

Natural Gas

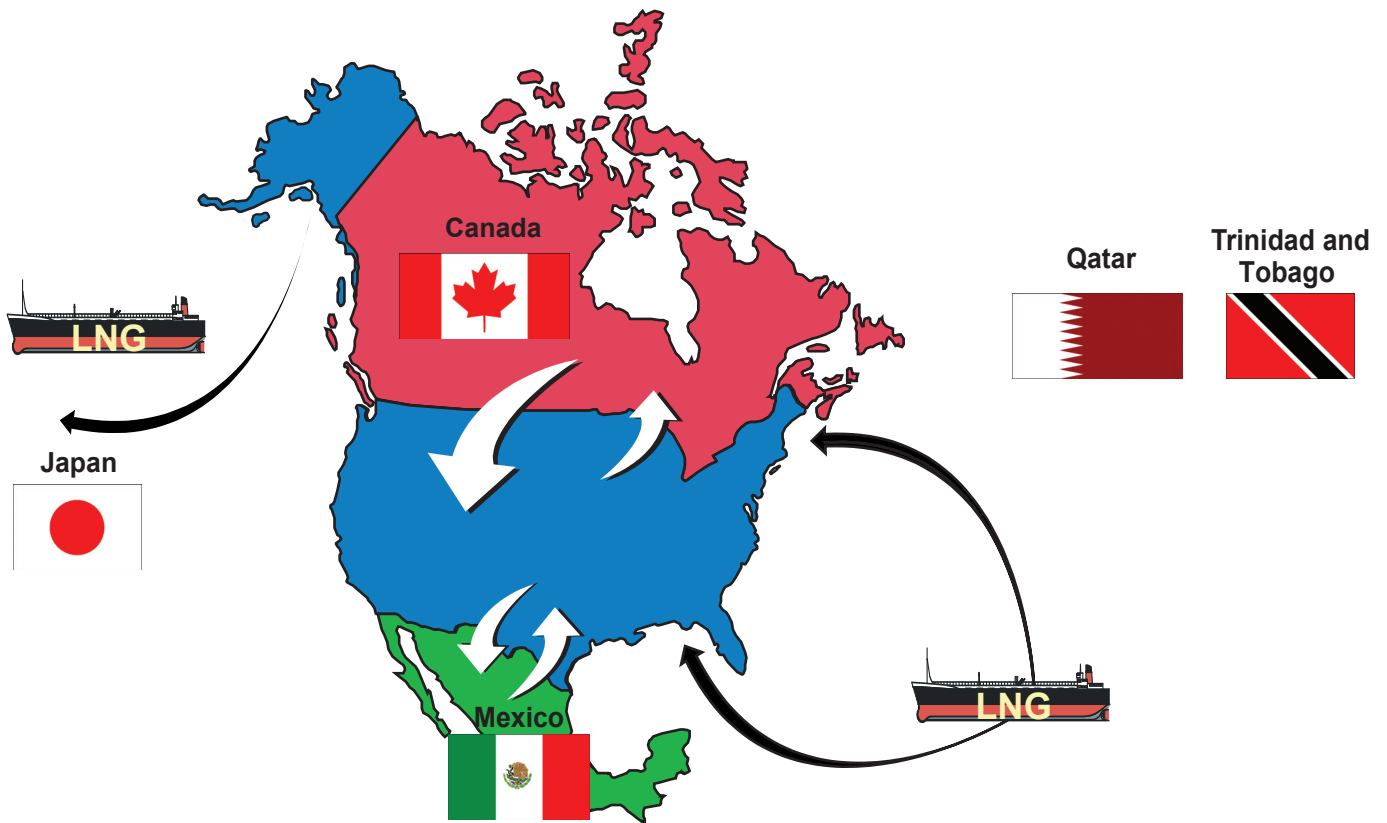
Imports and Exports

Third Quarter Report 2012



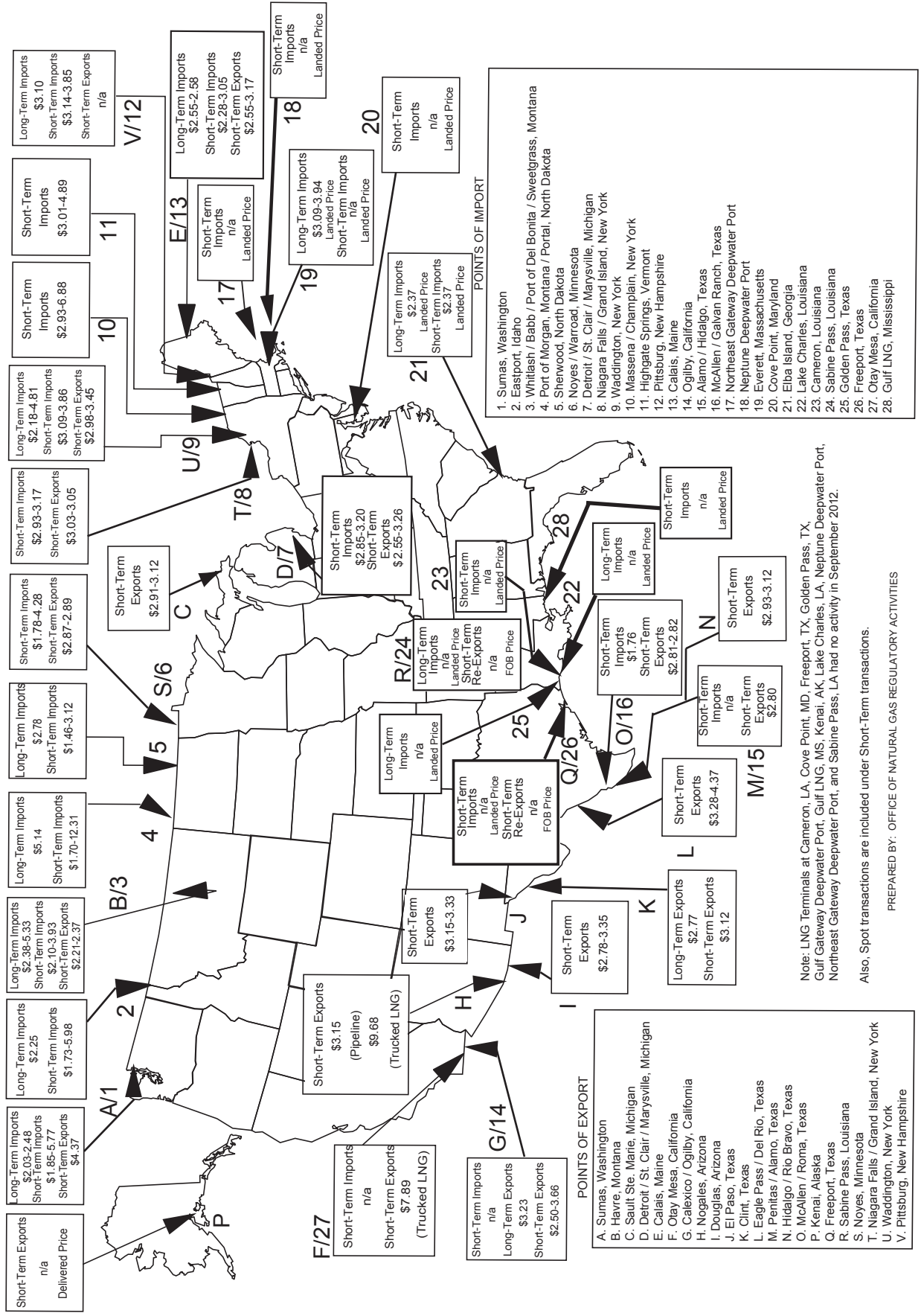
Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas Regulatory Activities



September 2012

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



Note: LNG Terminals at Cameron, LA, Cove Point, MD, Freeport, TX, Golden Pass, TX, Gulf Gateway Deepwater Port, Gulf LNG, MS, Kenai, AK, Lake Charles, LA, Neptune Deepwater Port, Northeast Gateway Deepwater Port, and Sabine Pass, LA had no activity in September 2012. Also, Spot transactions are included under Short-Term transactions.

NATURAL GAS IMPORTS AND EXPORTS

THIRD QUARTER REPORT

2012

**Office of Natural Gas Regulatory Activities
Office of Fossil Energy
U.S. Department of Energy**

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SUMMARY

The Office of Oil and Gas Global Security and Supply, Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the third quarter of 2012 (July through September).

Sections 1 and 2 contain the quarterly summary charts and tables. Section 3 contains the detailed transactions of all the imports/exports. The data in Section 3 is separated by long-term imports, long-term exports, short-term imports, and short-term exports. There is a table of contents for your convenience.

Third Quarter 2012 Highlights

Imports totaled 840.6 Bcf and exports totaled 395.0 Bcf, resulting in net imports of 445.6 Bcf. As usual, most of the imports came from Canada, comprising 94.5 percent of the total. LNG imports made up nearly all the remaining 5.5 percent of total imports. Imports from Mexico were negligible at only 0.0497 Bcf for the quarter (less than 0.006 percent of total imports). As with the imports, the majority of exports went to Canada, making up 55.4 percent of the total. Exports to Mexico comprised 44 percent and LNG exports comprised 0.6 percent of total exports. There were no re-exports of previously imported foreign-source LNG in the third quarter of 2012.

Third Quarter 2012 vs. Second Quarter 2012 - Highlights

As illustrated in the following tables, total imports increased 7.2 percent compared to last quarter. This increase in imports was due to a 5.6 percent increase in Canadian imports and a 43.5 percent increase in LNG imports, and despite a decrease in Mexican imports. The average price increased for all imports and was up 22.8 percent overall.

Total exports were up 3.6 percent from last quarter. The increase was due to an 11.3 percent increase in Mexican exports and despite a slight decrease of 0.6 percent in Canadian exports and a 52.8 percent decrease in LNG exports. There were no LNG re-exports in the third quarter. Pipeline export prices were up 23.8 percent compared to last quarter. LNG export prices fell 9.7 percent compared to last quarter.

Third Quarter 2012 vs. Third Quarter 2011 – Highlights

Total imports were down slightly (0.5 percent) from the third quarter of 2011. This decrease was due to an 84.5 percent decrease in Mexican imports and a 35.1 percent decrease in LNG imports, but despite a 2.8 percent increase in Canadian imports. The average price decreased 35.3 percent for pipeline imports and 27.3 percent for LNG imports.

Total exports were up by 12.4 percent. This increase was due to a 4.8 percent increase in Canadian exports and a 35.6 percent increase in Mexican exports, but despite an 83.1 percent decrease in all LNG exports. For this same period, pipeline export prices were down by 30.9 percent and domestic LNG export prices were up by 14.1 percent.

LNG Imports and Exports

LNG imports increased 43.5 percent compared to last quarter but decreased by 35.1 percent compared to the third quarter of 2011. Seventeen cargos of LNG were imported this quarter. LNG import prices were up 13 percent from last quarter but down 27.3 percent from the third quarter 2011. There was 1 LNG export cargo this quarter, compared to 2 last quarter and 2 in the third quarter of 2011. There were no LNG re-exports this quarter or last quarter but there were 4 re-export cargos in the third quarter of 2011.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). We welcome questions or comments about this Report. They should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review
&
Comparisons with Previous Quarters

Table 1a

Quarter in Review 3rd Quarter 2012		
	Volume (Bcf)	Avg. Price (\$/MMBtu)
<u>IMPORTS</u>		
Canada	794.6	\$2.60
Mexico⁺	0.0	\$2.00
Total Pipeline Imports	794.7	\$2.60
LNG Imports:		
Qatar	9.0	\$2.54
Trinidad & Tobago	36.9	\$4.29
Total LNG Imports	46.0	\$3.95
TOTAL IMPORTS	840.6	\$2.68
<u>EXPORTS</u>		
Pipeline Exports:		
Canada	218.7	\$3.06
Mexico	173.9	\$2.99
Total Pipeline Exports	392.6	\$3.03
Domestic LNG Exports:		
Japan	2.4	\$15.03
Total Domestic LNG Exports	2.4	\$15.03
LNG Re-Exports:		
Total LNG Re-Exports	0.0	\$0.00
Total LNG Exports by Vessel	2.4	
TOTAL EXPORTS	395.0	

Notes

- +Very small volume of 0.0497 Bcf (49,737 Mcf) not shown due to rounding.
 - Natural gas pipeline import and export prices are the prices at the U.S. border.
 - Pipeline exports include a very small volume of LNG exported by truck to Mexico.
 - LNG import prices are landed prices.
 - Price of domestic LNG exported to Japan is the delivered price.
- These prices are FOB prices.

Table 1b

All Import/Export Activities						
YTD 2012 vs. YTD 2011						
	YTD 2012		YTD 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<u>IMPORTS</u>						
Canada	2,331.9	\$2.49	2,419.9	\$4.18	-3.6%	-40.4%
Mexico	0.2	\$1.66	1.5	\$3.58	-83.5%	-53.6%
Total Pipeline Imports	2,332.1	\$2.49	2,421.4	\$4.18	-3.7%	-40.4%
LNG by Vessel	133.2	\$3.69	277.4	\$5.11	-52.0%	-27.8%
Total Imports	2,465.3	\$2.55	2,698.8	\$4.27	-8.7%	-40.3%
<u>EXPORTS</u>						
Canada	702.1	\$2.83	702.4	\$4.55	-0.1%	-37.9%
Mexico	457.8	\$2.74	376.2	\$4.37	21.7%	-37.3%
Total Pipeline Exports	1,159.8	\$2.79	1,078.7	\$4.49	7.5%	-37.8%
Domestic LNG Exports	7.6	\$16.13	14.5	\$12.15	-47.3%	32.8%
LNG Re-Exports	10.6	\$11.09	42.4	\$8.53	-74.9%	30.0%
LNG Exports by Vessel	18.3		56.9		-67.9%	
Total Exports	1,178.1		1,135.6		3.7%	
LNG Imports to Puerto Rico	31.8	\$8.29	20.9	\$6.01	52.1%	37.9%

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

All Import/Export Activities 3rd Quarter 2012 vs. 2nd Quarter 2012							
		3rd Quarter 2012		2nd Quarter 2012		Percentage Change	
		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS							
	Canada	794.6	\$2.60	752.3	\$2.12	5.6%	22.6%
	Mexico ⁺	0.0	\$2.00	0.1	\$1.31	-47.7%	53.1%
Pipeline Imports		794.7	\$2.60	752.4	\$2.12	5.6%	22.6%
LNG by Vessel		46.0	\$3.95	32.0	\$3.49	43.5%	13.0%
Total Imports		840.6	\$2.68	784.4	\$2.18	7.2%	22.8%
EXPORTS							
	Canada	218.7	\$3.06	219.9	\$2.45	-0.6%	25.0%
	Mexico	173.9	\$2.99	156.2	\$2.45	11.3%	22.3%
Pipeline Exports		392.6	\$3.03	376.1	\$2.45	4.4%	23.8%
Domestic LNG Exports		2.4	\$15.03	5.2	\$16.65	-52.8%	-9.7%
LNG Re-Exports		0.0	\$0.00	0.0	\$0.00	0.0%	0.0%
LNG Exports by Vessel		2.4		5.2		-52.8%	
Total Exports		395.0		381.3		3.6%	
LNG Imports to Puerto Rico		9.8	\$10.12	15.1	\$7.56	-35.5%	33.9%

Table 1d

All Import/Export Activities 3rd Quarter 2012 vs. 3rd Quarter 2011							
		3rd Quarter 2012		3rd Quarter 2011		Percentage Change	
		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS							
	Canada	794.6	\$2.60	773.3	\$4.03	2.8%	-35.3%
	Mexico ⁺	0.0	\$2.00	0.3	\$3.68	-84.5%	-45.5%
Pipeline Imports		794.7	\$2.60	773.6	\$4.03	2.7%	-35.3%
LNG by Vessel		46.0	\$3.95	70.9	\$5.42	-35.1%	-27.3%
Total Imports		840.6	\$2.68	844.5	\$4.14	-0.5%	-35.4%
EXPORTS							
	Canada	218.7	\$3.06	208.7	\$4.42	4.8%	-30.7%
	Mexico	173.9	\$2.99	128.2	\$4.34	35.6%	-31.0%
Pipeline Exports		392.6	\$3.03	337.0	\$4.39	16.5%	-30.9%
Domestic LNG Exports		2.4	\$15.03	3.8	\$13.18	-36.2%	14.1%
LNG Re-Exports		0.0	\$0.00	10.6	\$11.86	-100.0%	-100.0%
LNG Exports by Vessel		2.4		14.4		-83.1%	
Total Exports		395.0		351.4		12.4%	
LNG Imports to Puerto Rico		9.8	\$10.12	7.4	\$6.95	32.4%	45.5%

Notes

- +Very small 3Q 2012 import volume (49,737 Mcf) not shown due to rounding.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada						
3rd Quarter 2012 vs. 2nd Quarter 2012						
Type of Import Authorization	3rd Quarter 2012		2nd Quarter 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	32.9	\$2.98	28.1	\$2.49	17.2%	19.6%
Short-Term	761.7	\$2.59	724.2	\$2.11	5.2%	22.6%
Total Imports	794.6	\$2.60	752.3	\$2.12	5.6%	22.5%

Table 1f

Imports from Canada						
3rd Quarter 2012 vs. 3rd Quarter 2011						
Type of Import Authorization	3rd Quarter 2012		3rd Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	32.9	\$2.98	39.8	\$4.46	-17.4%	-33.1%
Short-Term	761.7	\$2.59	733.5	\$4.00	3.9%	-35.4%
Total Imports	794.6	\$2.60	773.3	\$4.03	2.8%	-35.3%

- During the 3rd Quarter, 85 short-term authorizations were used for imports from Canada.
- During the 3rd Quarter, 18 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico						
3rd Quarter 2012 vs. 2nd Quarter 2012						
	3rd Quarter 2012		2nd Quarter 2012		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	49.7	\$2.00	95.3	\$1.31	-47.8%	53.1%

Table 1h

Imports from Mexico						
3rd Quarter 2012 vs. 3rd Quarter 2011						
	3rd Quarter 2012		3rd Quarter 2011		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	49.7	\$2.00	320.7	\$3.68	-84.5%	-45.5%

Table 1i

Pipeline Exports						
3rd Quarter 2012 vs. 2nd Quarter 2012						
Destination Country	3rd Quarter 2012		2nd Quarter 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	218.7	\$3.06	219.9	\$2.45	-0.6%	25.0%
Mexico	173.8	\$2.99	156.1	\$2.44	11.4%	22.3%
Total Exports	392.6	\$3.03	376.0	\$2.45	4.4%	23.8%

Table 1j

Pipeline Exports						
3rd Quarter 2012 vs. 3rd Quarter 2011						
Destination Country	3rd Quarter 2012		3rd Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	218.7	\$3.06	208.7	\$4.42	4.8%	-30.7%
Mexico	173.8	\$2.99	128.2	\$4.33	35.6%	-31.0%
Total Exports	392.6	\$3.03	336.9	\$4.39	16.5%	-30.9%

- During the 3rd Quarter, 46 short-term authorizations were used for pipeline exports to Canada.
- During the 3rd Quarter, 11 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports						
3rd Quarter 2012 vs. 2nd Quarter 2012						
	3rd Quarter 2012		2nd Quarter 2012		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	36.2	\$8.54	47.5	\$8.56	-23.9%	-0.2%
Total	36.2	\$8.54	47.5	\$8.56	-23.9%	-0.2%

Table 1l

Trucked LNG Exports						
3rd Quarter 2012 vs. 3rd Quarter 2011						
	3rd Quarter 2012		3rd Quarter 2011		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	36.2	\$8.54	41.6	\$9.26	-13.0%	-7.8%
Total	36.2	\$8.54	41.6	\$9.26	-13.0%	-7.8%

- LNG is regularly exported by truck by Applied LNG Technologies, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona. There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

Short-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	11.1%	84.9	\$2.56
Eastport, ID	22.5%	171.0	\$2.40
Babb, MT	0.8%	6.0	\$2.39
Port of Morgan, MT	23.6%	179.5	\$2.34
Whitlash, MT	0.2%	1.6	\$2.15
Sherwood, ND	16.4%	124.7	\$2.50
Noyes, MN	17.1%	130.0	\$2.89
Marysville, MI	0.3%	2.1	\$3.08
Grand Island, NY	0.5%	3.8	\$3.16
Waddington, NY	5.4%	41.1	\$3.36
Champlain, NY	0.2%	1.5	\$3.87
Pittsburg, NH	1.0%	7.8	\$3.54
Calais, ME	0.6%	4.9	\$3.08
Other	0.4%	2.8	\$3.95
Canada Total	100.0%	761.7	\$2.59
<u>MEXICO</u>			
Galvan Ranch, TX ⁺	100.0%	0.0	\$2.00
Mexico Total	100%	0.0	\$2.00
GRAND TOTAL		761.8	\$2.59

+Very small volume (49,737 Mcf) not shown due to rounding.

Table 1n

Long-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	12.1%	4.0	\$2.30
Sherwood, ND	9.4%	3.1	\$2.92
Waddington, NY	28.4%	9.4	\$3.60
Pittsburg, NH	13.9%	4.6	\$3.29
Calais, ME	32.7%	10.8	\$2.66
Other	3.4%	1.1	\$2.26
Canada Total	100.0%	32.9	\$2.98
<u>MEXICO</u>			
Mexico Total	N/A	0.0	N/A
GRAND TOTAL		32.9	\$2.98

Short-Term* Pipeline Exports by Point of Exit			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA ⁺	0.0%	0.0	\$2.93
Havre, MT	0.5%	1.0	\$2.20
Noyes, MN	0.1%	0.3	\$2.92
Sault Ste. Marie, MI	2.4%	5.2	\$3.10
Detroit, MI	4.9%	10.8	\$3.00
St. Clair, MI	84.9%	185.8	\$3.07
Marysville, MI	3.3%	7.3	\$3.07
Grand Island, NY	0.5%	1.1	\$3.04
Waddington, NY	2.7%	6.0	\$3.22
Calais, ME	0.6%	1.2	\$2.66
Canada Total	100.0%	218.7	\$3.06
<u>MEXICO</u>			
Calexico, CA	1.1%	1.8	\$3.17
Ogilby, CA	17.3%	30.1	\$2.88
Nogales, AZ	0.0%	0.1	\$3.31
Douglas, AZ	7.3%	12.7	\$3.08
El Paso, TX	0.8%	1.3	\$3.19
Clint, TX	16.0%	27.8	\$3.14
Del Rio, TX	0.1%	0.1	\$4.40
Eagle Pass, TX	0.4%	0.7	\$3.51
Rio Bravo, TX	11.8%	20.4	\$3.01
Roma, TX	21.8%	37.9	\$2.92
Alamo, TX	11.8%	20.5	\$2.93
McAllen, TX	11.5%	20.0	\$2.99
Hidalgo, TX	0.2%	0.4	\$3.12
Mexico Total	100.0%	173.8	\$2.99
GRAND TOTAL		392.6	\$3.03

*Includes exports under two long-term contracts to Mexico,
the only long-term pipeline exports.

+Very small volume (45,330 Mcf) not shown due to rounding.

SHORT-TERM IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2010			
January	106	343,482	\$5.81
February	105	291,754	\$5.45
March	106	290,077	\$4.71
April	97	263,163	\$4.00
May	91	256,788	\$4.02
June	88	243,588	\$4.15
July	91	287,898	\$4.26
August	95	278,299	\$3.96
September	91	251,877	\$3.65
October	96	268,344	\$3.71
November	89	249,268	\$3.89
December	96	318,036	\$4.43
Total	131	3,342,574	\$4.39
2011			
January	96	334,897	\$4.50
February	88	275,585	\$4.33
March	88	273,726	\$4.09
April	87	248,591	\$4.24
May	81	238,268	\$4.17
June	85	240,626	\$4.50
July	88	274,608	\$4.28
August	90	263,434	\$4.26
September	86	231,647	\$3.81
October	89	261,615	\$3.87
November	88	230,326	\$3.49
December	89	269,313	\$3.47
Total	118	3,142,635	\$4.10
2012			
January	84	263,254	\$3.12
February	83	246,586	\$2.75
March	83	245,303	\$2.26
April	83	237,743	\$1.97
May	82	251,182	\$2.21
June	79	248,754	\$2.27
July	80	266,368	\$2.69
August	80	264,666	\$2.70
September	80	245,493	\$2.55
October	-	-	-
November	-	-	-
December	-	-	-
Total	100	2,269,349	\$2.51

LONG-TERM IMPORTS

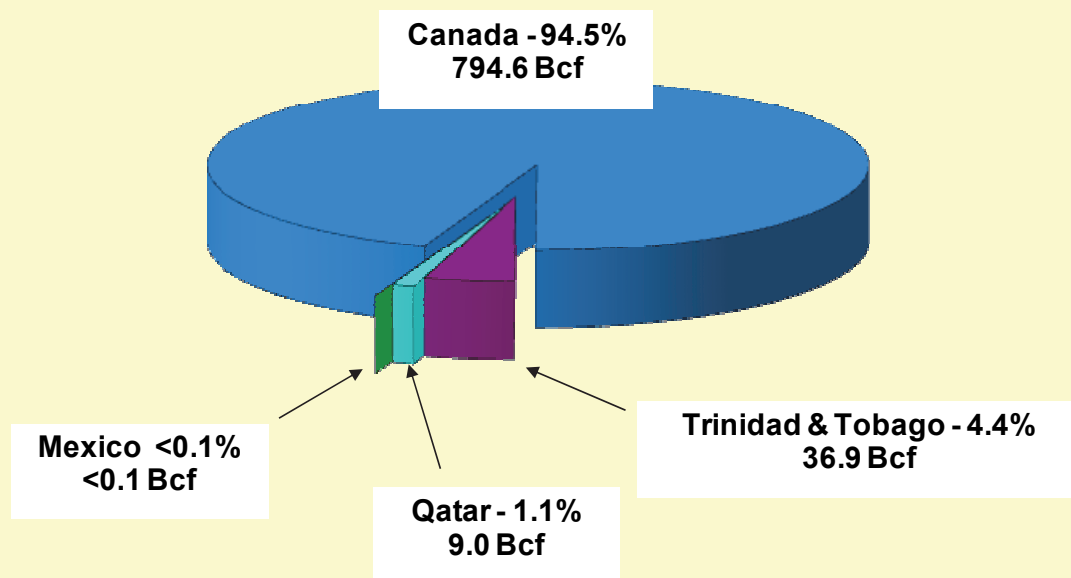
<u>Year & Month</u>	<u>Active Contracts</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2010			
January	37	48,242	\$5.78
February	39	38,819	\$5.73
March	37	35,790	\$5.11
April	37	41,575	\$4.21
May	39	47,758	\$4.11
June	32	45,065	\$4.07
July	33	47,393	\$4.54
August	31	32,037	\$4.68
September	32	34,925	\$3.79
October	31	31,925	\$3.88
November	26	29,697	\$3.51
December	25	39,251	\$4.45
Total	50	472,474	\$4.53
2011			
January	25	44,230	\$4.81
February	25	42,086	\$4.71
March	26	48,884	\$4.30
April	27	35,842	\$4.24
May	24	39,647	\$4.31
June	25	31,904	\$4.46
July	20	25,201	\$4.40
August	21	23,319	\$4.47
September	22	26,285	\$4.01
October	21	26,898	\$4.70
November	23	24,940	\$3.67
December	26	35,332	\$4.40
Total	40	404,568	\$4.40
2012			
January	23	26,383	\$3.96
February	25	30,893	\$3.17
March	25	27,811	\$2.72
April	19	12,850	\$2.38
May	20	16,398	\$2.49
June	19	17,509	\$2.85
July	18	20,102	\$3.00
August	20	24,547	\$3.04
September	20	19,468	\$3.01
October	-	-	-
November	-	-	-
December	-	-	-
Total	27	195,959	\$3.03

Graphical Summaries and Comparisons

Quarter in Review
&
Comparisons with Other Quarters

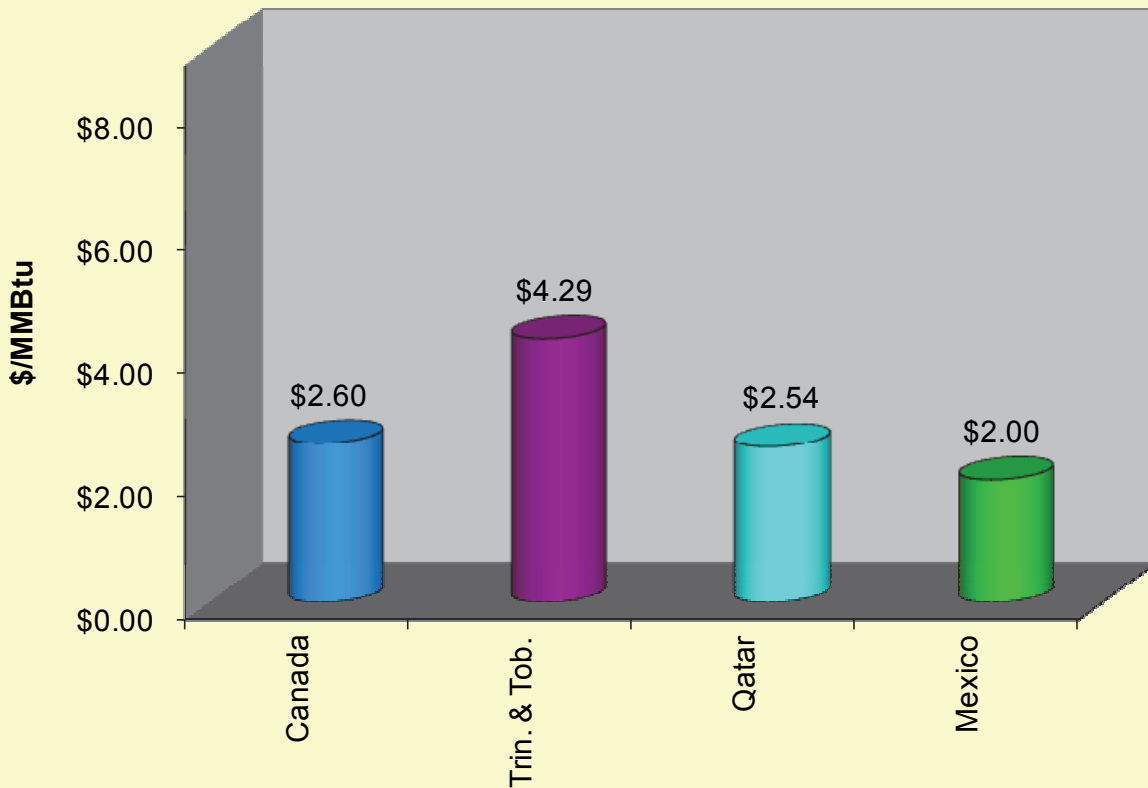
Natural Gas Imports, 3rd Quarter 2012

Total Imports - 840.6 Bcf



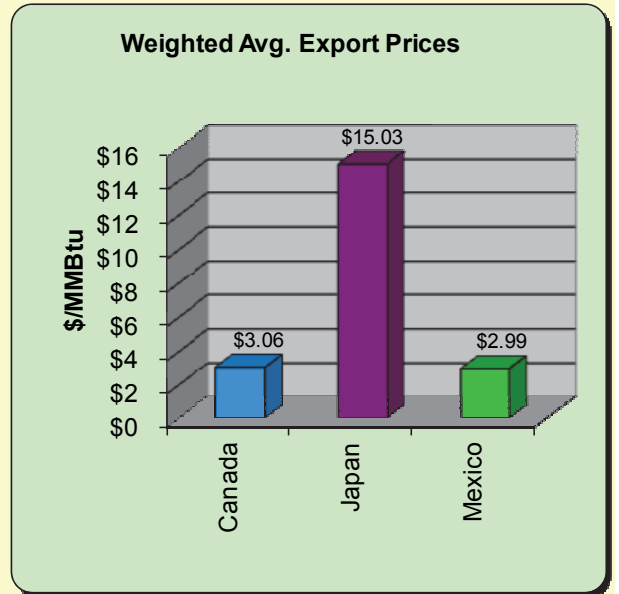
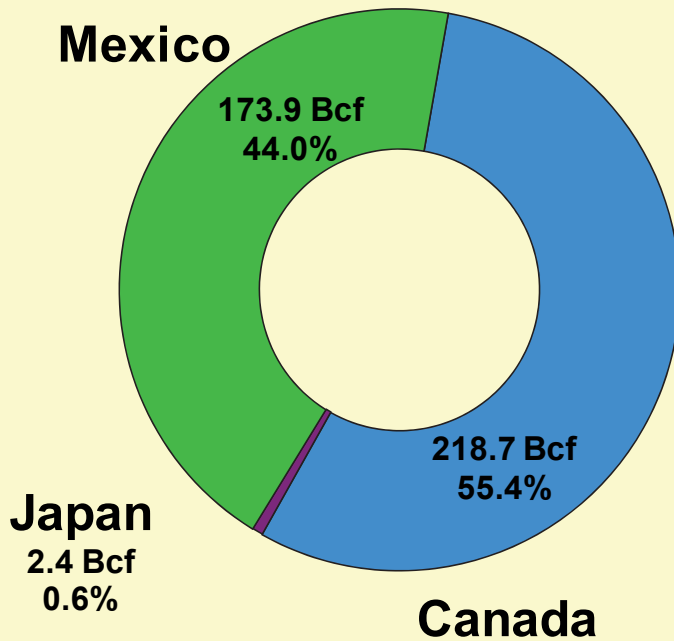
- In the third quarter of 2012, the U.S. imported more than 840 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 4.4% of imports.
- Only two other countries supplied the U.S. with gas during the quarter, one of them (Qatar) an LNG source. Only a tiny amount was imported from Mexico (49,737 Mcf).

Weighted Avg. Import Prices, 3Q 2012



- Reflecting North American natural gas price trends, import prices averaged in the range of \$2.00 (for a small amount from Mexico) to \$4.29 (for LNG from Trinidad) per MMBtu during the quarter.

Domestic Natural Gas Exports, 3Q 2012

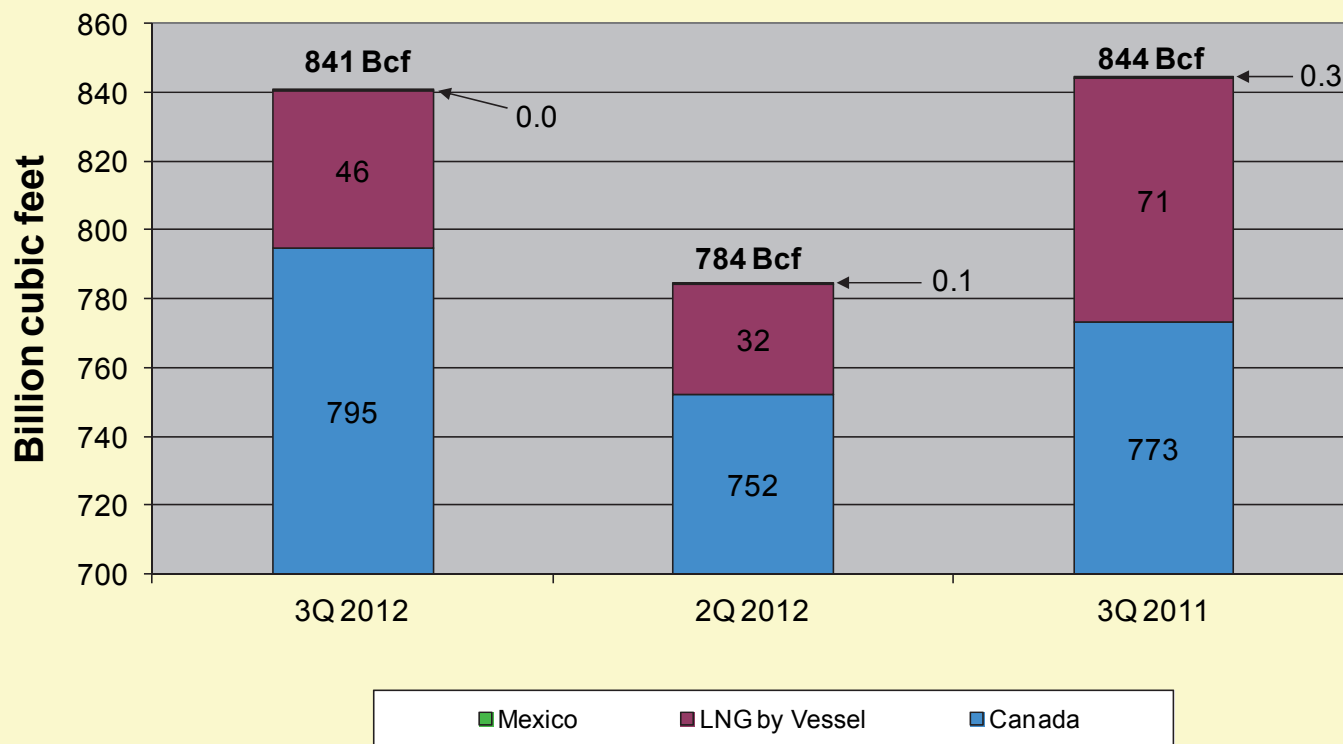


Canada and Mexico prices are at the U.S. border. The price of U.S. gas exported to Japan is a delivered price. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

Total Domestic Natural Gas Exports - 395.0 Bcf

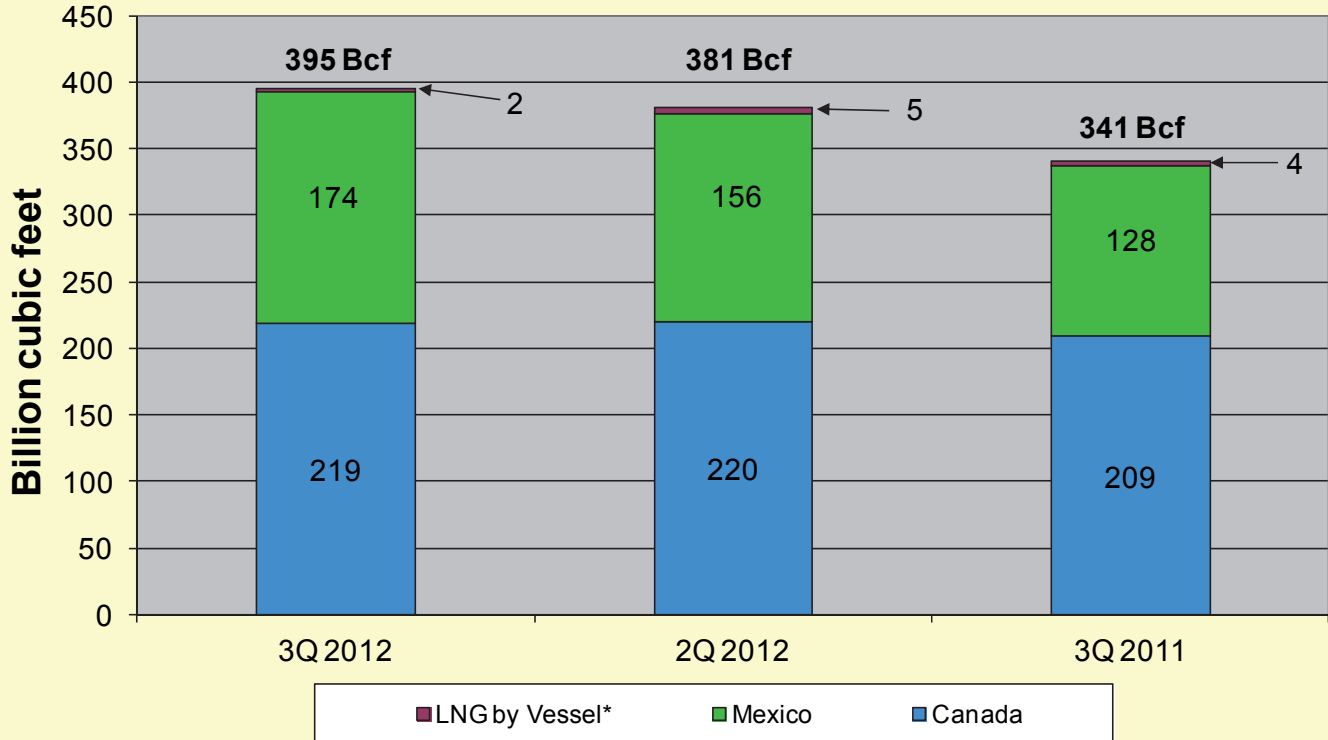
- More than half of U.S. exports of domestically-produced natural gas during the third quarter were sent to Canada.
- Mexico accounted for most of the remaining exports (44% of the total). Japan received 2.4 Bcf of LNG from the U.S.
- Prices of exports to Canada and Mexico were very close, averaging about \$3.00 per MMBtu. The price of an LNG cargo delivered to Japan was much higher at \$15.03 per MMBtu.

Comparison of 3rd Quarter Imports with Previous Quarters



- The total volume of third quarter imports was higher than last quarter but slightly lower than the third quarter of last year.

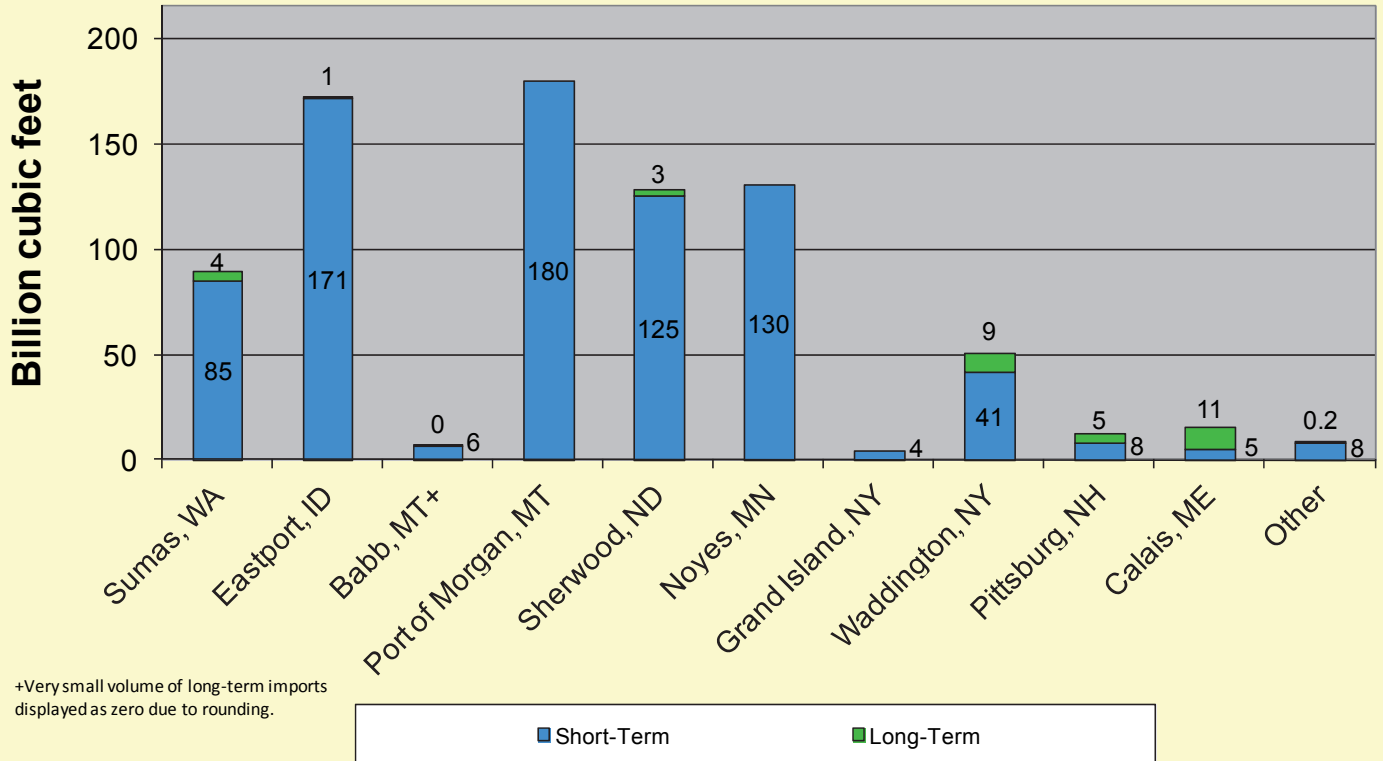
Comparison of 3rd Quarter Exports with Previous Quarters



*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

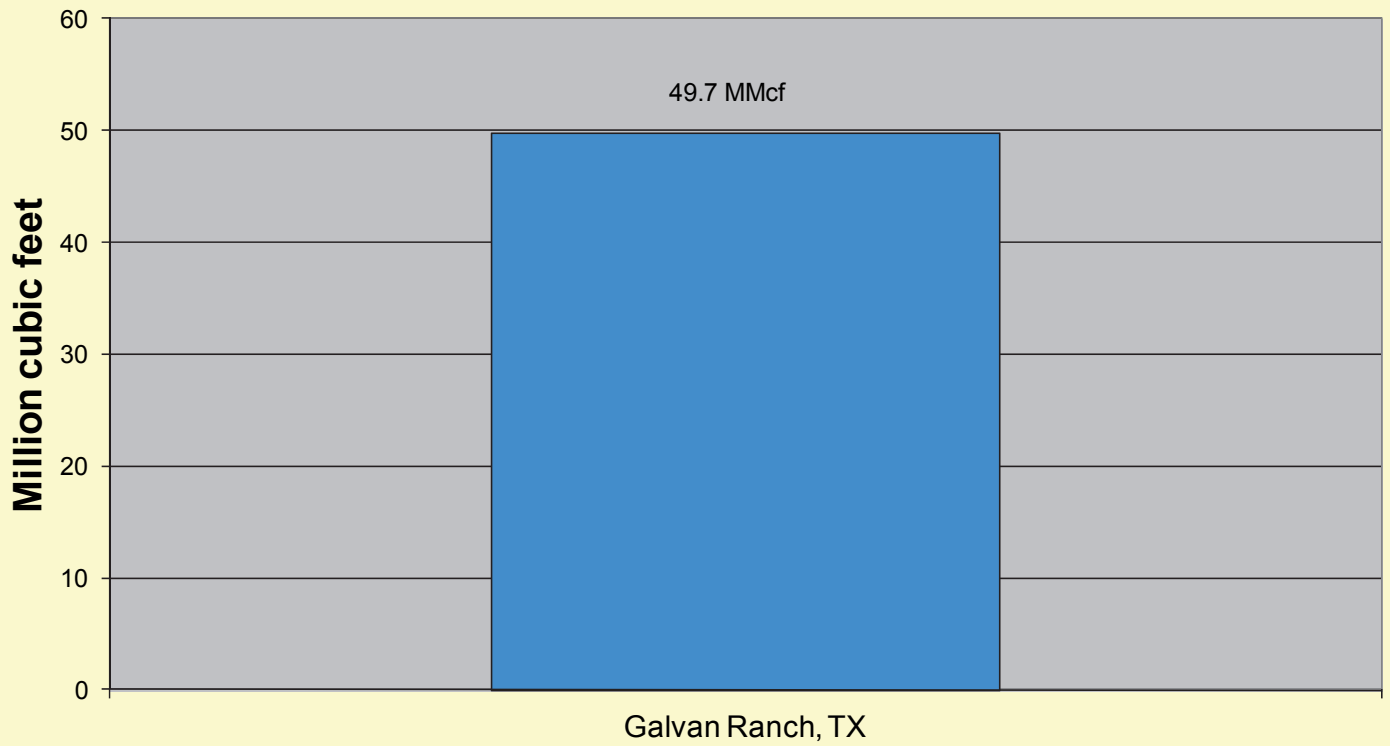
- The third quarter 2012 export volume was slightly higher than last quarter and moderately higher than the third quarter of last year.

Imports from Canada by Entry Point



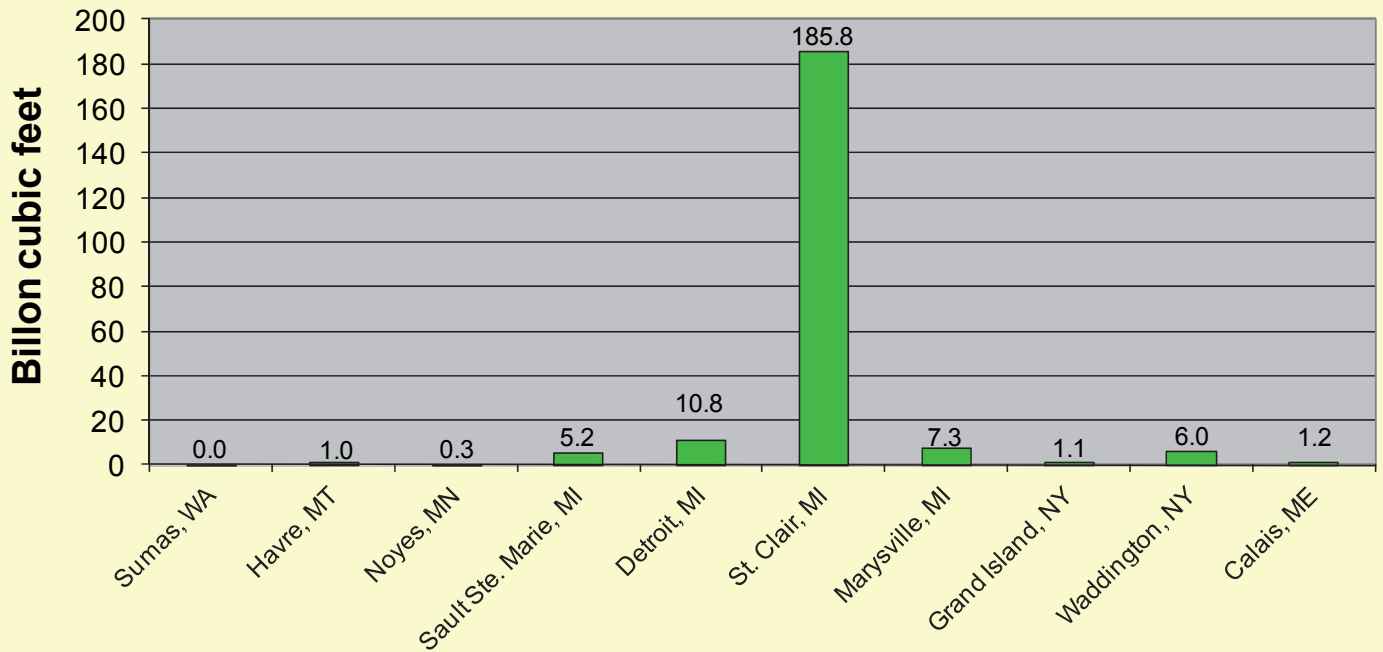
- Continuing a long-term trend, volumes of natural gas imported under short-term authorizations eclipsed volumes imported under long-term authorizations.
- Port of Morgan, Montana experienced the highest volume of imports from Canada, followed by Eastport, Idaho; each with more than 20% of the total. Sherwood, North Dakota and Noyes, Minnesota each saw more than 16% of import volumes.
- These four points handled more than 75% of all imports from Canada during the third quarter.

Short-Term Imports from Mexico by Entry Point



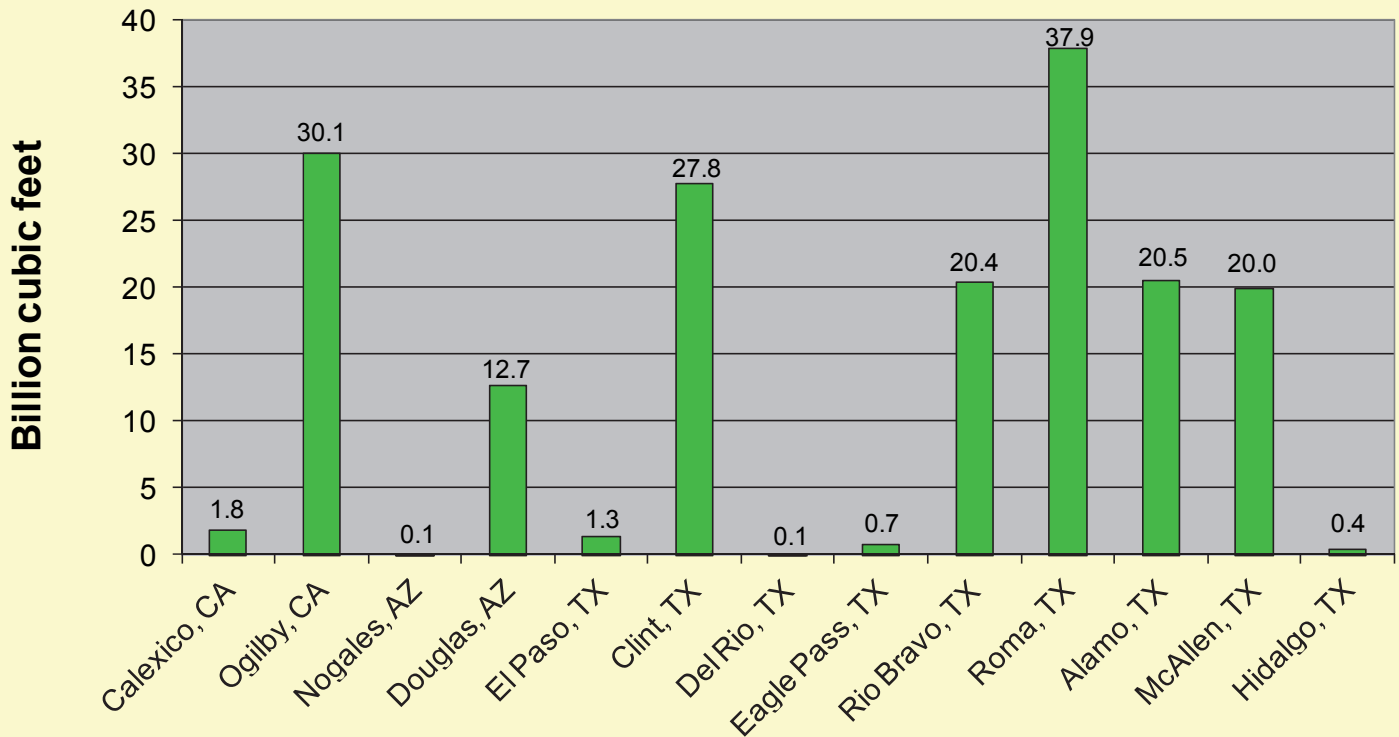
- Continuing a trend of diminishing imports from Mexico in recent years, only a very small volume of natural gas was brought into the country from Mexico, through only one entry point, during the third quarter.

Short-Term Exports to Canada by Exit Point



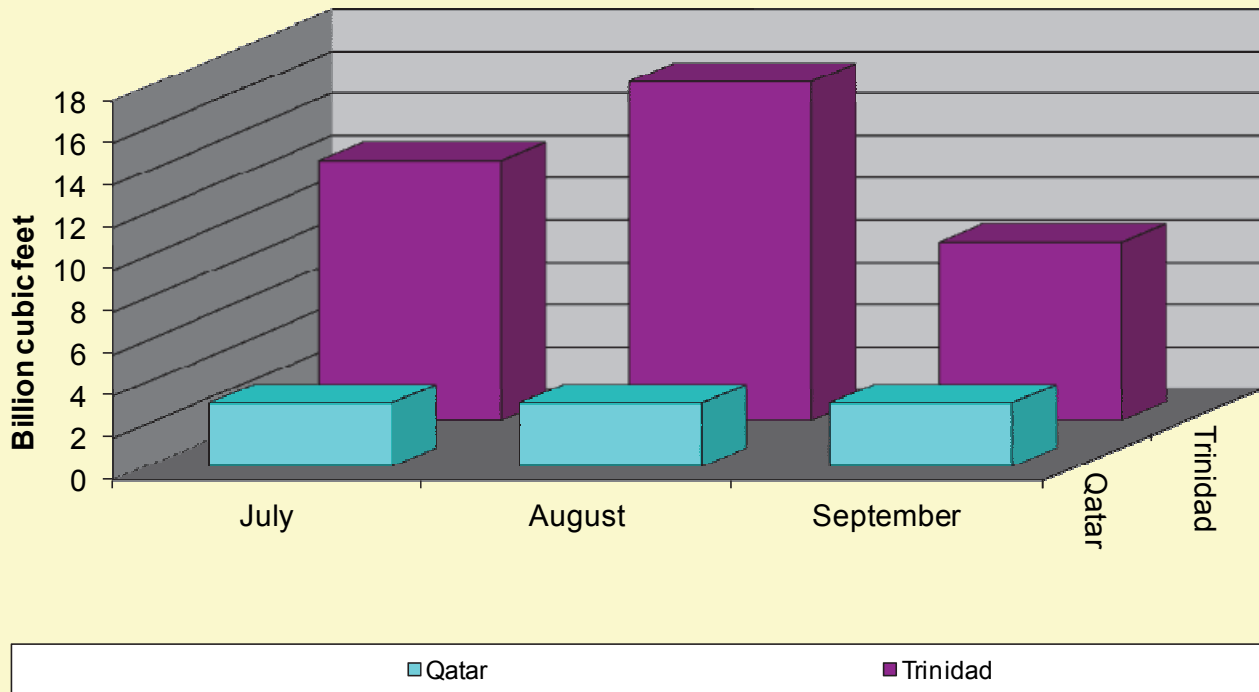
- St. Clair, Michigan continued to dominate export points, accounting for almost 85% of exports to Canada in the third quarter. Many points handled very small volumes of exports.

Pipeline Exports to Mexico by Exit Point



- Typical of recent experience, the U.S. exported natural gas to Mexico through a large number of exit points during the third quarter. Seven points (Ogilby, California; Douglas, Arizona; Clint, Texas; Rio Bravo, Texas; Alamo, Texas; Roma, Texas; and McAllen, Texas) together accounted for over 97% of total Mexican exports. The other six points used during the quarter handled much smaller volumes.

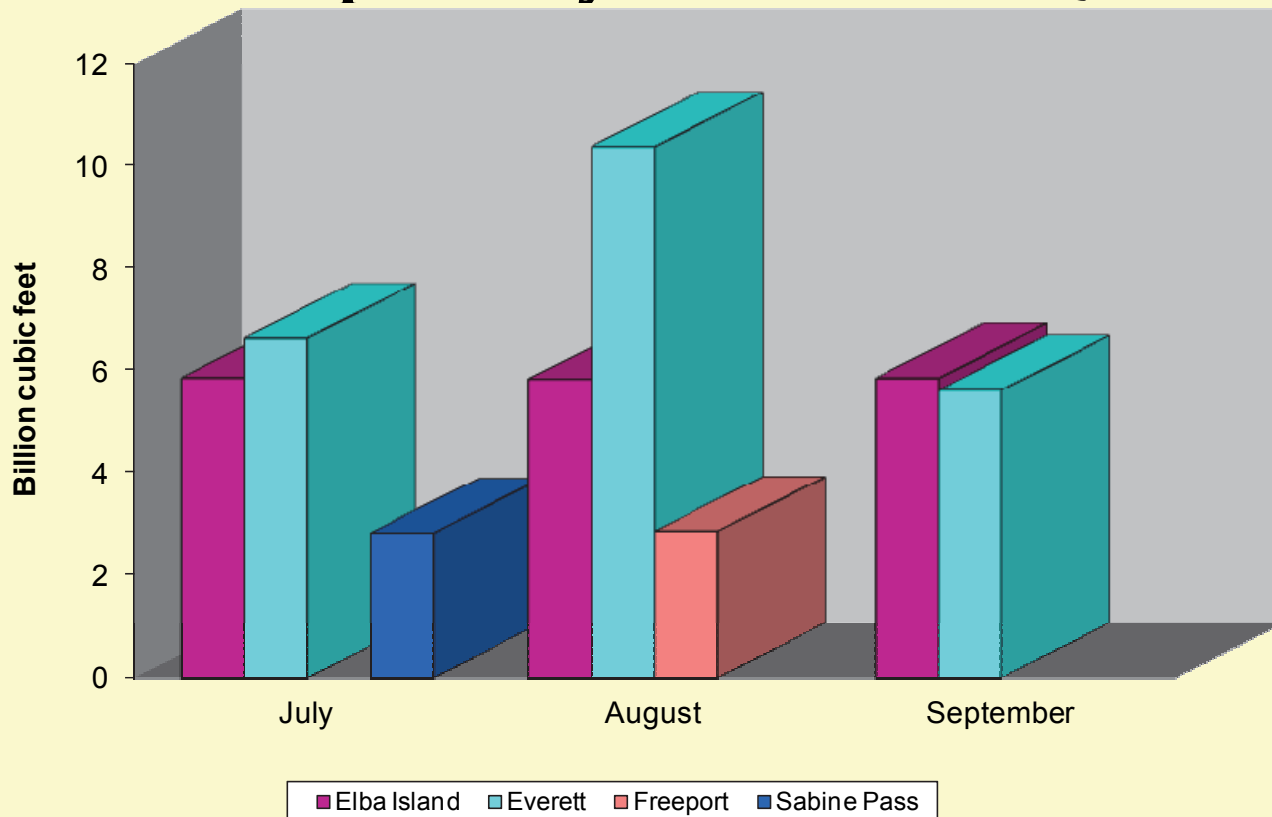
LNG Import Volume by Country, 3Q 2012



	July	August	September	Quarter
Qatar	3.0	3.0	3.0	9.0
Trinidad	12.3	16.1	8.5	36.9

- Trinidad & Tobago was the main supplier of LNG to the U.S. in the third quarter. Smaller volumes arrived from only one other country.

LNG Imports by Terminal, 3Q 2012

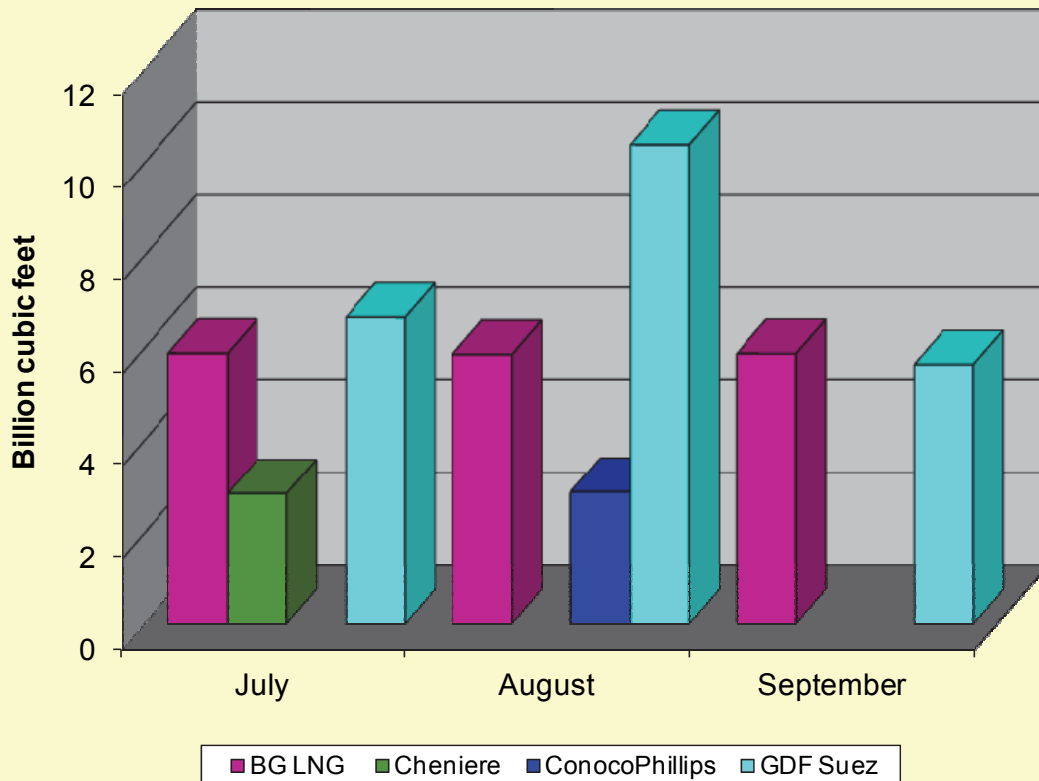


	July	August	September	Quarter
Elba Island	5.9	5.9	5.9	17.6
Everett	6.6	10.4	5.6	22.7
Freeport		2.9		2.9
Sabine Pass	2.8			2.8

- Only four of the twelve* operating U.S. LNG receiving terminals were active during the third quarter. Everett, Massachusetts and Elba Island, Georgia received the greatest total volumes (together, more than 87% of the total).
- Those two terminals – Everett and Elba Island – both unloaded LNG cargos in all three months of the quarter. Two other terminals handled only one cargo each during the quarter.

*Although Gulf Gateway is slated for retirement in the near future.

LNG Imports by Company, 3Q 2012



	July	August	September	Quarter
BG LNG	5.9	5.9	5.9	17.6
Cheniere	2.8			2.8
ConocoPhillips		2.9		2.9
GDF Suez	6.6	10.4	5.6	22.7

- Four importers were active during the third quarter. Two unloaded cargoes in all three months of the quarter.
- GDF Suez and BG LNG were the largest importers, with more than 87% of LNG imports (40.2 Bcf) between them during the quarter. Cheniere and ConocoPhillips together accounted for 12.4%.

LNG
Quarter and Year-to-Date
Tables

3rd Quarter 2012												
Volume (Bcf) & Weighted Average Price (\$/MMBtu)												
Long-Term LNG Imports												
	QATAR			TRINIDAD & TOBAGO			TOTAL By Importer					
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
BG LNG Services, LLC					2.9	2.8	2.8	8.5	2.9	2.8	2.8	8.5
					\$ 2.51	\$ 2.75	\$ 2.37	\$ 2.54	\$ 2.51	\$ 2.75	\$ 2.37	\$ 2.54
GDF Suez Gas NA LLC					6.6	10.4	5.6	22.7	6.6	10.4	5.6	22.7
					\$ 3.25	\$ 3.07	\$ 3.59	\$ 3.25	\$ 3.25	\$ 3.07	\$ 3.59	\$ 3.25
TOTAL BY COUNTRY					9.5	13.2	8.5	31.2	9.5	13.2	8.5	31.2
					\$ 3.03	\$ 3.00	\$ 3.18	\$ 3.06	\$ 3.03	\$ 3.00	\$ 3.18	\$ 3.06
Short-Term* LNG Imports												
	QATAR			TRINIDAD & TOBAGO			TOTAL By Importer					
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
BG LNG Services, LLC	3.0	3.0	3.0	9.0					3.0	3.0	3.0	9.0
	\$ 2.51	\$ 2.75	\$ 2.37	\$ 2.54					\$ 2.51	\$ 2.75	\$ 2.37	\$ 2.54
Cheniere Marketing, LLC					2.8			2.8	2.8			2.8
					\$ 13.50			\$ 13.50	\$ 13.50			\$ 13.50
ConocoPhillips Company						2.9		2.9		2.9		2.9
						\$ 8.57		\$ 8.57		\$ 8.57		\$ 8.57
TOTAL BY COUNTRY	3.0	3.0	3.0	9.0	2.8	2.9		5.7	5.8	5.9	3.0	14.8
	\$ 2.51	\$ 2.75	\$ 2.37	\$ 2.54	\$ 13.50	\$ 8.57		\$ 11.02	\$ 7.84	\$ 5.59	\$ 2.37	\$ 5.82
All LNG Imports												
	QATAR			TRINIDAD & TOBAGO			GRAND TOTAL					
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
GRAND TOTAL (All Imports)	3.0	3.0	3.0	9.0	12.3	16.1	8.5	36.9	15.4	19.1	11.5	46.0
	\$ 2.51	\$ 2.75	\$ 2.37	\$ 2.54	\$ 5.43	\$ 3.99	\$ 3.18	\$ 4.29	\$ 4.86	\$ 3.80	\$ 2.97	\$ 3.95

*Spot transactions are included in short-term import totals in this table.

LNG Imports by Country, Receiving Terminal, and Importer

TABLE 2b(i)
LNG Imports by Country of Origin
(Bcf)

2012	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Nigeria	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Norway	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3
Peru	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Qatar	3.5	0.0	3.5	3.5	5.6	0.0	3.0	3.0	3.0	0.0	0.0	0.0	25.2
Trinidad	9.5	11.3	13.0	1.4	10.6	8.3	12.3	16.1	8.5	0.0	0.0	0.0	91.0
Yemen	2.8	2.8	2.7	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9
TOTAL	15.8	20.1	19.3	7.6	16.2	8.3	15.4	19.1	11.5	0.0	0.0	0.0	133.2

TABLE 2b(ii)
LNG Imports by Receiving Terminal
(Bcf)

2012	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Cove Point, MD	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Eiba Island, GA	3.5	2.8	6.4	3.5	8.5	2.8	5.9	5.9	5.9	0.0	0.0	0.0	45.1
Everett, MA	12.3	11.2	10.4	4.0	4.9	5.5	6.6	10.4	5.6	0.0	0.0	0.0	71.0
Freeport, TX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	0.0	2.9
Golden Pass, TX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gulf Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gulf LNG, MS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lake Charles, LA	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
Neptune Deepwater Port	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Northeast Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sabine Pass, LA	0.0	3.3	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	6.1
TOTAL	15.8	20.1	19.3	7.6	16.2	8.3	15.4	19.1	11.5	0.0	0.0	0.0	133.2

TABLE 2b(iii)
LNG Imports by Company
(Bcf)

2012	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	0.0	2.8	5.4	3.5	8.5	2.8	5.9	5.9	5.9	0.0	0.0	0.0	40.6
BP Energy	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Cheniere Marketing	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	2.8
Chevron U.S.A.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ConocoPhillips	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	0.0	2.9
Eni USA Gas Marketing LLC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GDF Suez Gas NA	12.3	11.2	10.4	4.0	4.9	5.5	6.6	10.4	5.6	0.0	0.0	0.0	71.0
Golden Pass LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gulf LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
JP Morgan LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Macquarie Energy	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sempra LNG Marketing	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
Shell NA LNG	3.5	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0
Statoil	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Gas & Power	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3
TOTAL	15.8	20.1	19.3	7.6	16.2	8.3	15.4	19.1	11.5	0.0	0.0	0.0	133.2

Shipments of Liquefied Natural Gas Received 2012

SHORT-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Price \$/MMBTU
January	11-Jan-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,851,042	\$ 4.68
January	16-Jan-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,448,364	\$ 4.68
January	24-Jan-2012	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	AI ReKayyat	Elba Island, GA	3,013,647	\$ 3.27 α
January	24-Jan-2012	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	AI ReKayyat	Elba Island, GA	507,451	\$ 3.08 α
February	1-Feb-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,449,003	\$ 4.59
February	16-Feb-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,452,468	\$ 4.59
February	29-Feb-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	867,330	\$ 4.60 [P]
February	21-Feb-2012	Sempra LNG	Gas Natural Aprovisionamientos	10-66-LNG	Trinidad	British Trader	Cameron, LA	2,824,680	\$ 9.28
March	5-Mar-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,441,910	\$ 4.61
March	20-Mar-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,455,923	\$ 4.61
March	1-Mar-2012	Shell NA LNG	Shell International Trading Middle East Limited	10-22-LNG	Qatar	AI Ghashamiya	Elba Island, GA	3,016,523	\$ 2.64 α
March	1-Mar-2012	Shell NA LNG	Shell International Trading Middle East Limited	10-22-LNG	Qatar	AI Ghashamiya	Elba Island, GA	248,030	\$ 2.47 α
March	1-Mar-2012	Shell NA LNG	Shell International Trading Middle East Limited	10-22-LNG	Qatar	AI Ghashamiya	Elba Island, GA	257,191	\$ 2.38 α
April	10-Apr-2012	BG LNG Services	Shell NA LNG LLC	12-4-LNG	Qatar	AI Khattiya	Elba Island, GA	3,514,788	\$ 1.93
April	12-Apr-2012	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,447,431	\$ 4.81
May	13-May-2012	BG LNG Services	Shell NA LNG LLC	12-4-LNG	Qatar	Umm Sial	Elba Island, GA	5,600,960	\$ 1.78
May	11-May-2012	BP Energy Company	BP Energy Company	10-65-LNG	Trinidad	British Emerald	Cove Point, MD	2,790,213	\$ 13.15
July	15-Jul-2012	BG LNG Services	Shell NA LNG	12-4-LNG	Qatar	AI Karaana	Elba Island, GA	3,012,485	\$ 2.51
July	5-Jul-2012	Cheniere Marketing	GDF Suez	10-154-LNG	Trinidad	GDF Suez Neptune	Sabine Pass, LA	2,836,957	\$ 13.50
August	22-Aug-2012	BG LNG Services	Shell NA LNG	12-4-LNG	Qatar	AI ReKayyat	Elba Island, GA	3,016,673	\$ 2.75
August	13-Aug-2012	ConocoPhillips	GDF Suez LNG Supply SA	11-78-LNG	Trinidad	GDF Suez Neptune	Freeport, TX	2,872,230	\$ 8.57
September	19-Sep-2012	BG LNG Services	Shell NA LNG	12-4-LNG	Qatar	Onatza	Elba Island, GA	3,017,476	\$ 2.37

TOTAL Short-Term Imports of LNG

48,942,775

⊙ Represents spot purchases (This information not available prior to Oct. 2005)

α A single cargo, with different prices.

[P] Partial Cargo

**LONG-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG)
(Mcf)**

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu
January	4-Jan-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Gimi	Everett, MA	2,588,387	\$ 3.84
January	21-Jan-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,593,925	\$ 4.55
January	28-Jan-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Maran Gas Coronis	Everett, MA	2,805,439	\$ 3.44
February	21-Feb-2012	BG LNG Services	Damietta	11-9-LNG	Egypt	Methane Kart Elin	Elba Island, GA	2,810,932	\$ 2.42
February	8-Feb-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,758,836	\$ 3.64
February	19-Feb-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,764,834	\$ 2.83
February	25-Feb-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	979,888	\$ 4.00 *
February	25-Feb-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	268,602	\$ 3.19 *
February	25-Feb-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	681,836	\$ 3.19 *
February	18-Feb-2012	Total Gas & Power	Total E&P Norge AS; Power Limited	10-36-LNG	Norway	Maersk Meridian	Sabine Pass, LA	3,285,776	\$ 2.16
March	7-Mar-2012	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Shirley Elisabeth	Lake Charles, LA	2,513,784	\$ 2.00
March	20-Mar-2012	BG LNG Services	PFE	05-114-LNG	Trinidad	Excalibur	Elba Island, GA	2,853,805	\$ 2.19
March	11-Mar-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,469,758	\$ 2.67
March	23-Mar-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,293,668	\$ 2.65
March	31-Mar-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,720,600	\$ 2.61
April	21-Apr-2012	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Point Fortin	Everett, MA	2,589,316	\$ 2.66
May	12-May-2012	BG LNG Services	PFE	05-114-LNG	Trinidad	Gaslog Singapore	Elba Island, GA	2,880,517	\$ 1.78
May	4-May-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,548,956	\$ 3.28
May	25-May-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,391,220	\$ 2.77
June	19-Jun-2012	BG LNG Services	PFE	05-114-LNG	Trinidad	Methane Kart Elin	Elba Island, GA	2,790,238	\$ 2.17
June	8-Jun-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,589,463	\$ 3.37
June	16-Jun-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,875,812	\$ 3.32
July	8-Jul-2012	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Golar Grand	Elba Island, GA	2,862,406	\$ 2.51
July	7-Jul-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,589,875	\$ 3.24
July	17-Jul-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,471,512	\$ 3.29
July	23-Jul-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,584,503	\$ 3.24
August	1-Aug-2012	BG LNG Services	PFE	05-114-LNG	Trinidad	Excalibur	Elba Island, GA	2,834,013	\$ 2.75
August	1-Aug-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,614,532	\$ 3.36
August	11-Aug-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,505,933	\$ 2.73
August	22-Aug-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,600,299	\$ 2.92
August	31-Aug-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,207,309	\$ 3.63 *
August	31-Aug-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,449,383	\$ 2.92 *
September	5-Sep-2012	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Golar Grand	Elba Island, GA	2,849,286	\$ 2.37
September	12-Sep-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,548,219	\$ 3.94
September	27-Sep-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	941,873	\$ 3.79 *
September	27-Sep-2012	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,448,137	\$ 3.09 *
September	27-Sep-2012	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	696,004	\$ 3.09 *
TOTAL Long-Term Imports of LNG									
								84,258,876	

* Represents one cargo. Gas was purchased under multiple agreements.

Total

133,201,651

IMPORTS OF LNG TO PUERTO RICO												
Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu			
January	1-Jan-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Catalunya Spirit	Ponce, PR	1,719,606	\$15.00			Ⓢ
February	15-Feb-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,543,025	\$4.93			
March	25-Mar-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,599,488	\$4.51			
April	20-Apr-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,465,380	\$4.51			
May	6-May-2012	EcoElectrica, L.P.	Gas Natural Aproveisionamientos SDG, S.A.	94-91-LNG	Trinidad	Sestao Knutsen	Ponce, PR	1,297,170	\$4.51	(S)		
May	16-May-2012	EcoElectrica, L.P.	Gas Natural Aproveisionamientos SDG, S.A.	94-91-LNG	Trinidad	Madrid Spirit	Ponce, PR	1,296,890	\$4.51	(S)		
May	28-May-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Cape Ann	Ponce, PR	2,488,354	\$4.51			
May	6-May-2012	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A.	11-31-LNG	Trinidad	Sestao Knutsen	Ponce, PR	1,302,790	\$13.74	(S)		
May	16-May-2012	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A.	11-31-LNG	Trinidad	Madrid Spirit	Ponce, PR	1,301,975	\$13.74	(S)		
June	26-Jun-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,590,532	\$4.51			
June	12-Jun-2012	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A.	11-31-LNG	Nigeria	LNG Lagos	Ponce, PR	2,399,175	\$13.73			
July	21-Jul-2012	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A.	11-31-LNG	Trinidad	Bibao Knutsen	Ponce, PR	2,887,059	\$13.76			
August	12-Aug-2012	EcoElectrica, L.P.	Gas Natural Aproveisionamientos SDG, S.A.	94-91-LNG	Trinidad	Madrid Spirit	Ponce, PR	1,852,608	\$14.65	(S)		Ⓢ
August	22-Aug-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	1,416,168	\$4.51			
August	12-Aug-2012	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A.	11-31-LNG	Trinidad	Madrid Spirit	Ponce, PR	1,001,086	\$13.76	(S)		
September	9-Sep-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	1,721,929	\$4.51			
September	27-Sep-2012	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	884,552	\$4.51			
TOTAL								31,767,787				

Ⓢ Represents spot purchases

(S) = These cargos were split between EcoElectrica and Gas Natural Aproveisionamientos.

Shipments of Liquefied Natural Gas Delivered 2012

EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Date of Departure	Name of Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	Delivered Price \$/MMBtu
3-May-2012	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	LNG Gemini	Kenai, AK	2,793,962	\$ 15.99 ☺
17-Jun-2012	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	LNG Gemini	Kenai, AK	2,385,616	\$ 17.42 ☺
16-Aug-2012	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	LNG Gemini	Kenai, AK	2,442,671	\$ 15.03 ☺
TOTAL Exports of LNG							7,622,249	

☺ Represents spot transaction

Shipments of Liquefied Natural Gas Re-Exported 2012

RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Note: These cargoes are exports of liquefied natural gas that had been previously imported from foreign sources.

<u>Date of Departure</u>	<u>Authorization Holder</u>	<u>Supplier(s)</u>	<u>Exporter</u>	<u>Purchaser</u>	<u>Docket Number</u>	<u>Country of Destination</u>	<u>Name of Tanker</u>	<u>Departure Terminal</u>	<u>Volume (Mcf)</u>	<u>FOB* Price \$/MMBtu</u>
8-Jan-2012	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Total Gas & Power North America	10-31-LNG	Japan	Seri Balqis	Sabine Pass, LA	3,174,440	\$ 12.40
26-Jan-2012	ConocoPhillips	ConocoPhillips	ConocoPhillips	Gas Natural S.A.	11-109-LNG	India	Golar Grand	Freeport, TX	3,004,141	\$ 10.50
21-Feb-2012	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Total Gas & Power North America	10-31-LNG	Japan	Arctic Spirit	Sabine Pass, LA	1,862,661	\$ 11.20
18-Mar-2012	ConocoPhillips	ConocoPhillips	ConocoPhillips	Petrobras Global Trading BV	11-109-LNG	Brazil	LNG Capricorn	Freeport, TX	2,600,948	\$ 10.10
TOTAL Re-Exports of LNG									10,642,190	

*Note: This price is FOB, in contrast to the price of the exports from Kenai which is delivered price.

⊕ Represents spot transaction

**Detailed Tables
On
Imports & Exports**

NATURAL GAS IMPORTS
Volumes and Average Prices
By Point of Entry and Type of Authorization
(07/01/2012 - 09/30/2012)

LONG-TERM AUTHORIZATIONS

Point of Entry	July		August		September		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Babb, Montana	0	\$8.28	0	\$10.28	0	\$5.33	0	\$7.12
Calais, Maine	3,774	\$2.65	3,785	\$2.73	3,214	\$2.58	10,773	\$2.66
Eastport, Idaho	307	\$2.02	343	\$2.44	297	\$2.25	947	\$2.25
Elba Island, Georgia	2,862	\$2.51	2,834	\$2.75	2,849	\$2.37	8,546	\$2.54
Everett, Massachusetts	6,646	\$3.25	10,377	\$3.07	5,634	\$3.59	22,658	\$3.25
Pittsburg, New Hampshire	1,224	\$3.67	1,375	\$3.24	1,987	\$3.10	4,585	\$3.29
Portal, North Dakota	0	\$5.00	0	\$5.13	0	\$5.14	0	\$5.11
Sherwood, North Dakota	1,091	\$2.82	1,023	\$3.15	995	\$2.78	3,109	\$2.92
Sumas, Washington	824	\$2.12	1,494	\$2.47	1,652	\$2.24	3,970	\$2.30
Sweetgrass, Montana	65	\$2.33	58	\$2.23	53	\$2.38	176	\$2.31
Waddington, New York	3,310	\$3.46	3,258	\$3.75	2,786	\$3.57	9,354	\$3.60
TOTAL	20,102	\$3.00	24,547	\$3.04	19,468	\$3.01	64,117	\$3.02

(1) Very small volumes may be displayed as zero due to rounding.

NATURAL GAS IMPORTS
Volumes and Average Prices
By Point of Entry and Type of Authorization
(07/01/2012 - 09/30/2012)

SHORT-TERM AUTHORIZATIONS

Point of Entry	July		August		September		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Babb, Montana	2,223	\$2.41	1,846	\$2.31	1,913	\$2.45	5,983	\$2.39
Calais, Maine	2,033	\$3.36	1,928	\$2.92	893	\$2.79	4,854	\$3.08
Champlain, New York	644	\$3.99	403	\$3.77	427	\$3.78	1,474	\$3.87
Eastport, Idaho	57,198	\$2.29	60,226	\$2.49	53,609	\$2.43	171,033	\$2.40
Elba Island, Georgia	3,012	\$2.51	3,017	\$2.75	3,017	\$2.37	9,047	\$2.54
Freeport, Texas	0	\$0.00	2,872	\$8.57	0	\$0.00	2,872	\$8.57
Galvan Ranch, Texas	17	\$1.86	31	\$2.09	2	\$1.76	50	\$2.00
Grand Island, New York	2,018	\$3.16	916	\$3.18	829	\$3.16	3,763	\$3.16
Highgate Springs, Vermont	319	\$4.52	323	\$4.84	357	\$4.43	999	\$4.59
Marysville, Michigan	217	\$3.01	801	\$3.10	1,053	\$3.08	2,071	\$3.08
Massena, New York	211	\$4.91	179	\$5.11	174	\$5.19	564	\$5.06
Niagara Falls, New York	56	\$3.20	31	\$2.38	6	\$3.16	94	\$2.92
Noyes, Minnesota	43,823	\$2.92	44,416	\$2.90	41,802	\$2.84	130,041	\$2.89
Pittsburg, New Hampshire	2,752	\$3.69	2,412	\$3.57	2,627	\$3.34	7,791	\$3.54
Port of Del Bonita, Montana	22	\$2.55	22	\$2.59	21	\$2.75	65	\$2.63
Port of Morgan, Montana	60,098	\$2.24	61,187	\$2.46	58,223	\$2.33	179,508	\$2.34
Sabine Pass, Louisiana	2,837	\$13.50	0	\$0.00	0	\$0.00	2,837	\$13.50
Sherwood, North Dakota	43,889	\$2.65	41,011	\$2.47	39,811	\$2.38	124,711	\$2.50
St. Clair, Michigan	52	\$2.97	0	\$0.00	45	\$3.02	98	\$2.99
Sumas, Washington	28,640	\$2.50	28,668	\$2.65	27,621	\$2.52	84,929	\$2.56
Sweetgrass, Montana	3	\$2.32	2	\$2.22	2	\$2.35	8	\$2.30
Waddington, New York	15,468	\$3.34	13,540	\$3.38	12,125	\$3.35	41,133	\$3.36
Warroad, Minnesota	286	\$3.06	284	\$3.02	405	\$2.80	975	\$2.94
Whitlash, Montana	550	\$2.03	549	\$2.25	530	\$2.17	1,628	\$2.15
TOTAL	266,368	\$2.69	264,666	\$2.70	245,493	\$2.55	776,527	\$2.65

(1) Very small volumes may be displayed as zero due to rounding.

U.S. Market Areas for Imported Natural Gas									
3rd Quarter 2012									
	July		August		September		Quarter Total		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
Northeast	45.6	\$3.28	45.9	\$3.23	38.2	\$3.27	129.7	\$3.26	
South	8.7	\$6.08	8.8	\$4.66	5.9	\$2.37	23.4	\$4.61	
Midwest	106.7	\$2.65	104.2	\$2.65	100.8	\$2.55	311.6	\$2.62	
West	124.9	\$2.32	129.8	\$2.48	119.6	\$2.40	374.3	\$2.40	
Multiple	0.5	\$2.98	0.6	\$3.05	0.6	\$2.81	1.7	\$2.94	
Total CONUS*	286.5	\$2.71	289.2	\$2.73	265.0	\$2.58	840.6	\$2.68	
Puerto Rico	2.9	\$13.76	4.3	\$11.08	2.6	\$4.51	9.8	\$10.12	

*Continental United States (i.e., the lower 48)

NATURAL GAS PIPELINE EXPORTS⁺
Volumes and Average Prices
(07/01/2012 - 09/30/2012)

Point of Exit	July		August		September		Quarter Total	
	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Volume (MMcf)	Average Price (\$ per MMBtu)	Total Volume (MMcf)	Average Price (\$ per MMBtu)
Alamo, Texas	7,067	\$2.90	7,085	\$3.08	6,338	\$2.80	20,490	\$2.93
Calais, Maine	0	\$0.00	1	\$2.88	1,220	\$2.66	1,221	\$2.66
Calexico, California	627	\$3.12	626	\$3.27	592	\$3.13	1,845	\$3.17
Clint, Texas	9,247	\$3.13	9,565	\$3.23	8,973	\$3.07	27,786	\$3.14
Del Rio, Texas	32	\$4.33	33	\$4.50	29	\$4.37	94	\$4.40
Detroit, Michigan	2,935	\$3.02	3,822	\$3.06	4,015	\$2.93	10,772	\$3.00
Douglas, Arizona	4,017	\$3.04	4,371	\$3.21	4,312	\$2.98	12,700	\$3.08
Eagle Pass, Texas	244	\$3.43	256	\$3.78	228	\$3.28	728	\$3.51
El Paso, Texas	469	\$3.17	490	\$3.25	383	\$3.15	1,342	\$3.19
Grand Island, New York	526	\$2.94	386	\$3.16	159	\$3.05	1,072	\$3.04
Havre, Montana	366	\$2.01	347	\$2.38	334	\$2.23	1,047	\$2.20
Hidalgo, Texas	0	\$0.00	0	\$0.00	392	\$3.12	392	\$3.12
Marysville, Michigan	2,475	\$3.08	2,217	\$3.18	2,574	\$2.98	7,266	\$3.07
McAllen, Texas	6,385	\$2.98	6,426	\$3.20	7,173	\$2.82	19,985	\$2.99
Nogales, Arizona	23	\$4.22	25	\$4.59	24	\$4.09	72	\$4.31
Noyes, Minnesota	168	\$2.97	105	\$2.84	54	\$2.89	326	\$2.92
Ogilby, California	9,253	\$2.88	11,135	\$2.94	9,715	\$2.81	30,103	\$2.88
Otay Mesa, California	9	\$8.00	8	\$8.19	9	\$7.89	25	\$8.02
Rio Bravo, Texas	6,586	\$3.05	6,845	\$3.00	7,001	\$2.97	20,432	\$3.01
Roma, Texas	12,634	\$2.91	12,859	\$3.05	12,401	\$2.81	37,894	\$2.92
Sault Ste. Marie, Michigan	1,910	\$3.08	1,763	\$3.18	1,489	\$3.04	5,162	\$3.10
St. Clair, Michigan	52,240	\$3.05	66,101	\$3.12	67,443	\$3.04	185,783	\$3.07
Sumas, Washington	0	\$0.00	42	\$2.81	4	\$4.37	45	\$2.93
Waddington, New York	1,202	\$3.29	2,306	\$3.25	2,503	\$3.14	6,010	\$3.22
TOTAL	118,415	\$3.02	136,813	\$3.11	137,363	\$2.97	392,590	\$3.03

(1) Very small volumes may be displayed as zero due to rounding.

+Includes a very small volume of LNG exported by truck to Mexico.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2011 - 09/30/2012

Long-Term Importer (Supplier)	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	2,862	0	2,849	5,712	5,712
Total Price (Point of Entry)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.51	0.00	2.37		
BG LNG SERVICES, LLC (BG LNG Trading, LLC)														
08-64-LNG														
Volume (in MMcf)	0	0	0	0	0	2,514	0	0	0	0	0	0	0	2,514
Total Price (Lake Charles, Louisiana)	0.00	0.00	0.00	0.00	0.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00		
BG LNG SERVICES, LLC (Egyptian General Petroleum Corporation, BG International Limited, and PICL (Egypt) Corporation Ltd.)														
11-9-LNG														
Volume (in MMcf)	0	0	2,956	0	2,811	0	0	0	0	0	0	0	0	2,811
Total Price (Elba Island, Georgia)	0.00	0.00	3.10	0.00	2.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BG LNG SERVICES, LLC (Point Fortin LNG Exports Ltd.)														
05-114-LNG														
Volume (in MMcf)	0	2,790	2,730	0	0	2,854	0	2,881	2,790	0	2,834	0	2,834	11,359
Total Price (Elba Island, Georgia)	0.00	3.10	3.10	0.00	0.00	2.19	0.00	1.78	2.17	0.00	2.75	0.00		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2011 - 09/30/2012

Long-Term Importer (Supplier)	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (1) (Cenovus Energy Inc.) 94-7-NG	474	460	486	489	458	478	456	473	454	473	473	457	1,404	4,212
Volume (in MMcf)	3.34	3.14	3.01	2.65	2.22	2.09	1.76	1.58	2.10	2.30	2.61	2.18		
<u>Total Price (Waddington, New York)</u>														
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (ConocoPhillips) 94-7-NG	316	306	324	326	305	318	304	315	303	316	316	305	936	2,808
Volume (in MMcf)	3.39	3.19	3.06	2.70	2.27	2.14	1.81	1.63	2.15	2.35	2.66	2.23		
<u>Total Price (Waddington, New York)</u>														
CASCADE NATURAL GAS CORPORATION (TD Energy Trading Inc.) 11-85-NG	0	29	30	30	28	20	31	30	29	30	30	29	88	256
Volume (in MMcf)	0.00	3.13	3.15	2.82	2.29	1.94	1.65	1.50	1.81	1.81	2.23	2.03		
<u>Total Price (Sumas, Washington)</u>														
CENTRAL HUDSON GAS & ELECTRIC COMPANY (2) (Alberta NE Gas (J. Aron & Company)) 07-97-NG	136	0	0	0	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Price (Waddington, New York)</u>														

(1) Cenovus Energy Inc. was formed from the split of Encana Corporation into two independent energy companies.
 (2) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2011 - 09/30/2012

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
CONSOLIDATED EDISON COMPANY OF N.Y. (1) (Alberta NE Gas (J. Aron & Company)) 07-93-NG														
Volume (in MMcf)	279	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>Total Price (Waddington, New York)</u>	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GDF SUEZ GAS NA LLC (Atlantic LNG of Trinidad & Tobago) 95-100-LNG														
Volume (in MMcf)	2,656	5,156	1,942	5,182	4,689	4,763	0	4,940	5,465	6,646	10,377	5,634	22,658	47,698
<u>Total Price (Everett, Massachusetts)</u>	4.09	3.82	4.76	4.20	3.62	2.61	0.00	3.03	3.34	3.25	3.07	3.59		
GDF SUEZ GAS NA LLC (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG														
Volume (in MMcf)	5,537	0	5,424	2,805	2,765	2,721	2,589	0	0	0	0	0	0	10,880
<u>Total Price (Everett, Massachusetts)</u>	3.84	0.00	3.43	3.44	2.83	2.61	2.66	0.00	0.00	0.00	0.00	0.00		
KEYSPAN GAS EAST CORPORATION (2) (Alberta NE Gas (J. Aron & Company)) 07-94-NG														
Volume (in MMcf)	221	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>Total Price (Waddington, New York)</u>	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2011 - 09/30/2012

Long-Term Importer (Supplier)	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	318	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Point of Entry)	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW YORK STATE ELECTRIC & GAS CORPORATION (1)														
(Alberta NE Gas (J. Aron & Company))														
07-95-NG														
Volume (in MMcf)	0	1	1	1	2	1	1	0	0	0	0	0	0	6
Total Price (Waddington, New York)	5.73	5.84	6.00	6.11	6.15	5.83	4.91	4.94	4.99	5.00	5.13	5.14		
PORTAL MUNICIPAL GAS (2)														
(Sask Energy Inc.)														
93-9-NG														
Volume (in MMcf)	1,027	1,061	1,139	1,156	1,069	1,147	1,014	1,122	1,023	1,091	1,023	995	3,109	9,639
Total Price (Portal, North Dakota)	3.89	3.76	3.64	3.59	3.88	2.51	2.15	2.15	2.57	2.82	3.15	2.78		
PROGAS U.S.A., INC.														
(ProGas Limited)														
99-26-NG														
Volume (in MMcf)	0	294	255	250	226	304	295	307	228	251	207	295	753	2,363
Total Price (Sumas, Washington)	0.00	3.25	3.27	2.94	2.40	2.06	1.77	1.62	1.92	1.92	2.35	2.15		

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.
(2) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2011 - 09/30/2012

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
PUGET SOUND ENERGY, INC. (1) (ConocoPhillips Canada Marketing & Trading ULC) 09-88-NG	304	294	234	241	221	304	0	0	0	0	0	0	0	766
Volume (in MMcf)	3.45	3.25	3.27	2.94	2.41	2.06	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Price (Sumas, Washington)</u>														
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Marketing & Trading ULC) 11-120-NG	0	150	130	140	144	155	150	155	129	150	153	150	453	1,326
Volume (in MMcf)	0.00	3.70	3.96	3.51	2.82	2.51	2.00	1.86	2.39	2.48	2.78	2.48		
<u>Total Price (Sumas, Washington)</u>														
PUGET SOUND ENERGY, INC. (IGI Resources, Inc.) 11-119-NG	0	0	0	0	0	0	0	0	0	0	37	0	37	37
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.38	0.00		
<u>Total Price (Eastport, Idaho)</u>														
PUGET SOUND ENERGY, INC. (IGI Resources, Inc.) 11-119-NG	0	294	304	303	284	304	221	307	273	253	238	295	786	2,478
Volume (in MMcf)	0.00	3.25	3.27	2.94	2.41	2.06	1.77	1.62	1.93	1.93	2.35	2.15		
<u>Total Price (Sumas, Washington)</u>														

(1) Authorization expired 3/31/2012.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2011 - 09/30/2012

Long-Term Importer (Supplier)	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-116-NG	0	549	307	306	288	307	297	308	297	307	306	297	910	2,712
Volume (in MMcf)														
<u>Total Price (Eastport, Idaho)</u>	0.00	3.34	3.37	3.05	2.49	2.15	1.86	1.70	2.02	2.02	2.45	2.25		
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-117-NG	0	549	608	605	568	609	591	187	224	0	558	590	1,148	3,930
Volume (in MMcf)														
<u>Total Price (Sumas, Washington)</u>	0.00	3.34	3.36	3.03	2.49	2.15	1.86	1.71	2.01	0.00	2.44	2.24		
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-121-NG	0	105	152	151	142	122	106	187	0	0	153	144	297	1,006
Volume (in MMcf)														
<u>Total Price (Sumas, Washington)</u>	0.00	3.25	3.27	2.94	2.41	2.06	1.77	1.71	0.00	0.00	2.35	2.15		
PUGET SOUND ENERGY, INC. (1) (Shell Energy North America (Canada) Inc.) 09-87-NG	304	294	282	293	229	304	0	0	0	0	0	0	0	827
Volume (in MMcf)														
<u>Total Price (Sumas, Washington)</u>	3.45	3.25	3.27	2.94	2.41	2.06	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 3/31/2012.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2011 - 09/30/2012

Long-Term Importer (Supplier)	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
PUGET SOUND ENERGY, INC. (1) (Shell Energy North America (Canada) Inc.) 09-89-NG	300	253	310	310	290	310	0	0	0	0	0	0	0	910
Volume (in MMcf)	3.75	3.71	3.98	3.52	2.83	2.52	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Price (Sumas, Washington)</u>														
PUGET SOUND ENERGY, INC. (Shell Energy North America (US), L.P.) 11-122-NG	0	145	155	155	145	152	144	105	68	140	155	150	445	1,213
Volume (in MMcf)	0.00	3.70	3.97	3.51	2.82	2.51	1.99	1.86	2.39	2.48	2.78	2.48		
<u>Total Price (Sumas, Washington)</u>														
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG	8,835	9,267	10,967	11,227	10,509	6,809	3,184	1,708	2,959	3,774	3,785	3,214	10,773	47,171
Volume (in MMcf)	3.44	3.58	4.06	4.21	3.56	3.39	1.98	2.23	2.51	2.65	2.73	2.58		
<u>Total Price (Calais, Maine)</u>														
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG	0	6	0	0	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	0.00	3.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Price (Grand Island, New York)</u>														

(1) Authorization expired 3/31/2012.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2011 - 09/30/2012

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.)														
08-26-NG														
Volume (in MMcf)	0	186	342	259	313	496	789	1,209	1,043	1,224	1,375	1,987	4,585	8,694
Total Price (Pittsburg, New Hampshire)	0.00	3.95	4.09	5.40	3.57	2.84	2.26	2.59	3.25	3.67	3.24	3.10		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.)														
08-26-NG														
Volume (in MMcf)	1,161	1,054	938	630	804	1,389	976	405	522	822	770	381	1,973	6,698
Total Price (Waddington, New York)	4.04	4.05	4.01	4.21	3.44	2.91	2.47	2.71	2.84	3.39	3.26	3.26		
SELKIRK COGEN PARTNERS, L.P. (Canadian Forest Oil Ltd.)														
05-49-NG														
Volume (in MMcf)	608	588	608	608	569	608	588	608	588	608	608	588	1,805	5,375
Total Price (Waddington, New York)	4.45	4.25	4.06	3.81	3.58	3.22	3.18	3.18	3.24	3.55	3.89	3.54		
SELKIRK COGEN PARTNERS, L.P. (Cenovus Energy Inc.)														
05-50-NG														
Volume (in MMcf)	492	476	492	492	461	492	476	492	476	492	492	476	1,461	4,351
Total Price (Waddington, New York)	5.95	5.70	5.72	5.43	5.08	4.51	4.18	3.99	4.41	4.41	4.98	4.81		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2011 - 09/30/2012

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited) 05-48-NG	540	579	598	367	232	270	579	598	579	598	598	579	1,775	4,400
Volume (in MMcf)	540	579	598	367	232	270	579	598	579	598	598	579	1,775	4,400
Total Price (Waddington, New York)	5.58	5.37	5.37	4.80	4.62	4.29	4.00	3.82	4.21	4.21	4.73	4.58		
SIERRA PRODUCTION COMPANY (Various Suppliers) 01-38-NG	53	50	60	54	56	58	57	60	57	65	58	53	176	520
Volume (in MMcf)	53	50	60	54	56	58	57	60	57	65	58	53	176	520
Total Price (Sweetgrass, Montana)	3.31	3.18	2.91	2.47	2.15	1.82	1.68	2.04	1.91	2.33	2.23	2.38		
THE BROOKLYN UNION GAS COMPANY (1) (Alberta NE Gas (J. Aron & Company)) 07-96-NG	226	0	0	0	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	226	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (2) (Chief Mountain Natural Gas Coop.) 94-51-NG	0	0	0	1	0	0	0	0	0	0	0	0	0	2
Volume (in MMcf)	0	0	0	1	0	0	0	0	0	0	0	0	0	2
Total Price (Babb, Montana)	5.09	4.81	4.71	4.37	3.80	3.87	3.48	3.27	4.77	8.28	10.28	5.33		

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

(2) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Exports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Exported During 10/01/2011 - 09/30/2012

Long-Term Exporter (Supplier)	2011 Oct.	2011 Nov.	2011 Dec.	2012 Jan.	2012 Feb.	2012 Mar.	2012 Apr.	2012 May.	2012 Jun.	2012 Jul.	2012 Aug.	2012 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
ENERGIA AZTECA X, S. DE R.L. DE C.V. (Shell Energy North America (US), L.P.) 01-15-NG Volume (in MMcf) <u>Total Price (Ogilby, California)</u>	1,448 3.86	1,589 3.67	1,173 3.73	1,513 3.09	1,498 2.92	1,354 2.49	2,200 2.27	2,532 2.74	2,443 2.81	2,706 3.26	2,734 3.26	2,440 3.23	7,879	19,420
ENERGIA CHIHUAHUA, S.A. DE C.V. (BNP Paribas Energy Trading GP) 08-136-NG Volume (in MMcf) <u>Total Price (Clint, Texas)</u>	1,171 3.40	1,110 3.16	1,183 3.19	1,154 2.66	1,178 2.50	1,355 2.08	1,246 1.89	1,211 2.35	1,367 2.40	1,401 2.83	1,453 2.81	1,369 2.77	4,222	11,733
Total MMcf													12,102	31,153

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2011	2011	2012	2012	2012
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
ARC Resources Ltd.	901	905	983	878	943
Alcoa Inc.	365	463	613	259	256
Alliance Canada Marketing L.P.	8,192	8,653	8,885	8,328	8,077
AltaGas Ltd.	11	15	19	12	10
Apache Corporation	2,077	2,116	2,177	2,064	2,076
Atlantic Power Energy Services (US) LLC	0	0	0	9	588
Avista Corporation	15,554	16,706	18,919	19,750	17,507
BG Energy Merchants, LLC	6,208	8,887	10,360	13,374	15,616
BG LNG Services, LLC	0	0	0	9116	9,047
BNP Paribas Energy Trading GP	0	37	85	0	0
BP Canada Energy Marketing Corp.	60,359	60,559	69,511	68,194	68,620
BP Energy Company	0	0	0	2790	0
BP West Coast Products, LLC	3,386	3,964	2,714	2,477	3,406
Barclays Bank PLC	0	3304	5,258	2,275	2,316
Barclays Capital Energy Inc.	896	302	0	0	0
Bluewater Gas Storage, LLC	1187	665	36	77	0
Boise White Paper, L.L.C.	721	909	972	744	846
CP Energy Marketing (US) Inc.	437	253	603	13	0
Cannat Energy Inc.	9,685	9,826	10,038	9,470	9,320
Cargill, Incorporated	29,615	18,837	16,172	27,164	27,088
Cascade Natural Gas Corporation	373	1027	935	375	292
Centra Gas Manitoba Inc.	4,647	1,004	0	2569	2,651
Central Hudson Gas & Electric Corporation	460	1072	1,370	616	874
Cheniere Marketing, LLC	0	0	0	0	2,837
Chevron U.S.A. Inc.	8,311	7,880	3,487	3,191	3,164
Citigroup Energy Canada ULC	6583	4769	5424	7673	6046
City of Glendale Water and Power	241	0	0	0	120
Concord Energy LLC	516	709	1,172	695	716
Connecticut Natural Gas Corporation	1,704	2,214	1,595	785	1,707
ConocoPhillips Company	49,854	49,209	48,558	40,591	43,225
DTE Energy Trading, Inc.	2,774	5,332	7,566	5,566	6,128
Devon Canada Marketing Corporation	1,553	1,029	1,538	1,516	1,561
Direct Energy Marketing Inc.	11,335	18,602	12,754	22,623	23,616
Dynegy Marketing and Trade, LLC	6,782	2,765	5,921	5,298	3,580
EDF Trading North America, LLC.	22,698	21,390	25,858	29,186	29,761
Emera Energy Services, Inc.	4,856	6,527	6,362	3,821	5,922
EnCana Marketing (USA) Inc.	18,382	18,310	18,780	18,540	18921
Enserco Energy Inc.	14083	10696	6350	0	0
Enserco Energy LLC	0	0	2,772	75	643

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2011	2011	2012	2012	2012
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Enterprise Products Operating LLC	6381	6,399	6931	4184	4005
FortisBC Energy Inc.	1335	230	526	344	780
Fortuna (US) L.P.	420	438	455	426	419
GDF Suez Gas NA LLC	8510	9719	10966	1447	0
Glencore Ltd.	0	70	0	0	0
Hess Energy Trading Company, LLC	0	1379	677	1362	0
Husky Gas Marketing Inc.	15,065	14,648	14,434	13,838	13,999
IGI Resources, Inc.	20,659	28,010	31,801	28,309	22,890
Iberdrola Energy Services, LLC	0	0	0	12227	15,860
Iberdrola Renewables, Inc.	36,253	20,618	7,860	0	0
Idaho Power Company, Inc.	10	0	0	26	455
J. Aron & Company	26,153	18,388	14,961	19,767	18,095
J.P. Morgan Ventures Energy Corporation	10,550	9,611	4,653	1,820	2,494
JPMorgan LNG Co.	0	2568	0	0	0
Just Energy New York Corp.	0	2	0	0	0
Koch Energy Services, LLC	482	117	311	186	206
MXenergy Inc.	0	13	17	0	0
Macquarie Energy LLC	30,928	38,820	36,038	34,357	32,678
Merrill Lynch Commodities, Inc.	95	0	0	0	0
Minnesota Energy Resources Corporation	126	391	438	193	129
Morgan Stanley Capital Group Inc.	144	639	443	0	0
Murphy Gas Gathering, Inc.	137	74	0	0	0
NJR Energy Services Company	4,802	6,109	7,472	7,252	7,254
NYSEG Solutions, Inc.	0	7	2	3	0
National Fuel Gas Distribution Corporation	57	0	0	0	0
National Fuel Resources, Inc.	25	115	23	13	8
NextEra Energy Power Marketing, LLC	0	0	0	0	156
Noble Americas Gas & Power Corp.	4639	5,209	6,580	12,006	18,324
NorthWestern Corporation	1,564	1,543	1,522	1,402	1,392
Northwest Natural Gas Company	82	5773	8,206	0	0
Omimex Canada, Ltd.	50	50	45	43	46
Oxy Energy Canada, Inc.	6,947	4,449	3,021	5,318	7,917
PAA Natural Gas Canada ULC	0	1639	56	2776	98
PNG Marketing, LLC	886	0	0	0	0
Pacific Gas and Electric Company	50,787	45,372	37,178	36,789	37,026
Pemex Gas Y Petroquimica Basica	113	97	99	95	50
Phillips 66 Company	0	0	0	160	496
Portland General Electric Company	5,682	5,143	5,463	3,992	7,017
Powerex Corp.	4,326	4,864	6,473	5,521	7,981

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2011	2011	2012	2012	2012
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Public Utility of District No. 1 of Clark County	1803	2,300	0	0	1515
Puget Sound Energy, Inc.	17,859	20,058	21,515	13,372	15,287
Regent Resources Ltd.	21	20	19	18	19
Rock-Tenn Converting Company	145	54	0	0	0
Royal Bank of Canada	301	327	0	93	0
SOCCO Inc.	20	24	27	28	18
Sacramento Municipal Utility District	2,088	2,074	2,067	2,079	2,113
Saranac Power Partners L.P.	398	497	1507	294	1037
Selkirk Cogen Partners L.P.	1,364	1,422	2,237	1,349	1,364
Sempra LNG International, LLC	208	1095	0	0	0
Sempra LNG Marketing, LLC	2845	0	2,825	0	0
Sequent Energy Canada Corp.	21,562	15,002	14843	16,615	27190
Shell Energy North America (US), L.P.	44,116	50,120	56,672	51,366	55,728
Shell NA LNG LLC	14,017	10,280	7,043	0	0
Sierra Pacific Power Company	10,976	11,025	0	0	0
Sierra Pacific Power Company, d/b/a NV Energy	0	0	11,625	9,036	8,417
Societe Generale Energy Corp.	120	123	0	0	0
Southern California Gas Company	4730	4763	4773	4698	4771
Sprague Energy Corp.	13	38	44	29	26
St. Lawrence Gas Company, Inc.	59	620	1127	254	12
Statoil Natural Gas LLC	0	2900	0	0	0
Suncor Energy Marketing Inc.	16873	15898	15,949	13604	16982
TAQA NORTH	7,891	8,264	8,185	7,601	7,518
Tenaska Marketing Ventures	65549	60869	63326	71103	75686
The Southern Connecticut Gas Company	2,120	2,018	2,088	1,417	2,433
Tidal Energy Marketing (U.S.) L.L.C.	10,524	11,932	13,610	13,575	14,838
Tourmaline Oil Marketing Corp.	975	1,019	1,065	998	1,003
TransCanada Gas Storage USA, Inc.	0	9	0	0	0
Twin Eagle Resource Management, LLC	0	909	2,232	14,101	12004
U.S. Gas & Electric, Inc.	4	52	82	23	5
UGI Energy Services, Inc.	18	46	63	0	0
United Energy Trading Canada, ULC	7852	9241	10530	7,786	7,694
United States Gypsum Company	1787	1541	1152	886	897
Vermont Gas Systems, Inc.	846	2301	3296	1399	999
Virginia Power Energy Marketing, Inc.	440	1,522	628	1,740	1,722
Yankee Gas Services Company	210	1,448	2,179	245	0
Totals	<u>769,689</u>	<u>761,253</u>	<u>755,143</u>	<u>737,679</u>	<u>776,527</u>

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$2.82	324	\$3.17	313	\$2.78	306	\$2.92	943
Alcoa Inc. BP Canada Energy Company Massena, New York	\$6.66	86	\$6.49	86	\$6.83	83	\$6.66	256
Alliance Canada Marketing L.P. BP Canada Energy Company Sherwood, North Dakota	\$2.85	2,834	\$2.79	2,660	\$2.92	2,583	\$2.85	8,077
AltaGas Ltd. J. Aron & Company Sherwood, North Dakota	\$2.32	5	\$2.22	3	\$2.35	3	\$2.30	10
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$2.07	364	\$2.45	365	\$2.13	354	\$2.22	1,083
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$2.24	346	\$2.52	327	\$2.15	320	\$2.30	993
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$2.58	63	\$2.69	172	\$2.66	235
Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$2.58	38	\$2.69	103	\$2.66	141
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$2.58	57	\$2.69	155	\$2.66	212
Avista Corporation Avista Corporation Sumas, Washington	\$0.00	0	\$2.61	5	\$0.00	0	\$2.61	5

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	<u>Vol.</u>	August	<u>Vol.</u>	September	<u>Price</u>	<u>Vol.</u>	Quarterly	
				<u>Price</u>		<u>Vol.</u>			<u>Price</u>	<u>Vol.</u>
Avista Corporation BP Canada Energy Group ULC Sumas, Washington	\$2.36		203	\$2.13	69	\$2.31	45	\$2.30	317	
Avista Corporation BP Canada Energy Marketing Corp. Eastport, Idaho	\$2.25		301	\$0.00	0	\$0.00	0	\$2.25	301	
Avista Corporation Cargill Limited Eastport, Idaho	\$2.27		21	\$2.62	6	\$0.00	0	\$2.35	27	
Avista Corporation ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$5.97		193	\$5.98	208	\$5.98	199	\$5.98	600	
Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho	\$4.09		60	\$4.09	65	\$2.78	162	\$3.35	287	
Avista Corporation EDF Trading North America, LLC. Eastport, Idaho	\$2.00		481	\$2.43	521	\$2.23	497	\$2.23	1,499	
Avista Corporation EDF Trading North America, LLC. Sumas, Washington	\$0.00		0	\$2.70	74	\$2.65	5	\$2.70	79	
Avista Corporation EnCana Corporation Eastport, Idaho	\$2.00		60	\$2.44	65	\$2.23	62	\$2.23	187	
Avista Corporation FortisBC Energy Inc. Eastport, Idaho	\$0.00		0	\$0.00	0	\$2.54	35	\$2.54	35	
Avista Corporation FortisBC Energy Inc. Sumas, Washington	\$0.00		0	\$0.00	0	\$2.83	4	\$2.83	4	

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation IGI Resources, Inc. Eastport, Idaho	\$5.18	48	\$5.19	52	\$5.18	50	\$5.18	150
Avista Corporation J.P. Morgan Commodities Canada Corporation Eastport, Idaho	\$4.14	60	\$4.15	65	\$4.15	62	\$4.15	187
Avista Corporation J.P. Morgan Commodities Canada Corporation Sumas, Washington	\$0.00	0	\$0.00	0	\$2.44	5	\$2.44	5
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$2.23	435	\$2.56	503	\$2.31	633	\$2.37	1,571
Avista Corporation Macquarie Energy Canada Ltd Sumas, Washington	\$2.50	69	\$0.00	0	\$0.00	0	\$2.50	69
Avista Corporation National Bank of Canada Eastport, Idaho	\$4.76	120	\$4.77	130	\$4.77	124	\$4.77	375
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$2.21	2,844	\$2.35	2,678	\$2.31	2,649	\$2.29	8,170
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$2.54	666	\$2.63	176	\$2.56	151	\$2.56	992
Avista Corporation Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$2.44	312	\$0.00	0	\$2.44	312
Avista Corporation Oxy Energy Canada, Inc. Sumas, Washington	\$2.55	71	\$2.64	21	\$2.64	11	\$2.58	103

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	<u>Vol.</u>	August	<u>Vol.</u>	September	<u>Vol.</u>	Quarterly	
				<u>Price</u>				<u>Price</u>	<u>Avg. Price</u>
Avista Corporation Powerex Corp. Eastport, Idaho	\$4.00		104	\$4.53	87	\$3.93	114	\$4.12	305
Avista Corporation Powerex Corp. Sumas, Washington	\$2.61		41	\$2.60	8	\$2.72	10	\$2.63	59
Avista Corporation Puget Sound Energy, Inc. Sumas, Washington	\$2.55		206	\$2.72	10	\$2.63	2	\$2.56	219
Avista Corporation Shell Energy North America (Canada) Inc. Eastport, Idaho	\$2.00		481	\$2.43	521	\$2.23	497	\$2.23	1,499
Avista Corporation TD Energy Trading Inc. Eastport, Idaho	\$5.75		48	\$5.76	52	\$5.76	50	\$5.76	150
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York	\$3.27		5,158	\$3.36	5,178	\$3.36	5,279	\$3.33	15,616
BG LNG Services, LLC Shell NA LNG LLC Elba Island, Georgia	\$2.51		3,012	\$2.75	3,017	\$2.37	3,017	\$2.54	9,047
BP Canada Energy Marketing Corp. BP Canada Energy Company Babb, Montana	\$2.32		304	\$2.22	301	\$2.35	295	\$2.30	901
BP Canada Energy Marketing Corp. BP Canada Energy Company Eastport, Idaho	\$2.33		2,252	\$2.22	2,730	\$2.34	2,309	\$2.29	7,291
BP Canada Energy Marketing Corp. BP Canada Energy Company Grand Island, New York	\$3.10		3	\$3.07	3	\$3.07	10	\$3.08	15

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
BP Canada Energy Marketing Corp. BP Canada Energy Company Massena, New York	\$3.59	34	\$0.00	0	\$0.00	0	\$3.59	34
BP Canada Energy Marketing Corp. BP Canada Energy Company Niagara Falls, New York	\$3.22	17	\$2.95	4	\$0.00	0	\$3.17	21
BP Canada Energy Marketing Corp. BP Canada Energy Company Noyes, Minnesota	\$2.97	5,445	\$2.84	5,523	\$2.87	5,485	\$2.89	16,453
BP Canada Energy Marketing Corp. BP Canada Energy Company Pittsburg, New Hampshire	\$0.00	0	\$3.13	2	\$3.14	2	\$3.14	4
BP Canada Energy Marketing Corp. BP Canada Energy Company Port of Morgan, Montana	\$2.32	5,546	\$2.22	4,549	\$2.35	4,369	\$2.30	14,464
BP Canada Energy Marketing Corp. BP Canada Energy Company Sherwood, North Dakota	\$2.63	8,639	\$1.46	8,068	\$1.46	7,754	\$1.87	24,460
BP Canada Energy Marketing Corp. BP Canada Energy Company Waddington, New York	\$3.42	2,200	\$3.26	1,237	\$3.26	1,522	\$3.33	4,959
BP Canada Energy Marketing Corp. BP Canada Energy Company Whitlash, Montana	\$2.32	3	\$2.20	7	\$2.35	6	\$2.28	16
BP West Coast Products, LLC IGI Resources, Inc. Sumas, Washington	\$2.52	1,328	\$2.82	1,010	\$2.67	1,068	\$2.66	3,406
Barclays Bank PLC Barclays Canadian Commodities Ltd Noyes, Minnesota	\$2.98	782	\$2.87	781	\$2.87	753	\$2.91	2,316

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Boise White Paper, L.L.C. ConocoPhillips Company Warroad, Minnesota	\$2.99	7	\$0.00	0	\$0.00	0	\$2.99	7
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota	\$3.11	241	\$3.01	243	\$2.80	355	\$2.95	839
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$2.83	3,202	\$3.14	3,002	\$2.78	2,921	\$2.92	9,125
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$2.22	67	\$2.12	65	\$2.25	62	\$2.20	195
Cargill, Incorporated Cargill, Incorporated Eastport, Idaho	\$2.50	461	\$2.89	462	\$2.59	448	\$2.66	1,371
Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York	\$3.37	5	\$0.00	0	\$0.00	0	\$3.37	5
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$3.39	7,328	\$3.36	7,511	\$3.38	7,227	\$3.38	22,067
Cargill, Incorporated Cargill, Incorporated Pittsburg, New Hampshire	\$4.08	106	\$3.69	134	\$3.85	89	\$3.86	329
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$3.22	1,464	\$3.44	1,217	\$3.09	635	\$3.28	3,316
Cascade Natural Gas Corporation Noble Americas Gas & Power Corp. Sumas, Washington	\$0.00	0	\$2.66	44	\$0.00	0	\$2.66	44

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Cascade Natural Gas Corporation Powerex Corp. Sumas, Washington	\$2.44	24	\$2.57	29	\$2.72	39	\$2.60	93
Cascade Natural Gas Corporation TD Securities Sumas, Washington	\$4.77	66	\$5.77	45	\$5.77	44	\$5.34	155
Centra Gas Manitoba Inc. ConocoPhillips Company Noyes, Minnesota	\$2.05	891	\$2.29	896	\$2.06	864	\$2.13	2,651
Central Hudson Gas & Electric Corporation Cargill Limited Waddington, New York	\$3.40	174	\$0.00	0	\$0.00	0	\$3.40	174
Central Hudson Gas & Electric Corporation Husky Energy Marketing Inc. Waddington, New York	\$2.74	236	\$3.73	236	\$3.36	228	\$3.28	700
Cheniere Marketing, LLC GDF Suez LNG Supply SA Sabine Pass, Louisiana	\$13.50	2,837	\$0.00	0	\$0.00	0	\$13.50	2,837
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$2.95	1,110	\$2.87	1,041	\$2.88	1,013	\$2.90	3,164
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$2.23	2,043	\$2.45	2,045	\$2.11	1,958	\$2.27	6,046
City of Glendale Water and Power Goldman Eastport, Idaho	\$1.81	120	\$0.00	0	\$0.00	0	\$1.81	120
Concord Energy LLC Concord Energy LLC Port of Morgan, Montana	\$2.30	94	\$2.66	59	\$2.45	67	\$2.44	221

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	<u>Vol.</u>	August	<u>Vol.</u>	September	<u>Price</u>	<u>Vol.</u>	Quarterly	
				<u>Price</u>		<u>Vol.</u>			<u>Price</u>	<u>Vol.</u>
Concord Energy LLC Concord Energy LLC Sumas, Washington	\$2.56		346	\$2.73	77	\$2.64	71	\$2.60	495	
Connecticut Natural Gas Corporation Cargill Limited Waddington, New York	\$3.63		531	\$3.10	218	\$3.61	311	\$3.52	1,060	
Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$3.49		194	\$0.00	0	\$0.00	0	\$3.49	194	
Connecticut Natural Gas Corporation Virginia Power Energy Marketing, Inc. Waddington, New York	\$0.00		0	\$3.51	390	\$3.59	64	\$3.52	454	
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$2.70		1,173	\$2.71	1,178	\$2.71	1,142	\$2.71	3,493	
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$2.94		2,922	\$2.86	2,737	\$2.87	2,665	\$2.89	8,325	
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$2.94		1,792	\$2.86	1,678	\$2.87	1,632	\$2.89	5,102	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Champlain, New York	\$0.00		0	\$3.60	17	\$3.80	0	\$3.60	17	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$2.51		20	\$2.65	17	\$2.59	249	\$2.59	286	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$3.36		8	\$0.00	0	\$0.00	0	\$3.36	8	

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July		August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$2.68	2,003	\$2.87	1,818	\$2.56	2,018	\$2.70	5,838	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$2.17	3,638	\$2.41	3,638	\$2.03	3,520	\$2.21	10,795	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$3.52	165	\$3.24	40	\$3.37	29	\$3.45	234	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$2.70	308	\$2.71	309	\$2.71	300	\$2.71	916	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$2.94	1,873	\$2.86	1,755	\$2.87	1,709	\$2.89	5,337	
ConocoPhillips Company GDF Suez LNG Supply SA Freeport, Texas	\$0.00	0	\$8.57	2,872	\$0.00	0	\$8.57	2,872	
DTE Energy Trading, Inc. Various Champlain, New York	\$3.42	13	\$3.66	4	\$3.26	19	\$3.37	37	
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$2.78	1,068	\$3.05	1,091	\$2.74	1,040	\$2.86	3,199	
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$3.56	994	\$3.80	993	\$3.40	904	\$3.59	2,892	
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$2.72	526	\$2.95	526	\$2.61	508	\$2.76	1,561	

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Direct Energy Marketing Inc. Direct Energy Marketing Limited Champlain, New York	\$3.39	34	\$3.26	38	\$3.25	40	\$3.30	112
Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$2.98	7,179	\$2.87	7,220	\$2.87	6,958	\$2.91	21,357
Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$2.56	313	\$2.46	313	\$2.47	303	\$2.50	928
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$3.02	64	\$2.07	56	\$3.02	54	\$2.72	175
Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York	\$3.46	339	\$3.27	434	\$3.19	272	\$3.31	1,044
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$3.16	1,957	\$3.18	867	\$3.16	756	\$3.16	3,580
EDF Trading North America, LLC. ATCO Midstream Ltd. Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$2.43	5	\$2.43	5
EDF Trading North America, LLC. Apache Canada Ltd. Eastport, Idaho	\$1.78	27	\$2.18	47	\$2.00	3	\$2.03	76
EDF Trading North America, LLC. BP Canada Energy Group ULC Eastport, Idaho	\$2.04	146	\$2.02	259	\$2.11	15	\$2.03	420
EDF Trading North America, LLC. BP Canada Energy Group ULC Port of Morgan, Montana	\$1.70	2,965	\$2.08	3,137	\$1.90	3,042	\$1.90	9,145

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. BP Canada Energy Group ULC Sumas, Washington	\$1.97	28	\$2.75	12	\$2.45	15	\$2.28	55
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	\$1.78	44	\$2.18	79	\$2.00	4	\$2.03	127
EDF Trading North America, LLC. Cargill Limited Eastport, Idaho	\$1.85	93	\$2.19	165	\$1.88	9	\$2.06	266
EDF Trading North America, LLC. DB Commodities Canada Ltd. Eastport, Idaho	\$1.78	18	\$2.18	31	\$2.00	2	\$2.03	51
EDF Trading North America, LLC. Direct Energy Marketing Limited Waddington, New York	\$0.00	0	\$0.00	0	\$3.26	0	\$3.26	0
EDF Trading North America, LLC. Empress NGL Partnership Port of Morgan, Montana	\$2.02	3,447	\$1.92	3,798	\$2.04	3,683	\$1.99	10,927
EDF Trading North America, LLC. Enbridge Gas Distribution Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$3.27	0	\$3.27	0
EDF Trading North America, LLC. FortisBC Energy Inc. Eastport, Idaho	\$2.56	1,374	\$2.42	1,097	\$2.09	956	\$2.38	3,427
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington	\$2.74	13	\$2.63	2	\$2.64	17	\$2.68	31
EDF Trading North America, LLC. Hess Energy Trading Company, LLC Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.21	4	\$2.21	4

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Idaho Power Company Sumas, Washington	\$0.00	0	\$2.49	1	\$0.00	0	\$2.49	1
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho	\$1.98	25	\$2.41	44	\$2.21	2	\$2.25	72
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	\$2.27	183	\$2.34	312	\$2.25	24	\$2.31	520
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota	\$2.13	5	\$1.92	4	\$2.07	4	\$2.04	13
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$2.56	115	\$2.73	15	\$2.50	42	\$2.56	172
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$3.27	0	\$3.27	0
EDF Trading North America, LLC. Nexen Marketing Eastport, Idaho	\$1.78	18	\$2.18	33	\$2.00	2	\$2.03	53
EDF Trading North America, LLC. Penn West Petroleum Port of Morgan, Montana	\$11.93	28	\$12.05	31	\$12.31	30	\$12.10	88
EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho	\$1.78	24	\$2.18	42	\$2.00	2	\$2.03	68
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington	\$2.51	138	\$2.61	31	\$2.63	51	\$2.55	220

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$2.75	65	\$0.00	0	\$2.75	65
EDF Trading North America, LLC. Royal Bank of Canada Eastport, Idaho	\$2.07	54	\$2.36	171	\$2.34	2	\$2.29	227
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$1.88	73	\$2.29	129	\$2.11	11	\$2.14	213
EDF Trading North America, LLC. Spectra Energy Empress L.P. Port of Morgan, Montana	\$1.49	900	\$2.17	991	\$1.70	961	\$1.80	2,852
EDF Trading North America, LLC. Transalta Energy Marketing (U.S.) Inc. Sumas, Washington	\$2.45	138	\$2.75	61	\$2.45	76	\$2.52	275
EDF Trading North America, LLC. Various Eastport, Idaho	\$1.96	158	\$2.23	215	\$2.09	15	\$2.11	387
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$3.81	997	\$3.21	1,116	\$3.05	595	\$3.40	2,708
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$3.92	1,118	\$3.44	715	\$3.16	666	\$3.58	2,499
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$3.44	404	\$3.37	226	\$3.34	84	\$3.41	715
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$2.11	1,981	\$2.48	1,989	\$2.19	1,930	\$2.26	5,900

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$2.22	1,965	\$2.62	1,965	\$2.24	1,901	\$2.36	5,831
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$2.27	2,519	\$2.54	2,378	\$2.18	2,293	\$2.33	7,190
Enserco Energy LLC Various Eastport, Idaho	\$2.29	3	\$2.29	1	\$2.31	1	\$2.30	5
Enserco Energy LLC Various Sumas, Washington	\$2.55	315	\$2.61	245	\$2.54	78	\$2.57	638
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Marysville, Michigan	\$0.00	0	\$0.00	0	\$3.20	100	\$3.20	100
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$2.19	1,376	\$2.59	1,286	\$2.48	1,243	\$2.41	3,905
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$3.91	742	\$3.92	26	\$3.92	12	\$3.91	780
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$2.45	147	\$2.33	138	\$2.31	133	\$2.37	419
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Massena, New York	\$3.73	34	\$3.96	34	\$3.59	33	\$3.76	101
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Noyes, Minnesota	\$2.86	5	\$2.99	99	\$0.00	0	\$2.98	104

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Port of Morgan, Montana	\$2.41	2,842	\$2.77	2,845	\$2.38	2,743	\$2.52	8,430
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Sherwood, North Dakota	\$2.31	1,713	\$2.60	1,597	\$2.21	1,550	\$2.37	4,861
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Waddington, New York	\$3.36	272	\$3.45	183	\$3.51	48	\$3.41	503
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	\$2.47	1,483	\$2.75	2,061	\$2.46	1,444	\$2.58	4,989
IGI Resources, Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$2.75	610	\$2.60	576	\$2.68	1,186
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$2.49	3,050	\$2.69	1,745	\$2.53	3,375	\$2.55	8,170
IGI Resources, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$2.45	614	\$2.61	487	\$0.00	0	\$2.52	1,100
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$2.47	1,533	\$2.77	1,526	\$2.47	1,484	\$2.57	4,544
IGI Resources, Inc. Various Eastport, Idaho	\$1.98	887	\$2.40	930	\$2.20	1,084	\$2.20	2,901
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$2.16	3,080	\$2.55	4,773	\$2.66	2,985	\$2.47	10,837

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$2.17	1,788	\$2.62	1,583	\$2.63	1,653	\$2.46	5,023
Idaho Power Company, Inc. EDF Trading North America, LLC. Sumas, Washington	\$0.00	0	\$2.65	139	\$2.54	139	\$2.59	278
Idaho Power Company, Inc. J. Aron & Company Sumas, Washington	\$4.42	16	\$4.53	120	\$0.00	0	\$4.52	137
Idaho Power Company, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$2.57	15	\$2.71	15	\$0.00	0	\$2.64	30
Idaho Power Company, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$2.60	10	\$0.00	0	\$2.60	10
J. Aron & Company Various Eastport, Idaho	\$2.56	383	\$2.54	196	\$2.65	191	\$2.58	770
J. Aron & Company Various Noyes, Minnesota	\$2.98	3,409	\$2.87	3,465	\$2.87	3,030	\$2.91	9,903
J. Aron & Company Various Port of Morgan, Montana	\$2.41	849	\$2.26	849	\$2.36	822	\$2.34	2,520
J. Aron & Company Various Sherwood, North Dakota	\$2.41	554	\$2.15	506	\$2.25	502	\$2.27	1,562
J. Aron & Company Various Waddington, New York	\$3.39	724	\$3.26	1,384	\$3.26	1,233	\$3.29	3,341

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July		August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$2.65	473	\$2.89	473	\$2.54	510	\$2.69	1,456	
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Pittsburg, New Hampshire	\$0.00	0	\$3.62	9	\$3.76	4	\$3.66	12	
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Sumas, Washington	\$2.43	6	\$2.43	860	\$2.53	131	\$2.44	997	
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$3.48	23	\$3.71	0	\$3.34	6	\$3.45	28	
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	\$3.39	61	\$3.26	64	\$3.27	48	\$3.31	173	
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$2.84	20	\$2.60	12	\$0.00	0	\$2.75	33	
Macquarie Energy LLC Various Noyes, Minnesota	\$2.98	4,297	\$2.87	4,346	\$2.87	4,125	\$2.91	12,768	
Macquarie Energy LLC Various Port of Morgan, Montana	\$2.43	3,322	\$2.45	3,322	\$2.64	3,215	\$2.51	9,860	
Macquarie Energy LLC Various Sherwood, North Dakota	\$2.28	3,540	\$2.07	3,284	\$2.18	3,210	\$2.18	10,034	
Macquarie Energy LLC Various Waddington, New York	\$3.37	2	\$3.27	5	\$3.51	10	\$3.42	16	

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Minnesota Energy Resources Corporation BP Canada Energy Group ULC Warroad, Minnesota	\$0.00	0	\$0.00	0	\$3.07	6	\$3.07	6
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$2.78	37	\$3.06	42	\$2.77	44	\$2.87	123
NJR Energy Services Company Various Port of Morgan, Montana	\$1.88	2,245	\$2.25	2,298	\$2.08	2,207	\$2.07	6,750
NJR Energy Services Company Various Waddington, New York	\$3.32	310	\$3.28	64	\$3.33	130	\$3.32	504
National Fuel Resources, Inc. ConocoPhillips Company Champlain, New York	\$2.92	0	\$3.18	0	\$2.93	0	\$3.00	1
National Fuel Resources, Inc. ConocoPhillips Company Grand Island, New York	\$2.92	1	\$3.18	3	\$2.93	3	\$3.03	7
NextEra Energy Power Marketing, LLC Northwest Pipeline Corporation Sumas, Washington	\$0.00	0	\$2.64	156	\$0.00	0	\$2.64	156
Noble Americas Gas & Power Corp. Natural Gas Exchange Inc. Sumas, Washington	\$2.55	366	\$2.61	46	\$0.00	0	\$2.56	412
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$2.46	5,571	\$2.38	7,374	\$2.55	4,966	\$2.45	17,911
NorthWestern Corporation Bonavista Petroleum Ltd. Whitlash, Montana	\$1.88	9	\$2.30	10	\$2.10	8	\$2.10	28

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana	\$2.00	463	\$2.26	458	\$2.16	443	\$2.14	1,365
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$2.22	16	\$2.12	15	\$2.25	15	\$2.20	46
Oxy Energy Canada, Inc. Various Sumas, Washington	\$2.44	2,797	\$2.74	2,867	\$2.44	2,252	\$2.55	7,917
PAA Natural Gas Canada ULC NGX St. Clair, Michigan	\$2.97	52	\$0.00	0	\$3.02	45	\$2.99	98
Pacific Gas and Electric Company BP Canada Energy Company Eastport, Idaho	\$2.02	2,139	\$2.47	2,137	\$2.24	2,760	\$2.24	7,035
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$2.02	2,139	\$2.47	2,137	\$2.25	2,070	\$2.25	6,345
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$2.02	2,196	\$2.47	2,194	\$2.24	2,125	\$2.24	6,514
Pacific Gas and Electric Company EDF Trading North America, LLC. Eastport, Idaho	\$2.02	285	\$2.47	285	\$2.24	276	\$2.24	846
Pacific Gas and Electric Company Freepoint Commodities LLC Eastport, Idaho	\$0.00	0	\$2.44	451	\$2.23	437	\$2.34	888
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$2.02	399	\$2.47	399	\$2.25	386	\$2.25	1,184

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$2.03	3,643	\$2.44	2,361	\$2.24	2,705	\$2.21	8,708
Pacific Gas and Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$2.00	602	\$2.44	301	\$2.23	291	\$2.17	1,193
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$2.02	356	\$2.47	356	\$2.24	345	\$2.24	1,058
Pacific Gas and Electric Company Shell Energy North America (Canada) Inc. Eastport, Idaho	\$2.02	428	\$2.47	427	\$2.24	414	\$2.24	1,269
Pacific Gas and Electric Company Suncor Energy Marketing Inc. Eastport, Idaho	\$2.02	285	\$2.47	1,424	\$2.25	276	\$2.37	1,986
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas	\$1.86	17	\$2.09	31	\$1.76	2	\$2.00	50
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$2.57	137	\$2.64	148	\$2.67	212	\$2.63	496
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$2.69	376	\$2.50	291	\$2.61	667
Portland General Electric Company Cargill Limited Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.51	291	\$2.51	291
Portland General Electric Company FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$2.61	5	\$2.69	76	\$2.69	81

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$2.59	485	\$0.00	0	\$2.73	15	\$2.59	500
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$2.65	79	\$2.63	105	\$2.69	99	\$2.66	283
Portland General Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$2.04	150	\$2.77	301	\$0.00	0	\$2.53	451
Portland General Electric Company Occidental Energy Canada Sumas, Washington	\$2.80	29	\$0.00	0	\$0.00	0	\$2.80	29
Portland General Electric Company Powerex Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.44	294	\$2.44	294
Portland General Electric Company Puget Sound Energy, Inc. Sumas, Washington	\$2.56	15	\$0.00	0	\$2.62	6	\$2.58	22
Portland General Electric Company Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$2.75	356	\$2.44	294	\$2.61	650
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho	\$2.53	702	\$2.59	679	\$2.56	726	\$2.56	2,107
Portland General Electric Company TD Energy Trading Inc. Sumas, Washington	\$2.64	145	\$2.70	566	\$2.51	716	\$2.60	1,428
Portland General Electric Company TransAlta Energy Marketing Corp. Sumas, Washington	\$0.00	0	\$2.75	213	\$0.00	0	\$2.75	213

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Aitken Creek Gas Storage ULC Eastport, Idaho	\$0.00	0	\$2.67	0	\$2.75	3	\$2.75	3
Powerex Corp. Aitken Creek Gas Storage ULC Sumas, Washington	\$0.00	0	\$2.42	0	\$2.53	7	\$2.52	7
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$2.60	5	\$2.85	1	\$2.62	4	\$2.64	9
Powerex Corp. Apache Canada Ltd. Sumas, Washington	\$2.38	15	\$2.59	16	\$2.40	10	\$2.47	41
Powerex Corp. Avista Corporation Sumas, Washington	\$0.00	0	\$2.74	73	\$2.44	97	\$2.57	171
Powerex Corp. BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$0.00	0	\$2.46	0	\$2.74	0	\$2.68	0
Powerex Corp. BNP Paribas Energy Trading Canada Corp. Sumas, Washington	\$0.00	0	\$2.21	0	\$2.52	0	\$2.33	0
Powerex Corp. BP Canada Energy Group ULC Eastport, Idaho	\$2.32	347	\$2.69	316	\$2.57	260	\$2.52	923
Powerex Corp. BP Canada Energy Group ULC Sumas, Washington	\$2.54	184	\$2.30	268	\$2.53	169	\$2.43	621
Powerex Corp. Barclays Bank PLC Eastport, Idaho	\$2.24	110	\$2.72	113	\$2.60	185	\$2.54	408

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July		August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho	\$2.24	61	\$2.73	58	\$2.53	42	\$2.49	161	
Powerex Corp. Bonavista Petroleum Ltd. Sumas, Washington	\$1.98	19	\$2.35	20	\$2.27	13	\$2.20	52	
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho	\$2.54	20	\$2.61	2	\$2.50	9	\$2.53	31	
Powerex Corp. Canadian Natural Resources Limited Sumas, Washington	\$2.32	68	\$2.35	27	\$2.28	23	\$2.32	118	
Powerex Corp. Cargill Limited Eastport, Idaho	\$2.25	56	\$2.73	56	\$2.53	37	\$2.50	150	
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$2.47	121	\$2.72	61	\$2.59	51	\$2.56	233	
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$2.53	72	\$2.30	68	\$2.53	36	\$2.44	175	
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho	\$2.88	1	\$0.00	0	\$2.63	0	\$2.79	1	
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington	\$2.69	4	\$0.00	0	\$2.52	0	\$2.68	4	
Powerex Corp. EDF Trading North America, LLC. Sumas, Washington	\$2.56	47	\$0.00	0	\$2.43	9	\$2.54	55	

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. EOG Resources Canada Inc. Eastport, Idaho	\$2.76	2	\$2.56	0	\$2.81	2	\$2.77	3
Powerex Corp. EOG Resources Canada Inc. Sumas, Washington	\$2.54	5	\$2.31	2	\$2.59	4	\$2.51	12
Powerex Corp. EnCana Corporation Eastport, Idaho	\$2.24	28	\$2.72	28	\$2.53	19	\$2.49	74
Powerex Corp. EnCana Corporation Sumas, Washington	\$2.33	65	\$2.66	4	\$0.00	0	\$2.35	69
Powerex Corp. EnCana Marketing (USA) Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.43	13	\$2.43	13
Powerex Corp. Enerplus Corporation Eastport, Idaho	\$2.12	2	\$2.58	0	\$2.39	1	\$2.27	4
Powerex Corp. Enerplus Corporation Sumas, Washington	\$1.90	7	\$2.33	7	\$2.17	4	\$2.13	17
Powerex Corp. FortisBC Energy Inc. Eastport, Idaho	\$2.73	1	\$0.00	0	\$0.00	0	\$2.73	1
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	\$2.51	4	\$2.57	22	\$2.68	5	\$2.58	31
Powerex Corp. Husky Energy Marketing Inc. Eastport, Idaho	\$2.31	70	\$2.72	60	\$2.56	46	\$2.52	176

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Husky Energy Marketing Inc. Sumas, Washington	\$2.38	48	\$2.32	53	\$2.44	23	\$2.37	125
Powerex Corp. Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$2.56	31	\$0.00	0	\$0.00	0	\$2.56	31
Powerex Corp. J.P. Morgan Commodities Canada Corporation Eastport, Idaho	\$2.59	69	\$2.51	70	\$2.65	46	\$2.57	186
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	\$2.76	8	\$2.55	2	\$2.75	5	\$2.73	15
Powerex Corp. Macquarie Energy Canada Ltd Noyes, Minnesota	\$0.00	0	\$2.79	0	\$0.00	0	\$2.79	0
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington	\$2.51	43	\$2.47	45	\$2.53	14	\$2.49	102
Powerex Corp. NJR Energy Services Company Eastport, Idaho	\$0.00	0	\$2.45	2	\$0.00	0	\$2.45	2
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$2.45	566	\$2.58	530	\$2.62	427	\$2.54	1,522
Powerex Corp. Natural Gas Exchange Inc. Noyes, Minnesota	\$0.00	0	\$2.91	23	\$0.00	0	\$2.91	23
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	\$2.46	237	\$2.49	375	\$2.47	191	\$2.48	802

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Nexen Marketing Eastport, Idaho	\$2.76	8	\$2.55	2	\$2.76	7	\$2.74	17
Powerex Corp. Nexen Marketing Sumas, Washington	\$2.54	26	\$2.30	27	\$2.54	17	\$2.45	71
Powerex Corp. Noble Americas Gas & Power Corp. Sumas, Washington	\$2.56	78	\$0.00	0	\$2.40	9	\$2.54	86
Powerex Corp. Oxy Energy Canada, Inc. Sumas, Washington	\$2.40	119	\$2.58	5	\$2.45	9	\$2.41	133
Powerex Corp. Pengrowth Energy Corporation Eastport, Idaho	\$2.76	2	\$2.55	0	\$2.75	1	\$2.73	3
Powerex Corp. Pengrowth Energy Corporation Sumas, Washington	\$2.54	5	\$2.30	5	\$2.53	3	\$2.44	13
Powerex Corp. Progress Energy Ltd. Eastport, Idaho	\$2.76	8	\$2.55	2	\$2.75	5	\$2.73	15
Powerex Corp. Progress Energy Ltd. Sumas, Washington	\$2.54	26	\$2.30	27	\$2.53	14	\$2.44	67
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	\$2.43	142	\$2.73	199	\$2.44	67	\$2.58	408
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$2.76	8	\$2.55	2	\$2.65	191	\$2.66	200

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	<u>Vol.</u>	August	<u>Vol.</u>	September	<u>Vol.</u>	Quarterly	
				<u>Price</u>				<u>Price</u>	<u>Avg. Price</u>
Powerex Corp. Shell Energy North America (Canada) Inc. Sumas, Washington	\$2.54		26	\$2.30	27	\$2.53	14	\$2.44	67
Powerex Corp. Sierra Pacific Power Company, d/b/a NV Energy Eastport, Idaho	\$0.00		0	\$0.00	0	\$2.49	4	\$2.49	4
Powerex Corp. Suncor Energy Marketing Inc. Eastport, Idaho	\$2.19		8	\$2.60	2	\$2.42	5	\$2.32	16
Powerex Corp. Suncor Energy Marketing Inc. Sumas, Washington	\$2.22		83	\$2.53	50	\$2.31	28	\$2.33	161
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	\$2.71		2	\$2.84	17	\$0.00	0	\$2.83	19
Powerex Corp. TD Energy Trading Inc. Sumas, Washington	\$2.51		60	\$2.67	69	\$2.48	23	\$2.58	153
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$2.23		9	\$2.59	2	\$2.59	12	\$2.45	23
Powerex Corp. Talisman Energy Canada Sumas, Washington	\$2.00		30	\$2.34	32	\$2.37	30	\$2.24	92
Powerex Corp. Tenaska Marketing Canada Eastport, Idaho	\$0.00		0	\$2.52	0	\$0.00	0	\$2.52	0
Powerex Corp. Tenaska Marketing Canada Noyes, Minnesota	\$0.00		0	\$2.80	4	\$0.00	0	\$2.80	4

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Tenaska Marketing Canada Sumas, Washington	\$2.59	1	\$2.55	5	\$0.00	0	\$2.56	6
Powerex Corp. Tidal Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$2.70	6	\$2.51	20	\$2.55	26
Powerex Corp. Tidal Energy Marketing Inc. Noyes, Minnesota	\$0.00	0	\$2.82	1	\$0.00	0	\$2.82	1
Powerex Corp. TransAlta Energy Marketing Corp. Eastport, Idaho	\$2.71	0	\$0.00	0	\$2.67	1	\$2.68	2
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington	\$2.52	3	\$0.00	0	\$2.44	20	\$2.45	22
Public Utility of District No. 1 of Clark County Powerex Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.44	291	\$2.44	291
Public Utility of District No. 1 of Clark County Shell Energy North America (US), L.P. Sumas, Washington	\$0.00	0	\$2.64	932	\$2.44	291	\$2.59	1,223
Puget Sound Energy, Inc. Avista Corporation Sumas, Washington	\$0.00	0	\$2.48	30	\$0.00	0	\$2.48	30
Puget Sound Energy, Inc. BP Canada Energy Group ULC Eastport, Idaho	\$0.00	0	\$2.47	310	\$2.09	300	\$2.28	610
Puget Sound Energy, Inc. BP Canada Energy Group ULC Sumas, Washington	\$0.00	0	\$2.63	16	\$0.00	0	\$2.63	16

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.46	300	\$2.46	300
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$2.46	141	\$2.76	287	\$0.00	0	\$2.66	428
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$2.41	20	\$2.38	241	\$0.00	0	\$2.38	261
Puget Sound Energy, Inc. Fortis Energy Inc. Sumas, Washington	\$0.00	0	\$2.58	150	\$2.73	48	\$2.62	197
Puget Sound Energy, Inc. IGI Resources, Inc. Eastport, Idaho	\$0.00	0	\$2.34	44	\$0.00	0	\$2.34	44
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	\$1.90	353	\$2.33	527	\$2.22	1,185	\$2.19	2,065
Puget Sound Energy, Inc. Iberdrola Energy Services, LLC Sumas, Washington	\$2.33	25	\$2.63	20	\$2.77	4	\$2.49	50
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	\$2.15	677	\$2.38	206	\$2.13	285	\$2.19	1,168
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$2.49	310	\$2.59	20	\$2.49	300	\$2.49	630
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	\$0.00	0	\$2.55	39	\$2.43	40	\$2.49	79

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$3.87	5	\$4.32	4	\$4.06	8
Puget Sound Energy, Inc. Sequent Energy Canada Corp. Sumas, Washington	\$0.00	0	\$2.70	10	\$0.00	0	\$2.70	10
Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Sumas, Washington	\$2.47	130	\$2.77	150	\$2.45	420	\$2.52	700
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$2.25	903	\$2.39	468	\$2.43	534	\$2.33	1,905
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$2.32	138	\$2.36	152	\$2.16	762	\$2.21	1,052
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$2.28	1,228	\$2.31	966	\$2.45	1,159	\$2.35	3,353
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$2.19	377	\$2.20	506	\$2.32	422	\$2.24	1,306
Puget Sound Energy, Inc. Tenaska Marketing Canada Eastport, Idaho	\$0.00	0	\$2.20	482	\$2.34	192	\$2.24	674
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$2.23	50	\$2.25	294	\$2.25	344
Puget Sound Energy, Inc. TransAlta Energy Marketing Corp. Sumas, Washington	\$0.00	0	\$2.58	20	\$2.49	38	\$2.52	59

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$3.34	7	\$3.71	6	\$3.93	6	\$3.65	19
SOCCO Inc. IGI Resources, Inc. Sumas, Washington	\$2.67	8	\$2.65	6	\$2.60	4	\$2.65	18
Sacramento Municipal Utility District Cargill Limited Eastport, Idaho	\$2.72	16	\$0.00	0	\$0.00	0	\$2.72	16
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$1.48	479	\$1.93	479	\$1.73	464	\$1.71	1,422
Sacramento Municipal Utility District RBC Eastport, Idaho	\$2.29	217	\$2.53	233	\$2.51	225	\$2.45	675
Saranac Power Partners L.P. EDF Trading North America, LLC. Champlain, New York	\$4.12	500	\$3.97	255	\$3.98	281	\$4.05	1,037
Selkirk Cogen Partners L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$3.81	460	\$4.07	460	\$3.86	445	\$3.91	1,364
Sequent Energy Canada Corp. JP Morgan CA PHY Noyes, Minnesota	\$2.78	456	\$2.86	438	\$2.87	59	\$2.82	953
Sequent Energy Canada Corp. NGX Sumas, Washington	\$2.56	959	\$0.00	0	\$2.60	381	\$2.57	1,340
Sequent Energy Canada Corp. Various Eastport, Idaho	\$1.98	84	\$2.40	85	\$2.20	82	\$2.19	251

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	<u>Vol.</u>	August	<u>Vol.</u>	September	<u>Vol.</u>	Quarterly	
				<u>Price</u>				<u>Price</u>	<u>Avg. Price</u>
Sequent Energy Canada Corp. Various Marysville, Michigan	\$2.99		152	\$3.23	152	\$2.85	147	\$3.03	451
Sequent Energy Canada Corp. Various Noyes, Minnesota	\$2.68		912	\$2.92	912	\$2.54	893	\$2.71	2,718
Sequent Energy Canada Corp. Various Port of Morgan, Montana	\$1.92		6,674	\$2.33	7,828	\$2.14	6,475	\$2.14	20,977
Sequent Energy Canada Corp. Various Sumas, Washington	\$0.00		0	\$2.66	500	\$0.00	0	\$2.66	500
Sequent Energy Canada Corp. Various Waddington, New York	\$3.58		1	\$0.00	0	\$0.00	0	\$3.58	1
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$2.28		328	\$2.21	295	\$2.40	376	\$2.30	999
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$2.92		1,036	\$2.52	812	\$2.28	299	\$2.68	2,147
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$3.54		0	\$3.97	0	\$3.39	1	\$3.56	1
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$2.56		3,520	\$2.54	3,641	\$2.65	3,359	\$2.58	10,520
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Grand Island, New York	\$3.18		18	\$3.11	15	\$3.17	37	\$3.16	69

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Marysville, Michigan	\$3.07	65	\$3.07	649	\$3.11	805	\$3.09	1,519
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$3.57	54	\$3.43	54	\$3.43	52	\$3.48	160
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$2.97	5,008	\$2.87	4,800	\$2.87	4,690	\$2.90	14,499
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$3.35	527	\$3.32	559	\$3.37	962	\$3.35	2,049
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$2.48	3,808	\$2.48	3,813	\$2.67	3,675	\$2.54	11,296
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota	\$2.31	35	\$2.22	31	\$2.36	30	\$2.30	97
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sweetgrass, Montana	\$2.32	3	\$2.22	2	\$2.35	2	\$2.30	8
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$3.42	399	\$3.22	245	\$3.27	201	\$3.33	844
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$1.98	4	\$2.40	7	\$2.20	7	\$2.22	18
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$2.55	4,255	\$2.61	3,933	\$2.63	3,314	\$2.59	11,502

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July		August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sierra Pacific Power Company, d/b/a NV Energy Barclays Bank PLC Eastport, Idaho	\$1.98	337	\$2.40	521	\$2.29	1,296	\$2.27	2,154	
Sierra Pacific Power Company, d/b/a NV Energy EDF Trading North America, LLC. Eastport, Idaho	\$2.37	21	\$2.14	84	\$0.00	0	\$2.19	105	
Sierra Pacific Power Company, d/b/a NV Energy J. Aron & Company Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.59	1	\$2.59	1	
Sierra Pacific Power Company, d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho	\$1.99	675	\$2.40	572	\$2.27	589	\$2.21	1,835	
Sierra Pacific Power Company, d/b/a NV Energy Occidental Energy Canada Eastport, Idaho	\$2.01	1,415	\$2.43	1,369	\$2.24	930	\$2.22	3,714	
Sierra Pacific Power Company, d/b/a NV Energy Powerex Corp. Eastport, Idaho	\$2.43	26	\$2.25	3	\$2.42	308	\$2.42	336	
Sierra Pacific Power Company, d/b/a NV Energy Tenaska Marketing Canada Eastport, Idaho	\$2.27	44	\$0.00	0	\$2.41	227	\$2.39	271	
Southern California Gas Company NGX Eastport, Idaho	\$1.95	1,629	\$2.31	1,633	\$2.10	1,509	\$2.12	4,771	
Sprague Energy Corp. BP Canada Energy Company Champlain, New York	\$0.00	0	\$0.00	0	\$6.05	4	\$6.05	4	
Sprague Energy Corp. Husky Energy Marketing Inc. Champlain, New York	\$5.92	8	\$5.10	8	\$5.01	5	\$5.40	22	

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Massena, New York	\$9.18	2	\$0.00	0	\$6.88	5	\$7.45	7
St. Lawrence Gas Company, Inc. Storage Massena, New York	\$0.00	0	\$7.42	5	\$0.00	0	\$7.42	5
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$2.69	3,574	\$3.02	3,341	\$2.65	3,253	\$2.79	10,167
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$2.76	2,020	\$2.94	1,282	\$2.85	671	\$2.83	3,973
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$2.66	958	\$3.03	958	\$2.64	927	\$2.78	2,842
TAQA NORTH BP Canada Energy Company Sherwood, North Dakota	\$2.45	132	\$2.33	51	\$0.00	0	\$2.42	182
TAQA NORTH Iberdrola Renewables, LLC Sherwood, North Dakota	\$2.46	777	\$2.34	777	\$2.34	752	\$2.38	2,307
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$2.46	676	\$2.34	667	\$2.34	646	\$2.38	1,989
TAQA NORTH Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	\$2.46	1,060	\$2.35	972	\$2.33	1,007	\$2.38	3,040
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$2.46	1,591	\$2.36	1,250	\$2.49	1,242	\$2.44	4,082

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$3.42	24	\$3.26	13	\$3.30	27	\$3.34	65
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$2.47	4,643	\$2.45	4,156	\$2.60	4,321	\$2.51	13,120
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$3.12	31	\$3.07	29	\$3.10	24	\$3.10	84
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$3.16	34	\$2.29	27	\$3.16	6	\$2.81	68
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$1.99	3,324	\$2.32	3,890	\$1.98	3,279	\$2.11	10,493
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	\$3.42	6	\$0.00	0	\$0.00	0	\$3.42	6
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$2.56	11,251	\$2.83	11,322	\$2.72	11,424	\$2.70	33,997
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$2.47	3,154	\$2.62	3,581	\$2.64	3,396	\$2.58	10,131
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$3.15	1,362	\$3.26	1,191	\$3.30	1,080	\$3.23	3,633
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$2.46	2	\$2.36	2	\$2.49	2	\$2.44	7

SHORT-TERM SALES
YEAR: 2012 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July	<u>Vol.</u>	August	<u>Vol.</u>	September	<u>Vol.</u>	Quarterly	
				<u>Price</u>				<u>Price</u>	<u>Avg. Price</u>
The Southern Connecticut Gas Company Cargill Limited Waddington, New York	\$3.51		442	\$3.53	554	\$3.66	215	\$3.55	1,212
The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$3.44		412	\$0.00	0	\$3.60	334	\$3.51	746
The Southern Connecticut Gas Company Virginia Power Energy Marketing, Inc. Waddington, New York	\$3.63		198	\$3.76	277	\$0.00	0	\$3.71	475
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$2.32		2,218	\$2.61	2,390	\$2.36	1,982	\$2.44	6,591
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$2.75		2,922	\$3.11	2,687	\$2.70	2,638	\$2.85	8,248
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$2.44		355	\$2.31	327	\$2.31	321	\$2.36	1,003
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	\$3.12		501	\$3.07	224	\$3.12	12	\$3.10	737
Twin Eagle Resource Management, LLC Various Port of Morgan, Montana	\$2.08		3,617	\$2.34	3,751	\$1.95	3,672	\$2.13	11,040
Twin Eagle Resource Management, LLC Various Sherwood, North Dakota	\$3.12		80	\$3.07	74	\$3.12	74	\$3.10	228
U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Champlain, New York	\$3.00		1	\$3.27	1	\$3.00	2	\$3.08	5

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$0.00	0	\$2.58	22	\$2.91	10	\$2.69	32
United Energy Trading Canada, ULC Various Sherwood, North Dakota	\$2.63	2,687	\$2.52	2,539	\$2.65	2,436	\$2.60	7,662
United States Gypsum Company BP Canada Energy Company Sumas, Washington	\$2.82	61	\$3.06	62	\$2.68	60	\$2.86	183
United States Gypsum Company ConocoPhillips Company Noyes, Minnesota	\$2.82	231	\$3.06	255	\$2.68	227	\$2.86	714
Vermont Gas Systems, Inc. BP Canada Energy Company Highgate Springs, Vermont	\$2.99	37	\$0.00	0	\$0.00	0	\$2.99	37
Vermont Gas Systems, Inc. Cenovus Energy Inc. Highgate Springs, Vermont	\$4.95	245	\$5.35	247	\$4.89	239	\$5.07	731
Vermont Gas Systems, Inc. ConocoPhillips Company Highgate Springs, Vermont	\$3.23	4	\$3.16	19	\$3.08	21	\$3.13	44
Vermont Gas Systems, Inc. Direct Energy Marketing Limited Highgate Springs, Vermont	\$0.00	0	\$0.00	0	\$4.89	28	\$4.89	28
Vermont Gas Systems, Inc. Shell Energy North America (Canada) Inc. Highgate Springs, Vermont	\$0.00	0	\$3.11	9	\$3.24	22	\$3.20	31
Vermont Gas Systems, Inc. Tenaska Marketing Canada Highgate Springs, Vermont	\$3.17	32	\$3.23	49	\$3.01	47	\$3.13	128

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Virginia Power Energy Marketing, Inc. Natural Gas Resources Noyes, Minnesota	\$2.98	491	\$3.05	611	\$2.81	620	\$2.94	1,722

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2011	2011	2012	2012	2012
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
AltaGas Ltd.	7	8	8	9	10
Applied LNG Technologies USA, L.L.C.	42	67	38	0	0
Applied LNG Technologies, LLC	0	0	14	48	36
Avista Corporation	0	1371	1,624	7	19
BG Energy Merchants, LLC	5,377	2,682	194	3739	4,279
BP Canada Energy Marketing Corp.	18,500	29,423	34,746	23,704	19,923
Barclays Bank PLC	0	0	0	4430	4,485
Barclays Capital Energy Inc.	2,093	302	0	0	0
Bluewater Gas Storage, LLC	135	376	124	98	148
CIMA Energy, Ltd	1,447	1,070	2,469	1,969	2,771
Cargill, Incorporated	16,775	12,508	10,704	15,703	16,447
Central Lomas de Real, S.A. de C.V.	4,995	5,277	6,671	6,648	6,276
Central Valle Hermoso, S.A. de C.V.	6,766	6,635	4,865	5,224	7,013
Cheniere Marketing, LLC	2,936	5,757	5,037	0	0
Chevron U.S.A. Inc.	5099	2,108	0	0	0
Citigroup Energy Canada ULC	0	1007	2,225	1,261	398
ConocoPhillips Alaska Natural Gas Corporation	3,117	1,936	0	5180	2,443
ConocoPhillips Company	3,854	5,451	11,427	9,113	6,404
DB Energy Trading LLC	0	0	151	244	15
DTE Energy Trading, Inc.	8,822	8,948	8,445	7,137	6,597
Direct Energy Marketing Inc.	21,528	4,959	9,560	6,485	6,259
Dynegy Marketing and Trade, LLC	0	0	0	0	1,782
ECOGAS Mexico	1,668	1,827	1,917	1,846	1,845
EDF Trading North America, LLC.	4,603	4,945	5,647	4,455	4,627
El Paso Marketing Company, L.L.C.	8,226	8045	4981	8270	7977
Emera Energy Services, Inc.	573	745	943	1280	1,205
Enbridge Gas Distribution Inc.	23,881	23,930	24,639	24,331	24,483
Energia de Baja California, S. de R.L. de C.V.	3,419	3,370	3,787	3,457	3,713
Enserco Energy Inc.	1,429	2,601	2,241	0	0
Enserco Energy LLC	0	0	34	0	0
Enterprise Products Operating LLC	2,503	4,420	6,100	3,468	2,262
FortisBC Energy Inc.	0	1053	1,550	70	0
Freepoint Commodities LLC	0	0	0	533	536
Glencore Ltd.	0	1269	2,150	0	0
Hess Energy Trading Company, LLC	619	0	1400	2,327	469
Iberdrola Renewables, Inc.	217	10	123	0	0
J. Aron & Company	19,474	19,881	19,553	18,671	18,608
J.P. Morgan Ventures Energy Corporation	766	2872	2,348	290	60
JM & RAL Energy, Inc.	1131	1,131	831	897	1015

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2011	2011	2012	2012	2012
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Just Energy Ontario L.P.	71	40	31	43	53
Macquarie Energy LLC	5,494	3,703	3,054	8,163	11,355
Marathon Oil Company	711	0	0	0	0
Merrill Lynch Commodities Canada, ULC	1,840	2,592	1,820	1,820	1,816
Mexicana de Cobre, S.A. de C.V.	847	967	950	871	925
Mieco Inc.	803	2757	4,198	4,302	3,962
NJR Energy Services Company	3594	4726	10439	3876	3661
NextEra Energy Power Marketing, LLC	0	673	882	58	0
Noble Americas Gas & Power Corp.	537	1354	1096	0	29
ONEOK Energy Services Company, L.P.	2105	7334	8,890	4,329	4592
Omimex Canada, Ltd.	143	142	128	114	110
Oxy Energy Canada, Inc.	0	1349	2917	170	316
PAA Natural Gas Canada ULC	0	2052	1,364	0	1415
PNG Marketing, LLC	781	0	0	0	0
Pemex Gas Y Petroquimica Basica	71562	69162	81282	102929	114526
Powerex Corp.	596	1,935	1,091	1,417	1,066
ProLiance Energy, LLC	300	735	388	900	880
Puget Sound Energy, Inc.	30	411	69	60	8
Repsol Energy North America Corporation	1548	4435	5319	3522	3500
Royal Bank of Canada	182	353	93	93	0
Sempra LNG International, LLC	16,155	16,542	12,920	13,843	17,360
Sequent Energy Canada Corp.	7278	7133	9286	5584	5572
Shell Energy North America (US), L.P.	10,606	14,594	13,236	10,489	10,828
Societe Generale Energy Corp.	127	10	0	0	0
Suncor Energy Marketing Inc.	5	849	0	0	0
Tenaska Marketing Ventures	16,952	20,784	21,850	18,419	18,264
Tidal Energy Marketing (U.S.) L.L.C.	14019	15899	16373	15748	17963
TransAlta Energy Marketing Corp.	0	0	0	0	0
TransCanada Gas Storage USA, Inc.	0	0	494	0	0
Twin Eagle Resource Management, LLC	0	2,401	3,826	484	3,583
Union Gas Limited	11001	12000	12200	9377	6491
United Energy Trading Canada, ULC	0	304	174	68	0
Virginia Power Energy Marketing, Inc.	1425	1504	1,560	1,562	1454
West Texas Gas, Inc.	892	1,086	1,274	1,135	1,098
<u>Totals</u>	<u>339,605</u>	<u>363,812</u>	<u>393,750</u>	<u>370,270</u>	<u>382,931</u>

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
AltaGas Ltd. J. Aron & Company St. Clair, Michigan	\$3.07	3	\$3.58	3	\$3.13	3	\$3.26	10
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	\$9.68	4	\$9.68	4	\$9.68	3	\$9.68	11
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	\$8.00	9	\$8.19	8	\$7.89	9	\$8.02	25
Avista Corporation Avista Corporation Sumas, Washington	\$0.00	0	\$2.61	19	\$0.00	0	\$2.61	19
BG Energy Merchants, LLC BG Energy Merchants, LLC Grand Island, New York	\$2.87	275	\$3.05	217	\$3.05	145	\$2.97	637
BG Energy Merchants, LLC BG Energy Merchants, LLC Noyes, Minnesota	\$2.92	37	\$2.87	6	\$2.87	9	\$2.91	52
BG Energy Merchants, LLC BG Energy Merchants, LLC St. Clair, Michigan	\$3.10	1,061	\$3.07	1,058	\$3.07	1,471	\$3.08	3,590
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$2.99	131	\$2.84	98	\$2.89	45	\$2.92	275
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$3.09	6,121	\$3.04	6,281	\$3.10	6,768	\$3.08	19,169
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	\$3.36	150	\$3.27	22	\$3.27	306	\$3.30	479

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Barclays Bank PLC Barclays Bank PLC St. Clair, Michigan	\$3.12	1,509	\$3.07	1,509	\$3.12	1,466	\$3.10	4,485
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$0.00	0	\$3.17	74	\$2.77	73	\$2.97	148
CIMA Energy, Ltd BP Canada Energy Company St. Clair, Michigan	\$2.79	155	\$2.92	727	\$2.93	300	\$2.91	1,182
CIMA Energy, Ltd Chevron U.S.A. Inc. St. Clair, Michigan	\$0.00	0	\$2.87	125	\$2.93	300	\$2.91	425
CIMA Energy, Ltd ConocoPhillips Company St. Clair, Michigan	\$2.79	155	\$3.08	45	\$0.00	0	\$2.86	200
CIMA Energy, Ltd Enterprise Products Operating LLC St. Clair, Michigan	\$2.80	310	\$3.18	313	\$2.55	300	\$2.85	923
CIMA Energy, Ltd Iberdrola Renewables, LLC St. Clair, Michigan	\$0.00	0	\$2.91	20	\$0.00	0	\$2.91	20
CIMA Energy, Ltd Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$3.07	21	\$0.00	0	\$3.07	21
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$3.12	5,470	\$3.07	5,577	\$3.12	5,400	\$3.10	16,447
Central Lomas de Real, S.A. de C.V. El Paso Marketing Company, L.L.C. Rio Bravo, Texas	\$3.14	1,666	\$3.01	2,349	\$3.01	2,261	\$3.04	6,276

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$3.07	2,346	\$2.99	2,406	\$2.98	2,261	\$3.01	7,013
Citigroup Energy Canada ULC Citigroup Energy Inc. St. Clair, Michigan	\$3.06	89	\$2.98	310	\$0.00	0	\$3.00	398
ConocoPhillips Alaska Natural Gas Corporation ConocoPhillips Alaska Natural Gas Corporation Kenai, Alaska	\$0.00	0	\$15.03	2,443	\$0.00	0	\$15.03	2,443
ConocoPhillips Company ConocoPhillips Company St. Clair, Michigan	\$3.00	454	\$3.19	1,966	\$2.94	634	\$3.11	3,054
ConocoPhillips Company ConocoPhillips Company Waddington, New York	\$3.20	538	\$3.28	1,498	\$3.06	1,314	\$3.18	3,350
DB Energy Trading LLC DB Energy Trading LLC St. Clair, Michigan	\$0.00	0	\$2.99	15	\$0.00	0	\$2.99	15
DTE Energy Trading, Inc. Various Grand Island, New York	\$3.02	251	\$3.31	170	\$3.03	14	\$3.13	434
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan	\$3.03	770	\$3.30	769	\$2.99	743	\$3.11	2,282
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$2.92	1,026	\$3.21	1,440	\$2.93	1,397	\$3.03	3,864
DTE Energy Trading, Inc. Various Waddington, New York	\$3.22	2	\$3.46	11	\$3.06	4	\$3.34	17

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Direct Energy Marketing Inc. Energy America, L.L.C. Detroit, Michigan	\$2.84	764	\$3.07	764	\$2.70	739	\$2.87	2,266
Direct Energy Marketing Inc. Energy America, L.L.C. Sault Ste. Marie, Michigan	\$3.13	1,048	\$3.07	875	\$3.12	655	\$3.11	2,579
Direct Energy Marketing Inc. Energy America, L.L.C. St. Clair, Michigan	\$3.10	224	\$3.04	496	\$3.10	694	\$3.08	1,414
Dynegy Marketing and Trade, LLC Dynegy Marketing and Trade, LLC Detroit, Michigan	\$0.00	0	\$3.15	319	\$3.15	292	\$3.15	611
Dynegy Marketing and Trade, LLC Dynegy Marketing and Trade, LLC St. Clair, Michigan	\$0.00	0	\$3.01	596	\$3.01	575	\$3.01	1,171
ECOGAS Mexico BP Energy Company Calexico, California	\$3.12	627	\$3.27	626	\$3.13	592	\$3.17	1,845
EDF Trading North America, LLC. BG Energy Merchants, LLC Waddington, New York	\$3.35	24	\$0.00	0	\$3.20	3	\$3.33	27
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$2.82	331	\$3.18	296	\$2.78	389	\$2.91	1,015
EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan	\$3.01	201	\$2.98	107	\$2.89	248	\$2.95	556
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	\$2.83	178	\$3.16	614	\$2.77	411	\$2.98	1,204

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Constellation Energy Commodities Group, Inc. St. Clair, Michigan	\$2.80	200	\$3.18	213	\$2.77	274	\$2.91	688
EDF Trading North America, LLC. Freepoint Commodities LLC Waddington, New York	\$3.42	10	\$0.00	0	\$0.00	0	\$3.42	10
EDF Trading North America, LLC. J. Aron & Company St. Clair, Michigan	\$2.79	139	\$0.00	0	\$0.00	0	\$2.79	139
EDF Trading North America, LLC. J. Aron & Company Waddington, New York	\$0.00	0	\$0.00	0	\$3.16	34	\$3.16	34
EDF Trading North America, LLC. KeySpan Gas East Corporation d/b/a National Grid Waddington, New York	\$0.00	0	\$3.18	6	\$3.26	10	\$3.23	16
EDF Trading North America, LLC. Macquarie Energy LLC St. Clair, Michigan	\$2.97	11	\$2.80	7	\$0.00	0	\$2.91	18
EDF Trading North America, LLC. Niagara Mohawk Power Corporation d/b/a National Grid Waddington, New York	\$0.00	0	\$3.02	2	\$3.32	16	\$3.28	18
EDF Trading North America, LLC. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$2.72	27	\$2.72	27
EDF Trading North America, LLC. Occidental Energy Marketing, Inc. Waddington, New York	\$3.36	1	\$0.00	0	\$0.00	0	\$3.36	1
EDF Trading North America, LLC. Repsol Energy North America Corporation Waddington, New York	\$0.00	0	\$0.00	0	\$3.45	8	\$3.45	8

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EDF Trading North America, LLC. Suncor Energy Marketing Inc. St. Clair, Michigan	\$0.00	0	\$3.17	95	\$0.00	0	\$3.17	95
EDF Trading North America, LLC. The Brooklyn Union Gas Company d/b/a National Grid NY Waddington, New York	\$0.00	0	\$0.00	0	\$3.38	15	\$3.38	15
EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	\$2.80	295	\$3.16	160	\$2.95	32	\$2.93	486
EDF Trading North America, LLC. TransCanada Power Marketing Ltd. Waddington, New York	\$0.00	0	\$3.33	7	\$0.00	0	\$3.33	7
EDF Trading North America, LLC. United Energy Trading, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$2.76	33	\$2.76	33
EDF Trading North America, LLC. Various St. Clair, Michigan	\$2.86	153	\$3.09	17	\$2.81	47	\$2.87	217
EDF Trading North America, LLC. Virginia Power Energy Marketing, Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$3.39	13	\$3.39	13
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	\$2.97	2,474	\$3.14	2,786	\$2.92	2,717	\$3.01	7,977
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$0.00	0	\$2.88	1	\$3.17	209	\$3.17	209
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$3.42	166	\$3.16	477	\$3.20	353	\$3.22	996

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$3.10	8,202	\$3.38	8,306	\$3.13	7,974	\$3.20	24,483
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$2.97	1,022	\$3.01	1,348	\$3.12	1,343	\$3.04	3,713
Enterprise Products Operating LLC Enterprise Products Operating LLC Marysville, Michigan	\$3.08	424	\$3.15	653	\$3.10	572	\$3.11	1,650
Enterprise Products Operating LLC Enterprise Products Operating LLC St. Clair, Michigan	\$3.09	88	\$3.05	515	\$3.15	10	\$3.06	612
Freepoint Commodities LLC Sequent Energy Management, L.P. St. Clair, Michigan	\$3.12	179	\$3.07	182	\$3.12	175	\$3.10	536
Hess Energy Trading Company, LLC Various St. Clair, Michigan	\$0.00	0	\$3.05	469	\$0.00	0	\$3.05	469
J. Aron & Company Various Detroit, Michigan	\$2.95	754	\$2.85	759	\$2.83	1,014	\$2.87	2,527
J. Aron & Company Various St. Clair, Michigan	\$3.04	4,171	\$2.95	5,797	\$2.97	5,671	\$2.98	15,639
J. Aron & Company Various Waddington, New York	\$3.39	184	\$3.26	96	\$3.26	162	\$3.31	442
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$2.87	18	\$3.55	22	\$3.17	20	\$3.22	60

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
JM & RAL Energy, Inc. J.P. Morgan Ventures Energy Corporation Ogilby, California	\$4.04	346	\$3.76	330	\$3.66	339	\$3.82	1,015
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$3.06	17	\$3.26	18	\$2.90	18	\$3.07	53
Macquarie Energy LLC Macquarie Energy LLC Detroit, Michigan	\$3.04	46	\$2.99	46	\$3.04	45	\$3.02	138
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$3.07	3,267	\$3.02	4,322	\$3.09	3,303	\$3.06	10,892
Macquarie Energy LLC Macquarie Energy LLC Waddington, New York	\$3.39	38	\$3.22	126	\$3.26	161	\$3.26	325
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$3.12	620	\$3.07	620	\$3.11	576	\$3.10	1,816
Mexicana de Cobre, S.A. de C.V. MGI Supply Ltd. Douglas, Arizona	\$3.38	305	\$3.47	313	\$3.35	307	\$3.40	925
Mieco Inc. Various Detroit, Michigan	\$0.00	0	\$0.00	0	\$2.94	735	\$2.94	735
Mieco Inc. Various Marysville, Michigan	\$0.00	0	\$2.98	180	\$2.81	442	\$2.86	622
Mieco Inc. Various St. Clair, Michigan	\$2.96	1,384	\$2.95	620	\$2.94	600	\$2.95	2,604

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
NJR Energy Services Company Various St. Clair, Michigan	\$2.78	1,221	\$3.32	1,240	\$2.94	1,200	\$3.02	3,661
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company Sault Ste. Marie, Michigan	\$0.00	0	\$3.14	27	\$2.93	2	\$3.13	29
ONEOK Energy Services Company, L.P. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$2.88	1,542	\$3.20	1,550	\$2.88	1,500	\$2.99	4,592
Omimex Canada, Ltd. Omimex Canada, Ltd. Havre, Montana	\$2.22	38	\$2.11	34	\$2.37	37	\$2.24	110
Oxy Energy Canada, Inc. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.11	316	\$3.11	316
PAA Natural Gas Canada ULC PAA Natural Gas Canada ULC St. Clair, Michigan	\$2.89	197	\$3.03	238	\$2.98	980	\$2.98	1,415
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$2.90	7,067	\$3.08	7,085	\$2.80	6,338	\$2.93	20,490
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$3.18	7,846	\$3.30	8,112	\$3.12	7,605	\$3.20	23,563
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$3.10	1,221	\$3.28	1,241	\$3.01	1,257	\$3.13	3,719
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$3.17	468	\$3.25	490	\$3.15	382	\$3.19	1,340

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pemex Gas Y Petroquimica Basica MGI Hidalgo, Texas	\$0.00	0	\$0.00	0	\$3.12	392	\$3.12	392
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$2.98	6,385	\$3.20	6,426	\$2.82	7,173	\$2.99	19,985
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$2.98	2,574	\$3.00	2,090	\$2.93	2,479	\$2.97	7,143
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$2.91	12,634	\$3.05	12,859	\$2.81	12,401	\$2.92	37,894
Powerex Corp. Chevron Natural Gas Services, Inc. St. Clair, Michigan	\$0.00	0	\$3.19	15	\$3.00	195	\$3.01	210
Powerex Corp. ConocoPhillips Company St. Clair, Michigan	\$0.00	0	\$3.22	35	\$0.00	0	\$3.22	35
Powerex Corp. EDF Trading North America, LLC. St. Clair, Michigan	\$0.00	0	\$3.19	9	\$0.00	0	\$3.19	9
Powerex Corp. Iberdrola Energy Services, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.20	3	\$3.20	3
Powerex Corp. Macquarie Energy LLC St. Clair, Michigan	\$0.00	0	\$3.20	30	\$3.00	293	\$3.02	322
Powerex Corp. NJR Energy Services Company St. Clair, Michigan	\$0.00	0	\$3.07	4	\$0.00	0	\$3.07	4

SHORT-TERM SALES
YEAR: 2012 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan	\$0.00	0	\$3.18	151	\$3.21	3	\$3.18	154
Powerex Corp. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$0.00	0	\$3.18	43	\$0.00	0	\$3.18	43
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$0.00	0	\$3.21	10	\$3.00	98	\$3.02	107
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$3.12	43	\$0.00	0	\$3.12	43
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan	\$0.00	0	\$3.42	135	\$0.00	0	\$3.42	135
ProLiance Energy, LLC Various Detroit, Michigan	\$3.20	260	\$3.53	310	\$3.02	310	\$3.25	880
Puget Sound Energy, Inc. Various Sumas, Washington	\$0.00	0	\$3.92	5	\$4.37	4	\$4.11	8
Repsol Energy North America Corporation Repsol Energy North America Corporation Calais, Maine	\$0.00	0	\$0.00	0	\$2.55	1,011	\$2.55	1,011
Repsol Energy North America Corporation Repsol Energy North America Corporation St. Clair, Michigan	\$3.12	379	\$3.07	685	\$3.12	1,425	\$3.11	2,489
Sempra LNG International, LLC J.P. Morgan Ventures Energy Corporation Ogilby, California	\$2.58	5,121	\$2.75	6,679	\$2.50	5,560	\$2.62	17,360

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Marysville, Michigan	\$0.00	0	\$0.00	0	\$3.02	5	\$3.02	5
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$2.93	1,703	\$3.13	2,182	\$2.85	1,664	\$2.98	5,550
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Sumas, Washington	\$0.00	0	\$2.71	18	\$0.00	0	\$2.71	18
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Detroit, Michigan	\$3.12	171	\$3.07	297	\$0.00	0	\$3.09	468
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Marysville, Michigan	\$3.07	765	\$0.00	0	\$0.00	0	\$3.07	765
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$3.09	2,272	\$3.02	3,262	\$3.07	4,013	\$3.06	9,547
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York	\$3.33	42	\$3.03	6	\$3.44	0	\$3.29	48
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$3.17	880	\$3.07	910	\$3.12	880	\$3.12	2,670
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$1.99	328	\$2.41	313	\$2.21	297	\$2.20	937
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$3.18	2,628	\$3.06	6,047	\$3.10	5,868	\$3.10	14,543

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$3.39	29	\$3.26	32	\$3.26	53	\$3.29	114
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$3.08	1,286	\$3.22	1,384	\$2.98	1,555	\$3.09	4,224
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$3.05	3,649	\$3.19	4,047	\$2.99	6,043	\$3.06	13,739
Twin Eagle Resource Management, LLC Various Detroit, Michigan	\$2.91	60	\$2.96	416	\$0.00	0	\$2.95	476
Twin Eagle Resource Management, LLC Various St. Clair, Michigan	\$3.04	559	\$3.11	1,208	\$2.94	1,340	\$3.02	3,107
Union Gas Limited Various Sault Ste. Marie, Michigan	\$2.93	92	\$3.31	92	\$2.91	89	\$3.05	273
Union Gas Limited Various St. Clair, Michigan	\$3.04	1,598	\$3.22	1,753	\$2.97	2,868	\$3.06	6,219
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. St. Clair, Michigan	\$2.98	479	\$3.05	479	\$2.81	465	\$2.95	1,424
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$2.98	30	\$2.98	30
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	\$4.33	32	\$4.50	33	\$4.37	29	\$4.40	94

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	\$3.36	17	\$3.67	30	\$3.28	31	\$3.45	79
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	\$3.43	244	\$3.78	256	\$3.28	228	\$3.51	728
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	\$3.42	0	\$3.73	0	\$3.33	0	\$3.49	1
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	\$3.23	20	\$3.54	21	\$3.15	20	\$3.31	61
West Texas Gas, Inc. WTG Gas Marketing, Inc. Ogilby, California	\$3.28	58	\$3.46	45	\$3.19	33	\$3.32	136

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Second Quarter Report 2012*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 2nd Quarter 2012 may also be affected. Revisions may affect transaction level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Oct-2010	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	117	\$ 3.65	Import previously unreported.
Nov-2010	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	606	\$ 3.76	Import previously unreported.
Jan-2011	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	344	\$ 4.98	Import previously unreported.
Jan-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	1	\$ 5.44	Price revised from \$3.93.
Feb-2011	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	2,357	\$ 4.65	Import previously unreported.
Feb-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 5.94	Volume is too small to be shown. Price revised from \$2.82.
Mar-2011	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	212	\$ 4.28	Import previously unreported.
Mar-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 5.23	Volume is too small to be shown. Price revised from \$2.65.
Apr-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 5.61	Volume is too small to be shown. Price revised from \$2.48.
May-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 5.54	Volume is too small to be shown. Price revised from \$1.36.
Jun-2011	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	606	\$ 4.61	Import previously unreported.
Jun-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 6.11	Volume is too small to be shown. Price revised from \$1.08.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Jul-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 5.25	Volume is too small to be shown. Price revised from \$0.28.
Aug-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 13.78	Volume is too small to be shown. Price revised from \$0.16.
Sep-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 5.60	Volume is too small to be shown. Price revised from \$0.61.
Oct-2011	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	323	\$ 3.88	Import previously unreported.
Oct-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 5.09	Volume is too small to be shown. Price revised from \$1.02.
Nov-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 4.81	Volume is too small to be shown. Price revised from \$1.82.
Dec-2011	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	1,057	\$ 3.70	Import previously unreported.
Dec-2011	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 4.71	Volume is too small to be shown. Price revised from \$2.39.
Jan-2012	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	267	\$ 3.20	Import previously unreported.
Jan-2012	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	1	\$ 4.37	Price revised from \$2.97.
Feb-2012	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	264	\$ 2.99	Import previously unreported.
Feb-2012	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 3.80	Volume is too small to be shown. Price revised from \$1.74.
Mar-2012	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	147	\$ 2.56	Import previously unreported.
Mar-2012	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 3.87	Volume is too small to be shown. Price revised from \$1.35.
Apr-2012	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 3.48	Volume is too small to be shown. Price revised from \$0.79.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Apr-2012	Virginia Power Energy Marketing, Inc.	Canada	Noyes	NG Import	Short-term	472	\$ 2.02	Missing transaction.
May-2012	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	831	\$ 2.69	Import previously unreported.
May-2012	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 3.27	Volume is too small to be shown. Price revised from \$0.88.
Jun-2012	Hess Energy Trading Company, LLC	Canada	Marysville	NG Import	Short-term	531	\$ 2.62	Import previously unreported.
Jun-2012	The U.S. General Services Admin.	Canada	Babb	NG Import	Long-term	0	\$ 4.77	Volume is too small to be shown. Price revised from \$0.93.