	MENDMENT OF SOLICITATION			1. CONTRACT	1 1
2. AMENDI A057	MENT/MODIFICATION NO.	3. EFFECTIVE DATE SEE BLOCK 160	4. REQUISITION/PURCHAS	SE REQ. NO.	5. PROJECT NO. (If applicable)
6. ISSUED	BY CODE		7. ADMINISTERED BY (If o	ther than Item 6) COD)E
Str 900	6. Department of Energy ategic Petroleum Reserve Project D Commerce Road, East w Orleans, LA 70123	t Management Office			
8. NAME A	ND ADDRESS OF CONTRACTOR (No., street, county, Sta	ate and ZIP code)		<u>(√)</u> 9A. AME	ENDMENT OF SOLICITATION NO.
850	nMcDermott Petroleum Operation O So. Clearview Parkway w Orleans, LA 70123	ns Company		9B. DATED (SEE ITE 10A. MODIFICATION X DE-AC96-03PC 10B. DATED (SEE IT	OF CONTRACT/ORDER NO.
CODE		FACILITY CODE		X January 28, 20	003
	11. THIS ITE	M ONLY APPLIES TO A	MENDMENTS OF SOL	ICITATIONS	
Offers mu (a) By con separate I DESIGNA you desire	bove numbered solicitation is amended as set forth st acknowledge receipt of this amendment prior to a pleting Items 8 and 15, and returningcetter or telegram which includes a reference to the TED FOR THE RECEIPT OF OFFERS PRIOR TO to change an offer already submitted, such changent, and is received prior to the opening hour and date.	the hour and date specified in th opies of the amendment; (b) By a solicitation and amendment nun THE HOUR AND DATE SPECI e may be made by telegram or le	e solicitation or as amended, backnowledging receipt of this and the same of t	by one of the following mamendment on each cop CKNOWLEDGMENT TO CTION OF YOUR OFFE	by of the offer submitted; or (c) By D BE RECEIVED AT THE PLACE R. If by virtue of this amendment
12. ACCOU N/A	JNTING AND APPROPRIATION DATA If required)				
		PPLIES ONLY TO MODII THE CONTRACT/ORDE			
(√)	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO:	(Specify authority) THE CHANGES S	SET FORTH IN ITEM 14 ARE MADI	E IN THE CONTRACT ORD	DER NO. IN ITEM 10A.
	HE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIE URSUANT TO THE AUTHORITY OF FAR 43.103(b).	ED TO REFLECT THE ADMINISTRAT	TIVE CHANGES (such as changes a	in paying office, appropriatir	ng date, etc.) SET FORTH IN ITEM 14,
X Cla Sul	HIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO P uses H.8 – Work Authorization Syste ocontracting Plan and mutual agreem	m, I.93 – DEAR 970.521	5-1 Total Available Fee	e, I.15 – FAR 52.21	9-9 Small Business
D. O	THER (Specify type of modification and authority)				
E. IMP	ORTANT: Contractor is not, is rec	quired to sign this document	and return 1 copy to th	e issuing office.	
	Reference Section B, B.5 CC The contract value is revised Authorization Revisions issue Operating Plan and the FY 20 for the base period is decreas Section B, Page B.3 attached	ONTRACT VALUE: to update the Fisce of through Septem 007 negotiated Persed by \$971,650 from	al Year (FY) 2006 ber 26; to incorpo formance Fee. A	estimated cost rate the FY 20 s a result, the	007 approved Annual total contract value
	Reference Section J, APPEN The Subcontracting Goals for	r Fiscal Year 2007	are incorporated.	(See attache	
	AND TITLE OF SIGNER (Type or print)		16A. NAME AND TITLE OF CON		PE OR PRINT)
		acc Operations		·	,
	el R. Vermeulen, Director, Busin	15C. DATE SIGNED	16B. UNITED STATES OF AMER	goner, Contracti	16C. DATE SIGNED
m	what Rument		mosely	· game	
BY	(Signature of person authorized to sign)	September 26, 2006	- · <u> </u>	ntracting Officer)	09/26/06

B.3 OBLIGATION OF FUNDS

The amount of funds obligated under this contract, in accordance with the Contract Clause entitled "Obligation of Funds", is \$471,478,706.

B.4 AVAILABILITY OF APPROPRIATED FUNDS

The duties and obligation of the Government hereunder calling for the expenditure of appropriated funds shall be subject to the availability of funds appropriated by the Congress, which the Department of Energy may legally spend for such purposes.

B.5 CONTRACT VALUE

The contract value consisting of the estimated costs and negotiated fee by fiscal year (base plus option) is set forth below:

Fiscal Year	Estimated	Performance	Multi-Year Cost	FY TOTAL	
	Costs	Fee	Reduction Fee		
Transition Period	\$0	\$0	\$0	¹ \$0	
2/1/03 - 3/31/03					
FY 2003 (6 mos.)	\$88,436,173	\$2,742,307	\$1,000,000	*\$92,178,480	
FY 2004	\$107,658,267	\$4,827,176	\$2,000,000	*\$114,485,443	
FY 2005	\$97,439730	\$4,965,611	\$2,000,000	*\$104,405,341	
FY 2006	\$115,406,222	\$5,792,807	\$2,000,000	\$123,199,029	
FY 2007	\$99,395,575	\$5,699,000	\$2,000,000	\$107,094,575	
FY 2008 (6 mos.)	\$53,440,537				
TOTAL (Base Period)	\$561,776,504	\$24,026,901	\$9,000,000	\$594,803,405	
FY 2008 (6 mos.)	\$53,440,536				
FY 2009	\$106,786,965				
FY 2010	\$114,872,000				
FY 2011	\$117,283,000				
FY 2012	\$119,745,000				
FY 2013 (6 mos.)	\$61,129,500				

B.6 ALLOWABILITY OF SUBCONTRACTOR FEE

All fees to be paid to members of a Contractor team, including affiliates, identified in the offer must be included in the available fee payable under Clause B.2. The term affiliate is defined as, associated business concerns or individuals if, directly or indirectly (1) either one controls or can control the other; or (2) a third party controls or can control both. A "Contractor Team Arrangement", as used in the FAR, means an arrangement in which (1) Two or more companies form a partnership or joint venture to act as a potential prime contractor; or (2) A potential prime contractor agrees with one or more other companies to have them act as its subcontractors under a specified Government contract or acquisition program. For the purpose of this clause, this definition does not apply to the subcontractors whose contracts have been assumed, so long as the terms and conditions of those subcontracts are not altered as a result of interactions with the Offeror prior to award of this contract.

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¹The Transition Period costs of \$3,518 are included in the FY03 costs of \$88,436,173.

^{*}Fiscal Year Total reflects actual costs, actual performance fee earned, and available Multi-Year Cost Reduction fee. The actual fee earned for Cost Reductions will not be determined until the end of the Base Contract Period.

U. S. DEPARTMENT OF ENERGY - STRATEGIC PETROLEUM RESERVE PROPOSED FISCAL YEAR 2007 DIVERSITY CONTRACTING GOALS

DynMcDermott Petroleum Operations Company Contract No. DE-AC96-03PO92207

	FISCAL YEAR 2005 ACTUALS		FISCAL YEAR 2006 PROJECTED		FISCAL YEAR 2007 PROPOSED GOALS	
DOE PRIME CONTRACTS	\$000	%	\$000	%	\$000	%
Total Obligations	N/A	N/A	N/A	N/A	N/A	N/A
Small Business	N/A	N/A	N/A	N/A	N/A	N/A
Small Business Set-Aside	N/A	N/A	N/A	N/A	N/A	N/A
8(a) Contracts	N/A	N/A	N/A	N/A	N/A	N/A
Other Disadvantaged Business	N/A	N/A	N/A	N/A	N/A	N/A
Woman-owned Business	N/A	N/A	N/A	N/A	N/A	N/A
M&O CONTRACTS			•			
Total Obligations	40,422	100.0	46,487	100	46,703	100.0
Small Business	16770	41.49	18,596	40.0	19,255	41.3
Small Disadvantaged Business	3,859	9.55	2,324	5.0	2,942	6.3
8(a) Contracts	N/A	N/A	1,162	2.5	Included in SDB	Included in SDB
Veteran Owned Small Business	N/A	N/A	N/A	N/A	N/A	N/A
Service-Disabled Veteran Owned Small Business	269	.67	325	.7	607	1.3
HUBZone Small Business	1,609	3.98	1,394	3.0	1,027	2.2
Small Woman-Owned Business	2,873	7.11	2,789	6.0	2,708	5.8
M&O SUBCONTRACTS -\$00		·				
Total Obligations	425	100	399	100	339	100
Small Business	183	43.0	269	67.4	213	62.8
Small Disadvantaged Business	15	3.5	116	29.0	116	34.2
Service-Disabled Veteran Owned Small Business	0	0	17	4.2	4	1.1
Small Woman-Owned Business	49	11.5	24	6.0	24	7.0
HUBZone Small Business	0	0	17	4.2	4	1.1

Prepared By: <u>Mary Leingang</u> (504) 734-4419 Date: <u>September 20, 2006 Rev. 1</u>

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