

Environmental Impact Statement for TVA's Integrated Resource Plan

TVA's Environmental & Energy Future Comments

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TABLE OF CONTENTS

VOLUME 2

RESPONSES TO COMMENTS ON THE DEIS

1	INTRODUCTION	1
2	RESPONSES TO COMMENTS	3
2.1.	Air Quality.....	3
2.1.1.	Air Quality Impact Assessment.....	3
2.1.2.	Clean Option (not fossil).....	4
2.1.3.	NAAQS.....	4
2.2.	Alternative Energy / Advanced Generation.....	4
2.2.1.	Fuel Cells.....	4
2.2.2.	Heat Differential Generators.....	5
2.3.	Coal.....	5
2.3.1.	Coal Plant Air Pollutants.....	5
2.3.2.	Coal Plant Layups/Retirement.....	6
2.3.3.	Coal Price and Supply Forecasts.....	7
2.3.4.	Coal Waste.....	8
2.3.5.	Mountaintop Removal Mining.....	8
2.4.	Cost of Power.....	9
2.4.1.	Cost by Type of Generation.....	9
2.4.2.	Rate Equity.....	9
2.5.	Distributed Generation.....	10
2.5.1.	Distributed Natural Gas Generation.....	10
2.5.2.	End User Generation.....	10
2.5.3.	Effect of Plan on Economic Development in TVA Region.....	10
2.6.	Economic Impact Analysis.....	13
2.7.	Editorial Comments.....	14
2.7.1.	Errors in Draft EIS.....	14
2.7.2.	Errors in Draft IRP.....	16
2.7.3.	Suggestions for Improvement of EIS and/or IRP.....	16
2.8.	Electric Vehicles.....	21
2.9.	Endangered and Threatened Species.....	21
2.10.	Energy Efficiency and Demand Response.....	22
2.10.1.	Amount of EEDR Reductions.....	22
2.10.2.	Behavior-based Programs.....	28
2.10.3.	Building Codes.....	28
2.10.4.	Cost of EEDR Programs.....	29
2.10.5.	Education.....	29
2.10.6.	EEDR Leadership.....	29
2.10.7.	Financial Incentives.....	30
2.10.8.	Homeowner Incentives.....	31
2.10.9.	Innovation.....	32
2.10.10.	Lighting.....	33
2.10.11.	Rental Property Incentives.....	33
2.10.12.	Roofing.....	33

Integrated Resource Plan

- 2.10.13. Weatherization Assistance..... 34
- 2.11. Energy Storage 34
 - 2.11.1. Need for More Energy Storage..... 34
 - 2.11.2. Pumped Hydro Energy Storage..... 34
 - 2.11.3. Utility-Scale Battery Storage..... 35
- 2.12. Environmental Impacts..... 36
 - 2.12.1. Impacts of Coal and Nuclear Generation 36
 - 2.12.2. Mitigation of Impacts..... 36
- 2.13. Environmental Justice 36
- 2.14. Greenhouse Gas Emissions 37
 - 2.14.1. Impacts of Greenhouse Gas Emissions 37
 - 2.14.2. Pricing Greenhouse Gas Emissions..... 37
 - 2.14.3. Quantifying GHG Emissions 38
 - 2.14.4. Reducing Greenhouse Gas Emissions 39
 - 2.14.5. Regulating Greenhouse Gas Emissions 41
- 2.15. Hydroelectric Generation 42
 - 2.15.1. New Hydroelectric Generation..... 42
 - 2.15.2. Upgrades to Existing Hydro Facilities..... 43
- 2.16. Integrated Resource Planning 43
 - 2.16.1. Bias for Nuclear Energy..... 43
 - 2.16.2. Cost of Implementing a Strategy 44
 - 2.16.3. Disaster Planning 45
 - 2.16.4. Frequency of Plan Revision..... 46
 - 2.16.5. Incorporation of EEDR into Resource Plan 47
 - 2.16.6. Need for Power Forecast..... 47
 - 2.16.7. Planning Process..... 48
 - 2.16.8. Planning Scenarios..... 52
 - 2.16.9. Purchased Power 54
 - 2.16.10. Resource Plan Implementation..... 56
 - 2.16.11. Sensitivity Testing 59
 - 2.16.12. Stakeholder Review Group 59
 - 2.16.13. Strategy Evaluation Metrics 60
- 2.17. IRP Strategies/Alternatives 61
 - 2.17.1. Amount of EEDR and Renewable Energy Generation..... 61
 - 2.17.2. Diversity of Generating Sources..... 62
 - 2.17.3. Energy Imports 63
 - 2.17.4. General Preferences 63
 - 2.17.5. Opposed to Strategy D - Nuclear Focused Resource Portfolio..... 64
 - 2.17.6. Prefer Strategies E and C..... 64
 - 2.17.7. Prefer Strategy E - EEDR and Renewables Focused Resource Portfolio 64
 - 2.17.8. Range of Reasonable Alternatives/Strategies..... 65
- 2.18. Natural Gas 67
 - 2.18.1. Availability and Deliverability Risk 67
 - 2.18.2. Cost of Natural Gas Generation 67
 - 2.18.3. Environmental Impacts of Natural Gas-Fueled Generation 67
 - 2.18.4. Natural Gas Price and Supply Forecasts 68
 - 2.18.5. Natural Gas-fueled Generation..... 70
- 2.19. NEPA Compliance/Adequacy 71
 - 2.19.1. Cumulative Impacts Assessment 71
 - 2.19.2. Scope of Impact Assessment 71
- 2.20. Nuclear Energy 72

2.20.1. Amount of Nuclear Generating Capacity	72
2.20.2. Bellefonte Nuclear Plant	73
2.20.3. Cost of Nuclear Power Plants.....	75
2.20.4. Nuclear fuel cost and availability	77
2.20.5. Small Modular Nuclear Units	79
2.20.6. Spent Nuclear Fuel and Nuclear Waste	80
2.20.7. Thorium Reactors	81
2.20.8. Timing of New Nuclear Plants	81
2.20.9. Types of New Nuclear Plants	81
2.21. Other	82
2.21.1. Comments Out Of Scope.....	82
2.21.2. General Support for Process	82
2.21.3. No Comment.....	82
2.21.4. No Conflict with Existing or Proposed Activities	83
2.21.5. Regulation and Permitting	83
2.22. Renewable Energy	83
2.22.1. Amount of Additional Renewable Generation - General	83
2.22.2. Biomass	86
2.22.3. Cost of Renewable Energy	91
2.22.4. Development in TVA Region	93
2.22.5. Financing	95
2.22.6. Generation Partners/Green Power Switch Programs.....	96
2.22.7. Purchasing Options	97
2.22.8. Qualifying Facilities.....	98
2.22.9. Renewable Energy Potential	98
2.22.10. Small and Low Power Hydro.....	99
2.22.11. Solar Energy.....	99
2.22.12. TVA Development of Renewable Generation	103
2.22.13. Wind Energy.....	104
2.23. Research and Development.....	105
2.24. Transmission System.....	105
2.24.1. New Transmission Facilities	105
2.24.2. Reliability and Capacity Upgrades - Existing Facilities.....	106
2.25. Vegetation and Wildlife	107
2.26. Water Resources.....	107
2.26.1. Availability of Cooling Water / Cooling Capacity.....	107
2.26.2. Water Conservation	108
2.26.3. Water Resources Impact Assessment	108
3 INDEX OF COMMENTERS	111
4 COMMENT LETTERS FROM FEDERAL AND STATE AGENCIES	121