

2008 Minerals Yearbook

NIGERIA

THE MINERAL INDUSTRY OF NIGERIA

By Philip M. Mobbs

As Africa's leading crude oil producer, Nigeria accounted for 21% of African and about 2.7% of total world crude oil production. In 2008, crude oil output decreased by 4%. The financial effect of the decrease in Nigerian crude oil production in 2008 was offset by the increase in the prices received for crude oil. According to the Central Bank of Nigeria (2009, p. 247), the average price of Bonny Light, which is a Nigerian crude oil standard, rose to \$101.15 per barrel in 2008 compared with \$74.96 per barrel in 2007. Gross Government revenue from hydrocarbons increased to \$54.9 billion¹ compared with \$35.5 billion in 2007 (BP p.l.c., 2009, p. 9; Central Bank of Nigeria, 2009, p. 219).

The Federal Government holds all mineral rights and is responsible for the allocation of exploration and development licenses. The Minerals and Mining Act, 2007 and the Petroleum Act of 1969 form the legal basis for exploration and production activity in the mineral sector. In 2008, the National Gas Master Plan became effective and the National Gas Pricing Policy and Regulations was promulgated.

Minerals in the National Economy

Nigeria has produced crude oil for the past 50 years, since the initial production from the Oloibiri field in 1958. According to provisional data compiled by the National Bureau of Statistics, crude oil and natural gas activity accounted for about 39% of the nominal Nigerian gross domestic product in 2008; solid mineral production accounted for about 0.15%. Hydrocarbons also accounted for 99% of total exports and 83% of Government revenues. In an attempt to diversify the economy, Government policy continued to emphasize that investment in the exploration for and development of solid mineral (as opposed to natural gas and oil) deposits should be a strategic goal of the Nigerian economy (Central Bank of Nigeria, 2009, p. 234).

Total official exports in 2008 were provisionally valued at about \$80.6 billion in 2008 compared with \$65 billion in 2007. The value of exported crude oil was \$74.3 billion in 2008 compared with \$58 billion in 2007. The value of natural gas exports decreased slightly in 2008 to \$5.51 billion from \$5.56 billion in 2007. According to state-owned Nigerian National Petroleum Corp. (NNPC) (2009, p. 11), the United States received 44% of the total official crude oil exports from Nigeria; India received 10%; Brazil, about 7%; Spain, 5%; and France, about 5%. Theft from crude oil and refined petroleum product pipelines was estimated to have dropped to 14,000 barrels per day (bbl/d) in 2008 from 80,000 bbl/d in 2007. Much of the stolen oil was illegally exported (Quinlan, 2008; Walker, 2008; Central Bank of Nigeria, 2009, p. 250, 262).

Production

In 2008, aluminum production resumed at the Aluminum Smelter Co. of Nigeria, Ltd. (ALSCON), which had ceased operations in 1999. Kaduna Refinery and Petrochemicals Co. Ltd. and Warri Refinery and Petrochemicals Co. Ltd. also resumed operations in 2008, which resulted in the significant increase in the output of refined petroleum products. Crushed stone (aggregate), gold, lead-zinc ore, limestone, and sand output also increased in 2008. The continued decrease in crude oil production was attributed to the civil disturbances in the Niger Delta region, criminal violence directed at the international oil company facilities and personnel, the decline in international demand, and repeated vandalism of domestic crude oil, natural gas, and petroleum products pipelines. Gypsum output was estimated to have decreased significantly in 2008 (table 1; Central Bank of Nigeria, 2009, p. 105; Nigerian National Petroleum Corp., 2009, p. x, xiii).

Structure of the Mineral Industry

The Ministry of Mines and Steel Development manages much of the solid minerals sector. The Federal Ministry of Commerce and the Federal Ministry of Industry were merged in 2007 to form the Federal Ministry of Commerce and Industry, which manages the cement sector. The Federal Ministry of Energy is responsible for the oversight of the natural gas, petroleum, and power sectors. NNPC was the major partner in natural gas and petroleum production joint ventures with subsidiaries of large international oil companies, such as Chevron Corp. and Exxon Mobil Corp. of the United States, Eni SpA of Italy, Royal Dutch Shell plc of the United Kingdom, and Total S.A. of France. Crude oil also was produced under production-sharing contracts, service contracts, and by sole risk operators (primarily independent domestic companies). Most Nigerian natural gas output was produced as a coproduct of crude oil production.

Commodity Review

Metals

Aluminum.—United Company RUSAL of Russia, which held 77.5% interest in ALSCON, continued to refurbish the ALSCON smelter, which had closed in 1999. In February 2008, production resumed with about 40 reduction cells of the 432 cells online. The ALSCON smelter was expected to reach full production capacity by 2010 (Mukumbira, 2008).

Iron and Steel.—In April, the Government cancelled the 10-year concession agreement to manage Ajaokuta Steel Co. Ltd. and National Iron Ore Mining Co. that had been awarded in 2004 to Global Steel Holdings Ltd. (formerly known as Global Infrastructure Holdings Ltd.). Global Steel subsequently filed the issue with the International Court of Arbitration. Global

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¹Where necessary, values have been converted from Nigerian naira (₦) to U.S. dollars (US\$) at the average rates of ₦119.07=US\$1.00 for 2008 and ₦125.72=US\$1.00 for 2007.

Steel also was under investigation for its operation of Delta Steel Co. Ltd. (Guardian Newspapers Ltd., 2008).

Construction of Western Metal Products Company Ltd.'s 750,000-metric-ton-per-year (t/yr)-capacity rolling mill at Ibafon, Ogun State, was underway, and Designed Stainless Product Ltd. started construction of a stainless steel mill in Abuja. MINL Ltd., which produced aluminum and galvanized steel sheets, expected that its 200,000-t/yr-capacity concrete-reinforcing bar (rebar) rolling mill in Ota, Ogun State, would be producing rebar in 2009. BSS Steel Rolling Mill Ltd. proposed to build a 300,000-t/yr-capacity rolling mill in Abese, Ogun State (Alli, 2008; Metal Bulletin, 2008; This Day Online, 2008).

Mineral Fuels

Natural Gas and Petroleum.—In 2008, the Oil and Gas Sector Reform Implementation Committee submitted a report that reviewed Nigerian hydrocarbon policies and suggested regulatory and structural reforms. The report formed the basis for the Petroleum Industry Bill, which was expected to be introduced to the National Assembly in 2009.

In 2008, the NNPC joint venture operated by Mobil Producing Nigeria Unlimited again was Nigeria's leading crude oil producer, followed by the NNPC joint venture that was operated by Shell Petroleum Development Co. of Nigeria Ltd.; the NNPC joint venture that was operated by Chevron, and the NNPC joint venture that was operated by Total S.A.'s subsidiary Elf Petroleum Nigeria Ltd. Many of the onshore operations in the western Niger River delta region remained suspended in 2008 because of the ongoing civil unrest. Because of the attacks on offshore and onshore facilities, shutin (not producing) crude oil production capacity in 2008 was estimated to have ranged from 700,000 bbl/d to 1.1 million barrels per day. Reported incidents of pipeline sabotage in Nigeria, however, decreased in 2008 to 2,285 incidents, which was down from 3,224 in 2007 (Ebiri and others, 2008; Nigerian National Petroleum Corp., 2009, p. 32; Platts.com, 2009).

In 2008, natural gas began to flow from Nigeria through the West African gas pipeline to Ghana. Also in 2008, crude oil production was initiated from the 100,000-bbl/d Chevron-operated offshore Agbami field. Output was expected to reach 250,000 bbl/d in 2009. Afren plc started production of 3,000 bbl/d from the offshore Okoru Setu field. The production capacity of the field was expected to reach 15,000 bbl/d. The joint venture of Mobil and NNPC started production from the East Areas Natural Gas Liquids II project. Located about 28 kilometers offshore, the project was expected to produce 50,000 bbl/d of natural gas liquids when full production levels were reached (Afren plc, 2008; Exxon Mobil Corp., 2008; Petroleum Economist, 2008b).

Operations at the Warri refinery resumed in February and at the Kaduna refinery in March; these refineries had operated only intermittently since early 2006 owing to crude-oil-supply pipeline damages, which resulted in a lack of oil to refine. The Government approved the construction of new crude oil refineries at Eket, Akwa Ibom State, and in Lagos State. Despite the Government's revocation in 2007 of 18 provisional licenses to build privately owned crude oil refineries because of the

lack of progress on the projects, several planned or proposed refinery projects remained active. These included the projects of Amakpe International Refineries Nigeria Ltd. in Akwa Ibom State, Antonio Oil Company Ltd. in Ogun State, Batun Oil and Gas Ltd. in Lagos State, Orient Petroleum Resources Plc. in Anambra State, National Independent Petroleum Co. at a site to be determined, and Tonwei Refinery Ltd. in Baylesa State.

In May, Mobil and Shell were notified that the Government considered that the companies owed the Government an additional \$1.91 billion under the production-sharing agreements for production from (respectively) the Erha and the Bonga fields. At yearend, the companies and NNPC continued talks on the contracts that covered operations in these fields (Petroleum Economist, 2008a).

Outlook

In 2008, the Government's action to diversify the mineral sector included the updated Mining Law, the ongoing reorganization of state-owned companies in the mineral sector, and efforts to attract domestic and foreign investors to explore for and to exploit economic mineral deposits. The ongoing civil unrest in southern Nigeria, however, is expected to continue to adversely affect international investor interest in the Nigerian solid minerals sector.

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 $\label{eq:table 1} \textbf{TABLE 1} \\ \textbf{NIGERIA: ESTIMATED PRODUCTION OF MINERAL COMMODITIES}^{1,\,2}$

(Metric tons unless otherwise specified)

Commodity ³	2004	2005	2006	2007	2008
METALS					20.000
Aluminum				100 f	20,000
	grams 30	30	50 88 ⁴	180 ^r 58 ⁴	200
Iron ore, gross weight thousand metri	c tons	60	88 '	38 .	62 4
Lead:	200		402 000 4	502 000 4	(44,000,4
Lead-zinc ore	200	 5.000	492,000 4	582,000 4	644,000 4
Metal, refined	5,000	5,000	5,000	5,000	5,000
Niobium (columbium) and tantalum concentrates:	100	99	110	100	194 4
Gross weight Niobium (columbium) content	100	35	110 40	180 70	
Steel	40,000	100,000	500,000	500,000	75 500,000
Tin:	40,000	100,000	300,000	300,000	300,000
Mine output, cassiterite concentrate: Gross weight	1,300	1,700	1,818 4	229 4	240 4
Sn content	1,000	1,300	1,400	180	185
Metal, smelter	25	1,300			103
INDUSTRIAL MINERALS		25			
Barite ⁵	6,000	6.000	6,300	5,000	5.000
Cement, hydraulic thousand metri		2,700	3,300	4,700	5,000
	2,300	2,700	3,300	4,700	3,000
Clays: Kaolin	58,000	93,000	100,000	100.000	100,000
Unspecified	150,000	150,000	160,000	234,000 ^r	251.000 ⁴
Feldspar	1,000	1,100	1,700 ^r	1,700 ^r	1,700
Gypsum	160,000	150,000	169,000	579.000 ⁴	300,000
Sand and stone:		130,000	109,000	3/9,000	300,000
Granite thousand metri	ic tons 2,000	2,000			
Limestone	do. 2,100	1,200	1,500 r, e	3,300 4	3,960 ⁴
Marble	do. 2,100	149	200	200	200
Sand	do. 905	900	941	1,723 4	1,960 ⁴
Stone, crushed (aggregate)	do. 2,206		1.636 4	2,924 4	3.583 4
Shale	do. 2,200	1,200	1,300	83	91 4
	grams 10	1,200	1,500	10	10
MINERAL FUELS AND RELATED MATERIALS	<u>grams</u> 10		10	10	10
Coal, bituminous		8,000	530,000	530,000	500,000
Natural gas:		0,000	230,000	230,000	200,000
Gross million cubic	meters 57.747	57,369 4	57,754 ⁴	68,404 4	66,632 4
Dry	do. 34,411			46,046 4	46,759 ⁴
Petroleum:		,,	,	,	,,
Crude thousand 42-gallon b	parrels 900,400	923,500 4	869,197 4	803,000 4	768,800 4
Refinery products:		, == ,= , = , =	******	***************************************	
Liquefied petroleum gases	do. 20	700	NA	16 4	300 4
Gasoline	do. 4,600		8,500	2,450 4	5,958 4
Kerosene	do. 4,900	,	6,100	2,550 ⁴	5,179 ⁴
Distillate fuel oil	do. 8,800		9,400	4,645 4	8,698 4
Residual fuel oil	do. 12,400		14,400	6,670 4	9,629 4
Unspecified	do. 3,400		1,000	1,681 4	3,383 4

^rRevised. do. Ditto. NA Not available. -- Zero.

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¹Estimated data are rounded to no more than three significant digits; may not add to totals shown.

²Table includes data available through January 12, 2010.

³In addition to the commodities listed, amethyst, aquamarine, bitumen, copper (secondary), diamond, emerald, garnet, ilmenite, lime, monazite, phosphate rock, rolled-steel products, ruby, rutile, sapphire, soda ash, talc, tourmaline, tungsten, and zircon are produced, but available information is inadequate to estimate output.

⁴Reported figure.

⁵Considerably more barite is produced but it is considered to be commercially unusable.

TABLE 2 NIGERIA: STRUCTURE OF THE MINERAL INDUSTRY IN 2008

(Metric tons unless otherwise specified)

Commodity	Major operating companies and major equity owners	Location of main facilities	Annual capacity
Aluminum	Aluminum Smelter Co. of Nigeria, Ltd. (ALSCON) (United Company RUSAL, 77.5%)	Smelter at Ikot Abasi	193,000 1
Cement	Obajana Cement Plc (Dangote Group)	Lines 1 and 2 at Obajana	5,000,000 2
Do.	United Cement Co. of Nigeria (Egyptian Cement Co., 70%, and Flour Mills of Nigeria Ltd., 30%)	Calbar cement plant, Mfamosing	
Do.	West Africa Portland Cement Co. Plc (Lafarge S.A., 59.95%)	Ewekoro	1,320,000
Do.	Ashakacem Plc (Lafarge S.A., 50.11%)	Ashaka	900,000
Do.	Benue Cement Co. Plc (Dangote Group)	Benue State	900,000 4
Do.	West Africa Portland Cement Co. Plc (Lafarge S.A., 59.95%)	Shagamu	600,000
Do.	Cement Co. of Northern Nigeria Plc (Damnaz Cement Company Ltd., 50.7%)	Sokoto	500,000
Do.	Edo Cement Co. Ltd. (Damnaz Cement Company Ltd., 87%)	Okpella	450,000
Do.	United Cement Co. of Nigeria (Egyptian Cement Co., 70%, and Flour Mills of Nigeria Ltd., 30%)	Clinker grinding plant, Calbar	350,000
Coal	Kogi State government	Ogboyoga Mine	NA
Copper, secondary	Sun & Sand Industries Ltd.	Otta	NA
Fertilizer:			
Single superphosphate	Heikio Consortium Ltd.	Kaduna	100,000 1
Urea	Notore Chemical Industries Ltd.	Onne	600,000 1
Iron and steel:	NATIONAL CONTRACTOR AND ADDRESS OF THE PROPERTY OF THE PROPERT	v. 1	7.700
Iron ore	National Iron Mining Co. Ltd. (Government, 100%)	Itakpe	5,500
Steel:	Aigalauta Stool Co. Ltd. (Covernment, 1009/)	Diget formage at Aigalauta	1 250 000 1
Steel, crude Do.	Ajaokuta Steel Co. Ltd. (Government, 100%) Delta Steel Co. Ltd. (Global Steel Holdings Ltd.)	Blast furnace at Ajaokuta Electric arc furnaces at Aladia	1,350,000 ¹ 1,000,000
	African Steel Mills Ltd. (Liberty Group)	Electric arc furnace at Ikorodu	170,000
Do.	Federated Steel Mills Ltd.	Electric arc furnace at Ikeia	140,000
Do.	Nigerian Spanish Engineering Co.	Electric arc furnace at Kano	100,000
Do.	Sankyo Steel Mill Company Ltd.	Electric arc furnace at Ikeja	80,000
Do.	Continental Iron and Steel Co.	do.	60,000
Do.	Universal Steel Co.	do.	50,000
Rolling mills	Delta Steel Co. Ltd. (Global Steel Holdings Ltd.)	Aladja	300,000
Do.	Jos Steel Rolling Co. Ltd. (Zuma Steel West Africa Ltd.)	Jos rolling mill	210,000 1
Do.	Katsina Steel Rolling Co. Ltd. (Dana Steel Ltd.)	Katsina rolling mill	207,000 1
Do.	Oshogbo Steel Rolling Co. Ltd. (Kura Holdings Ltd.)	Oshogbo rolling mill	210,000 1
Do.	Ajaokuta Steel Co. Ltd. (Government, 100%)	Ajaokuta	130,000
Do.	African Steel Mills Ltd. (Liberty Group)	Rolling mill at Ikorodu	100,000
Do.	Sunflag Steel (Nigeria) Ltd.	Rolling mill at Lagos	30,000
Natural gas, liquefied million metric tons	Nigeria Liquefied Natural Gas Ltd. [Nigerian National Petroleum Corp. (NNPC), 49%; Shell Gas B.V., 25.6%; Total LNG Nigeria Ltd., 15%; ENI International (N.A.) S.a.r.l., 10.4%]	Trains 1 through 5 at Finima, Bonny Island	17
Do. do.	do.	Train 6 at Finima, Bonny Island	4 3
Do. do.	Brass LNG Ltd. [Nigerian National Petroleum Corp. (NNPC), 49%; Brass Holdings Co. Ltd., 17%; ENI International (N.A.) S.a.r.l., 17%; Phillips (Brass) Ltd., 17%]	Trains 1 and 2 on Brass Island	10 ³
Niobium (columbium) and tantalum	Artisanal miners	Jos region	NA
Petroleum:			
Crude million 42-gallon barrels	Produced under various joint ventures with Nigerian National Petroleum Corp. (NNPC), production-sharing contracts, service contracts, and sole risk operations	Niger Delta and offshore	980
Refined petroleum products do.	Port Harcourt Refining Co. Ltd. (Government, 100%)	New Port Harcourt refinery	55
Do. do.	do.	Old Port Harcourt refinery	22
Do. do.	Warri Refinery and Petrochemicals Co. Ltd. (Government, 100%)	Warri refinery	43
Do. do.	Kaduna Refinery and Petrochemicals Co. Ltd. (Government, 100%)	Kaduna refinery	38
Tin	Artisanal miners	Mines at Dutse Nkura	30
Do.	do.	Mines at Gurum, near Jos	30

Do., do. Ditto. NA Not available.

¹Under rehabilitation.

²Construction of Lines 3 and 4 with an additional annual capacity of 5 million metric tons was suspended at yearend.

³Under construction.

⁴Expansion to 2.7 million metric tons per year is underway.