PTIII Trailer Upgrade
Plant Area:	Tech Area I
System/Building/Equipment:	US Air Force Trailer/Bldg. 820/Highbay E
Facility Function:	Laboratory - Research & Development
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	07DElectrical Systems - Electrical Wiring

	08AOSHA Reportable/Industrial Hygiene - Electrical Shock 08DOSHA Reportable/Industrial Hygiene - Injury				
	12CEH Categories - Electrical Safety				
	14LQuality Assurance - None				
HQ Summary:	While working on a U.S. Air Force (USAF) trailer in Building 820, a USAF technical sergeant touched a 208V connector to an electrical cord and receive				_
					cal cord and received a rted to the Sandia
			eleased without r	1	
	connector was t	turned off ar	nd placed under le		
	unplugged. An investigation was initiated.				
Similar OR Report Number:			-1		
Facility Manager:	Name W. Ları	y King			
	Phone (505) 8	45-3023			
	Title ES&H	Coordinator			
Originator:	Name LUCER	RO, JEWEL	EE A		
	Phone (505) 84				
			MINISTRATOR		
HQ OC Notification:					
ng oc nomeation.			d Organization		
	NA NA	NA	NA		1
Other Notifications:	Date	Time	Person Notified	Organization	
	04/10/2007 16	:20 (MTZ)	Jake Deuel	6451	
	04/10/2007 16	:26 (MTZ)	Sue Collins	6006	
	04/10/2007 16	:26 (MTZ)	Gerry Langwell	6402	
	04/10/2007 16	:26 (MTZ)	Joe Roesch	6400	
	04/10/2007 16	:30 (MTZ)	Les Shephard	6000	
	04/10/2007 18	:20 (MTZ)	John Cormier	DOE/SSO	
	04/10/2007 18	:20 (MTZ)	Gary Schmidtke	DOE/SSO	
	04/10/2007 18	:40 (MTZ)	Les Shephard	6000	
Authorized Classifier(AC):	Steve Scott	Date: 04/10/	/2007		
11)Report Number:	NASS-SNL-6	5000-2007-0	002 After 2003 l	Redesign	
Secretarial Office:	National Nucle				
Lab/Site/Org:	Sandia National Laboratories - SS				
Facility Name:	SNL Division 6000				
Subject/Title:	Unauthorized Work on Energized System				
Date/Time Discovered:	04/19/2007 12:15 (MTZ)				
Date/Time Categorized:	04/19/2007 13:	04 (MTZ)			
Report Type:	Update				
Report Dates:	Notification		04/20/20	007	13:11 (ETZ)

	Latest Update	04/24/2007	18:14 (ETZ)				
Significance Category:	3						
Reporting Criteria:	2C(2) - Failure to follow a prescribed hazardous energy control process (e.g., lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.						
Cause Codes:							
ISM:							
Subcontractor Involved:	No						
Occurrence Description:	During the investigation of Oc (USAF) Receives Electrical S plugged in to Sandia power in discovered. This out of compl approximately 1030 hours wh without following Hot Work I	hock from Electrical Con Building 820, an out-of- iance issue occurred on a en a worker replaced a fu	rd from Air Force Trailer -compliance issue was 4/10/2007 at				
Cause Description:							
Operating Conditions:	Normal						
Activity Category:	Normal Operations (other than	Normal Operations (other than Activities specifically listed in this Category)					
Immediate Action(s):	None						
FM Evaluation:	Early Notification Dates and TEOC 4/19/07, 14:42 FR - John Cormier, 4/19/07, 1 UPDATE 4/24/07 Reporting Criteria has been cl END OF UPDATE	2:30	2(3).				
DOE Facility Representative Input:							
DOE Program Manager Input:							
Further Evaluation is Required:	Yes. Before Further Operation? Yes By Whom: Electrical Safety By When: 06/01/2007	es					
Division or Project:	6000/PTIII Trailer Upgrade						
Plant Area:	Tech Area I						
System/Building/Equipment:	US Air Force Trailer/Bldg. 82	20/Highbay E					
Facility Function:	Laboratory - Research & Dev	elopment					
Corrective Action:							
Lessons(s) Learned:							
HQ Keywords:	01EConduct of Operations -	Operations Procedures					

	08HOSHA 12CEH Ca	01KConduct of Operations - Lockout/Tagout (Electrical) 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 12CEH Categories - Electrical Safety 14EQuality Assurance - Work Process					
HQ Summary:	SNL Buildin switch without	An investigation of a previous occurrence (NA-SS-SNL-6000-2007-0001) in SNL Building 820 found that a worker had replaced a fuse in a disconnect switch without following hot work procedures. This is considered an out-of-compliance issue.					
Similar OR Report Number	:						
Facility Manager:	Name W. I Phone (505 Title ES&	•	r				
Originator:	Phone (505		LEE A MINISTRATOR				
HQ OC Notification:	Date Time NA NA	Person Notifie NA	ed Organization NA				
Other Notifications:	Date	Time	Person Notified	Organization			
		12:30 (MTZ)	Joe Roesch	6450			
		12:30 (MTZ)					
		, ,	Rebecca D. Horton				
		15:00 (MTZ)	Dennis Miyoshi	6400			
		15:15 (MTZ)	Sue Collins	6006			
Authorized Classifier(AC):		Rebecca D. Horton Date: 04/19/2007					
12)Report Number:	NASS-SNI	NASS-SNL-6000-2007-0003 After 2003 Redesign					
Secretarial Office:		National Nuclear Security Administration					
Lab/Site/Org:	Sandia Natio	nal Laborator	ies - SS				
Facility Name:	SNL Divisio	n 6000					
Subject/Title:		Discovery of Uncontrolled Hazardous Energy Source and Safety Issue with Knife at the Randolph Building during a Self-Assessment					
Date/Time Discovered:	04/23/2007	15:00 (MTZ)					
Date/Time Categorized:	05/09/2007	14:11 (MTZ)					
Report Type:	Update	Update					
Report Dates:	Notification		05/10/200)7	19:31 (ETZ)		
	-				18:29 (ETZ)		
					18:29 (ETZ)		
Significance Category:	3	3					
Reporting Criteria:		re to follow a	prescribed hazardo	ous energy conti	rol process (e.g.,		
	(-)		T		r (8.,		

lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.

10(2) - An event, condition, or series of events that does not meet any of the other reporting criteria, but is determined by the Facility Manager or line management to be of safety significance or of concern to other facilities or activities in the DOE complex. One of the four significance categories should be assigned to the occurrence, based on an evaluation of the potential risks and the corrective actions taken. (1 of 4 criteria - This is a SC 3 occurrence)

Cause Codes:

ISM:

Subcontractor Involved:

No

Occurrence Description:

On April 23, 2007, at 1500 an uncontrolled electrical source and a separate safety issue with a knife were discovered at the Randolph Building during a scheduled routine self-assessment. The Randolph Building is a Sandia National Laboratories leased space that is off-site. The self assessment team consisted of the group's ES&H Coordinator, an Industrial Hygienist, a Safety Engineer, an Environmental Coordinator, and some lab personnel. The assessment started with lab personnel briefing the group on operations performed in the building. Then the group began to go from lab to lab performing the assessment.

While in the Southeast corner of the highbay behind the water flow network, an extension was noticed with the end removed and the three wires exposed. Upon following the cord, which was approximately eight feet long, it was noticed that the cord was plugged into a portable power strip. The portable power strip was plugged into an outlet. No one was working in the area at this time. The cord was then unplugged and removed from service.

While in the Machine Shop area the team noticed that, in a vise attached to a workbench, a foldable knife was unfolded and clamped in a vise with the blade pointed up. No one was performing work in the Machine Shop at the time of the assessment. This presented a safety issue because someone walking by and not noticing the knife could cut themselves, possibly severely. The knife was removed from the vise and closed.

On 4/25/2007 at 1243, work in the flow network and machine shop was paused by lab personnel until further review. Later, at 1739, the Sr. Manager stopped all work in the highbay until further review. On 5/2/2007, a meeting was held to discuss the events with personnel who work in the highbay. On 5/7/2007, the ES&H Coordinator and lab personnel inspected a separate area of the highbay, not near where the two events occurred and not the same personnel who work where the two events occurred, and allowed the individuals in this area to work only in their work area. No one is currently working in the areas where the two events occurred.

This occurrence was categorized more than 2 hours after discovery because it didn't occur to us that this event might fit into one of the reportable criteria.

	Only after meetings and discussions of the electrical cord did we decide to investigate the reporting criteria and categorize the event.				
Cause Description:					
Operating Conditions:	Normal				
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)				
Immediate Action(s):	The electrical cord was unplugged and removed from service and the knife was removed from the vise. Work in the flow network and machine shoip was paused by lab personnel until				
	further review.				
FM Evaluation:	DOE/SSO Early Notification Date & Time: EOC - 5/9/07 - 16:11 FR - Bill Wechsler - 5/9/07 - 15:00				
DOE Facility Representative Input:					
DOE Program Manager Input:					
Further Evaluation is Required:	Yes. Before Further Operation? Yes				
	By Whom: Causal Analysis Team By When: 06/22/2007				
Division or Project:	6000/Water Flow Network				
Plant Area:	Other				
System/Building/Equipment:	Modified Ext. Cord & Knife in Vise/Randolph Bldg. Rm 121				
Facility Function:	Laboratory - Research & Development				
Corrective Action:					
Lessons(s) Learned:					
HQ Keywords:	01AConduct of Operations - Conduct of Operations (miscellaneous) 01QConduct of Operations - Personnel error 07DElectrical Systems - Electrical Wiring 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 12CEH Categories - Electrical Safety 14EQuality Assurance - Work Process				
HQ Summary:	During a scheduled routine self-assessment in the Randolph Building, the assessment team found an extension cord with the end removed and the three wires exposed. The other end of the cord was plugged into a portable power strip which was plugged into an outlet. The cord was unplugged and removed from service. The team also found an open foldable knife, clamped in a vice with the blade pointed up. The knife was removed from the vise and closed. Work in the area was paused by lab personnel until further review. No one was working in the areas where the two events occurred.				
Similar OR Report Number:					
Facility Manager:	Name Johnny Ethridge				
	Phone (505) 845-9295				
	Title 6310/6340 ES&H/Sec. Coord. & 6310 Cyber Sec. Rep.				
Originator:	Name TOLENDINO, CHRISTINA D				

	Phone (505) 844-5996					
	Title OCCURRENCE REPORTING PROJECT LEADER					
****	Title OCCURRI	ENCE KEP	ORTING PRO	OJECI	LEADER	
HQ OC Notification:	Date Time Person	Notified (Organization			
	NA NA	NA	NA			
Other Notifications:	Date T	ime	Person Notif	ied	Organization	
	04/25/2007 13:06	(MTZ)	John Merso	n	6310	
	04/25/2007 13:06	(MTZ)	Ray Finley	y	6313	
	04/26/2007 09:00	(MTZ)	Sue Collin	S	6006	
	05/02/2007 09:00	(MTZ)	Les Shepha	rd	6000	
	05/09/2007 15:00	(MTZ) W	illiam Wechsl	er, FR	DOE/SSO	
Authorized Classifier(AC):	Gregory Elbring	Date: 05/	10/2007			
13)Report Number:	SCASO-ANLE-A	ANLEAPS-	·2007-0001 A :	fter 200	03 Redesign	
Secretarial Office:	Science				, and the second	
Lab/Site/Org:	Argonne National	Laboratory	East			
Facility Name:	Advanced Photon	Source				
Subject/Title:	Improper Removal	of Electric	al Plug Resul	ts in Sh	ort to Ground	
Date/Time Discovered:	04/04/2007 12:30	` ′				
Date/Time Categorized:	04/04/2007 13:20	(CTZ)				
Report Type:	Final					
Report Dates:	Notification		04/06/2	2007	17:4	44 (ETZ)
	Initial Update		05/09/2	2007	08:	52 (ETZ)
	Latest Update		05/18/2	2007	15:3	31 (ETZ)
	Final		05/18/2	2007	15:3	31 (ETZ)
Significance Category:	3					
Reporting Criteria:	10(3) - A near miss			•	-	
	from having a reposhould be assigned		1			
	and the corrective					_
Cause Codes:	A3B2C01 - Human Strong rule incorre			-	iate (LTA); Ri	ule Based Error;
	>couplet - NA	ctry chosen	i over omer ru	1168		
ISM:	4) Perform Work Within Controls					
Subcontractor Involved:	No					
Occurrence Description:	At 1930 hours on A					
	momentary 208 V					
	plug and the groun to pry the damaged					
	to equipment result					
	pliers before the ci	rcuit break	could open.			

A pair of APS general user researchers were setting up their equipment and sample inside Experiment Station C on the 33BM beamline. The previous researchers to use that station had left behind a portable Displex compressor (used in temporary setup of a helium gas refrigeration cooling loop). The compressor was large enough to limit clear access to areas inside the experiment station so the two general user researchers decided to move the portable compressor outside the experiment station to obtain clearer access. The compressor was plugged into a 208 VAC receptacle.

General user researcher "A" attempted to remove the plug by twisting it and pulling it straight out (proper motions to remove the type of plug). The plug hung up after being withdrawn about a 1/4". Researcher "A" then pulled harder on the plug housing. The plug housing and cable wiring to the compressor disconnected from the plug base leaving the base stuck in the receptacle with no attached wiring. At this point researcher "B" advised researcher "A" to leave the plug as it was and to report the situation to the beamline staff. Researcher "B" then left the experiment station to go unpacked various items the researchers had brought with them. Researcher "A" examined the plug base and decided to attempt removing it by using a pair of needle nosed pliers to pry the plug away from the receptacle. He was able to move the top part of the plug base, but not the bottom half. He repositioned the pliers to a different spot for further prying that unfortunately was not where he could clearly see the tip's location. Subsequently the pliers tip contacted one prong of the plug at the same time that another part of the pliers contacted the grounded receptacle plate. A momentary short circuit existed between the single prong and the receptacle plate that was abruptly terminated by further movement of the pliers. The researcher noted the resultant sparks, but also found the plug was now loose enough to pull out of the receptacle. The associated circuit breaker did not open due to the short duration of the short.

Researcher "A" noted the damage to the prong from the short and showed it to researcher "B" later that evening. Researcher "A" waited until 0830 the next morning to report the incident to beamline staff as they were not present at the time of the event and the researcher did not think of locating any APS operating staff (either on the on shift floor coordinator or the main control room operators) or calling 911 to report the event.

Cause Description:

Two different aspects of the event were evaluated for causal factors as part of the event investigation: the plug disassembly and the decision by the general user to pry the base plug out of the receptacle.

The damaged plug assembly and receptacle were carefully examined for any potential defects or assembly error. None were found. The damaged base plug was reattached to its housing using the existing screws, but the cable was not attached. A comparable plug assembly was acquired from stock to use as a reference. Both plug assemblies were repeatedly inserted, twisted to the locked position, pulled on to demonstrate the plug was locked, then untwisted from the locked position, and removed from the receptacle. No difficulties were experienced with the reference plug assembly. The damaged plug assembly was found to have slight inward spring to its prongs that made it fit tighter and to require more force to remove than with the reference plug assembly. However, the force required to remove it was not excessive and never was sufficient to

result in separation of the base plug from its housing. It also was found that either plug assembly had to be completely rotated to the unlocked position to enable removal. When locked, i.e. not completely rotated and unlocked, neither plug assembly could be pulled away from the receptacle face. In summary APS personnel were not able to replicate the condition described by the general user in his written and verbal statements. The conclusion reached is the plug disassembly was not caused by a design, equipment, or material problem. APS personnel speculate that the general user thought he had completed rotated the plug assembly from its locked to unlocked position, but in fact he had not. He then exerted more force on the plug assembly to remove it than he realized and pulled the plug assembly apart. As pulling the plug assembly apart did not result in a reportable condition and it is not desirable to provide a causal factor based on speculation alone, no cause code has been assigned to this portion of the event.

The general user admitted to being aware of the APS policy to contact APS staff when an unusual condition is encountered, but did not feel he needed to immediately contact any APS staff regarding the base plug being left in the receptacle. He repeatedly stated he had been certain he could remove the energized plug on his own without causing a short and did not feel he needed to contact APS staff to request this. He also did not feel it necessary to turn off the electrical power feed to the receptacle. He attributed the short to not being able to see where the pliers' tip was in relation to the prongs while prying on the nonvisible side of the base plug. The general user was current in all required training, including beam line orientation and electrical safety awareness, and admitted to being aware of the relevant APS policies. The involved general user is a gradate student and graduate students are generally expected to demonstrate self-sufficiency with an emphasis on a "can do" attitude. Being able to handle a problem without help is continually reinforced by a "can do" attitude. In this case the attitude contributed to the individual deciding he was authorized and could remove the separated base plug on his own and he could remain "safe" by being careful in how he positioned the pliers. It is notable that the general user also chose to disregard the advice of a fellow general user to leave the plug alone and to let the beam line staff handle it at a later time. The cause code A3B2C01 was selected to represent the general user's belief the separated base plug was "no big deal" and that he would be able to safely remove it. Taking disciplinary action against the graduate student impresses on him the seriousness of the need to follow APS requirements in order to be permitted to perform experiments at APS.

Operating Conditions:

Normal operations

Activity Category:

Research

Immediate Action(s):

The beamline staff notified the XSD ESH coordinator, located and tagged out of service all Displex units at sector 33, and tagged out of service the receptacle. The XSD ESH coordinator obtained written statements from the two researchers and Sector 33 director and requested the building maintenance staff to lock out and tag the circuit breaker for the receptacle. He also obtained the damaged plug, the pliers used, and examined the receptacle plate. A small arc burn spot was found on the plate. He subsequently requested that the receptacle be replaced and the existing one examined for possible damage. The ORPS facility manager designee was informed of the event after returning from a morning long meeting and lunch (which accounts for the delay in categorizing the event).

	The DOE facility representative was notified at 1335 on 04/04/2007 of the event, the ORPS classification, and the immediate actions taken.				
FM Evaluation:	Notification of incident was made to ORPS FM after morning meetings.				
	5/18/2007 Update: This event well illustrates that an individual can be provided required training, acknowledge the training, and still decide to take action contrary to the training based on a personal attitude or belief regarding a specific event. The reason this event has not been classed as being caused by a deliberate violation of requirements is the individual involved truly did not recognize the significance of his actions whereas he would have been aware of this in a deliberately conducted violation. Direct disciplinary action against the individual involved should impress on him the need to follow APS requirements in the future. From a more general perspective, the event serves as an excellent case to present to Argonne personnel and the user community as an example of what not to do and has already been used as such.				
DOE Facility Representative Input:					
DOE Program Manager Input:					
Further Evaluation is Required:	No				
Division or Project:	APS X-Ray Science Division				
Plant Area:	Experiment Hall				
System/Building/Equipment:	Building 400, 33BM-C Experiment Station				
Facility Function:	Accelerators				
Corrective Action 01:	Target Completion Date: 04/05/2007 Actual Completion Date: 04/05/2007				
	Prohibit general user from completing experiment				
Corrective Action 02:	Target Completion Date: 04/05/2007 Actual Completion Date: 04/05/2007				
	Notify associated faculty advisor of event				
Corrective Action 03:	Target Completion Date: 05/01/2007 Actual Completion Date: 04/25/2007				
	Remove and examine receptacle for material defects that would impair plug removal				
Corrective Action 04:	Target Completion Date: 05/18/2007 Actual Completion Date: 05/15/2007				
	Notify involved university of investigation results and request corrective action				
Corrective Action 05:	Target Completion Date: 06/15/2007 Actual Completion Date:				
	Concur on university corrective action plan				
Corrective Action 06:	Target Completion Date: 06/15/2007 Actual Completion Date:				
	Issue APS safety notice on electrical plug short incidents and prevention				
Lessons(s) Learned:					
HQ Keywords:	01AConduct of Operations - Conduct of Operations (miscellaneous) 01QConduct of Operations - Personnel error 07DElectrical Systems - Electrical Wiring 08HOSHA Reportable/Industrial Hygiene - Safety Compliance				

	08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical)						
	11IOther - Visiting Scientist/Researcher or Student Employee 12KEH Categories - Near Miss (Could have been a serious injury or fatality)						
	14EQuality Assurance - Work Process						
HQ Summary:	As two researchers were setting up their equipment in the Advanced Photon Source's Experiment Station C on the 33BM beamline, they tried to move a portable compressor plugged into a 208 VAC receptacle to obtain clearer access. In attempting to unplug the compressor, the plug hung up and its housing and cable wiring disconnected from the plug base. As one researcher tried to remove the plug base with needle-nosed pliers, the pliers created a short circuit and sparks. The associated circuit breaker did not open. After the researchers reported the incident the next morning, the receptacle, circuit breaker, and all similar compressor units were tagged out of service. The receptacle will be replaced.						
Similar OR Report Number:	1. SC	-ASO-	ANLE-ANLE	EIPNS-	2006-0002	2	
Facility Manager:	Name	BAR	KALOW, TH	IOMAS	S W		
	Phone	(630)) 252-9243				
	Title	SEN	IOR REGULA	ATORY	Y COMPL	IANCE SPECIA	AL .
Originator:	Name	Ride	nour, Mary J				
	Phone (630) 252-6786						
	Title ORPS COORDINATOR						
HQ OC Notification:	Date Time Person Notified Organization						
		NA	NA		NA		
Other Notifications:	Da		Time	Dorgo	n Notified	Organization	
			13:30 (CTZ)		n Houck	ASO-DOE	
			` `				
A (1 1 1 C) 100 (A C)	04/04/	2007	13.33 (C1Z)	Iviai y J	o Kidellou	ir ANL-EQO	
Authorized Classifier(AC):							
14)Report Number:	SCASO-ANLE-ANLEFMS-2007-0006 After 2003 Redesign						
Secretarial Office:	Science						
Lab/Site/Org:	Argonne National Laboratory East						
Facility Name:	Facility Management Services						
Subject/Title:	Employee Reports Electrical Shock While Replacing Fluorescent Light Tube into Fixture						
Date/Time Discovered:	04/26/2007 13:48 (CTZ)						
Date/Time Categorized:	04/26/2	2007	15:30 (CTZ)				
Report Type:	Notification/Final						

17:06 (ETZ)

17:06 (ETZ)

17:06 (ETZ)

17:06 (ETZ)

04/30/2007

04/30/2007

04/30/2007

04/30/2007

Significance Category:

Report Dates:

4

Final

Notification

Initial Update

Latest Update

Reporting Criteria:	10(2) - An event, condition, or series of events that does not meet any of the other reporting criteria, but is determined by the Facility Manager or line management to be of safety significance or of concern to other facilities or activities in the DOE complex. One of the four significance categories should be assigned to the occurrence, based on an evaluation of the potential risks and the corrective actions taken. (1 of 4 criteria - This is a SC 4 occurrence)
Cause Codes:	
ISM:	3) Develop and Implement Hazard Controls
Subcontractor Involved:	No
Occurrence Description:	On April 26, 2007, while changing a 32 watt light bulb in a bathroom, an employee received what was described as a shock. Upon initial investigation of the area and light fixture it was noted that one end of the bulb only had one male pin inserted into the receiver; the other end was inserted correctly. Testing was performed to check for any circuit faults that could or may have existed, no faults were detected therefore it could not be determined as to whether the reported shock was from the electrical fixture, the tube, static, or a momentary pinched nerve to the individual. The system was verified as safe and returned to normal use. Controls will be reviewed via the existing Job Safety Analysis to determine if any unrecognized hazard exists that needs to be addressed. The individual was transported to Medical by the Argonne Fire Department paramedics for further evaluation. The employee was released and requested to report back to medical in the morning.
Cause Description:	
Operating Conditions:	Indoor work in restroom; normal ambient temp and humidity; lighting circuit energized.
Activity Category:	Maintenance
Immediate Action(s):	Employee was released to home to rest and requested to report in the AM for a follow-up evaluation. FMS Maintenance and safety representatives initiated an investigation. The lighting circuit is a 277 volt system. The ballast output is 120 volts to the lighting tube. Measurements determined that no stray voltage was present. The light bulb was a fluorescent tube of the energy-conserving type of 32 watts. One end was found to have only one of the two male pins inserted into the receiver. The other end was properly inserted. The stepladder the employee was working from was a fiberglass beam and metallic steps type with rubber shoes. No visible defects were noted during the inspection of it by the safety representative. From the position the stepladder was found in, the employee was working closest to the end of the tube that was inserted correctly. After testing, the circuit and tube were determined to be operating safely and the restroom was reopened for use.
FM Evaluation:	It is not determined as to whether the reported shock was from the electrical fixture, the tube, static, or a momentary pinched nerve to the individual.

	Controls will be reviewed via the existing Job Safety Analysis to determine if any unrecognized hazard exists that needs to be addressed.		
	The system was verified as safe and returned to normal use.		
DOE Facility Representative Input:			
DOE Program Manager Input:			
Further Evaluation is Required:	No		
Division or Project:	Facilities Management & Services Division		
Plant Area:	APS Area		
System/Building/Equipment:	Lighting/Building 432/Restroom fixture		
Facility Function:	Balance of Plant - Infrastructure (Other Functions not specifically listed in this Category)		
Corrective Action:			
Lessons(s) Learned:			
HQ Keywords:	01OConduct of Operations - Maintenance 08AOSHA Reportable/Industrial Hygiene - Electrical Shock 12CEH Categories - Electrical Safety 14EQuality Assurance - Work Process		
HQ Summary:	A worker reported receiving a shock while changing a 32-watt fluorescent light bulb in a bathroom in ANL Building 432. The Argonne fire department paramedics transported the worker to the on-site medical department, where the worker was evaluated and released. Testing for circuit faults in the light system found none, so the source of the reported shock could not be determined. The system was verified as safe and returned to normal use.		
Similar OR Report Number:			
Facility Manager:	Name BENKERT, JOHN J Phone (630) 252-4335 Title ES&H Safety Coordinator		
Originator:	Name COLGLAZIER, ROBIN ALAN Phone (630) 252-8747 Title SR REGULATORY COMPLIANCE SPECIALIST		
HQ OC Notification:	DateTimePerson NotifiedOrganizationNANANA		
Other Notifications:	Date Time Person Notified Organization 04/26/2007 15:30 (CTZ) M. J. Ridenour ANL-EQO 04/26/2007 15:45 (CTZ) Eric Turnquest ASO-DOE 04/26/2007 16:09 (CTZ) G. Stine ANL-FMS		
Authorized Classifier(AC):			
15)Report Number:	SCBSO-LBL-MSD-2007-0002 After 2003 Redesign		
13)Keport Number:	OCDOC-LDL-MOD-2007-0002 After 2003 Redesign		

Secretarial Office:	Science			
Lab/Site/Org:	Lawrence Berkeley Laboratory			
Facility Name:	Material Sciences Division			
Subject/Title:	Management Concern involving vendor working on electrically energized equipment			
Date/Time Discovered:	04/03/2007 14:00 (PTZ)			
Date/Time Categorized:	04/04/2007 09:00 (PTZ)			
Report Type:	Final			
Report Dates:	Notification	04/06/2007	18:49 (ETZ)	
	Initial Update	05/18/2007	18:44 (ETZ)	
	Latest Update	05/18/2007	18:44 (ETZ)	
	Final	05/18/2007	18:44 (ETZ)	
G: C-4		03/10/2007	10.11 (L12)	
Significance Category:	3			
Reporting Criteria:	10(2) - An event, condition, or series of events that does not meet any of the other reporting criteria, but is determined by the Facility Manager or line management to be of safety significance or of concern to other facilities or activities in the DOE complex. One of the four significance categories should be assigned to the occurrence, based on an evaluation of the potential risks and the corrective actions taken. (1 of 4 criteria - This is a SC 3 occurrence)			
Cause Codes:	A4B2C10 - Management Problem; Resource Management LTA; Means / method not provided for assuring adequate quality of contract services			
ISM:	1) Define the Scope of Work			
Subcontractor Involved:	Yes CHA Industries			
Occurrence Description:	A vendor (CHA Industries-Fremont, California) was performing maintenance on an electron beam evaporator in the Center for X-Ray Optics in the Materials Sciences Division. While the technician was attempting to observe the connector type on an indicator light that needed replacement, he removed a panel from the machine while it was energized, which resulted in a short to ground and tripped the breaker. There was no shock to personnel and no injury.			
Cause Description:	At the time of this event, screening of service vendor safety plans was inadequate. LBNL has since implemented its Guide for On-Site Subcontractor Safety Plans. This guide outlines requirements for subcontractor safety plans, and the EH&S Division review and approval processes.			
Operating Conditions:	Normal, indoors			
Activity Category:	Maintenance			
Immediate Action(s):	The electrical safety subject maintenance technician and extended that vendor has out) and was working on it what appear to be equipped or train NFPA 70E, "Standard for Electrical work by this ver responsible individuals from the safety subject to the safety subje	xamined the equipment id not de-energized the equipment id not de-energized the equipment id not de-energized (208 volt). The ed to work safely on energized Safety in the World or was suspended pending the equipment of the equipment in the world or was suspended pending the equipment in the equipment is a suspended pending the equipment in the equipment is a suspended pending the equipment in the equipment is described to the equipment in the equipment is described to the equipment	nvolved in this incident. quipment (lock out/tag . The employee did not rgized equipment under kplace."	

	Present and discuss incident at MSD Safety Committee meeting in May.
Corrective Action 05:	Target Completion Date:05/16/2007 Actual Completion Date:05/16/2007
Connective Action 05:	Develop poster describing the responsibilities of MSD staff oversight of vendors and post in ES&S Communications cabinets located in each building managed by MSD.
Corrective Action 04:	Target Completion Date: 05/16/2007 Actual Completion Date: 05/16/2007
	Develop a warning label for all hard-wired electrical equipment in MSD, reminding service personnel of MSD and LBNL policy.
Corrective Action 03:	Target Completion Date: 05/16/2007 Actual Completion Date: 05/16/2007
	Implement policy in MSD whereby electrical equipment procurements exceeding \$5,000 that include a warranty or service contract require MSD EH&S manager approval.
Corrective Action 02:	Target Completion Date: 05/16/2007 Actual Completion Date: 05/16/2007
	Identify alternative vendor with an acceptable electrical safety plan.
Corrective Action 01:	Target Completion Date: 05/16/2007 Actual Completion Date: 05/16/2007
Facility Function:	Laboratory - Research & Development
System/Building/Equipment:	Electron beam evaporator
Plant Area:	Bldg2, Rm137
Division or Project:	Center for X-Ray Optics
Further Evaluation is Required:	No
Input:	
Input: DOE Program Manager	
DOE Facility Representative	
	5/17/07 Update: the vendor involved refused to provide written safety procedures. An alternate vendor with a satisfactory safety plan was identified.
FM Evaluation:	Preliminary investigation indicates that the vendor's technician was neither equipped nor trained to work on energized electrical equipment in accordance with NFPA 70E, nor was such work expected. Further review of the vendors safety policies and practices is required before this vendor is allowed to perform electrical work in the Division. This does not effect the use of the e-beam evaporator for scientific work, however, just vendor maintenance.
	An e-mail was sent to all LBNL-based principal investigators in the Materials Sciences Division reminding of their responsibility for the safety of vendors performing electrical work on their equipment. A form was provided to each PI that is to be provided to each vendor working on electrical equipment that details the requirements for lock out/tag out and for working on energized electrical equipment. Vendors that indicate that they must work on energized equipment are routed to the Division EH&S Manager to initiate a review of their qualifications to do this type of work.
	alastrias as a fatry program

Corrective Action 06:	Target Completion Date: 04/09/2007 Actual Completion Date: 04/09/2007
	LBNL implements its Guide for On-Site Subcontractor Safety Plans which details requirements for subcontractor safety plans and EH&S Division review and approval processes.
Corrective Action 07:	Target Completion Date: 05/31/2007 Actual Completion Date:
	Prepare and disseminate an edition of Materials Safety. The bulletin will describe the incident, actions taken to prevent recurrence, and the responsibilities of scientists and technicians who oversee service vendors.
Lessons(s) Learned:	
HQ Keywords:	01AConduct of Operations - Conduct of Operations (miscellaneous) 01FConduct of Operations - Training 01KConduct of Operations - Lockout/Tagout (Electrical) 01OConduct of Operations - Maintenance 01RConduct of Operations - Management issues 08HOSHA Reportable/Industrial Hygiene - Safety Compliance 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical) 11GOther - Subcontractor 12KEH Categories - Near Miss (Could have been a serious injury or fatality) 13AManagement Concerns - HQ Significant (High-lighted for Management attention) 14BQuality Assurance - Training and Qualification 14EQuality Assurance - Work Process 14GQuality Assurance - Procurement
HQ Summary:	As a vendor employee was performing maintenance on an electron beam evaporator in the LBL Center for X-Ray Optics, he removed a panel from the machine while it was energized; resulting in a short to ground that tripped a circuit breaker. There was no shock or injury. An electrical safety subject matter expert concluded that vendor employee had not locked and tagged out the energized 208-volt equipment, and was not equipped or trained to work safely on energized equipment under NFPA 70E. All electrical work by this vendor has been suspended pending a meeting with responsible individuals from the company and verification of an appropriate electrical safety program. A form will be provided to each vendor working on electrical equipment that details the requirements for lock out/tag out and for working on energized electrical equipment.
Similar OR Report Number:	
Facility Manager:	Name Rick Kelly Phone (510) 486-4088 Title Facility and EHS Manager
Originator:	Name Flynn, Michelle Phone (510) 486-7073 Title ES&H ASSURANCE PROGRAM MANGER
HQ OC Notification:	DateTimePerson NotifiedOrganizationNANANA

Other Netification				_	
Other Notifications:	Date	Time	Person Notified		
	04/04/2007	11:00 (PTZ)	Mary Gross	DOE BSO	
Authorized Classifier(AC):					
40D (N.)	aa muaa n	NAM	DODED 2007 00	2002	. D. I
16)Report Number:		<u>'NNL-PNNL</u>	BOPER-2007-00	003 After 2003	3 Redesign
Secretarial Office:	Science	. 37			
Lab/Site/Org:	Pacific Northwest National Laboratory				
Facility Name:	Energy Research Programs (PNNL) Noncompliance with Hazardous Energy Control Procedure				
Subject/Title:	•		ardous Energy C	ontrol Procedu	re
Date/Time Discovered:	04/10/2007 1	· · · · · · ·			
Date/Time Categorized:	04/12/2007 1	6:20 (PTZ)			
Report Type:	Notification				
Report Dates:	Notification		04/16/	2007	14:30 (ETZ)
	Initial Upda	te			
	Latest Upda	te			
	Final				
Significance Category:	3				
	lockout/tagout) or a site condition that results in the unexpected discovery of an uncontrolled hazardous energy source (e.g., live electrical power circuit, steam line, pressurized gas). This criterion does not include discoveries made by zero-energy checks and other precautionary investigations made before work is authorized to begin.				
Cause Codes:					
ISM:	4) Perform V	Vork Within (Controls		
Subcontractor Involved:	No				
Occurrence Description:	On Tuesday, April 10, 2007, during a planned Lockout Tagout (LOTO) assessment, a field condition associated with two tags in the 318 Building was questioned. After further review it was determined that the tags had been improperly applied to two separate components. The condition was immediately corrected in the field and there was no exposure to any hazardous energy. On Thursday April 12, 2007, the Government Facilities Building Manager was made aware of this information and initially categorized the event as non-reportable at 1347 hours. After further review and discussion with the facility representative it was concluded the event represented a noncompliance with the prescribed hazardous energy control process and the event was re-categorized under criterion 2C(2), on Thursday, April 12, 2007 at 1620 hours.				
Cause Description:					
Operating Conditions:	N/A				
Activity Category:	Maintenance				
Immediate Action(s):	will be expan	nded to includ	de a 100 percent	verification of	ted and the objective all current LOTO eld Friday, April 13,

FM Evaluation:	
DOE Facility Representative Input:	
DOE Program Manager	
Input:	
Further Evaluation is Required:	Yes. Before Further Operation? No By Whom: By When:
Division or Project:	Facilities & Operations
Plant Area:	300 Area
System/Building/Equipment:	318 Building
Facility Function:	Laboratory - Research & Development
Corrective Action:	
Lessons(s) Learned:	
HQ Keywords:	01KConduct of Operations - Lockout/Tagout (Electrical) 12IEH Categories - Lockout/Tagout (Electrical or Mechanical) 13EManagement Concerns - Facility Call Sheet 14EQuality Assurance - Work Process 14HQuality Assurance - Inspection and Acceptance Testing
HQ Summary:	A lockout tagout (LOTO) assessment at the PNNL 318 Building found that tags had been improperly applied to two separate components. The condition was immediately corrected in the field and there was no exposure to hazardous energy. The scope of the ongoing LOTO assessment activities will be expanded to include a 100 percent verification of all current LOTO evolutions.
Similar OR Report Number:	
Facility Manager:	Name Rencken, J. D. Phone (509) 376-7012 Title Building Manager, Government Facilities
Originator:	Name POLLARI, ROGER A Phone (509) 376-2200 Title
HQ OC Notification:	DateTimePerson NotifiedOrganizationNANANANA
Other Notifications:	DateTimePerson NotifiedOrganization04/12/200716:54 (PTZ)Higgins, R. L.PNSO
Authorized Classifier(AC):	Pollari, R. A. Date: 04/16/2007
17)Report Number:	SCSSO-SU-SLAC-2007-0006 After 2003 Redesign
Secretarial Office:	Science
Lab/Site/Org:	Stanford Linear Accelerator Center
Facility Name:	Stanford Linear Accelerator Center
- menny i vanie.	Smill of a Milour 1 too of the first

Subject/Title:	Ground Rod Penetration of Ut	tility Tunnel	
Date/Time Discovered:	04/17/2007 11:00 (PTZ)	inity runner	
Date/Time Categorized:	04/23/2007 11:30 (PTZ)		
Report Type:	Notification		
Report Type: Report Dates:		0.4/0.4/0.007	10.50 (ETT7)
Report Dates.	Notification	04/24/2007	19:58 (ETZ)
	Initial Update		
	Latest Update		
	Final		
Significance Category:	3		
Reporting Criteria:	10(3) - A near miss, where no	barrier or only one barri	er prevented an event
	from having a reportable cons should be assigned to the near and the corrective actions take	miss, based on an evalu	ation of the potential risks
Cause Codes:			
ISM:			
Subcontractor Involved:	Yes Cupertino Electric		
Occurrence Description:	During a walk-through for a fortask Cupertino Electric, a subca grounding rod for the LCLS Substation Research Area (RA)	contractor under Turner (BTH construction proje	Construction, had installed ct that penetrated into the
Cause Description:			
Operating Conditions:	Does not apply.		
Activity Category:	Normal Operations (other than	n Activities specifically l	isted in this Category)
Immediate Action(s):	LCLS Construction Manager stopped all penetration activity by involved Subcontractor pending the outcome of the investigation. Turner Construction		
	launched an incident investiga		n. Turner Construction
FM Evaluation:			
DOE Facility Representative			
Input: DOE Program Manager			
Input:			
Further Evaluation is	Yes.		
Required:	Before Further Operation? No		
	By Whom: SLAC Committee		
Division on Projects	By When: Linac Coherent Light Source	(LCLC)	
Division or Project: Plant Area:	LCLS	(LCLS)	
System/Building/Equipment:			
Facility Function:	Accelerators		
Corrective Action:	Accordances		
Lessons(s) Learned:			
HQ Keywords:	01MConduct of Operations	- Inadequate Ioh Plannin	g (Electrical)
ing inorus.	05EMechanical/Structural -	•	<u> </u>

	OOLL OCHLAR		1.	
	08HOSHA Reportable/Industrial Hygiene - Safety Compliance 08JOSHA Reportable/Industrial Hygiene - Near Miss (Electrical)			
	11GOther - Subcontractor			
	12KEH Categories - Near Miss (Could have been a serious injury or fatality)			
	13AManagement Concerns - HQ Significant (High-lighted for Management			
	attention)			
	13EManagement Concerns -			
IIO Caranama a mara	14EQuality Assurance - Wor		n the Stanford Linear	
HQ Summary:	A job walk-through discovered that a grounding rod for the Stanford Linear Accelerator Center Beam Transfer Hall construction project had penetrated into			
	a tunnel housing electrical utilities under the Research Yard. This was a near			
	miss to hitting an energized electrical conduit. The construction manager			
	stopped all penetration activity	y pending the outcome of	f an investigation.	
Similar OR Report Number:				
Facility Manager:	Name WEISEND, JOHN			
	Phone (650) 926-5448			
	Title FACILITY MANAGE	ER DESIGNEE		
Originator:	Name JOHNSON, HOPE E			
	Phone (650) 926-4322			
		ED ADMIN		
	Title FACILITY MANAGE	EK ADMIN.		
HQ OC Notification:	Date Time Person Notified C	Organization		
	NA NA NA	NA		
Other Notifications:	Date Time Per	rson Notified Organizat	ion	
		eisend, John SLAC		
	04/18/2007 15:13 (PTZ) Ricl	, , , , , , , , , , , , , , , , , , ,		
	04/10/2007 13.13 (11Z) Rich	nards, Adhara DOL 55	O	
Authorized Classifier(AC):				
18)Report Number:	SCTJSO-JSA-TJNAF-2007-	0001 After 2003 Rades	ian	
Secretarial Office:	Science	After 2003 Redes	ign	
Lab/Site/Org:	Thomas Jefferson National Accelerator Site			
Facility Name:	Thomas Jefferson Nat'l Accelerator			
Subject/Title:	Management Concern Associated With Potential Minor Electrical Shock			
~ ,	("Tingle") Report			
Date/Time Discovered:	04/04/2007 15:00 (ETZ)			
Date/Time Categorized:	04/04/2007 16:30 (ETZ)			
Report Type:	Notification/Final			
Report Dates:	Notification	04/06/2007	16:48 (ETZ)	
	Initial Update	04/06/2007	16:48 (ETZ)	
	Latest Update	04/06/2007	16:48 (ETZ)	
	Final	04/06/2007	16:48 (ETZ)	
Cignificance Cata		0 11 001 2001	10.10 (1111)	
Significance Category:	4			

Reporting Criteria:	10(2) - An event, condition, or series of events that does not meet any of the other reporting criteria, but is determined by the Facility Manager or line management to be of safety significance or of concern to other facilities or activities in the DOE complex. One of the four significance categories should be assigned to the occurrence, based on an evaluation of the potential risks and the corrective actions taken. (1 of 4 criteria - This is a SC 4 occurrence)
Cause Codes:	
ISM:	2) Analyze the Hazards
Subcontractor Involved:	No
Occurrence Description:	Two TJNAF (Jefferson Lab) technicians reported they felt they experienced a potential electrical shock (a "tingle") at ~1600 hours on Tuesday, April 3, 2007. Note - hazard verification activities found no measured evidence of a hazard. The Engineering Div. technicians were starting an Experimental Hall A beam cavity tuning procedure when technician #1 brushed his arm against a ground shield that covers a heater tape. He reported that he felt a "tingle" across his forearm. Technician #2 proceeded to disconnect the heater tape power. At that point, Technician #2 reported that he also felt a "tingle" across his right hand. All work stopped and they notified their supervisor.
Cause Description:	The event investigation noted the presence of a nick in the hot conductor of the heater tape circuitry. It could not be determined if the nick in the hot conductor occurred during connection termination activity or resulted from use.
Operating Conditions:	Normal operations
Activity Category:	Normal Operations (other than Activities specifically listed in this Category)
Immediate Action(s):	 The two technicians stopped all work and notified their supervisor. The supervisor and the two technicians proceeded to investigate the concerned circuitry. With proper personal protective equipment (PPE), they conducted numerous voltage and resistive measurements throughout the circuitry. No voltage potentials were measured and no high resistances were noted on any earth ground connections. The ground fault circuit-interrupter (GFCI) circuit was also tested and passed. The supervisor proceeded to disconnect the potential cables of concern, with no issues encountered. The supervisor could not verify that a potential hazard existed or had been present. As this investigation was negative in determining a source, there was no ES&H event reporting initiated. As a precaution, the power source (120Vac) to the heater tape was removed and cavity tuning proceeded. Following tuning procedure completion, all power was restored to the heater tape and the system. On Wednesday, April 4, additional measurements were performed and no grounding concerns were noted. Also, no voltage potentials were measured. In
	addition, the system's GFCI circuit was tested numerous times and passed. 5. Before completing the testing, the supervisor requested Technician #2 (with proper PPE) to provide extreme movement of the heater tape connection. At that time, a visible spark was seen at the heater tape connection point and the corresponding GFCI tripped. As a result, the system was made safe with power

	removed and the connector dissection ensued.
	6. Notifications were made to management and ES&H staff at this time. The two workers were checked at the Lab's Occupational Medicine Clinic with no evidence of injury noted. Note - the time of the April 4 management notification is used as the event discovery time for ORPS report section #9, Date and Time Discovered.
	7. An event investigation team composed of line supervision, the Lab Electrical Safety Engineer, and ES&H staff started on Wednesday afternoon, April 4. The team is to develop an event causal analysis, associated corrective actions, and lessons learned.
FM Evaluation:	1. The planned Extent of Condition (EOC) review for similar heater cable connectors is an appropriate measure.
	2. The event investigation team's corrective actions will be entered into the Lab's Corrective Action Tracking System for tracking to completion.
	Note - this event is classified as a ORPS Significance Category 4 under Management Concern 10(2d). The presence of a functioning GFCI prevented the potential of a physiologically significant electrical shock to either worker.
DOE Facility Representative Input:	
DOE Program Manager Input:	
Further Evaluation is Required:	No
Division or Project:	Engineering Div., EES Department
Plant Area:	Experimental Hall A
System/Building/Equipment:	Beam Current Cavity, Experimental Hall A
Facility Function:	Accelerators
Corrective Action:	
Lessons(s) Learned:	1. The operating procedure is being changed to ensure that there is no AC power associated with the system during the tuning procedure.
	2. All safety-related events and issues need to be reported immediately and prior to starting followup actions.
HQ Keywords:	01GConduct of Operations - Inadequate Procedure 07DElectrical Systems - Electrical Wiring 08AOSHA Reportable/Industrial Hygiene - Electrical Shock 12CEH Categories - Electrical Safety 14DQuality Assurance - Documents and Records
HQ Summary:	Two Jefferson Lab technicians experienced potential electrical shocks ("tingles") as they contacted a heater tape in Experimental Hall A. The technicians stopped work and notified their supervisor. Initial investigative effort found no conclusive deficiencies.
Similar OR Report Number:	1. None
Facility Manager:	Name FICKLEN, CARTER B

	Phone (757) 269-7007 Title FACILITY MANAGER DESIGNEE
Originator:	Name FICKLEN, CARTER B Phone (757) 269-7007 Title FACILITY MANAGER
HQ OC Notification:	DateTimePerson NotifiedOrganizationNANANANA
Other Notifications:	DateTimePerson NotifiedOrganizationNANANANA
Authorized Classifier(AC):	

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