

Critical Water Surface by Minimum Specific Energy Using the Parabolic Method

January 1980

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January 1980

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CRITICAL WATER SURFACE BY MINIMUM SPECIFIC ENERGY USING THE PARABOLIC METHOD

by

Bill S. Eichert⁽¹⁾

GENERAL - The critical state of flow is defined as the condition at which a maximum discharge is obtained with a given energy, or where a minimum energy is required to produce a given discharge. For a simple geometric channel (rectangular, trapezoidal, semi-circular, etc.) the critical velocity (V_r) may be computed from the area (A) and top width $\frac{V^2}{2g} = \frac{A}{2TW}.$ For complex cross sections, where (TW) by the formula: channel and overbank flows both occur, this equation can give answers which are greatly in error due to the ability of the hydraulic radius to increase materially with only a small change in area. For a cross section that has horizontal overbanks, the formula will erroneously show that the critical discharge flowing at the top of the banks is greater than the critical discharge when flowing at just above the banks. This condition can be properly evaluated for a given discharge using a cross section of any shape by dividing the cross section into several subsections in order to define the nonuniform velocity distribution, and by determining the critical water surface elevation that corresponds to the minimum specific energy. For a complex cross section, the energy gradient and the water surface elevation are usually assumed constant across the entire width of the cross section, and the energy gradient is then equal to the water surface elevation plus a weighted velocity head. (1) Assistant Chief, Hydrologic Engineering Center, U.S. Army Corps of

Engineers, Sacramento, California. 1969.

As a result of nonuniform distribution of velocities over a cross section, the velocity head of a cross section $(V^2/2q)$ is generally greater than the value computed by dividing the square of the mean velocity (Q/A)of the cross section by twice the gravitational constant (g). This statement is true because the square of the average velocity is less than the weighted average of the squares of the point velocities. The true velocity head may be expressed as $\alpha V^2/2g$, where alpha is the energy-head coefficient, or Corioli's coefficient. The method presented in this paper does not assume a Corioli's coefficient of unity as most hand methods do, but accounts for the nonuniform velocity distribution between the subsections by assuming that the weighted velocity head of the cross section (WHV) is equal to the average velocity head for each subsection of the cross section when the subsection velocity head is weighted in proportion to the discharge capacity of the subsection. The discharge capacity of each subsection (Q) equals the product of its area (A) and its average velocity (V), or using Manning's formula, $Q = AV = (1.486A R^{2/3}S^{1/2})/n$. For an assumed water surface elevation the area (A), hydraulic radius (R) and Manning's roughness coefficient (n) are known. Initially, an index slope of the energy gradient (S_1) is established such that $S^{1/2} = .01$ (subscript 1 on Q_1, V_1, R_1, S_1 indicates index values), and the resulting index discharge (Q_1) is computed for each subarea and totaled for the entire cross section. Since the actual discharge which is to be used in the backwater computations, (ΣQ) equals the sum of the discharge through the subsection, and since the area, hydraulic radius and roughness coefficient are equal, the slope (S) can be computed from the following equation:

$$\frac{Q_1}{Q} = \frac{s^{1/2}}{s^{1/2}}$$

Thus:

$$S = [(.01 \Sigma Q) / \Sigma Q1]^2$$

The velocity head of each subsection, based on uniform velocity distribution within the subsection, is:

$$HV = (Q/A)^2 / 2g$$

The weighted velocity head for the cross section is therefore:

WHV =
$$(\Sigma (Q \times HV \times COR)) / \Sigma Q = \Sigma (QHV) / \Sigma Q$$

where: COR = Corioli's coefficient

<u>PARABOLIC METHOD</u> - The relationships between the water surface elevation and the energy gradient is approximated by the parabolic equation using an optimization routine that converges rapidly upon the desired critical condition.

The parabolic method of determining the minimum energy elevation (EG) requires three water surface elevations and the corresponding energy elevations (EG1, EG2, EG3) which are obtained by adding the water surface elevations to the weighted velocity heads. A special case which simplifies the formula for the parabolic estimate of the minimum energy occurs when the three estimates of water surface elevation are separated by two equal intervals of elevation (HTINC). The procedure of assuming three water surface elevations equally spaced followed by an estimate using the parabolic equation is referred to as a cycle during the rest of this paper. The basic formula for the water surface elevation at the minimum

energy point (based on a true parabola) was derived as follows:

let k = critical water surface elevation

h = minimum energy elevation

y = any water surface elevation

x = the energy elevation corresponding to y

p = constant for the parabola

From the basic equation of the parabola:

$$(y - k)^2 = 2p (x - h)$$

Equations for any three estimates of the water surface elevations (y_1, y_2, y_3) are:

$$(y_1 - k)^2 = 2p(x_1 - h)$$

 $(y_2 - k)^2 = 2p(x_2 - h)$
 $(y_3 - k)^2 = 2p(x_3 - h)$

Since there are three equations and 3 unknowns (k,h,p), these equations may be solved simultaneously, by standard methods not shown here to yield:

$$\frac{y_1^2 - 2y_2^2 + y_3^2 - 2k(y_1 - 2y_2 + y_3)}{(y_1 - y_2)(y_1 + y_2 - 2k)} = \frac{x_1 - 2x_2 + x_3}{x_1 - x_2}$$

Since the value of k (the only unknown) is in both numerator and denominator and the equation apparently is in its simplest form, the equation will have to be solved by successive approximations. However, if a uniform increase is made between y_1, y_2 , and y_3 such that:

$$y_{2} = y_{1} + \Delta y$$
$$y_{3} = y_{1} + 2\Delta y$$

Then, by combining the three equations above, simplifying and solving for k, we find:

$$k = y_1 + .5\Delta y + (\frac{x_1 - x_2}{x_1 - 2x_2 + x_3}) \Delta y$$

or, in terms used during rest of paper:

WSEL = WSEL1 + .5 * HTINC - $\frac{D1}{D3}$ * HTINC

where:

WSEL	= parabolic estimate of water surface elevation
WSEL1	<pre>= first assumption of water surface elevation in each cycle</pre>
HTINC	= constant increment of height added to first and second WSEL
D1	= difference in energy gradients for the second and first assumptions (EG2 - EG1)
D2	= difference in energy gradients for the third and second assumptions (EG3 - EG2)

D3 = difference between D2 and D1

The value of HTINC should be chosen very carefully an its magnitude may double or triple the number of iterations required to determine critical depth. For this application, HTINC is assumed equal to 5% of the difference between the water surface elevation assumed (WSEL1) and the minimum elevation in the cross section (ELMIN). Since the assumed water surface elevation changes for each optimization cycle (set of three or more guesses), the value of HTINC also varies for each cycle.

The first assumed water surface elevation for the first cycle is made without knowledge of the parabolic parameters, and is made as close as possible to the true answer in order to reduce the number of iterations.

In this application, the initial assumption normally made is that the critical depth for the current section is equal to the critical depth at the previous section. The next two assumptions increase the estimates by a fixed amount (HTINC), while the fourth estimate is based on the equation of the parabola.

If the quantity (D2 - D1) is positive, the optimization procedure is converging and the above equation is appropriate. From Exhibit 1, note that for subcritical flow (depth greater than critical) D1 and D2 are positive and that D1 must be less than D2 for convergence while for super-critical flow D2 and D1 are negative and D2 must be numerically smaller than D1 for convergence.

If (D2 - D1) is not positive, then the function is not converging (possibly due to some local irregularities in the cross section) and the next extimate of the water surface should be a large step in the direction of decreasing energy. (A limit of 50 percent in any step is used in order not to bypass the minimum energy point in the case of highly irregular functional relationships.)

The value of D1 is used to indicate the direction of the change. Positive values of D1 indicate that the trials are on the subcritical flow side and that the estimates of water surface elevation should be decreased. Negative values of D1 are indicative of trials in the supercritical flow range and indicate that the estimates of water surface elevation should be increased.

If D2 and D1 are both equal to zero, critical depth has been found. If they are equal to each other, but not equal to zero, then a negative value of D1 indicates an increase is needed and a positive value indicates a decrease.

If the estimate based on the parabolic method (EGC) produces an energy gradient that is greater than the first estimate of this cycle (EG1), then the estimated change is too large and has passed beyond the critical water surface elevation. When this condition occurs, the estimated water surface elevation is changed so that the magnitude of change from the first estimate of the last cycle is reduced by 70 percent (WSEL = .3 WSEL + .7 WSEL1). If this condition occurs on the next try also, then the previous estimated change is again reduced by 70 percent. This reduction process may be used up to 5 consecutive times which would provide a minimum change of .002 $(.3^5)$ times the change indicated by the parabolic equation.

When the estimate from the parabolic method given an energy gradient which is less than the first assumption of the cycle, the estimate is converging toward critical depth. This estimate is either accepted as being close enough to the minimum specific energy or another complete cycle is made using the previous estimate as the first assumption (WSEL1). The above process is repeated until the answer is within acceptable limits.

The estimated critical water surface elevation is accepted in this application when:

(1) The difference between the last two estimates by the parabolic method, or the last 70 percent reduction of that estimate, (WSEL - WSEL1) is less than the smaller of .5 foot or 2.5 percent of the estimated depth from the critical water surface elevation to the minimum elevation in the cross section, and

(2) When the last energy gradient elevation for the estimate by the parabolic method (or the last reduction of that estimate) was an improvement over the energy gradient elevation for the previous cycle (EG1), or was no worse than .01 of a foot.

Numerical examples are shown on Exhibit 3 for 3 typical problems. In Example 2, the first estimate of the critical water surface elevation was so close that only one cycle was necessary to determine the critical condition. In Example 3, the estimate by the parabolic equation was not controlling in the entire process since it required a change greater than 50 percent of the depth each time it was computed. A description of the cross sections used in the three examples is shown in Exhibit 4.

S SECTION
CROSS
COMPLEX
FOR
DETERMINATION
DEPTH
CRITICAL

						r r	 	r1-	 	7-7	 - T	п	
	ENERGY GRADIENT	(15)				130.80							
	Ч	(14)				6.60							
	v²q	(13)	47,800	25,400,000	31,700	25,478,500							
	>	(12)	3.36	21.85	3.36								
	ð	(11)	4,230	52,960	2,810	60,000						- °,	
10.	۱۵	(01)	966	12,100	644	13,710						01CH	
s ^{1/2} =	۲	(6)	.766	4.98	.766							= O _{CH}	
u 5,91	INNAM	(8)	.05	.02	.05							2	C L
	(HR) ^{2/3}	(2)	2.58	6.70	2.58							1, Col	L F
HYDRAU	RADIUS (HR)	(9)	4.13	17.25	4.12							= Q ₁ = AV	, 0
	WETTED PERIM.	(5)	304.20	140.00	204.2							Col 10	ΣV ²
	AREA	(4)	1260	2420	840							.(10.	5 F
	H	(3)	4.2	24.2	4.2							<u>6</u> R ^{2/3} (ć
	ELE- MENT	(2)	L.0.B.	СН	R.O.B.							$V_1 = \frac{1.48}{n}$, q _{CH}
	ELEV	(1)	124.20									Col 9 =	Col 10-

EXHIBIT 1

Col 15 = EG = ELEV + HV64.40 Col 12= $V_{CH} = \frac{1}{A_{CH}}$, Col 14 = HV =

EXHIBIT 2



SPECIFIC ENERGY CURVE

ENERGY GRADIENT ELEVATION

(10)	BASIS OF ESTIMATE		Reasonable estimate	Increase by .75	11 11 11	Parabolic*	Increase by .825	Increase by .825	Parabolic	Increase by .457	Increase by .457	Parabolic	
(6)	<u>1</u> 33				.022			.344			.059		
(8)	D5				.608			163			.072		
(2)	Ta				.585			506			.013		
(9)	WEIGHTED VELOCITY HEAD		1.767	1.602	1.460	7.067	5.736	4.748	4.77L	4.326	3.941	4.639	
(2)	INCREMENT OF HEIGHT CHANGE	- 1200)	.75	.75		.825	.825		.457	.457			
(†)	ENERGY GRADIENT EL COMPUTED	tion, invert (1216.76674	1217.35248	1217.96011	1214.56694	1214.06069	1213.89801	1213.89892	1213.91189	1213.98421	1213,89588	
(3)	WATER SURFACE EL ASSUMED	ectangular sec	1215	1215.75	1216.50	1207.5	1208.32	1209.15	1209.13	1209.59	40.0121	1209.26	
(2)	TYPE ASSUMPTION	- (100' BW re	cJ	ŝ	4	CJ	m	4	CJ	m	t t	5	
(1)	TRIAL NO	Example 1	Ч	N	ε,	4	ſĊ	9	7	8	σ	TO	

EXHIBIT 3

CRITICAL WATER SURFACE BY PARABOLIC METHOD

EXHIBIT 3 Page 1 of 2

*Estimate limited to a change of 50% depth

h

(1) Exampl	(2) e 2	(3)	(4)	(5)	(9)	(2)	(8)	(6)	(01)
	Q	157.00	164.130	006.	7.129				Reasonable guess
0	б	157.90	164.190	006.	6.290				Increase by .900
ŝ	1	158.80	164.385		5.585	. 061	.195	.134	Increase by .900
1 +	ŝ	157.04	164.129		7.089				Parabolic equation
Exampl	e 2								
-1	0	170.62	170.845	L.452	.227				Reasonable guess
N	ſ	172.07	172.237	1.452	.168				Increase by 1.452
m	4	173.52	173.649		.127	1.393	1.411	61 0.	Increase by 1.452
4	5	156.09	223.475		67.380				Parabolic Equation*
ŝ	9	166.26	176.974		10.713				Reduce by 70%
9	N	169.31	169.617	1.598	•306				
7	m	170.91	171.121	1.598	412.				Increase by 1.598
8	7†	172.51	172.659		+J24	1.505	1.538	.033	
9	2	155.44	233.052		77.612				Parabolic Equation*
10	9	165.115	178.357		13.207				Reduce by 70%
11	7	168.06	175.618		7.556				11 11
12	ω	168.94	175.296		6.360				
13	6	169.20	169.513		.315				11 11 11
*paral	oolic assu	mption was lir	mited to chang	je of 50% depth					EXHIBIT 3 Page 2 of 2

EXAMPLE CROSS SECTION DATA

EXAI	MPLE 1	E	XAMPLE 2	EXAM	PLE 3
Elev	Station	Elev	station	Elev	Station
1215	0	160	557	(1)183.57	0
1200	0	146	560	173.57	103.86
1200	100	139	581	162.57	259.64
1215	100	139	585	161.57	266.57
		142	591	153.57	270.37
		143	599	148.57	273.84
		166	605	147.57	275.91
				142.57	278.68
				141.57	281.80
				145.57	288.38
				160.57	291.84
				162.57	294.26
				163.57	346.19
				153.57	484.67
				153.57	519.29
				173.57	657.76
				183.57	692.38
				193.57	692.38

(1)The implied accuracy of one hundredeth of a foot is misleading since this cross section was obtained by the computer by interpolation between two given cross sections.

EXHIBIT 4

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