JAN 01 1986

JAN 1988 - DESTROY
SECNAVINST 5215.5B,Part 11,Chap 1
Par 11010(1)(b)
RETENTION - 2 YEARS

ACCO

J-11090.1B

Rec'd 1/29/86

DEPARTMENT OF THE NAVY
HEADQUARTERS UNITED STATES MARINE CORPS
WASHINGTON, D.C. 20380

6280/10
LFL/6-31
18 DEC 1985

From: Commandant of the Marine Corps (LFL)

Subj: REGISTRATION OF UNDERGROUND STORAGE TANKS FOR PETROLEUM PRODUCTS AND HAZARDOUS SUBSTANCES (HS)

Ref: (a) CMC ltr 6280/6 over LFL/2-39 of 17 July 1985

Encl: (1) Extract (Title I) from Resource Conservation and Recovery Act as amended by the Hazardous Solid Waste Amendments of 1984
(2) Timing of Federal EPA Regulation Requirements for Underground Storage Tanks
(3) Federal Register, November 8, 1985, pages 46601-46619
(4) Recommended Guidelines for New Tank Installations

For copy, call FAC x 3034/5.

1. This letter is to advise you of new statutory requirements concerning underground storage of oil and hazardous materials.

2. The Hazardous and Solid Waste Amendments of 1984 to the Resource Conservation and Recovery Act (RCRA) (previously discussed in the reference) established a new national program to protect ground water supplies from pollution caused by leaking underground storage tanks. Enclosure (1) contains the requirement with annotations keyed to three regulatory areas. Enclosure (2) is a time phased schematic diagram of the regulations.

3. An underground storage tank is defined as a tank, or combination thereof, and connecting underground pipes which are 10% or more by volume beneath the ground. Excluded are a farm or residential tank of less than 1100 gallons used for storing motor fuel for non-commercial use and tanks for storing heating oil to be consumed on the premises where stored. Septic tanks, surface impoundments, pits, ponds, lagoons, storm/wastewater collection systems, flow through process tanks, storage tanks in an underground area above the floor and pipelines regulated under the Natural Gas Pipeline Safety Act of 1960 or the Hazardous Liquid Pipeline Safety Act of 1979 or an intra-state pipeline facility regulated under State laws are also excluded.

4. It should be noted, the amendments stress Federal activities compliance with all Federal, state and local requirements applicable to underground storage tanks (as defined) in the same manner and to the same extent as other persons who are subject to such requirements, including payment of reasonable service charges (e.g. tank registration fees).

5. The three basic requirements set out by the amendments are:

a. Tank Notification. The Environmental Protection Agency (EPA) has developed a tank notification format which will be used unless

which will be used unless a state develops its own form acceptable to the EPA . Activities must complete the forms and send them to the appropriate state agency by 8 May 1986 or earlier if required by the state. Enclosure (3) provides the EPA format. For copies of a state form, contact the cognizant Engineering Field Division (EFD) of the Naval Facilities Engineering Command or the State agency listed in enclosure (3). Activities that have already submitted tank notification forms to comply with earlier state requirements need not resubmit forms unless new tanks have been found since prior reporting. We suggest a short letter be sent to the state referring to the earlier submission and listing a POC.

b. Leak prevention, detection and correction. EPA is required to promulgate regulations concerning systems and record keeping requirements for leak detection, and product inventory control as well as responses to releases. The regulations become effective for petroleum storage tanks on 8 May 1987 and for hazardous substance storage tanks on 8 November 1988.

c. New Tank Standards. The Congress wants new underground tank construction to be of a leak proof type as soon as possible, while allowing EPA time to study tank construction and issue appropriate regulations. Accordingly, specific new installation requirements became effective 8 May 1985 and are in effect until EPA regulations are effective for petroleum tanks on 8 May 1987 and for HS tanks on 8 November 1987. These requirements are defined on page 4 of enclosure (1). The EPA regulations will include design, construction, installation, release detection, and product liability standards. Since these standards will be strict and retrofitting tanks to the new standards will be expensive, strong consideration should be given to going beyond the interim installation standards. Enclosure (4) provides guidelines to be considered for tank installations during this period.

6. Of immediate concern and to assist us in developing Marine Corps wide funding requirements, we request copies of completed forms be sent to the Naval Energy and Environmental Support Activity, Port Hueneme, CA 93043 and the cognizant EFD.

R F Wem

ROBERT F. WEMHEUER
By direction

Distribution:
COMMARCORBASESPAC
CG MCDEC Quantico
CG MCRD/ERR Parris Island
CG MCB Camp Pendleton
CG MCB Camp Butler
CG 4th MARDIV
CG MCRD/WRR San Diego
CG 4th MAW

SYNOPSIS OF EPA REGULATIONS OF USED OIL

29 NOVEMBER 1985

Draft Regulations: Used Oil is Hazardous Waste

- List used oil as hazardous waste due to toxic levels of lead and solvents.
- Defines "used oil" as all petroleum-based or synthetic oils originally used as a lubricant or coolant.
- Excludes re-refined oil used as a lubricant.
- Sets reportable spill quantity at 100 pounds.

Draft Regulations: Recycled Used Oil Standards

- Defines "recycled oil" as burned for energy recovery or re-refined/reprocessed.
- Applies to MCB as generator, transporter, and storer of used oil.
- Requires same tracking and record-keeping as other HW.
- Requires oil to be sold only to permitted facilities.
- Sets standards for storage containers and tanks, and recycling facilities.
- Sets standards for burners of used oil.

FINAL Regulations: Burning Used Oil

- Prohibits burning in nonindustrial boilers of both "HW fuel" and of "used oil" that does not meet standards for hazardous contaminants and flash point.
- Establishes a specification for used oil fuel (i.e., used oil not mixed with hazardous waste) that is exempt from all regulations and may be burned in MCB boilers.
- Requires tracking of marketing and burning activities (by DRMO), including notice to EPA (done), record-keeping and manifesting.

SOME OF POSSIBLE LOCATIONS (BLDG #) OF UNDERGROUND STORAGE TANKS (POL)

2/5/86

DIV

	SIZE
S-1840	10 K
HP-1775	
S-A-30	
S-A-21	
BA-130	
OLD HOSPITAL H-118	
H-119	
H-~~120~~ 121	

MCAS

AS-2804
-140
-143
-147
-4146
-4158
-511
-4024

MCX

HP-820
-1613
BB-177
TC-912
RR-72
M-171
LCH-4015
TT-2453
AS-410

MCES

BB-46
BB-31
S-BB-70

FSSG

FC-241
FC-251
S-A-28

6th MAB

H-114

BASE MAINT

1919	
-941	
~~S-194~~	
LCH-4024	
LCH-4015	
FC-202	10 K (2)
PP-2615	8 K (4)
BB-9	15K (6)
BA-106	
~~G-650~~	
RR-15	
M-625	
M-2~~3~~30	

MCSSS

S-M-195	FILL STA
~~H-124~~	
~~H-114~~	15 K

SPEC SVCS

S-715
1932

LOG

HP-1002
S-1037
TC-362
TT-49
S-1023
-1024
-1025
-1026
-1027
-1028
-1029
-1030
-1031
-1032
-1033
-1034
-1035
-1036

CP: NREA
PWO
~~ENGENG~~

TANKS IN USE

TANKS OUT OF SERVICE 1974

ABOUT 50% ACCURATE

HOUSING AREA TANKS ARE EXCLUDED

HAZARDOUS WASTE CODE FOR WASTE OIL

JOINT MESSAGEFORM

SECURITY CLASSIFICATION
UNCLASSIFIED

PAGE	DTG/RELEASER TIME			PRECEDENCE		CLASS	SPECAT	CMF	CIC	ORIG/MSG IDEN1
	DATE-TIME	MONTH	YR	ACT	INFO					
X 01 OF 02				RR		UUUU				1640900 X

BOOK

MESSAGE HANDLING INSTRUCTIONS

FROM: CG MCB CAMP LEJEUNE NC

TO: CMC WASHINGTON DC

COGARD MSO WILMINGTON NC

CCGDFIVE PORTSMOUTH VA

EPA REGION IV ATLANTA GA

INFO CG SECOND MARDIV

MCAS NEW RIVER NC

LANTNAVFACENGCOM NORFOLK VA

NC DEPT OF NAT RES AND COM DEV

SEVEN TWO TWO FIVE WRIGHTSVILLE AVE

WILMINGTON NC

ACCT NA-CNRF

UNCLAS //N06280//

CMC/CODEXLFL/CCGDFIVE FOR CODE MEP

SUBJ: OIL SPILL REPORT SYMBOL MC 6280-1

1. DATE: 9 JUNE 86 TIME: 1835 HOURS

2. SOURCE: CH-46 HELICOPTER, HMH 464, MAG 29

3. LOCATION: MAT 6, MCAS NEW RIVER

4. AMOUNT: 30 GALLONS

6
5
4
3
2
1
0

DISTR:
|NREA|BFAC|BSJA|CEOB|OICB|MAIN|FIRE|SAFD

DRAFTER TYPED NAME, TITLE, OFFICE SYMBOL, PHONE

J. WOOTEN, GS-12, NREA, 5003

SPECIAL INSTRUCTIONS

SJA ———

RELEASER

TYPED NAME, TITLE, OFFICE SYMBOL AND PHONE

T.J. DALZELL AC/S FAC 3034

SIGNATURE

SECURITY CLASSIFICATION
UNCLASSIFIED

DATE TIME GROUP

DD FORM 1 MAR 79 173/2 (OCR)

PREVIOUS EDITION IS OBSOLETE
S/N 0102-LF-000-1736

U.S. GOVERNMENT PRINTING OFFICE: 1984-430-737

JOINT MESSAGEFORM

SECURITY CLASSIFICATION: UNCLASSIFIED

PAGE	DTG/RELEASER TIME			PRECEDENCE		CLASS	SPECAT	LMF	CIC	ORIG/MSG IDENT
	DATE TIME	MONTH	YR	ACT	INFO					
X 02 OF 02				RR		UUUU				1640900 X

BOOK

MESSAGE HANDLING INSTRUCTIONS

5. TYPE: FRDJR-5

6. SAMPLES TAKEN: NONE

7. SLICK DESCRIPTION: NONE

8. ACTION TAKEN: FUEL WAS CONTAINED ON THE CONCRETE RUNWAY AND WAS CLEANED UP USING ABSORBENT MATTING.

9. ON-SCENE WEATHER: CLEAR

10. OIL SPILL MOVEMENT: NEGLIGIBLE

11. DAMAGE: NEGLIGIBLE

12. POTENTIAL DANGER: NEGLIGIBLE

13. CAUSE OF SPILL: LEAKING FUEL CELL IN A CH 46 HELICOPTER

14. ASSISTANCE REQUIRED: NONE

15. TELEPHONE REPORT TO NRC WAS NOT MADE; HOWEVER, A REPORT WAS MADE TO NC DEPT OF NAT RES AND COM DEV ON 10 JUNE 86 AT 1605 AND USCG ON 11 JUNE 86 AT 0800.

16. POC IS MR. DANNY SHARPE, NREA, EXT 2083.

6
5
4
3
2
1
0

DISTR:

DRAFTER: TYPED NAME, TITLE, OFFICE SYMBOL, PHONE

SPECIAL INSTRUCTIONS

RELEASER: TYPED NAME, TITLE, OFFICE SYMBOL AND PHONE

SIGNATURE

SECURITY CLASSIFICATION: UNCLASSIFIED

DATE TIME GROUP

UNCLASSIFIED

02 RR UUUU 0140900 X

CG MCB CAMP LEJEUNE NC

CMC WASHINGTON DC

COGARD MSO WILMINGTON NC

CCGDFIVE PORTSMOUTH VA

EPA REGION IV ATLANTA GA

INFO LANTNAVFACENGCOM NORFOLK VA

NC DEPT OF NAT RES AND COM DEV

SEVEN TWO TWO FIVE WRIGHTSVILLE AVE

WILMINGTON NC

ACCT NA-CNRF

CG 2DMAW

COPY → CO MCAS

ASB //N06280//

CMC/CODEXLFL/CCGDFIVE FOR CODE MEP

SUBJ: OIL SPILL REPORT SYMBOL MC 6280-1

DATE: 9 JUNE 86 TIME: 1835 HOURS

SOURCE: CH 46 HELICOPTER, HMH 464, MAG 29

LOCATION: MAT 6, MCAS, NEW RIVER

AMOUNT: 30 GAL.

TYPE: JP-5

|NREA|BFAC|BSJA|CEOB|OICB|MAIN|FIRE|SAFD

L. WOOTEN, GS-12, NREA, 5003 SJA ——

COL AC/S FAC 3034

UNCLASSIFIED

JOINT MESSAGEFORM

SECURITY CLASSIFICATION
UNCLASSIFIED

02	RR	UUUU			0541000

SAMPLES TAKEN: NONE

SLICK DESCRIPTION:

ACTION TAKEN: FUEL WAS CONTAINED ON THE CONCRETE RUNWAY & WAS CLEANED UP USING ABSORBENT MATTING.

ON-SCENE WEATHER: CLEAR

OIL SPILL MOVEMENT: NEGLIGIBLE

DAMAGE: NEGLIGIBLE

POTENTIAL DANGER: NEGLIGIBLE

CAUSE OF SPILL: LEAKING FUEL CELL IN A CH 46 HELICOPTER

ASSISTANCE REQUIRED: NONE

TELEPHONE REPT TO NRC WAS NOT MADE; HOWEVER, A REPT WAS MADE ~~USCG~~ AND NC DEPT OF NAT RES AND COM DEV ON 10 JUNE 86 AT 1605 & USCG ON 11 JUNE 86 @ 0800

ED BELK

SPECIAL INSTRUCTIONS

UNCLASSIFIED

Adw
DBB

6280/9
FAC

12 MAR 1986

Return TO Tuy lAL for filing

Assistant Chi[illegible] Corps Base, Camp Lejeune
Base Maintena[illegible]

JP-5 PIPELINE [illegible]

Ref: (a) CG, MCB 1[illegible]

Encl: (1) Site Map [illegible] 6, NALCOMIS Repairables Management Module Project Drawing, Sheet 2 of 14.
(2) Scope of Work, Fuel Contamination Study

1. Request your action to initiate a contract study and subsequent recovery well as described herein. The initial study is estimated to cost less than $10K.

2. As described in the reference, monitoring and fuel recovery efforts must be pursued to locate and remove the underground fuel spill. The reference also requested funding IAO $60K for this work. HQ, NAVFAC has indicated this funding will be provided.

3. Enclosures (1) and (2) provide information on the scope of monitoring efforts. Upon the contractor's recommendation, and as approved by the NC Division of Environmental Management, a recovery well will also be constructed. Specifications for the recovery well are being developed and will be forwarded separately.

4. Qualified contractors are listed below, based on successful completion of similar work at Camp Lejeune:

ATEC Assoiates, Inc.
Attn: Mr. Jack Woodburn
6814 Davis Circle
Raleigh, NC 27612
919-782-2832

Specialized Marine Inc (Sea-Ton)
Attn: Mr. Burt Lea
P. O. Box 813
Wrightsville Beach, NC
919-256-5780

Adw
DBB

6280/9
FAC

12 MAR 1986

Assistant Chief of Staff, Facilities, Marine Corps Base, Camp Lejeune
Base Maintenance Officer

JP-5 PIPELINE SPILL AT MCAS, NEW RIVER

Ref: (a) CG, MCB ltr 6280/9 dtd 16 Jan 86

Encl: (1) Site Map Taken From Contract No. 85-6386, NALCOMIS Repairables Management Module Project Drawing, Sheet 2 of 14.
(2) Scope of Work, Fuel Contamination Study

1. Request your action to initiate a contract study and subsequent recovery well as described herein. The initial study is estimated to cost less than $10K.

2. As described in the reference, monitoring and fuel recovery efforts must be pursued to locate and remove the underground fuel spill. The reference also requested funding IAO $60K for this work. HQ, NAVFAC has indicated this funding will be provided.

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Attn: Mr. Burt Lea
P. O. Box 813
Wrightsville Beach, NC
919-256-5780

ROUTING AND TRANSMITTAL SLIP

Date 6-17-86

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. ~~Mr. Sharp - NREAD~~		
2. Bldg 1103		
3.		
4.		
5.		

	Action		File		Note and Return
	Approval		For Clearance	X	Per Conversation
	As Requested		For Correction		Prepare Reply
	Circulate		For Your Information		See Me
	Comment		Investigate		Signature
	Coordination		Justify		

REMARKS

From SHAPE
To: TMO
2DFSSG HMDC
2DMAR DIV HMDC

This is Logistics Type Not HAZ WASTE. Let Ms. Brown (or Appropriate agency) Know what yr. requirements are if applicable.
Danny (5003)
~~Shape~~

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)	Room No.—Bldg.
~~MEBrown~~	Phone No. ~~739~~

5041-102 S/N 0107-LF-000-4100

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

☆GPO:1984—705-012/17826-3-1

Info: CPO

TRN6

IORITY ROUTINE

R R 051935Z JUN 86

FM CMC WASHINGTON DC

RECEIVED
JUN 10 1986

TO CG FMFLANT
CGMCDEC QUANTICO VA
CG FOURTH MARDIV
CG FOURTH MAW
COMCABWEST EL TORO CA
CG MCAGCC TWENTYNINE PALMS CA
CG FMFPAC
CG MCB CAMP PENDLETON CA
CG MCLB BARSTOW CA
CG MCLB ALBANY GA
CG MCB CAMP LEJEUNE NC
COMCABEAST CHERRY PT NC

MCB TRNG SECT

	INT	ACT	INT
TRNG O			
TRNG CH			
SCH TRG			
TRNG NCO			
D/A NCO			
L/HR NCO			
MCST TRNG			
CLER			

UNCLAS //N01500//

CMC//CODEXTPI/
FOR G-3 TRNG, G-4 EMB, STA TRNG, BASE TRNG
SUBJ: FY87 TRNG REQUIREMENTS FOR AIRLIFT OF HAZARDUUS MATERIALS
INITIAL/REFRESHER MUBILE TRNG TEAM (MTT) CRS

A. 3760 TCHTG SHEPPARD AFB TX 042000Z JUL 86 (NOTAL)

1. THE REF ANNOUNCES SUBJ TRNG FOR FY87 AND SOLICITS US MCST TRNG REQUIREMENTS. IF TRNG IS DESIRED, SUBMIT REQUIREMENT IN CLER BELOW FORMAT, TO THIS HQ NLT 23 JUN 85.

A. LOC OF TRNG
B. NUMBER OF STUDENTS (MIN 25 PER CRS)
C. QTR FOR WHICH TRNG IS DESIRED
D. CRS NUMBER (J4AZT60000-000, INITIAL OR J3AZT60000-003, REFRESHER)

2. ADDRESSEES ARE REMINDED THAT FUNDING IS THE RESPONSIBILITY OF THE HOST COMD.

3. NEG REPLIES REQUESTED.

4. POC THIS HQ IS GYSGT BURNS, TRNG DEPT, TPI-42, AUTOVON 224-2970/1968.

BT

TRNG(2)...ACT FOR CG MCB CAMP LEJEUNE(14) 01500/ 1/0030
BCOS(1) BEDO(1) BRSU(1) BSDO(1) CEOB(1) MANP(1) OICB(1) PERS(4)
RASC(1)

RTD:000-000/COPIES:0014

005623/160 1 OF 1 MATA0229 160/16:07Z 051935Z JUN 86
CSN:AUIA00968 CMC WASHINGTON

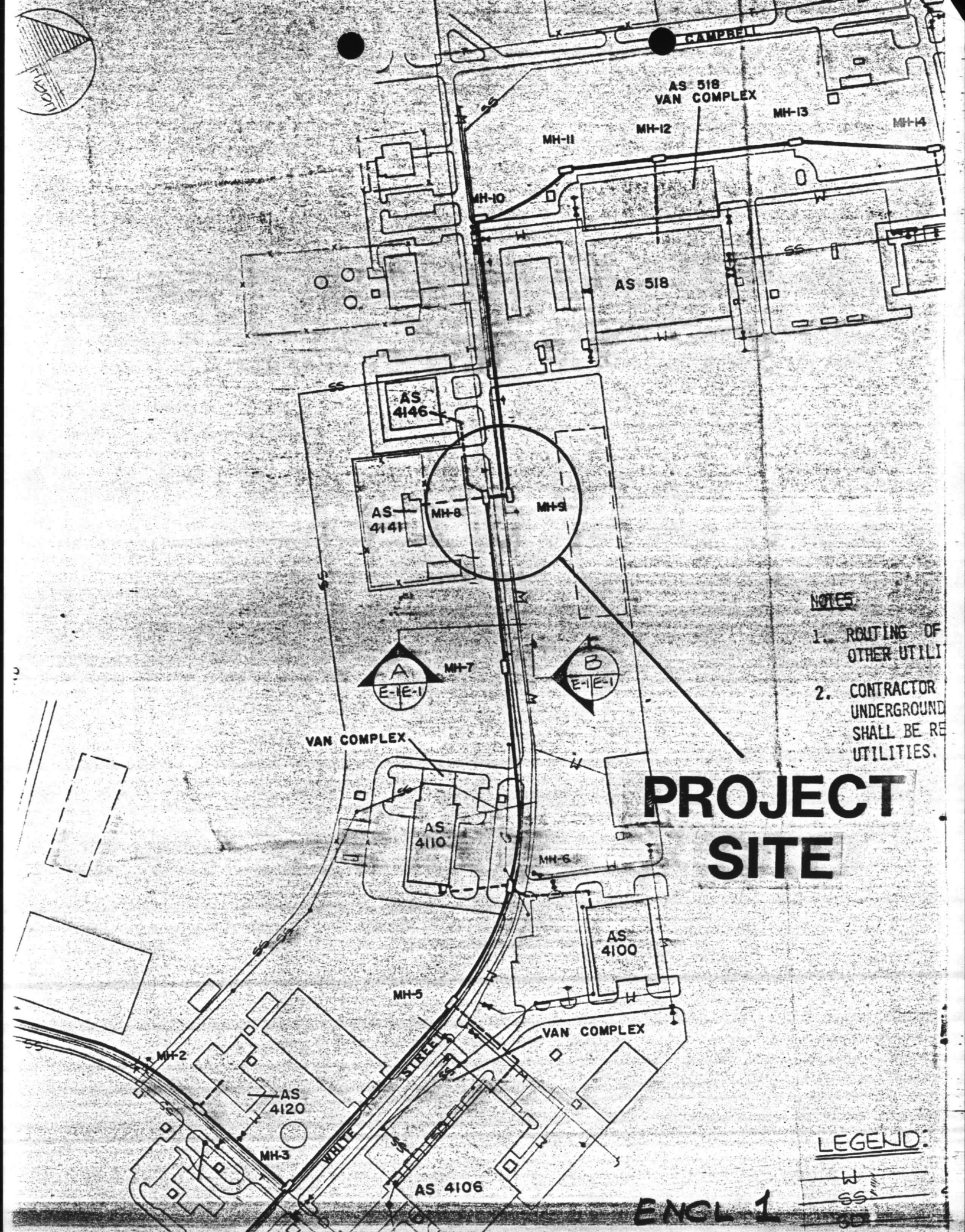
Subj: JP-5 PIPELINE SPILL AT MCAS, NEW RIVER

Industrial Marine Service
Attn: Mr. Eric Vredenburg
1301 Marsh Street
P.O. Box 1779
Norfolk, VA 23501-1779
804-543-5718

5. Point of contact for this office is Mr. Bob Alexander, MCB Environmental Engineer, extension 3034/3035.

R. A. TIEBOUT

Copy to:
CO, MCAS, New River (Attn: S-4)
NREAD
EnvEngr
ROICC


CAMPBELL
AS 518
VAN COMPLEX
MH-13
MH-14
MH-12
MH-11
MH-10
AS 518
AS
4146
AS
4141
MH-8
MH-9
A
E-1 E-1
B
E-1 E-1
MH-7
VAN COMPLEX
AS
4110
MH-6
AS
4100
MH-5
VAN COMPLEX
MH-2
AS
4120
MH-3
WHITE
STREET
AS 4106
NOTES:
1. ROUTING OF
OTHER UTILI
2. CONTRACTOR
UNDERGROUND
SHALL BE RE
UTILITIES.
PROJECT
SITE
LEGEND:
W
SS

ENCL 1

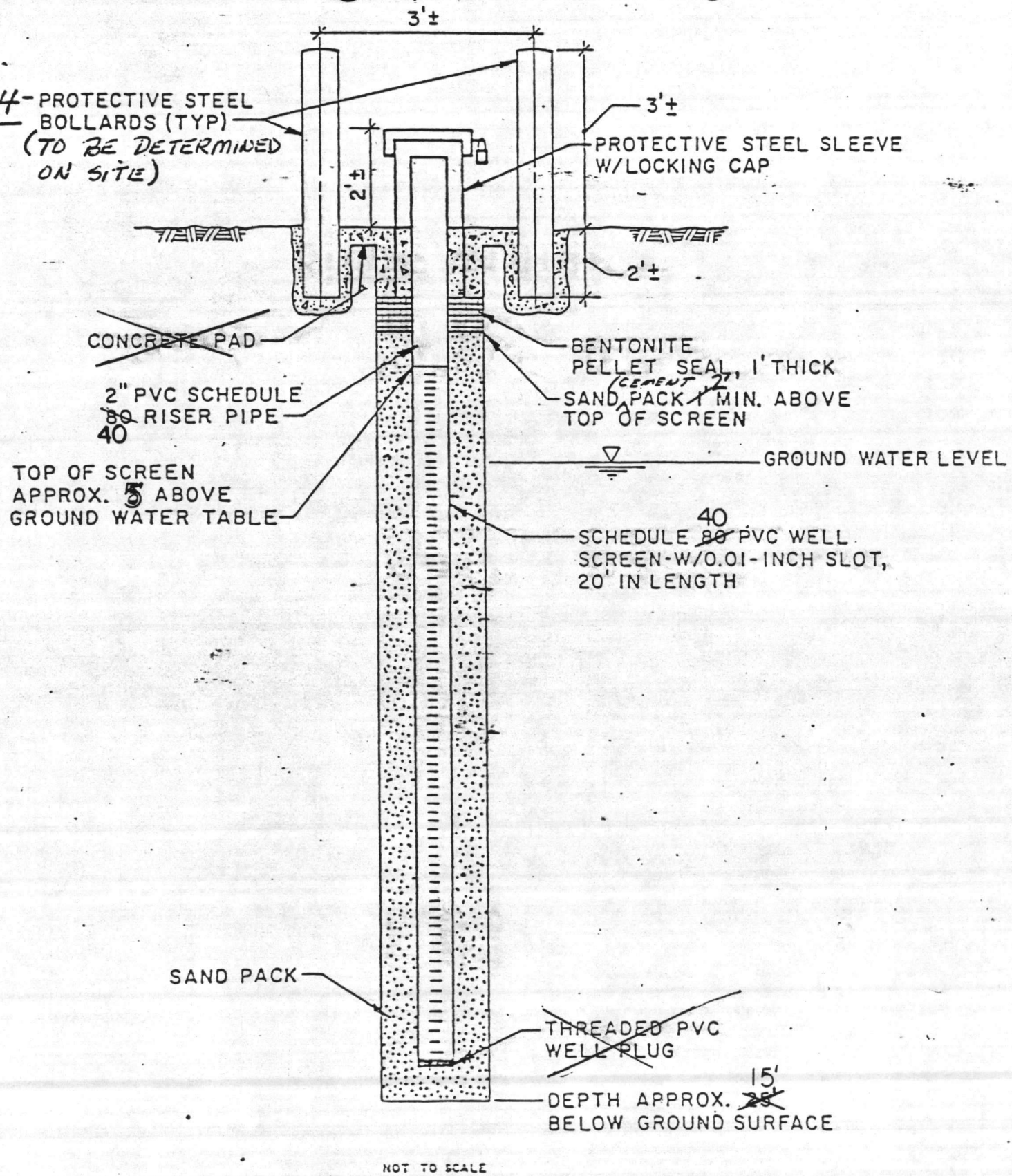


FIGURE A-1

MONITORING WELL CONSTRUCTION

FUEL CONTAMINATION STUDY

SCOPE OF WORK:

a. Delineate the horizontal extent of the fuel contamination at the indicated site by constructing a minimum of ten monitoring wells and no more than fifteen. Wells are to be constructed in accordance with the attached specification, and locations are to be as recommended by the contractor and coordinated with Marine Corps Base representatives and the N.C. Division of Environmental Management (NCDEM).

b. Measure ground water levels and fuel thickness at each well location and provide a map of no smaller scale than 1"=200' indicating ground water levels, contours, and fuel thickness.

c. Recommend a recovery strategy to effectively remove accumulated fuel and/or control exposure of underground utility cable to fuel.

d. Obtain permits for construction of monitoring and recovery wells from NCDEM.

SPECIFICATION FOR

MONITORING WELL CONSTRUCTION

All monitoring wells are estimated to have drilled depths of no more than 15.0 feet.

Well construction is shown in Figure A-1. Unless otherwise specified, all water used/removed in this effort shall be allowed to seep back into the ground at each drill site. Discharge of visible oily film into surface water is prohibited.

The test borings will be drilled to produce a minimum 5 1/2-inch bore hole. A boring log of the soil type, stratification, consistency and groundwater level will be made. Use of rotary hydraulic drill or auger is acceptable.

Two-inch I.D. flush threaded Schedule 40 PVC monitoring well slotted screen and well casing will be installed. A sand pack will be placed around the slotted well screen extending to 2 feet above the top of the screen. A section of 0.01 inch slotted PVC well screens should be used in each well which extends at least five feet above and below the existing groundwater table. A 12-inch seal of bentonite clay pellets will be placed over the sand pack. A grout mixture of 2 parts sand and 1 part cement will be placed to grade. A 4-inch security pipe with a hinged locking cap will be installed over the PVC casing. The security pipes will extend a minimum 2.5 feet and maximum of 4.0 feet above the ground surface. Each well will be marked with four Schedule 40 steel pipes imbedded in a minimum of 2.5' of 3000 psi concrete and will be painted day-glo orange.

DDS

File copy

UNITED STATES MARINE CORPS
Marine Corps Base
Camp Lejeune, North Carolina 28542-5001

IN REPLY REFER TO:

6280/2
FAC

MAR 31 1986

From: Commanding General, Marine Corps Base, Camp Lejeune
To: Defense Reutilization and Marketing Office, Camp Lejeune

Subj: USED OIL MANAGEMENT

Ref: Mtg btwn Mrs. Hipp & Mr. Eggers, D.R.M.O., Lejeune and Facilities Staff, of 25 Mar 86

Encl: (1) List of Potential Dealers for Marketing Used Oil

1. The purpose of this letter is to raise concerns of this command regarding disposal contracts vice recycling for used oil generated at Camp Lejeune. An additional purpose is to provide information on potential oil recyclers as obtained during development of the base-wide study of this subject.

2. Information provided during the reference meeting indicates a $267K disposal contract will be awarded in the next week to transport 159,000 gallons of used oil. Our analyses indicates hazardous wastes have been mixed with the oil, but the quality of the oil appears suitable for recycling in accordance with State, EPA and DOD policies.

3. We request this disposal contract be pursued due to the critical shortage of used oil storage presently experienced at Camp Lejeune. About 442,000 gallons of used oil are now being stored in fifteen tanks.

4. The enclosure provides the latest information obtained on qualified oil recyclers in this region. We believe these sources can provide timely recycling service and thus avoid disposal contract costs for the remaining 283,000 gallons. The Piedmont Waste Exchange and the N.C. Pollution Prevention Pays Program are also listed as valuable sources of recycling information.

5. Camp Lejeune activities are aggressively pursuing hazardous waste and used oil segregation efforts to reduce hazardous waste generation. We seek the continued assistance of Defense Reutilization and Marketing Office in the timely disposition of materials turned on for recycling.

Subj: USED OIL MANAGEMENT

6. Point of contact for this matter is Mr. Robert Alexander AV 484-3034.

R. A. TIEBOUT
By direction

Copy to:
CMC(LFL)
DRMS/Battle Creek,MI
DRMS/Memphis; Attn: HT
Piedmont Waste Exchange
N.C. Dept of NatRes & Comm Dev
LANTDIV/114 (Mr. Parker) (w/o encl)

Blind copy to: (w/o encl)
ENSAFE, Memphis
AC/S, Log
BMO
NREAD
EnvEngr

T-1109d

UNCLASSIFIED

01 02 RR UUUU 0911400 X

ADMIN

CG MCB CAMP LEJEUNE NC

CMC WASHINGTON DC

COGARD MSO WILMINGTON NC

CCGDFIVE PORTSMOUTH VA

EPA REGION FOUR ATLANTA GA

INFO LANTNAVFACENGCOM NORFOLK VA

NC DEPT OF NAT RES AND COM DEV

SEVEN TWO TWO FIVE WRIGHTSVILLE AVE

WILMINGTON NC

ACCT NA-CNRF

UNCLAS //N06280//

CMC/CODEXLFL/CCGDFIVE FOR CODE MEP

SUBJ: OIL SPILL REPORT SYMBOL MC 6280-1

1. DATE: 19 MAR 86 TIME: 1409 HOURS

2. SOURCE: 500-GAL ABOVE GROUND KEROSENE STORAGE TANK

3. LOCATION: RR-207, MCBCLNC

4. AMOUNT: 30 GALLONS

5. TYPE: KEROSENE

6. SAMPLES TAKEN: NA

|NREA|BFAC|BSJA|BCOS|BSDO|CEOB|OICB|BPWO

D. Sharpe

D. SHARPE, NREA, GS-11,5003 SJA ——

B.W. ELSTON, DEP AC/S FAC 3034

UNCLASSIFIED

02	02	RR	UUUU		0911400	X

7. SLICK DESCRIPTION: NA

8. ACTION TAKEN: PUDDLED FUEL AND REMAINING FUEL IN TANK WERE REMOVED BY PUMP TRUCK. SATURATED SOIL WAS REMOVED AND HAULED TO BASE SANITARY LANDFILL.

9. ON-SCENE WEATHER: CLOUDY

10. OIL SPILL MOVEMENT: NEGLIGIBLE

11. DAMAGE: NEGLIGIBLE, CLEANUP COSTS WERE $78.10

12. POTENTIAL DANGER: NEGLIGIBLE

13. CAUSE OF SPILL: HOLE IN TANK ALLOWED THE FUEL DISCHARGE

14. ASSISTANCE REQUIRED: NONE

15. TELEPHONE REPT TO NRC WAS NOT MADE; HOWEVER, A REPT WAS MADE TO USCG AND NC DEPT OF NAT RES AND COM DEV ON 19 MAR 86 AT 1505 AND 1509 RESPECTIVELY.

T-11090

UUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUU
U UNCLASSIFIED U
UUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUU

CORRECTED COPY ADMINISTRATIVE MESSAGE

ROUTINE

R 031857Z APR 86 ZYB

FM CG MCB CAMP LEJEUNE NC

TO CMC WASHINGTON DC
CCGDFIVE PORTSMOUTH VA
COGARD MSO WILMINGTON NC
EPA REGION IV ATLANTA GA

INFO LANTNAVFACENGCOM NORFOLK VA
NC DEPT OF NAT RES AND COM DEV
SEVEN TWO TWO FIVE WRIGHTSVILLE AVE
WILMINGTON NC

UNCLAS //N06280//

CMC/CODEXLFL/CCGDFIVE FOR CODE MEP
SUBJ: OIL SPILL REPORT SYMBOL MC 6280-1

1. DATE: 19 MAR 86 TIME: 1409 HOURS

2. SOURCE: 500-GAL ABOVE GROUND KEROSENE STORAGE TANK

3. LOCATION: RR-207, MCBCLNC

4. AMOUNT: 30 GALLONS

5. TYPE: KEROSENE

6. SAMPLES TAKEN: NA

7. SLICK DESCRIPTION: NA

8. ACTION TAKEN: PUDDLED FUEL AND REMAINING FUEL IN TANK WERE REMOVED BY PUMP TRUCK. SATURATED SOIL WAS REMOVED AND HAULED TO BASE SANITARY LANDFILL.

9. ON-SCENE WEATHER: CLOUDY

10. OIL SPILL MOVEMENT: NEGLIGIBLE

NREA(2)...ORIG FOR CG MCB CAMP LEJEUNE(9) /13/
OICB(1) CEOB(1) BCOS(1) BSOO(1) BFAC(1) BSJA(1) BPWO(1)

RTD:251-000/COPIES:0009

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11. DAMAGE: NEGLIGIBLE, CLEANUP COSTS WERE $78.10

12. POTENTIAL DANGER: NEGLIGIBLE

13. CAUSE OF SPILL: HOLE IN TANK ALLOWED THE FUEL DISCHARGE

14. ASSISTANCE REQUIRED: NONE

15. TELEPHONE REPT TO NRC WAS NOT MADE; HOWEVER, A REPT WAS MADE TO USCG AND NC DEPT OF NAT RES AND COM DEV ON 19 MAR 86 AT 1505 AND 1509 RESPECTIVELY.

BT

CORRECTED COPY ADMINISTRATIVE MESSAGE

ROUTINE

R 031857Z APR 86 ZYB

FM CG MCB CAMP LEJEUNE NC

TO CMC WASHINGTON DC
CCGDFIVE PORTSMOUTH VA
COGARD MSO WILMINGTON NC
EPA REGION IV ATLANTA GA

INFO LANTNAVFACENGCOM NORFOLK VA
NC DEPT OF NAT RES AND COM DEV
SEVEN TWO TWO FIVE WRIGHTSVILLE AVE
WILMINGTON NC

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UNCLASSIFIED

01 02 RR UUUU 0911400 X

ADMIN

CG MCB CAMP LEJEUNE NC

CMC WASHINGTON DC

COGARD MSO WILMINGTON NC

CCGDFIVE PORTSMOUTH VA

EPA REGION FOUR ATLANTA GA

INFO LANTNAVFACENGCOM NORFOLK VA

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|NREA|BFAC|BSJA|BCOS|BSDO|CEOB|OICB|BPWO

D. Sharpe

D. SHARPE, NREA, GS-11,5003 SJA ——

B.W. ELSTON, DEP AC/S FAC 3034

UNCLASSIFIED

3 APR 1986

02 02 RR UUUU 0911400 X

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T-11090

oil

UNITED STATES MARINE CORPS
2d Bulk Fuel Company
8th Engineer Support Battalion
2D Force Service Support Group (REIN)
Fleet Marine Force, Atlantic
Camp Lejeune, North Carolina 28542-5706

4020
CSR/ryt
22 Jan 1986

From: Commanding Officer
To: Assistant Chief of Staff Facilities
Natural Resources and Environmental Affairs Division

Via: Commanding Officer, 8th Engineer Support Battalion
(Attn: S-4)

Subj: Attendance Roster as Requested

1. Enclosure (1) is submitted as requested by Mr. Danny Becker, class Instructor from your section.

2. To Mr. Danny Sharp your assistance of a instructor in conducting this class to the members of 2nd Bulk Fuel Company was greatly appreciated.

Castell S. Rolle
C S ROLLE
CWO-4 USMC

4020
04
23 Jan 86

Scotch® 7664 "Post-it" Routing-Request Pad

ROUTING - REQUEST

Please
☐ READ
☐ HANDLE
☐ APPROVE
and
☐ FORWARD
☐ RETURN
☐ KEEP OR DISCARD
☐ REVIEW WITH ME

To Danny

Please Have Twykal set up a HW Training File

Date _____ From D.S.

FIRST ENDORSE

From: Comman
To: Comman
(ATTN:
Enviro

rth Carolina 28542
sources and

Subj: ATTENDA

1. Forwarded.

Shear

I.F./BOSHEARS
By direction

T-11090

oil

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2d Bulk Fuel Company
8th Engineer Support Battalion
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C S ROLLE
CWO-4 USMC

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04
23 Jan 86

FIRST ENDORSEMENT

From: Commanding Officer
To: Commanding General, Marine Corps Base, Camp Lejeune, North Carolina 28542
(ATTN: Assistant Chief of Staff, Facilities/Natural Resources and Enviromental Affairs Division)

Subj: ATTENDANCE ROSTER AS REQUESTED

1. Forwarded.

I.F. Boshears
I.F. BOSHEARS
By direction

ATTENDANCE ROSTER

SUBJECT Fuel Spill Prev. & Ctl. Meas COMPANY/UNIT 2nd BF Co

NAME OF INSTRUCTOR Mr. ~~Sharp~~ Becker DATE 860117

	RANK	NAME PRINTED	INITIALS		Rank	Name
1	Sgt	DURANT	N.L	1st plt		
2	Cpl	BROWN	M.E	1st plt		
3	Cpl	POOLE	B.D	1st plt		
4	Sgt	McCOY	MS	1st plt		
5	Cpl	JONES	A.J.	HQ		
6	LCpl	Mitchell	JA	HQ		
7	LCpl	HENDERSON	-	HQ		
8	LCpl	Bailey		HQ		
9	L/Cpl	Rutherford	J.C.	1st PLT		
10	Cpl	THOMAS	TA	1st PLT		
11	PFC	MOORE	M.D.	1st PLT		
12	PFC	ESCALANTE	C.A.	1st PLT		
13	L/Cpl	TRIPLETT	RD	HQ		
14	Cpl	THOMPSON	T.R.	HQ PLT		
15	~~Cpl~~	~~Poole~~	~~B.D.~~	1st PLT		
16	LCpl	SPEAD	W.J	HK PM		
17	Cpl	Meyer	DA	HQ		
18	LCpl	Dieda	DW	HQ		
19	LCpl	Eldridge	MJ	HQ		
20	LCpl	Baines	S	1st		
21	LCpl	Fitch	RA	1st		
22						
23						
24						
25						

Enclosure (1)