



Use of Data within Interstate Natural Gas Transmission Industry to Improve Safety Performance *-A Journey with a Goal*

PHMSA Data Workshop

January 2013

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A Maturing Process in Using Data for Safety



- Safety Goal
- Basic Measures of Success
- Progress
 - 1960's; A Time of Recognition
 - 1970's and 80's; Beginning to Work Together
 - 1990's Beginnings of Risk Management
 - 2000 Standardized Integrity Management
- Now - Integrity Management Continuous Improvement
- Future – IMP 2.0

Guiding Principles of Pipeline Safety

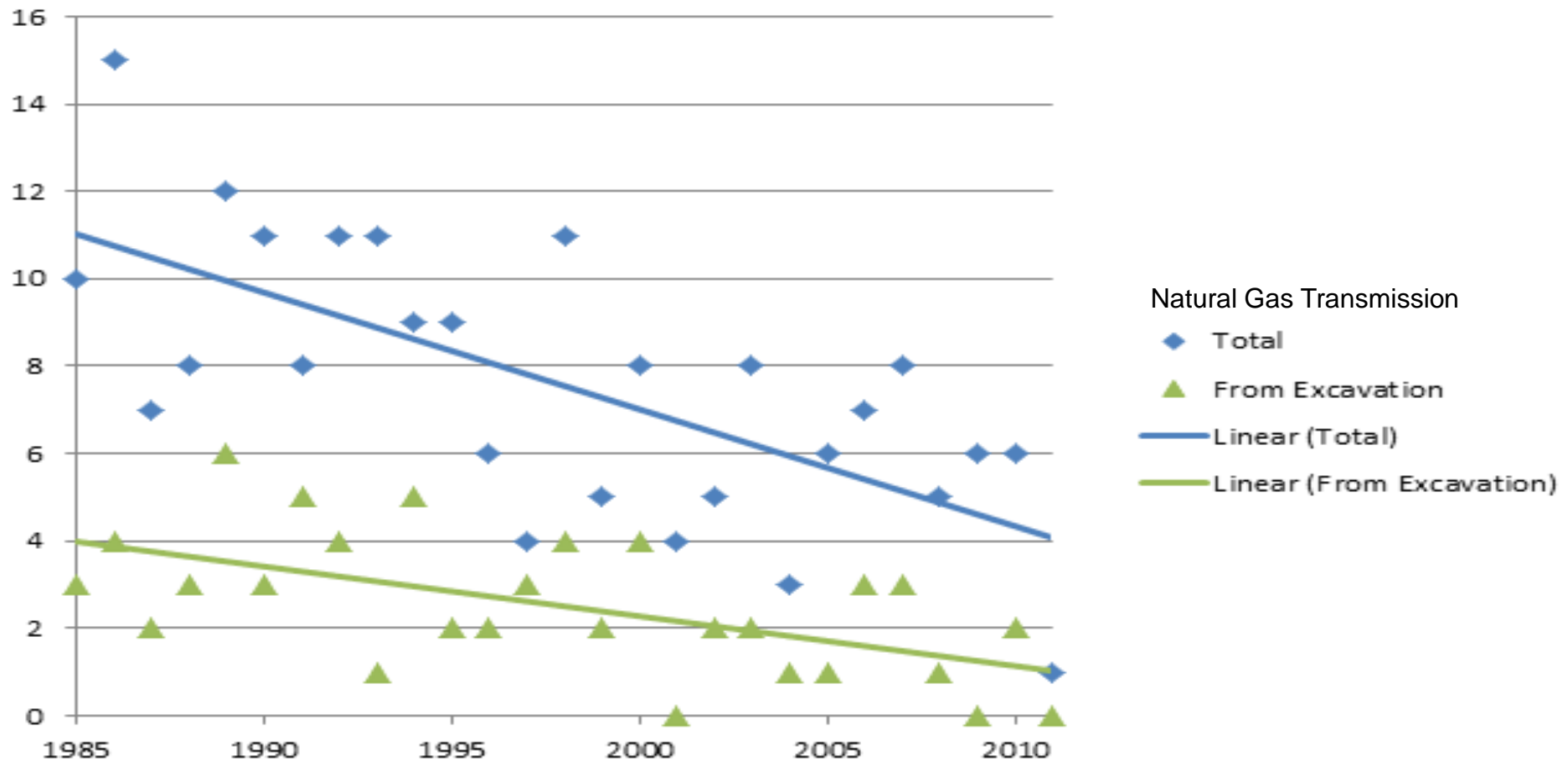
- **Our goal is zero incidents** - a perfect record of safety and reliability for the national pipeline system. *We will work every day toward this goal.*
- **We are committed to safety culture** as a critical dimension to continuously improve our industry's performance.
- **We will be relentless in our pursuit of improving** by learning from the past and anticipating the future.
- **We are committed to applying integrity management principles on a system-wide basis.**
- **We will engage our stakeholders** - from the local community to the national level - so they understand and can participate in reducing risk.



Public, Employee and Contractor Safety



of Incidents with Fatalities or Injuries by Year (Onshore Only)

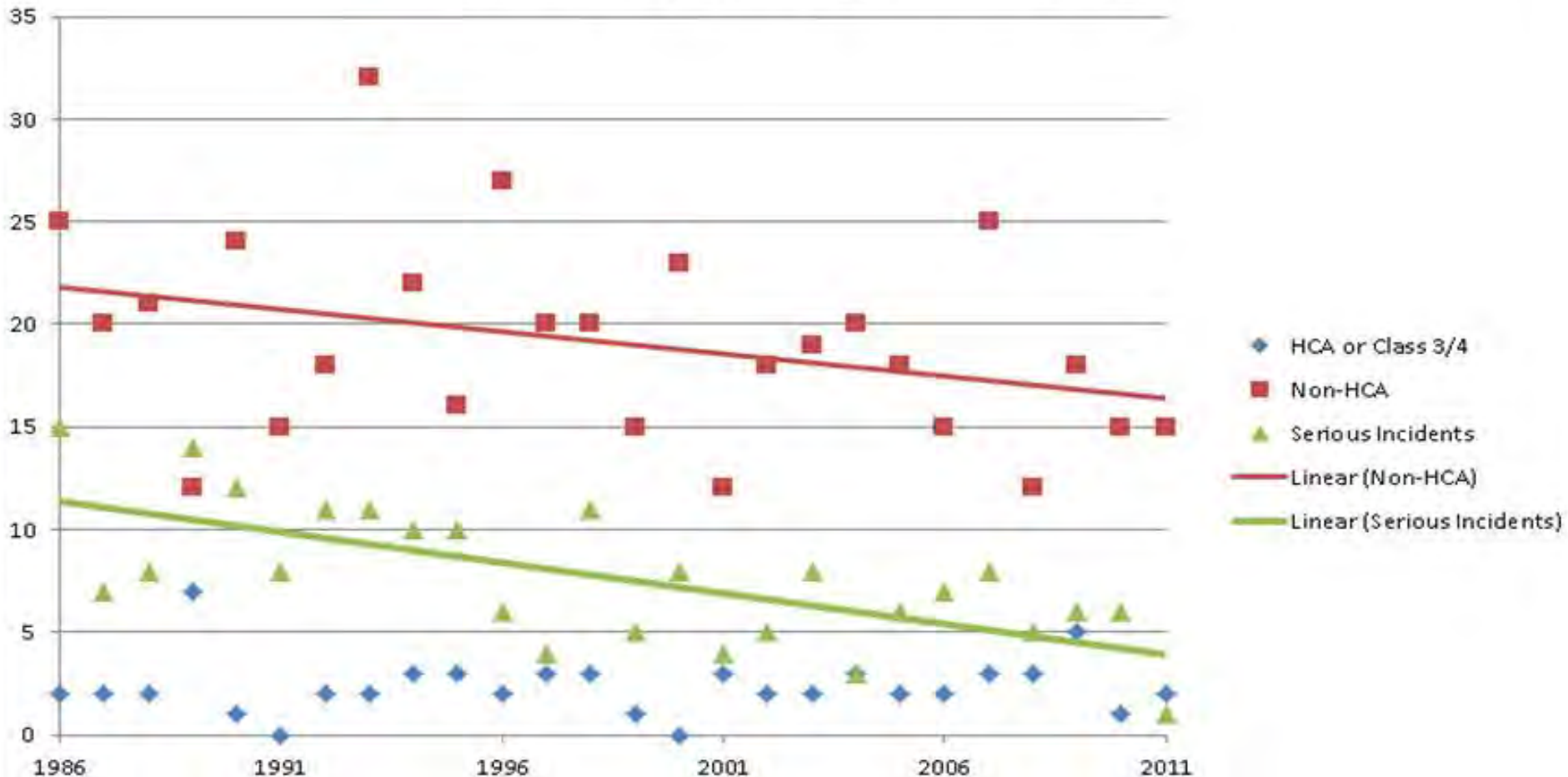


Source: PHMSA Data from 8/31/2012

Ruptures are a Key Determinant in Serious and Significant Accidents Affecting Public



Number of Ruptures (Onshore Only)



PHMSA Data Dated 8/31/2012: All Gas Transmission. Ruptures that are Serious Incidents are independent of location

1960's - A Time of Recognition

- Expansion of Pipeline Research Council (PRC/) Efforts
 - Need for Technical Data
- Review of State Pipeline Safety Programs
- Magnuson Legislative Proposal
- Federal Power Commission Study on Pipeline Accidents
- Pipeline Safety Act of 1968
- Adoption of Interim Pipeline Standards for Regulation
 - Utilize American Society of Mechanical Engineers B31.8 as a basis
 - Begin collection of data to help inform process

1970's and 80's; Beginning to Work Together



- **PHMSA**

- Gas Transmission Annual Report
- Gas Transmission Incident Report (1970, 1984)
- Prescriptive Regulations & Audits (Design, Construction, Operation, Inspection and Maintenance)

- **INGAA**

- Testing Information & Pipe Inventory
- Ad Hoc Rulemaking support

- **PRCI**

- Focused Technology Issues (Fracture, SCC, Corrosion, Sensors, Accident Analysis)

- **GRI**

- Inline Inspection Technology

1990's - Beginnings of Risk Management

- **PHMSA**

- Prescriptive Regulations and Audits
- Improved Incident Data Collection (QA/QC)
- Risk Management Demonstration
- Outside Stakeholder Participation

- **INGAA**

- Safety Cost Study
- Risk Management Algorithms
- Incident Reporting and Trending System

- **PRCI**

- Expanding Membership and Focus

- **GRI**

- Pipeline Inspection & Maintenance Operation System (PIMOS)

2000's - Standardized Integrity Management



- **PHMSA**

- Definition of High Consequence Areas
- Integrity Management Rule and Audits
- R&D Development
- Improved Incident and Annual Reports

- **INGAA**

- Review Past Practices (Emeritus Report, GTI Reports, Performance, Risk Models)
- Standardize Integrity Management (processes, data, reports, technology, standards [ASME, NACE, ASNT])
- Review Process and Results (INGAA, GAO)

- **PRCI**

- Focused Technology Issues

- **Public Advocates**

- What is happening in Safety (NPMS, PIPA)

2010 - 2012 – Planning Future Data Needs

Integrity Management Continuous Improvement (IMCI)



- Apply **Risk Management** beyond High Consequence Areas (HCAs)
- Raise the **Standards** for Corrosion Anomaly Management
- **Demonstrate Fitness for Service** on Pre-Regulation Pipelines
- **Shorten Pipeline Isolation** and Response Time to 1 Hour in Populated Areas
- Improve **Integrity Management Communication** and **Data**
- **Implement PIPA Guidance**
- **Evaluate, Refine and Improve Threat Assessment** and Mitigation
- **Implement Management Systems** Across INGAA Members
- Provide **Forums for Stakeholder Engagement** and Emergency Officials

Stakeholder Engagement- 2012 and Beyond

Same Data - Different Needs



- Internal

- INGAA Board
- INGAA Committees
- INGAA Member Company (Employees)
- INGAA Foundation (Service Providers)

- External

- PHMSA
- National Transportation Safety Board (NTSB)
- Pipeline Safety Trust (PST)
- National Association of Pipeline Safety Representatives (NAPSR)
- Emergency Responders
- Industry Groups (AGA, API, AOPL, ASME, SGA)
- R&D Groups (PRCI, GTI, NYSEARCH)

Questions / Comments ?