Part II: Plant-scale aeroelastically-coupled wind turbine response from geometrically exact beam theory

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Motivation for including elastic response within WindBlade

Why do we need a plant scale aeroelastodynamic model?

- Plant scale simulations are necessary to address turbine-turbine interactions
- Aerodynamic loads are critical to the structure and to the flow
- Aerodynamic loads depend upon <u>relative</u> wind velocity and blade <u>orientation</u>
- Blade deformation changes relative velocity and angle of attack
- Nonlinear dynamic response of wind blades can cause increased loads transmitted to gearbox

Currently, WindBlade addresses the first two items

Desire to add elastodynamic structural response within WindBlade in a coupled manner





Approach for including elastodynamics

Model each wind turbine as deformable body within WindBlade

- Tower and blades \rightarrow Geometrically exact beam theory
- Gearbox and hub as nonlinear constraints
- Permits dynamic pitch and yaw control
- Readily extendable to offshore applications

Other approaches:

- Direct spatial coupling between deforming solid/shell Lagrange mesh and ALE fluid grid
- Modal dynamic (linear!!) FE methods

Anticipation of increasingly large rotors (and attendant deformation) motivates "beyond modal" treatment







Conceptual overview of coupling strategy

Basic approach:

- Geometrically exact beam theory (fully nonlinear kinematics)
- Loose two-way coupling to aero within WindBlade
- · Hodges et al. asymptotically correct analysis of anisotropic, composite cross-sections



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Nonlinear (geometrically exact) beam theory



Beam Kinematics:

$$\begin{aligned} \mathbf{B}_{i} &= \mathbf{\Lambda}_{0}\left(x_{1}\right) \cdot \mathbf{E}_{i} \\ \mathbf{b}_{i} &= \mathbf{\Lambda}_{n}\left(x_{1}\right) \cdot \mathbf{B}_{i} = \mathbf{\Lambda}_{n}\left(x_{1}\right) \cdot \mathbf{\Lambda}_{0}\left(x_{1}\right) \cdot \mathbf{E}_{i} \\ \mathbf{\Lambda} &= \mathbf{\Lambda}_{n} \cdot \mathbf{\Lambda}_{0} \\ \mathbf{R}_{n}\left(x_{1}, x_{2}, x_{3}\right) &= \mathbf{r}_{n}\left(x_{1}\right) + \mathbf{\Lambda}\left(x_{1}\right) \cdot \begin{cases} 0 \\ x_{2} \\ x_{3} \end{cases} \end{aligned}$$

Strain Measures:

 $\gamma_n = \mathbf{\Lambda}^T \mathbf{r}'_n - \mathbf{b}_1$ Sectional strains (axial, transverse shear)

 $\kappa_n = \mathbf{\Lambda}^T \mathbf{\Lambda}'_n$ Sectional curvature (torsional rate of twist, bending curvatures)

Sectional Forces (and Moments): from generally coupled strain-energy density (for anisotropic composite beams)

$$U = \frac{1}{2} \begin{bmatrix} \mathbf{\gamma} \\ \mathbf{\kappa} \end{bmatrix}^T \begin{bmatrix} C \end{bmatrix} \begin{bmatrix} \mathbf{\gamma} \\ \mathbf{\kappa} \end{bmatrix} \qquad \mathbf{F}_N = \frac{\partial U}{\partial \mathbf{\gamma}} \quad \text{sectional forces} \qquad \mathbf{F}_M = \frac{\partial U}{\partial \mathbf{\kappa}} \quad \text{sectional moments}$$

Weak Form of Momentum Conservation: $\mathbf{R}_I = \mathbf{R}_I^m + \mathbf{R}_I^d - \mathbf{R}_I^e = \mathbf{0}$ Total residual $\rightarrow 0$

Inertial contribution to nodal forces: $\mathbf{R}_{I}^{d} = \int_{0}^{L} N_{I}(x) \left\{ \begin{matrix} \rho A \ddot{\mathbf{u}} \\ \dot{\pi} \end{matrix} \right\} dx \qquad \dot{\pi} = \widetilde{\mathbf{W}} \mathbf{J}_{\rho} \mathbf{W} + \mathbf{J}_{\rho} \mathbf{A}$

Stress contribution to nodal forces: $\mathbf{R}_{I}^{m} = \int_{0}^{L} \begin{bmatrix} N_{I}' \mathbf{I} & \mathbf{0} \\ -N_{I} \widetilde{\mathbf{r}'} & N_{I}' \mathbf{I} \end{bmatrix} \begin{bmatrix} \mathbf{\Lambda} \cdot \mathbf{F}_{N} \\ \mathbf{\Lambda} \cdot \mathbf{F}_{M} \end{bmatrix} dx$

Nodal force due to external loads:
$$\mathbf{R}_{I}^{e} = \int_{0}^{L} \left\{ \begin{matrix} N_{I} \ \rho A \mathbf{g} \\ \mathbf{0} \end{matrix} \right\} dx + \sum N_{I} \left(x_{1}^{*} \right) \left\{ \begin{matrix} \mathbf{\Lambda} \cdot \mathbf{f}_{aero} \\ \mathbf{\Lambda} \cdot \mathbf{T}_{aero} \end{matrix} \right\}$$
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Implementation

Two versions:

- Goal is to implement as Fortran subroutine library called from WindBlade
- In order to debug, evaluate, and test competing algorithms ightarrow python protype

Current Status (implemented):

- Fully nonlinear kinematics, conformal rotation vector, objective interpolation
- Petrov-Galerkin FE implementation (test function ≠ trial function)
- Newton-Raphson solver with Lagrange constraint enforcement
- Newmark two-parameter time integration
- Temporal and spatial interpolation of aerodynamic forces (permits dissimilar dt and dx)
- Gravity (body forces)

To do:

- Aerodynamic torsion from offset aero/shear centers
- Hub/gearbox/tower constraints
- Generalized alpha time integration
- Extension for large initial twist/curvature





Example: One way coupling for prismatic blade rotor

Simple example:

- Challenge theory and numerical implementation
- Aerodynamic forces from *WindBlade*
- Free-hub aerodynamic "spin-up" with gravity
- Highlight some important aspects of nonlinear dynamic response
 - large deformation \rightarrow pitch angle







 \mathbf{E}_2

 \mathbf{t}_2

 \mathbf{t}_2

 $= -\mathbf{t}_2 \cdot \mathbf{b}_3$

 \mathbf{E}_3

 $\cos(\beta)$

 \mathbf{b}_3

Example: Results for aero induced spin up



Summary

Geometrically exact beam theory for blades/towers:

- Current implementation (python) can handle:
 - Anisotropic materials
 - Material and geometric coupling: e.g. bend-twist, axial-twist
 - · Offset aero, mass, and shear centers
 - Initial curvature and twist
- Extendable to include (significant future work):
 - Elastic cross-section warping effects
 - Damage

Gearbox and hub modeled by nonlinear constraint equations:

- Enables dynamic pitch and yaw control
- Can include transmission compliance, generator power, and mechanical loss

Turbine nonlinear elastodynamic response:

- Computational costs are larger than modal based approaches, but not excessive
- Easily amenable to offshore wind turbine modeling
- Approach could be used in conjunction with other aerodynamic loading models



