6.2.3	Electric Capacity Factors, by Year and Fuel Type (1)							
	Conventional							
	<u>Coal</u>	<u>Petroleum</u>	Natural Gas	<u>Nuclear</u>	<u>Hydroelectric</u>	Solar/PV	<u>Wind</u>	<u>Total</u>
1990	59%	17%	23%	66%	45%	13%	18%	46%
1991	59%	18%	22%	70%	43%	17%	18%	46%
1992	59%	14%	22%	71%	38%	13%	18%	45%
1993	61%	16%	21%	70%	41%	16%	19%	46%
1994	61%	15%	22%	74%	38%	17%	23%	46%
1995	62%	11%	22%	77%	45%	17%	21%	47%
1996	65%	11%	19%	76%	52%	18%	22%	48%
1997	66%	13%	20%	72%	51%	17%	23%	48%
1998	67%	20%	23%	79%	47%	17%	20%	50%
1999	67%	20%	22%	85%	46%	15%	23%	51%
2000	70%	18%	22%	88%	40%	15%	27%	51%
2001	68%	20%	21%	89%	31%	16%	20%	48%
2002	69%	16%	18%	90%	38%	16%	27%	46%
2003	71%	21%	14%	88%	40%	15%	21%	44%
2004	71%	22%	16%	90%	39%	17%	25%	44%
2005	72%	22%	17%	89%	40%	15%	23%	45%
2006	71%	11%	19%	90%	42%	14%	27%	45%
2007	72%	12%	21%	92%	36%	14%	24%	45%
2008	71%	8%	20%	91%	37%	18%	26%	44%
2009	63%	7%	21%	90%	40%	16%	25%	42%
2010	(2) 65%	6%	23%	91%	37%	17%	29%	43%

Note(s): 1) EIA defines capacity factor to be "the ratio of the electrical energy produced by a generating unit for the period of time considered to the electrical energy that could have been produced at continuous full power operation during the same period. 2) Preliminary.

Source(s) EIA, Annual Energy Review 2010, Oct. 2011, 8.2c, p. 240 and Table 8.11b, p. 273.