

U.S. DEPARTMENT OF ENERGY  
OFFICE OF FOSSIL ENERGY  
NATIONAL ENERGY TECHNOLOGY LABORATORY



## **BAUXITE RESIDUE/BRINE FOR CO<sub>2</sub> SEQUESTRATION**

### **Background**

An ever-increasing amount of scientific evidence suggests that anthropogenic release of CO<sub>2</sub> has led to a rise in global temperatures over the past several hundred years. Assuming this is true, unabated release of greenhouse gasses will result in global warming that may lead to significant and possibly catastrophic alteration of climate and natural cycles throughout the world. One feasibility study underway at the National Energy Technology Laboratory (NETL) involves sequestration of CO<sub>2</sub> from the atmosphere by promoting the trapping of CO<sub>2</sub> as mineral carbonates using Ca, Mg, and Fe-bearing caustic waste streams.

More than 70 million tons of bauxite residues are generated annually when alumina is extracted from bauxite ore. The residue is mostly composed of iron and titanium oxides, silica, calcium carbonate, and unrecoverable alumina and soda. The pH of the liquid can be as high as 13.5, and the solids also contain high alkalinity. The caustic nature of the residue causes concerns associated with long-term environmental liability and impact. Worldwide, there are about 200 million tons of bauxite residues; these are mostly stored in tailings ponds. For decades, the aluminum industry has been investigating options for treating, disposing, and utilizing these bauxite residues. Traditionally, dewatering and impoundment of these residues has been the only viable management option. Recently, the addition of CO<sub>2</sub> has been used to achieve partial neutralization of liquid and solid phase alkalinity (to a pH of approximately 10) of this caustic material prior to impoundment. In addition to partial neutralization, carbonation promotes a limited amount of CO<sub>2</sub> trapping through dissolution and mineral carbonate formation. Carbonation, therefore, helps to decrease the threat of environmental impact posed by storage of large volumes of the caustic residue. However, direct carbonation does not succeed in fully neutralizing the bauxite residue byproduct.

Currently 20 to 30 billion barrels of saline wastewater are produced annually with the production of oil and gas in the USA. About 35 percent of this acidic wastewater (pH 3 to 5) is treated and discharged as surface water. Many of the gas/oil-field brines have high concentrations of dissolved Ca, Mg, and Fe ions. Carbonate minerals could be formed in the presence of CO<sub>2</sub> under certain conditions. This suggests the possibility of using Ca, Mg, and Fe ions from saline wastewater for CO<sub>2</sub> sequestration *via* the formation of carbonate minerals.

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## Primary Project Goal

This project is designed to explore the applicability of bauxite residue/brine reactant mixtures to absorb and sequester CO<sub>2</sub> from both concentrated gas streams and as a component of a mixed flue gas.

## Objectives

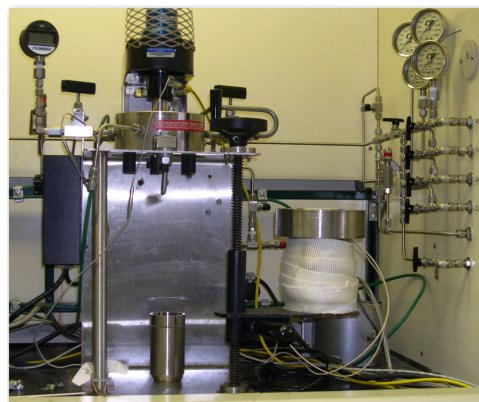
The objectives of this project are to provide initial assessment of CO<sub>2</sub> and SO<sub>2</sub> sequestration in bauxite residue/brine/CO<sub>2</sub> mixtures and bauxite residue/brine/flue gas mixtures.

## Accomplishments

Alcoa and NETL have entered a Cooperative Research and Development Agreement to further advance a novel concept that achieves full neutralization of bauxite residue through reaction with acidic oil and gas field wastewater brines with subsequent carbonation. Experiments are being conducted to determine the ability of bauxite residue/brine mixtures to absorb and sequester CO<sub>2</sub> both from a concentrated CO<sub>2</sub> stream and as a component of a mixed flue gas. The use of bauxite residue/brine mixtures to capture and store CO<sub>2</sub> will serve to not only help mitigate the impact of anthropogenic CO<sub>2</sub> on global warming but will also serve to achieve complete neutralization of the caustic industrial waste for safe storage and potential reuse. Finally, the ability to sequester SO<sub>2</sub> in the reactive slurry and the fate of the absorbed sulfur is also under investigation. Geochemical equilibrium modeling will be used to predict precipitation and mineralization phenomena. An internal NETL report of possible invention has been filed and reviewed by the internal patent review panel. Collected data provide a preliminary assessment of process feasibility and probe the influence of several variables on treatment efficiency. Maximum observed initial sequestration capacities ranged from 2 to 7.2 grams of CO<sub>2</sub> per liter of reactant for mixtures ranging from pure brine to pure bauxite residue, respectively. Product pH for CO<sub>2</sub> carbonated mixtures of bauxite and brine varying in composition from 10 percent brine/90 percent bauxite residue by volume to 90 percent brine/10 percent bauxite residue by volume resulted in product slurry neutralization to pHs of between 7.37 and 5.99, respectively. Geochemical equilibrium modeling was conducted to predict the composition, pH, and CO<sub>2</sub> solubility of bauxite residue/brine mixtures. Despite the relatively short duration of batch experiments (hours), results of preliminary equilibrium modeling efforts compare favorably with experimental results while observing CO<sub>2</sub>-absorbing capacity and trends in dissolved constituent concentration in agreement with model results over the range of bauxite/brine mixtures. Experiments conducted to date have proved the concept of CO<sub>2</sub>/SO<sub>2</sub> absorption and bauxite residue neutralization.

## Benefits

- Solubility and potential mineral trapping of CO<sub>2</sub> from industrial waste gas with concomitant neutralization of reactive byproduct.
- NETL opportunity to collaborate with industry.



Autoclave Reactor