



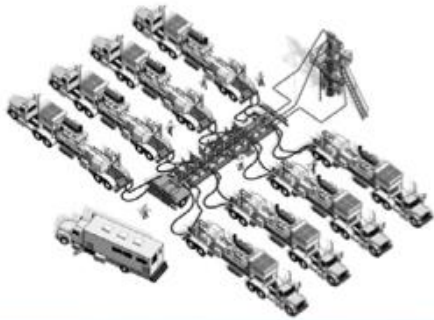
Nabors Completion & Production Services Co.

November 29, 2012

Nabors Completion & Production Services Co. Product Lines

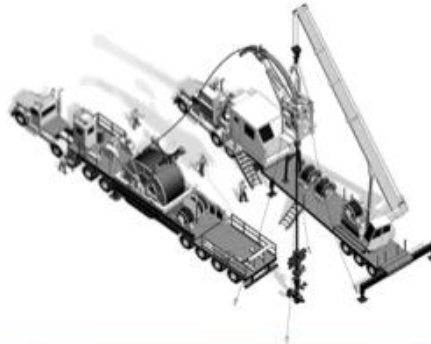
PRESSURE PUMPING

- 5th largest fleet in US
- Global growth with NBR footprint
- Synergies with well-servicing and fluids



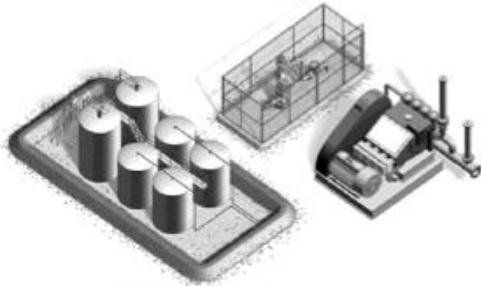
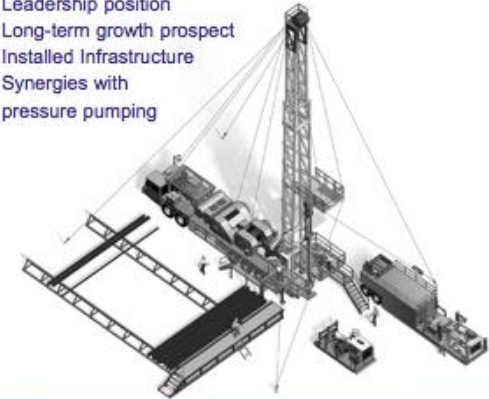
COILED TUBING RIGS

- Synergies with pressure pumping
- Synergies with workover / well-servicing
- Growth potential



WORKOVER/ WELL-SERVICING RIGS

- Leadership position
- Long-term growth prospect
- Installed Infrastructure
- Synergies with pressure pumping

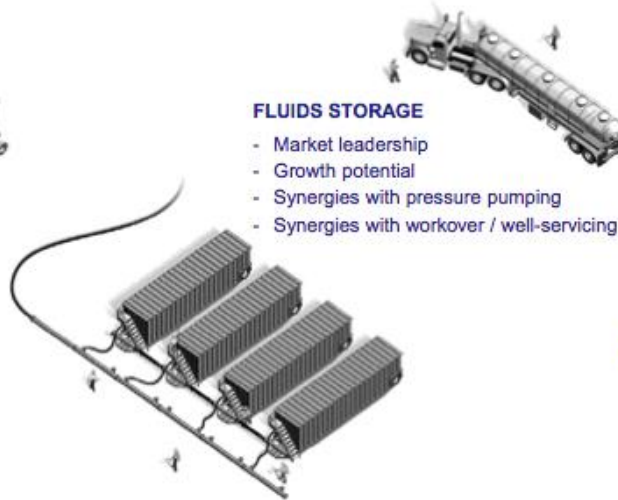


FLUIDS MANAGEMENT AND DISPOSAL

- Critical mass
- Growth opportunities
- Synergies with workover / well-servicing

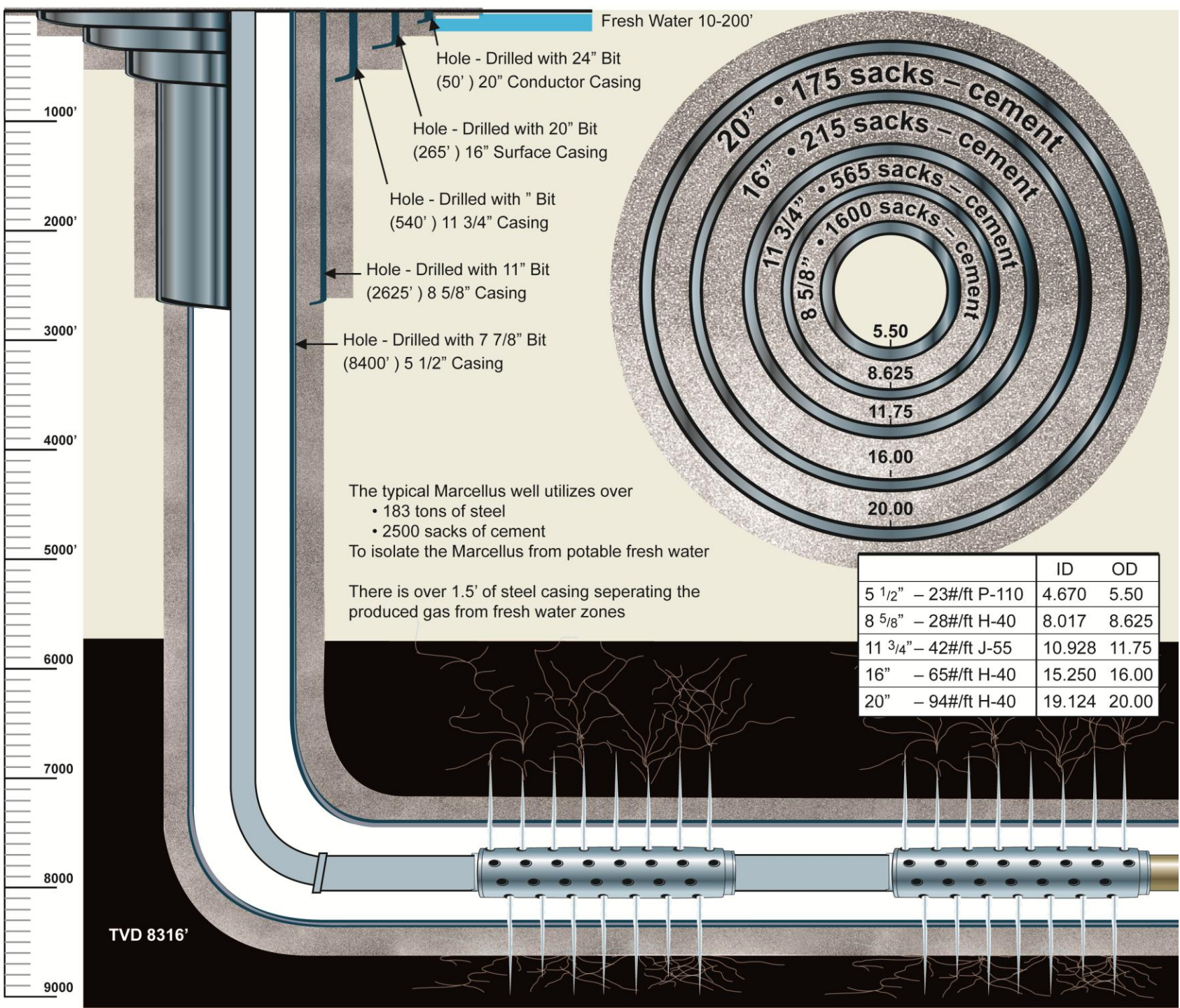
FLUIDS STORAGE

- Market leadership
- Growth potential
- Synergies with pressure pumping
- Synergies with workover / well-servicing

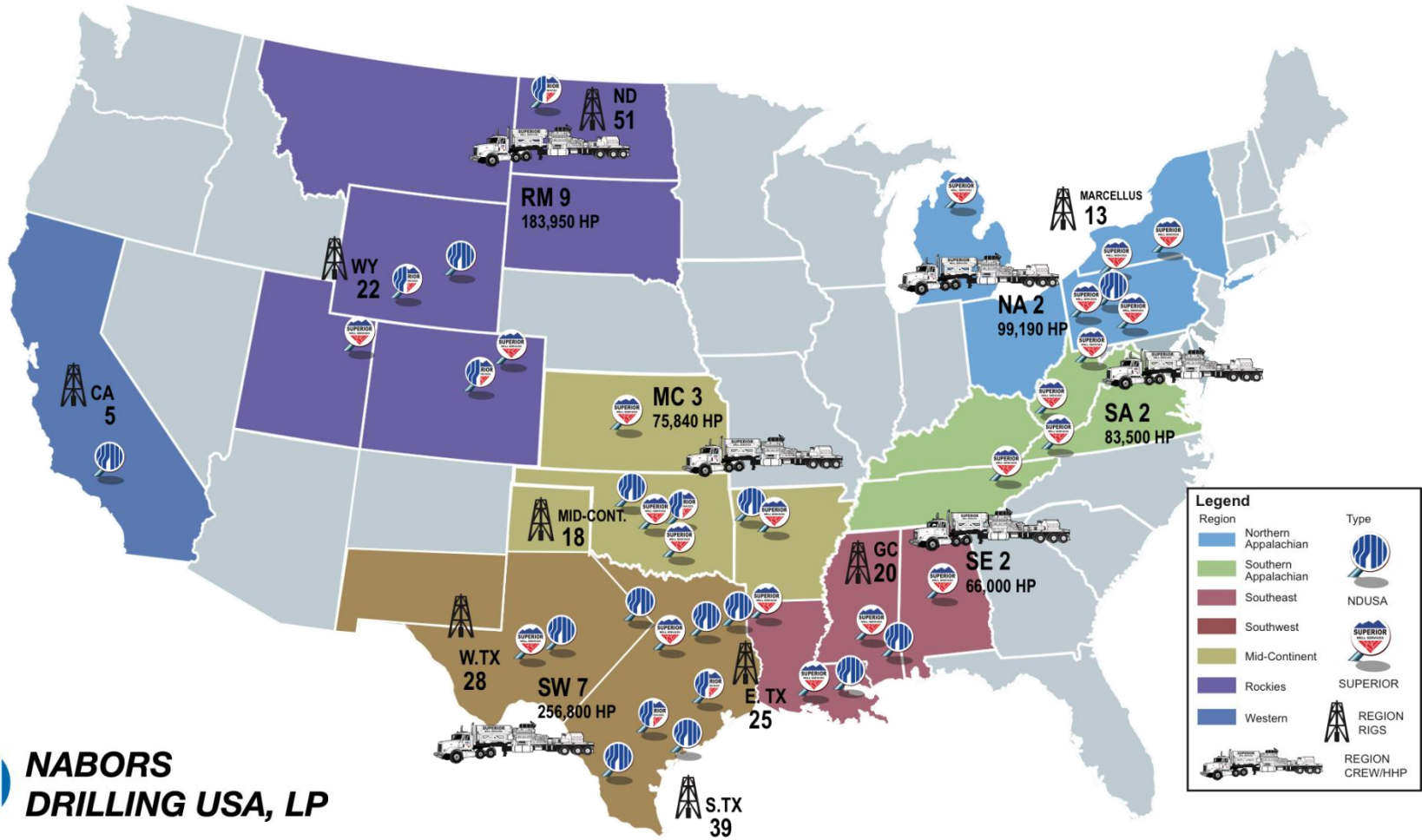


TRANSPORTATION AND LOGISTICS

- Synergies with pressure pumping
- Synergies with workover / well-servicing
- Growth potential



NDUSA & SWS Districts and Divisions



Total Working Rigs: 221 • Total Large Frac Crews: 25

(1) Large Frac Crew and Regional HP as of May 2012

Nabors Global Footprint



Technical Laboratory Capabilities

- **Frac Fluid Testing**
- **Cement Testing**
 - **Compressive Strength**
 - **Fluid Loss**
 - **Thickening Times**
 - **Transition Sites**
- **Locations**
 - **Bossier City, LA**
 - **Brighton, CO**
 - **Clinton, OK**
 - **Marlow, OK**
 - **Indiana, PA**
 - **Ambridge, PA**
 - **Williston, ND**
 - **Owego, NY**



Methods of Communication

- SPE Papers
- White Papers
- Trade Journals
- Manuals
- Trademarks
- Patents
- Awards



SPE 125987

Fracture-Stimulation in the Marcellus Shale—Lessons Learned in Fluid Selection and Execution

Nathan Houston, Matt Blauch, and Dalton Weaver, III, Superior Well Services, Inc.; and David S. Miller, BLX, Inc.; Dave O'Hara, Snyder Brothers, Inc.

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Developing Effective and Environmentally Suitable Fracturing Fluids Using Hydraulic Fracturing Flowback Waters

M.E. Blauch, Superior Well Services, Inc.

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