2010 Manufacturing Energy Consumption Survey

Sponsored by the Energy Information Administration U.S. Department of Energy

Administered and Compiled by the Bureau of the Census U.S. Department of Commerce

Form **EIA-846** (11-08-10)

OMB Approval No. 1905-0169

Expires: 10/31/2013

Report Electronically: www.census.gov/ econhelp/mecs

Username:

Password:

Reporting electronically allows you to save your work as you go through the form and could save you time

INFORMATION COPY DO NOT USE TO REPORT

If you need additional time or have questions about what to report on this questionnaire, please call our processing office at 1-800-528-3049. Return the completed questionnaire in the enclosed envelope. If the envelope has been misplaced, please mail to:

Bureau Of The Census 1201 East 10th Street Jeffersonville, IN 47132-0001

Reporting Requirement: This survey is **mandatory** under the Federal Energy Administrative Act of 1974, Pub. Law No. 93-275, and under Title 3, Subtitle B, of the Omnibus Budget Reconciliation Act of 1986, Pub. Law No. 99-509, as amended by Title 1, Subtitle G, of the Energy Policy Act of 1992, Pub. Law No. 102-486.

Title 18 U.S.C. 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction. Public reporting burden for this collection of information is estimated to average 9.2 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data, and completing and reviewing the collection of information.

Per the Paperwork Reduction Act of 1995, you are not required to respond to any Federally sponsored collection of information unless it displays a valid OMB Approval Number. The valid OMB Approval Number for this information collection (1905-0169) is displayed at the top left of this page.

Instructions and Frequently Asked Questions can be found at www.census.gov/econhelp/mecs.



| Contact In | formation | | | |
|--|--------------------------|-------|--------------------------|----------------|
| Date (mm-dd-yyyy) Name of person to contact | Area Code regarding this | | Telephone Number — haire | Ext. |
| Title of contact | t person (above | e) | | |
| | | | | |
| Address (num | nber and street) | | | |
| City | | State | Zip Code | Zip + 4 |
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| E-mail | address | | | |
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Instructions for Completing Form EIA-846

General Instructions:

- 1. Individuals most familiar with the plant energy systems and operations, such as engineers, should complete the questionnaire especially for the end use and fuel switching sections.
- 2. Use the units specified on the questionnaire for reporting all quantities. See the Btu conversion factors on page 6 for a comprehensive list of various energy conversion factors. If your establishment uses more precise conversion values for your operations, use them, and indicate in the "Remarks" at the end of the form, the conversion factor(s) used.
- 3. Do <u>not</u> consolidate establishments. The reporting boundaries for your establishment should correspond to those used in the Economic Census Manufacturing (EC-M).
 - To resolve any consolidation problems, match the 10-digit identification number, which is located on the Manufacturing Energy Consumption Survey (MECS) questionnaire mailing label, with the first 10-digits of the identification number appearing on the EC-M mailing label.
 - Responses to the MECS questions should be the same activities as those considered when responding to the matching EC-M.
- 4. Report dollar amounts rounded to the nearest dollar (e.g., report \$1,257.59 as \$1,258).
- 5. If you do not maintain book records for particular items, please use carefully prepared estimates.
- 6. Enter zeros in the data columns if the value is zero or none.
- 7. Complete all applicable sections of the questionnaire.
- 8. The sections of this questionnaire are designed so all questions associated with the particular energy source should be completed before going on to the next energy source. Therefore, within each section, the questionnaire should be answered from the top to the bottom of the same column, before moving on to the next energy source (column).
- 9. The energy sources that are preprinted on the questionnaire are considered the most frequently consumed, but they do not represent a complete list of applicable energy sources. If your establishment has energy sources that meet the criteria for reporting, but are not preprinted on the questionnaire, please specify those energy sources in the "Other Energy Sources" section and enter the data there.

Section-Specific Instructions:

Company Information

In this section, indicate any changes in the company name, address, or zip code.

Contact Information

Enter address and other contact information for the person most knowledgeable about completing this questionnaire, and the person whom we should contact if we have any questions concerning this filing.

Establishment Information

In this section, indicate any changes in the establishment ownership during 2010 and indicate the period covered by this filing, whether the calendar year or other period.



Instructions for Completing Form EIA-846, cont.

Energy Sources (Fuels)

Reporting Criteria

An energy source (fuel) should be reported on this questionnaire if:

- the energy source was consumed as a fuel, (that is, for heat, power, or electricity generation); or
- the energy source was consumed as a nonfuel (feedstock, raw material input); or
- for selected energy sources, the energy source was shipped offsite from this establishment. The energy sources for which you will be asked to supply shipments data are:
 - o LPG
 - o Coal coke
 - o Petroleum coke
 - o Breeze
 - o Coke oven gas
 - o Blast furnace gas
 - o Acetylene
 - o Hydrogen
 - o Diesel or distillate fuel oil; and
 - o Residual fuel oil.

If your <u>only</u> means of an energy source during 2010 was a byproduct (or product) of an energy source used as a feedstock (or raw material input) that byproduct energy source should be reported <u>only if it was at least partially consumed onsite as a fuel or shipped offsite</u>. If the byproduct (or product) energy source was only itself consumed as a nonfuel (feedstock), it should be excluded.

Estimated end-use percent consumption is also collected for selected energy sources. These questions are intended to provide information on the purposes for which the energy are used in the manufacturing sector. More specific instructions for completing these parts are included in the questionnaire.

Data are collected for the following energy sources (fuels):

Electricity

Natural Gas

Diesel Fuel Oil (excluding off-site highway use)

Distillate Fuel Oil (e.g., Numbers 1, 2, 4)

Residual Fuel Oil (e.g., Numbers 5, 6, Navy Special, Bunker C)

Liquefied Petroleum Gases (LPG) and Natural Gas Liquids (NGL)

- Butane
- Ethane
- Propane
- Mixtures of Butane, Ethane, and Propane
- Other LPG and NGL which includes butylenes, ethylene, and propylene

Coal

- Anthracite
- Bituminous and subbitumious
- Lignite

Breeze

Coal Coke

Petroleum Coke

- Marketable Petroleum Coke Unrefined or green
- Marketable Petroleum Coke Calcined



Instructions for Completing Form EIA-846, cont.

Kerosene

Motor Gasoline (excluding off-site highway use)

Acetylene

Hydrogen

Wood harvested directly from trees

Byproduct Energy Source

- Blast Furnace Gas
- Coke Oven Gas
- Waste Oils and Tars (excluding Coal Tar)
- Waste and Byproduct Gases (e.g., flue gas, off gas, plant gas, refinery gas, still gas, vent gas)
- Pulping and Black Liquor
- Agricultural Waste (e.g., bagasse, nut shells, orchard prunings, rice hulls)
- Wood Residues and Byproducts from mill processing (e.g., sawdust, shaving, slabs, bark)
- Wood/Paper-related Refuse (e.g., scrap, wastepaper, wood pallets, packing materials)

Steam (excluding steam generated in an onsite boiler from CHP or other fossil fuel, wood, or combustible source)

Industrial Hot Water

Other Energy Source

Energy Sources Reporting Examples

Example 1 – Your establishment depended entirely on electricity for heat and power, and no combustible energy sources were consumed. In this instance, complete the "Electricity" section. No data should be entered in any other energy source (fuel) section. Go to the "Fuel-Switching Capability" section and complete the remainder of the questionnaire.

Example 2 – Butane is used as a feedstock to produce butylenes onsite. The butylene is then used as a feedstock to produce butadiene which is shipped offsite. Report the butane used as a feedstock because it is not used as a fuel or shipped offsite. Butylene would not be reported because its only means of supply was as a byproduct and it was only used as a feedstock. Butadiene would not be reported as a shipment because it is not an identified energy source.

Fuel-Switching Capability

These questions are intended to measure the short-term <u>capability</u> of your establishment to use substitute energy sources in place of those actually consumed in 2010. These substitutions are limited to those that could actually have been introduced <u>within 30 days without extensive modifications</u>. More specific instructions for completing this section are included in the questionnaire.

Energy-Management Activities

In this section, indicate whether your establishment participated in the listed energy-management activities during 2010 and the source(s) of the financial support to implement the energy-management activity.

Technologies

Indicate any of the technologies present in this establishment. Listed technologies include general technologies which may be found in any manufacturing establishment and technologies related to cogeneration.

Establishment Size

This section asks for the number of buildings and total square footage associated with this establishment. See specific instructions in this section for the definition of what should be counted as a building.

Remarks

Please provide any explanations that may be helpful to us in understanding your reported data, including any Btu conversion factors used, if different from those provided in the enclosed table.



Conversion Factors Table

To the right are Btu conversion factors that should be used <u>only</u> if you do not know the actual Btu factor of the fuels consumed at your establishment site.

If your establishment uses more precise conversion values for your operations, use them in place of the approximations given below. However, please identify in the Remarks, the conversion factor(s) used, if different from those listed to the right.

General Definitions:

Btu = British thermal unit(s) One barrel = 42 gallons One short ton = 2,000 pounds

Examples of conversion from physical quantities to Btu include:

• Your establishment consumed 250 cubic feet of hydrogen in 2010.

The Btu equivalent is: (250 cubic feet) x (325.11 Btu/cubic foot)

= 81,277.5 Btu = 0.0813 million Btu

• Your establishment consumed 300 pounds of hydrogen in 2010.

The Btu equivalent is: (300 pounds) x (61,084 Btu/pound)

= 18,325,200 Btu = 18.325 million Btu

| Conversion Factor(s) | nversion Factors Table | | | |
|--|-----------------------------------|------------------------------|--|--|
| 1,500 Btu/cubic feet | Energy Source | Conversion Factor(s) | | |
| Biomass 5,300 Btu/pound Breeze 19.8 million Btu/short ton Butane 4.326 million Btu/short ton Coal 2.489 million Btu/short ton Coal (use for coke plants only) 27.426 million Btu/short ton Coal Coke 24.8 million Btu/short ton Distillate Fuel Oil 5.825 million Btu/short ton Electricity 3,412 Btu/kilowatthour Ethane 3.082 million Btu/barrel 0.07338 million Btu/gallon Hydrogen 61,084 Btu/pound 325.11 Btu/cubic feet 35,600 Btu/gallon Industrial Hot Water 140 Btu/pound 325.11 Btu/cubic feet 30.974 million Btu/barrel 0.09462 million Btu/gallon Liquefied Petroleum Gas (LPG) 3.616 million Btu/gallon Liquefied Petroleum Gas (LPG) 3.616 million Btu/gallon Natural Gas 1.027 million Btu/sarrel 0.08610 million Btu/sallon 4.5 pounds/gallon Natural Gas 1.027 million Btu/barrel 0.024 million Btu/short ton 5 barrels/short ton 5 barrels/short ton 5 barrels/short ton Fropane 3.836 million Btu/barrel 0.09133 million Btu/short ton 5 barrels/short ton Residual Fuel Oil 6.287 million Btu/barrel 0.09133 million Btu/barrel 0.0914 million Btu/barrel 0.0914 million Btu/barrel 1.25 million Btu/barrel 1.20 btu/pound Steam 1,200 Btu/pound Steam 1,200 Btu/pound Steam 1,200 Btu/pound Waste Oils and Tars 6 million Btu/barrel 1,029 Btu/cubic feet Waste Materials (Wastepaper) 7,500 Btu/pound Waste Oils and Tars 6 million Btu/short ton | Acetylene | | | |
| Breeze 19.8 million Btu/short ton Butane 4.326 million Btu/short ton Coal 22.489 million Btu/short ton Coal (use for coke plants only) 27.426 million Btu/short ton Coal Coke 24.8 million Btu/short ton Distillate Fuel Oil 5.825 million Btu/short ton Electricity 3.412 Btu/kilowatthour Ethane 3.082 million Btu/barrel 0.07338 million Btu/gallon Hydrogen 61.084 Btu/pound 325.11 Btu/cubic feet 35,600 Btu/gallon Industrial Hot Water 140 Btu/pound 7.84 pounds/gallon Isobutane 3.974 million Btu/gallon Liquefied Petroleum Gas (LPG) 3.616 million Btu/gallon Liquefied Petroleum Gas (LPG) 0.08610 million Btu/gallon Natural Gas 1.027 million Btu/sallon A.5 pounds/gallon Natural Gas 1.027 million Btu/lo00 cubic feet 10.27 therms/1,000 cubic feet 10.27 therms/1,000 cubic feet 30.12 million Btu/barrel 30.12 million Btu/barrel 30.12 million Btu/barrel 0.09133 million Btu/barrel 0.0913 million Btu/short ton Residual Fuel Oil 6.287 million Btu/short ton 0.014 million Btu/short ton 0.014 million Btu/barrel 1.200 Btu/pound Stell, Refinery, and/or Waste Gas 1,200 Btu/pound Still, Refinery, and/or Waste Gas 6 million Btu/barrel 1,029 Btu/cubic feet Waste Materials (Wastepaper) 7,500 Btu/pound Waste Oils and Tars 6 million Btu/short ton | Bagasse | 4,081 Btu/pound | | |
| Butane 4.326 million Btu/barrel 0.10300 million Btu/slort ton Coal (use for coke plants only) 27.426 million Btu/short ton Coal Coke 24.8 million Btu/short ton Distillate Fuel Oil 5.825 million Btu/short ton Distillate Fuel Oil 5.825 million Btu/barrel 3.412 Btu/kilowatthour Ethane 3.082 million Btu/barrel 0.07338 million Btu/gallon Btu/gallon Btu/gallon Btu/gallon Distillate Hot Water 4.84 pound 325.11 Btu/cubic feet 35,600 Btu/gallon Btu/gallon Btu/gallon Distillate Petroleum Gas (LPG) 3.974 million Btu/gallon Distillate Petroleum Gas (LPG) 3.616 million Btu/gallon 3.974 million Btu/gallon Distillate Distil | Biomass | 5,300 Btu/pound | | |
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| Section Sect | Ethane | | | |
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| 30.12 million Btu/short ton 5 barrels/short ton Propane 3.836 million Btu/barrel 0.09133 million Btu/gallon Pulping and/or Black Liquor Residual Fuel Oil Roundwood 21.5 million Btu/short ton 21.5 million Btu/short ton 3.836 million Btu/short ton 4.287 million Btu/barrel Roundwood 21.5 million Btu/cord 17.2 million Btu/short ton 0.014 million Btu/board foot Sawdust (7% moisture) 8,000 Btu/pound Steam 1,200 Btu/pound Still, Refinery, and/or Waste Gas 6 million Btu/barrel 1,029 Btu/cubic feet Waste Materials (Wastepaper) 7,500 Btu/pound Waste Oils and Tars 6 million Btu/barrel (Green) Wood Chips (50% moisture) 10 million Btu/short ton | Natural Gas | | | |
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| Residual Fuel Oil Roundwood 21.5 million Btu/cord 17.2 million Btu/short ton 0.014 million Btu/board foot Sawdust (7% moisture) Steam 1,200 Btu/pound Still, Refinery, and/or Waste Gas 6 million Btu/barrel 1,029 Btu/cubic feet Waste Materials (Wastepaper) 7,500 Btu/pound Waste Oils and Tars 6 million Btu/barrel 10 million Btu/barrel 10 million Btu/barrel | Propane | | | |
| Roundwood 21.5 million Btu/cord 17.2 million Btu/short ton 0.014 million Btu/board foot Sawdust (7% moisture) 8,000 Btu/pound Steam 1,200 Btu/pound Still, Refinery, and/or Waste Gas 6 million Btu/barrel 1,029 Btu/cubic feet Waste Materials (Wastepaper) 7,500 Btu/pound Waste Oils and Tars 6 million Btu/barrel (Green) Wood Chips (50% moisture) 10 million Btu/short ton | Pulping and/or Black Liquor | 11 million Btu/short ton | | |
| 17.2 million Btu/short ton 0.014 million Btu/board foot Sawdust (7% moisture) 8,000 Btu/pound Steam 1,200 Btu/pound Still, Refinery, and/or Waste Gas 6 million Btu/barrel 1,029 Btu/cubic feet Waste Materials (Wastepaper) 7,500 Btu/pound Waste Oils and Tars 6 million Btu/barrel (Green) Wood Chips (50% moisture) 10 million Btu/short ton | Residual Fuel Oil | 6.287 million Btu/barrel | | |
| Steam 1,200 Btu/pound Still, Refinery, and/or Waste Gas 6 million Btu/barrel 1,029 Btu/cubic feet Waste Materials (Wastepaper) 7,500 Btu/pound Waste Oils and Tars 6 million Btu/barrel (Green) Wood Chips (50% moisture) 10 million Btu/short ton | Roundwood | 17.2 million Btu/short ton | | |
| Still, Refinery, and/or Waste Gas 6 million Btu/barrel 1,029 Btu/cubic feet Waste Materials (Wastepaper) 7,500 Btu/pound Waste Oils and Tars 6 million Btu/barrel (Green) Wood Chips (50% moisture) 10 million Btu/short ton | Sawdust (7% moisture) | 8,000 Btu/pound | | |
| 1,029 Btu/cubic feet Waste Materials (Wastepaper) 7,500 Btu/pound Waste Oils and Tars 6 million Btu/barrel (Green) Wood Chips (50% moisture) 10 million Btu/short ton | Steam | 1,200 Btu/pound | | |
| Waste Oils and Tars 6 million Btu/barrel (Green) Wood Chips (50% moisture) 10 million Btu/short ton | Still, Refinery, and/or Waste Gas | | | |
| (Green) Wood Chips (50% moisture) 10 million Btu/short ton | Waste Materials (Wastepaper) | 7,500 Btu/pound | | |
| | Waste Oils and Tars | 6 million Btu/barrel | | |
| Wood Waste (50% moisture) 9 million Btu/short ton | (Green) Wood Chips (50% moisture) | 10 million Btu/short ton | | |
| | Wood Waste (50% moisture) | 9 million Btu/short ton | | |



| | Establishment Infor | mation | |
|----|---|----------------------|--|
| 1. | Did ownership of this establishment change during 2010? | "Census Use Only" | □ 1. No □ 2. Yes: Establishment was sold during the year. Complete all sections of this questionnaire for activities that occurred in 2010 prior to the sale. □ 3. Yes: Establishment was bought during the year. Complete all sections of this questionnaire for activities that occurred in 2010 after the sale. |
| 2. | What best describes this establishment at the end of 2010? | 00010 | 1. In operation: Skip to question 6. 2. Ceased operation: Answer question 3 then skip to question 6. 3. Sold or leased to another operator: Skip to question 4. |
| 3. | Enter the date in which your establishment ceased operation. | 00013 | Enter Date (mm-dd-yyyy) |
| 4. | Enter the date in which your establishment was either sold or leased to another operator. | 00014 | Enter Date (mm-dd-yyyy) |
| 5. | Enter the following information only if this establishment during 2010. Name of new owner | | |
| | | | |
| | Address 00017 | 00018 | City |
| | State Zip Code Zip + 4 00019 00020 00021 | | Employer Identification Number (9 Digit EIN) |
| 6. | Enter the reporting period for the information reported on this questionnaire. Unless there are special circumstances like those reported above, this reporting period should be from January 1, 2010 to December 31, 2010. | 00022 | From: (mm-dd-yyyy) |
| | | 00023 | To: (mm-dd-yyyy) |



| | Electricity: Total Purchased | | | | | | | |
|-----|--|-------------------------------|---|--|--|--|--|--|
| 7. | Enter the total quantity of electricity purchased by and delivered to this establishment during 2010, regardless of when payment was made. | "Census Use Only" 10061 | Kilowatthours | | | | | |
| 8. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the purchased electricity reported in question 7. | 10062 | \$Bil. Mil. Thou. Dol. U.S. Dollars | | | | | |
| | Electricity: Source of | Purchas | se | | | | | |
| 9. | During 2010, where did this establishment's purchased electricity come from? Local utility: the company in your local area that produces and/or delivers electricity and is legally obligated to provide service to the general public within its franchise area. Non-utility: includes generators of electricity such as independent power producers or small power producers. It also includes brokers, marketers, marketing subsidiaries of utilities, or cogenerators not owned by your company. | 10015 | 1. All local utility: Answer question 10 then skip to question 13. 2. All non-utility: Answer question 10 then skip to question 13. 3. Both | | | | | |
| 10. | Please specify the utility/non-utility provider from whor | n you pur | chased your electricity: | | | | | |
| | If this establishment purchases from more than one provider, please provide the largest provider. | | | | | | | |
| 11. | Enter the quantity of your total purchased electricity that was purchased from a local utility during 2010. | 10010 | Kilowatthours | | | | | |
| 12. | Enter the total expenditures of your purchased electricity that was paid to a local utility. | 10020 | \$Bil. Mil. Thou. Dol. U.S. Dollars | | | | | |
| | Electricity: Trans | fers In | | | | | | |
| 13. | Enter the total quantity of electricity transferred in or otherwise received on-site without a direct open market purchase. Include quantities: • For which payment, if any, does not represent an open-market transaction. • For which payment was made in-kind (i.e., barter). • Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | 10050 | Kilowatthours | | | | | |



| | Electricity: Generated | On-Sit | e |
|-----|---|----------------------|---------------|
| 14. | Enter the quantity of electricity generated on-site from | "Census Use Only" | Kilowatthours |
| | Combined Heat and Power (CHP)/Cogeneration Cogeneration is the production of electric energy and another form of useful energy (such as heat or steam) through the sequential use of energy. | 10070 | |
| | • Solar Power | 10081 | |
| | • Wind Power | 10082 | |
| | • Hydropower | 10083 | |
| | Geothermal Power | 10084 | |
| | • Other (for example, electricity generated by diesel generators) | 10090 | |
| | Electricity: Sales and Tran | sfers O | ffsite |
| 15. | Enter the quantity of electricity sold or transferred out of this establishment to utilities during 2010. | 10110 | |
| | Include quantities exchanged for the same or any other energy source. | | Kilowatthours |
| | Exclude sales to independent power producers, small power producers, or cogenerators not located at this establishment. | | |
| 16. | Enter the quantity of electricity sold or transferred out of this establishment to any non-utilities during 2010. | 10120 | |
| | Include: | | Kilowatthours |
| | Sales to independent power producers, small power producers, brokers, marketers, marketing subsidiaries of utilities, or cogenerators not located at this establishment. Quantities exchanged for the same or any other energy source. | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |



Electricity: Estimated End-Use Percent Consumption

The following questions refer to how this establishment consumed the electricity that was previously reported (please enter as a percentage of total consumption for each end use performed). A plant engineer or someone who is familiar with energy flows at this establishment should report this data.

Total Consumption = Question 7 [Purchases] + Question 13 [Transfers] + Question 14 [Generated] - (Question 15 + 16) [Sales and Transfers Offsite]

| "Census | owing: |
|-----------|--|
| "Census | |
| Use Only" | Electricity |
| 10705 | % |
| | |
| 10720 | % |
| 10730 | % |
| 10740 | % |
| 10750 | % |
| 10760 | % |
| | |
| 10770 | % |
| 10780 | % |
| 10790 | % |
| 10800 | % |
| 10820 | % |
| | 10720 10730 10740 10750 10760 10770 10780 10790 |



| | Natural Gas: 1 | U nits | |
|-----|--|-------------------------------|--|
| 18. | Please indicate the units for the quantity that will be reported below. ** Please use this unit for reporting the remainder of the Natural Gas quantity questions. | "Census Use Only" 31111 | □ 1. Therms □ 2. Decatherms (Dth) □ 3. 1,000 Cubic Feet (Mcf) □ 4. 100 Cubic Feet (Ccf) □ 5. Million British Thermal Units (MMBtu) |
| | Natural Gas: Total | Purchase | ed |
| 19. | Enter the total quantity of natural gas purchased by and delivered to this establishment during 2010, regardless of when payment was made. | 30010 | Units |
| 20. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the purchased natural gas reported in question 19. | 30020 | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| | Natural Gas: Source | of Purch | vase |
| 21. | During 2010, where did this establishment's purchased natural gas come from? Local utility: the company in your local area that produces and/or delivers natural gas and is legally obligated to provide service to the general public within its franchise area. Non-utility: include independent producers, brokers, marketers, and any marketing subsidiaries of utilities. | 30015 | 1. All local utility: Answer question 22 then skip to question 25. 2. All non-utility: Answer question 22 then skip to question 25. 3. Both |
| 22. | Please specify the utility/non-utility provider from who | m you pui | rchased your natural gas: |
| | If this establishment purchases from more than one provider, please provide the largest provider. | | |
| 23. | Enter the quantity of your total purchased natural gas that was purchased from a local utility during 2010. | 31010 | Units |
| 24. | Enter the total expenditures of your purchased natural gas that was paid to a local utility. | 31020 | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| | | | |



| | Natural Gas: Transferred In and | Produc | ced On-site |
|-----|---|----------------------|-------------|
| 25. | Enter the total quantity of natural gas transferred in or otherwise received on-site without a direct open market | "Census Use Only" | |
| | purchase. Include quantities: For which payment, if any, does not represent an open-market transaction. For which payment was made in-kind (i.e., barter). Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | 30030 | Units |
| 26. | Enter the quantity of natural gas that was both produced on-site during 2010 as output from a captive (onsite) well, and was at least partially consumed on-site (as a fuel or nonfuel). | 30040 | Units |
| | Natural Gas: Consur | nption | |
| 27. | Enter the total quantity of natural gas consumed as a fuel at this establishment during 2010. | 30060 | |
| | Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site . | | Units |
| 28. | Enter the total quantity of natural gas consumed for any purpose other than fuel use at this establishment during 2010. | 30070 | |
| | Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. | | Units |
| | Exclude all off-site dispositions such as sales and transfers to other establishments. | | |
| | | | |



Natural Gas: Estimated End-Use Percent Consumption

The following questions refer to how this establishment consumed the natural gas that was previously reported in question 27 (please enter as a percentage of total consumption for each end use performed). A plant engineer or someone who is familiar with energy flows at this establishment should report this data.

| Enter the percentage of total natural gas (from question 27) that this established the following: | onsumed as | |
|--|----------------------|-------------|
| Indirect Uses – Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine. | "Census Use Only" | Natural Gas |
| Boiler fuel in a Combined Heat and Power (CHP) and/or cogeneration process | 30705 | % |
| • Other boiler fuel (not included above) (includes fuels used for thermal outputs only) | 30710 | % |
| Direct Uses – Process: direct process use includes usage in motors, ovens, kilns, and strip heaters. | | |
| • Process heating (e.g., kilns, furnaces, ovens, strip heaters) | 30720 | % |
| • Process cooling and refrigeration | 30730 | % |
| • Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment) | 30740 | % |
| • Other direct process use: Please specify: 30761 | 30760 | % |
| Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC). | | |
| • Facility heating, ventilation, and air conditioning | 30770 | % |
| • Facility support other than that reported above (e.g., cooking, water heating, office equipment) | 30790 | % |
| On-site transportation, excluding highway usage | 30800 | % |
| • Conventional electricity generation | 30810 | % |
| • Other direct non-process use: Please specify: 30821 | 30820 | % |
| | | TOTAL 100% |



| | Diesel or Distill | ate Fi | uel Oil: Total Purchased, Trai | nsferred, and Produced |
|-----|---|----------------|--------------------------------------|--------------------------------------|
| | | "Census Use | (28) | (29) |
| | | Only" | Total Diesel Fuel | Total Distillate Fuel |
| | | | (exclude off-site highway) | (numbers 1, 2, & 4) |
| | | | ↓ | \ |
| 30. | Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2010, regardless of when payment was made. | 010 | Barrels | Barrels |
| 31. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 30. | 020 | \$Bil. Mil. Thou. Dol. U.S. Dollars | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| 32. | Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities: • For which payment, if any, does not represent an open-market transaction. • For which payment was made in-kind (i.e., barter). • Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | 030 | Barrels | Barrels |
| 33. | Enter the quantity of the energy source produced on-site during 2010. | 040 | Barrels | Barrels |



| | Diesel o | r Distil | late Fuel Oil: Consumption | on | |
|-----|--|----------------------|----------------------------|------------------------------|--|
| | | "Census Use Only" | (28) | (29) | |
| | | Ose Only | Total Diesel Fuel | Total Distillate Fuel | |
| | | | (exclude off-site highway) | (numbers 1, 2, & 4) | |
| | | | ↓ | \downarrow | |
| 34. | Enter the total quantity of the | | | | |
| | energy source consumed as a fuel at this establishment | 060 | | | |
| | during 2010. Include all uses that were used for the | | Barrels | Barrels | |
| | heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site. | | | | |
| 35. | Enter the total quantity of the | | | | |
| | energy source consumed for any purpose other than fuel | 070 | | | |
| | use at this establishment during 2010. | | Barrels | Barrels | |
| | Include all quantities consumed as lubricants, solvents, or as feedstocks, | | | | |
| | raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. | | | | |
| | Exclude all off-site dispositions such as sales and transfers to other establishments. | | | | |
| | Diesel | or Dist | illate Fuel Oil: Shipments | 7 | |
| 36. | Enter the quantity of the energy source shipped off-site | 080 | | | |
| | during 2010. | 000 | Barrels | Barrels | |
| | Diesel or | | te Fuel Oil: Storage Capa | ıcity | |
| 37. | Enter the shell or design | | | | |
| | storage capacity of all the storage tanks located on-site | 090 | | | |
| | as of 12/31/10. | | Barrels | Barrels | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |



Diesel or Distillate Fuel Oil: Estimated End-Use Percent Consumption

The following questions refer to how this establishment consumed the energy source that was previously reported in question 34 (please enter as a percentage of total consumption for each end use performed). A plant engineer or someone who is familiar with energy flows at this establishment should report this data.

| Enter the percentage of total energy source (question 34 column 1 + question 34 column 2) that this establishment consumed as the following: | | | | | | |
|--|----------------------|--------------------------|--|--|--|--|
| Indirect Uses – Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine. | "Census Use Only" | Diesel and Distillate | | | | |
| Boiler fuel in a Combined Heat and Power (CHP) and/or cogeneration process | 22705 | % | | | | |
| • Other boiler fuel (not included above) (includes fuels used for thermal outputs only) | 22710 | % | | | | |
| Direct Uses – Process: direct process use includes usage in motors, ovens, kilns, and strip heaters. | | | | | | |
| • Process heating (e.g., kilns, furnaces, ovens, strip heaters) | 22720 | % | | | | |
| Process cooling and refrigeration | 22730 | % | | | | |
| • Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment) | 22740 | % | | | | |
| • Other direct process use: Please specify: 22762 | 22760 | % | | | | |
| Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC). | | | | | | |
| Facility heating, ventilation, and air conditioning | 22770 | % | | | | |
| • Facility support other than that reported above (e.g., cooking, water heating, office equipment) | 22790 | % | | | | |
| On-site transportation, excluding highway usage | 22800 | % | | | | |
| Conventional electricity generation | 22810 | % | | | | |
| • Other direct non-process use: Please specify: 22822 | 22820 | % | | | | |
| | | TOTAL 100% | | | | |



| | Residual Fuel Oil: Total Purchased, T | ransfer | red, and Produced |
|-----|--|----------------------|---|
| | | "Census Use Only" | Residual Fuel Oil |
| | | | (numbers 5, 6, Navy Special and Bunker C) ↓ |
| 39. | Enter the total quantity of residual fuel purchased by and delivered to this establishment during 2010, regardless of when payment was made. | 21010 | Barrels |
| 40. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the purchased residual fuel reported in question 39. | 21020 | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| 41. | Enter the total quantity of residual fuel transferred in or otherwise received on-site without a direct open market purchase. | 21030 | Barrels |
| | Include quantities: For which payment, if any, does not represent an open-market transaction. For which payment was made in-kind (i.e., barter). Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | | |
| 42. | Enter the quantity of residual fuel produced on-site during 2010. | 21040 | Barrels |
| | Residual Fuel Oil: Co. | nsumpt | ion |
| 43. | Enter the total quantity of residual fuel consumed as a fuel at this establishment during 2010. | 21060 | |
| | Include all uses that were used for the heat, power, and electricity generation. | | Barrels |
| 44. | Enter the total quantity of residual fuel consumed for any purpose other than fuel use at this establishment during 2010. | 21070 | |
| | Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. | | Barrels |
| | Exclude all off-site dispositions such as sales and transfers to other establishments. | | |
| | Residual Fuel Oil: S | hipmen | ts |
| 45. | Enter the quantity of residual fuel shipped off-site during 2010. | 21080 | |
| | | ~ | Barrels |
| | Residual Fuel Oil: Stora | ige Cap | acity |
| 46. | Enter the shell or design storage capacity of all the storage tanks located on-site as of 12/31/10. | 21090 | |
| | | | Barrels |



Residual Fuel Oil: Estimated End-Use Percent Consumption

The following questions refer to how this establishment consumed the residual fuel that was previously reported in question 43 (please enter as a percentage of total consumption for each end use performed). A plant engineer or someone who is familiar with energy flows at this establishment should report this data.

| Enter the percentage of total residual fuel (from question 43) that this establish the following: | lishment | consumed as |
|--|----------------------|---------------|
| Indirect Uses – Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine. | "Census Use Only" | Residual Fuel |
| • Boiler fuel in a Combined Heat and Power (CHP) and/or cogeneration process | 21705 | % |
| • Other boiler fuel (not included above) (includes fuels used for thermal outputs only) | 21710 | % |
| Direct Uses – Process: direct process use includes usage in motors, ovens, kilns, and strip heaters. | | |
| • Process heating (e.g., kilns, furnaces, ovens, strip heaters) | 21720 | % |
| • Process cooling and refrigeration | 21730 | % |
| Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment) | 21740 | % |
| • Other direct process use: Please specify: | 21760 | % |
| Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC). | | |
| • Facility heating, ventilation, and air conditioning | 21770 | % |
| • Facility support other than that reported above (e.g., cooking, water heating, office equipment) | 21790 | % |
| • Conventional electricity generation | 21810 | % |
| • Other direct non-process use: Please specify: | 21820 | % |
| | | |



| | LPG (Butane, Ethane, | or Pr | opane): | Purchas | ea | l, Tra | nsferr | ed, an | d Produ | ced |
|-----|--|----------------|---------|----------------|----|--------|--------------|--------|-----------------|--------------|
| | | "Census Use | (| (36) | | | (37) | | (| (38) |
| | | Only" | Bı | ıtane | | | Ethane | | Pro | opane |
| | | | | \downarrow | | | \downarrow | | | ↓ |
| 48. | Enter the total quantity of | | | | , | | | | | |
| | the energy source (column) purchased by and delivered | 010 | | | | | | | | |
| | to this establishment during 2010, regardless of when payment was made. | | G | allons | | | Gallons | | G | allons |
| 49. | Enter total expenditures; included and demand charges, for the | | | | | | elivery, 1 | nanage | ment, tra | nsportation, |
| 020 | (36) Butane | | E | (37) Ethane | | | |] | (38) Propane | |
| \$I | Bil. Mil. Thou. Dol. | \$Bil. | Mil. | Thou. | | Dol. | \$Bil. | Mil. | Thou. | Dol. |
| | | | | | | ' | | | | |
| | U.S. Dollars | | U.S. | Dollars | | | | U.S | . Dollars | |
| | | | (| (36) | | | (37) | | (38) | |
| | | | Butane | | | Ethane | | | Propane | |
| | | | | \downarrow | | | \downarrow | | | ↓ |
| 50. | Enter the total quantity of | | | | | | | | | |
| | the energy source transferred in or otherwise received | 030 | | | | | | | | |
| | on-site without a direct open | | G | allons | 1 | | Gallons | | G | allons |
| | market purchase. Include quantities: | | | | | | | | | |
| | • For which payment, if any, does | | | | | | | | | |
| | not represent an open-market transaction. | | | | | | | | | |
| | For which payment was made in-kind (i.e., barter). Received from an entity in which | | | | | | | | | |
| | your establishment or company has a share of ownership or special | | | | | | | | | |
| | sharing of revenue (e.g., in a performance service contract). | | | | | | | | | |
| 51. | Enter the quantity of the | 040 | | | | | | | | |
| | energy source produced on-site during 2010. | 040 | C | -11 on a | | | Callons | | C | allong |
| | | | G | allons | | | Gallons | | G | allons |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |



| | LPG (Butar | ıe, Et | hane, or Propane) |): Consumption | |
|-----|---|--------------|-------------------|-----------------|----------|
| | | "Census | (36) | (37) | (38) |
| | | Use Only" | Butane | Ethane | Propane |
| | | | \downarrow | \downarrow | \ |
| 52. | Enter the total quantity of the energy source consumed as a fuel at this establishment during 2010. Include all uses that were used for the heat, power, and electricity generation. Also, include fuel | 060 | Gallons | Gallons | Gallons |
| 53. | consumed by vehicles intended primarily for use on-site. Enter the total quantity of the energy source consumed for any purpose other than fuel use at this establishment | 070 | Gallons | Gallons | |
| | Include all quantities consumed as lubricants, solvents or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other establishments. | | Ganons | Ganons | Gallons |
| | LPG (Bı | ıtane, | Ethane, or Propa | ine): Shipments | |
| 54. | Enter the quantity of the energy source shipped off-site during 2010. | 080 | Gallons | Gallons | Gallons |
| | | | | | |



| | | "Census Use | (34) | (35) |
|---|---|----------------|--|--|
| | | Only" | Mixtures of Butane, Ethane and Propane | Other Liquefied Petroleum Gases (LPG) and Natural Gas Liquids (NGL) (e.g., butylenes, ethylene, and propylene) |
| _ | | | <u> </u> | ↓ |
| qu en (co by thi du re | nter the total nantity of the nergy source olumn) purchased and delivered to is establishment nring 2010, gardless of when nyment was made. | 010 | Gallons | Gallons |
| ex inc ap an ma tra de the | nter total spenditures; cluding all oplicable taxes and any delivery, anagement, ansportation, and emand charges, for e quantity reported question 55. | 020 | \$Bil. Mil. Thou. Dol. U.S. Dollars | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| quentra otl on dir pu Inc • F v (i) • R e e c c oo s (i) | nter the total nantity of the nergy source ansferred in or herwise received nesite without a rect open market nrchase. Clude quantities: For which payment, if any, does not represent an open-market ransaction. For which payment was made in-kind i.e., barter). Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue teg., in a performance service contract). | 030 | Gallons | Gallons |



| | | "Census | (34) | (35) |
|-----|--|--------------|---|---|
| | | Use Only" | Mixtures of Butane, Ethane and Propane | Other Liquefied Petroleum Gases (LPG) and Natural Gas Liquids (NGL) (e.g., butylenes, ethylene, and propylene) |
| | | | ↓ | \downarrow |
| 8. | Enter the quantity of the energy source produced on-site during 2010. | 040 | | |
| | | | Gallons | Gallons |
| 9. | Enter the total quantity of the energy source consumed as a fuel at this establishment | 060 | | |
| | during 2010. Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site. | | Gallons | Gallons |
| 50. | Enter the total quantity of the energy source consumed for any purpose other than fuel use at this establishment during 2010. | 070 | Gallons | Gallons |
| | Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. | | | |
| | Exclude all off-site dispositions such as sales and transfers to other establishments. | | | |
| 1. | Enter the quantity of the energy source shipped off-site during 2010. | 080 | | |
| | | | Gallons | Gallons |



Total LPG and NGL: Estimated End-Use Percent Consumption

The following questions refer to how this establishment consumed the energy source that was previously reported in question 52 + 59 (please enter as a percentage of total consumption for each end use performed). A plant engineer or someone who is familiar with energy flows at this establishment should report this data.

| Enter the percentage of total energy source (question 52 column 1 + question question 52 column 3 + question 59 column 1 + question 59 column 2) that consumed as the following: | | |
|--|----------------------|-------------------|
| Indirect Uses – Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine. | "Census Use Only" | Total LPG and NGL |
| Boiler fuel in a Combined Heat and Power (CHP) and/or cogeneration process | 24705 | % |
| • Other boiler fuel (not included above) (includes fuels used for thermal outputs only) | 24710 | % |
| Direct Uses – Process: direct process use includes usage in motors, ovens, kilns, and strip heaters. | | |
| • Process heating (e.g., kilns, furnaces, ovens, strip heaters) | 24720 | % |
| • Process cooling and refrigeration | 24730 | % |
| • Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment) | 24740 | % |
| • Other direct process use: Please specify: 24762 | 24760 | % |
| Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC). | | |
| • Facility heating, ventilation, and air conditioning | 24770 | % |
| • Facility support other than that reported above (e.g., cooking, water heating, office equipment) | 24790 | % |
| On-site transportation, excluding highway usage | 24800 | % |
| Conventional electricity generation | 24810 | % |
| • Other direct non-process use: Please specify: 24822 | 24820 | % |
| | | TOTAL 1000/ |



| | | | Coal: Pı | ırcha | sed, Tra | nsferred, | , 0 | and F | roduc | ed | | |
|-----|--|---|---------------------------------|----------------|------------|--------------------------------|------|---------------------------------|----------|---------|------------------------|-------------|
| | | | | "Census Use | (| (40) | | | (41) | | (| 42) |
| | | | | Only" | Ant | Anthracite ↓ | | Bituminous and Subbituminous | | | Lignite ↓ | |
| 63. | Enter the the energy purchased to this esta | source (c by and de | olumn) elivered | 010 | Sho | at tons | | | Chout to | | Cl. a | wt. 4 a v a |
| | 2010, rega payment w | rdless of v | | | Silc | ort tons | | | Short to | 18 | Sno | rt tons |
| 64. | Enter the and deman | | | | | | | | elivery, | managei | ment, tran | sportation, |
| 020 | | (40) nthracite | , -0 | 10-0 | Bitum | (41) inous and ituminous | | | | | (42) Lignite | |
| \$E | Bil. Mil. | Thou. | Dol. | \$Bil. | Mil. | Thou. | | Dol. | \$Bil. | Mil. | Thou. | Dol. |
| L | | | | | | | | | | | | |
| | U.S | S. Dollars | | | U.S. | Dollars | | | | U. | S. Dollars | |
| | | | "Census Use Only" | (40) | | | (41) | | | (42) | | |
| | | | | Anthracite | | | | ıminous bbitumi | | Lignite | | |
| 65 | Enter the | total auan | atity of | | | <u> </u> | | | <u> </u> | | | <u> </u> |
| 05. | the energy in or other | source tr | ansferred | 030 | Short tons | | | Short tons | | | | |
| | on-site wit market pu | | ect open | | | | | | | ıs | Sho | rt tons |
| | • For which p | payment, if a | | | | | | | | | | |
| | not represent transaction. • For which prinkind (i.e.) • Received fr | payment was , barter). | made | | | | | | | | | |
| | your establi a share of o sharing of r | shment or co ownership or revenue (e.g., e service cor | ompany has special , in a | | | | | | | | | |
| 66. | Enter the energy sou | | | 040 | | | | | | | | |
| | on-site during 2010. | | | Sho | ort tons | | | Short to | ns | Sho | rt tons | |
| | | | | | | | | | | | | |
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| | | | | | | | | | | | | |



| | | "Census | (40) | (41) | (42) |
|----|---|--------------|-----------------|------------------------------|---------------------|
| | | Use Only" | Anthracite ↓ | Bituminous and Subbituminous | Lignite ↓ |
| 7. | Enter the total quantity of the energy source consumed as a fuel at this establishment during 2010. Include all uses that were used for the heat, power, and electricity generation. | 060 | Short tons | Short tons | Short tons |
| 3. | Enter the total quantity of the energy source consumed for any purpose other than fuel use at this establishment during 2010. | 070 | Short tons | Short tons | Short tons |
| | Include all quantities consumed as lubricants, solvents or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other | | | | |
| | as sales and transfers to other establishments. | | | | |
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Coal: Estimated End-Use Percent Consumption

The following questions refer to how this establishment consumed the energy source that was previously reported in question 67 (please enter as a percentage of total consumption for each end use performed). A plant engineer or someone who is familiar with energy flows at this establishment should report this data.

| Indirect Uses – Boilers: indirect use is the transformation of energy to another usable energy source, as in a boiler, gas turbine, or combustion turbine. | "Census Use Only" | Total Coal (exclude coal coke and breeze) |
|--|----------------------|---|
| Boiler fuel in a Combined Heat and Power (CHP) and/or cogeneration process | 46705 | % |
| • Other boiler fuel (not included above) (includes fuels used for thermal outputs only) | 46710 | % |
| Direct Uses – Process: direct process use includes usage in motors, ovens, kilns, and strip heaters. | | |
| • Process heating (e.g., kilns, furnaces, ovens, strip heaters) | 46720 | % |
| Process cooling and refrigeration | 46730 | % |
| • Machine drive (e.g., motors, pumps, etc. associated with manufacturing process equipment) | 46740 | % |
| • Other direct process use: Please specify: 46761 | 46760 | % |
| Direct Uses – Non-process: direct non-process use includes usage for facility lighting and space-conditioning equipment (HVAC). | | |
| Facility heating, ventilation, and air conditioning | 46770 | % |
| • Facility support other than that reported above (e.g., cooking, water heating, office equipment) | 46790 | % |
| Conventional electricity generation | 46810 | % |
| • Other direct non-process use: Please specify: 46821 | 46820 | % |



| Breeze or | · Coal | Coke: Purchased, Transferre | d, and Produced |
|---|----------------|--------------------------------------|--------------------------------------|
| | "Census Use | (44) | (43) |
| | Only" | Breeze | Coal Coke |
| | | ↓ | ↓ |
| 70. Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2010, regardless of when payment was made. | 010 | Short tons | Short tons |
| 71. Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 70. | 020 | \$Bil. Mil. Thou. Dol. U.S. Dollars | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| 72. Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities: • For which payment, if any, does not represent an open-market transaction. • For which payment was made in-kind (i.e., barter). • Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | 030 | Short tons | Short tons |
| 73. Enter the quantity of the energy source produced on-site during 2010. | 040 | Short tons | Short tons |



| | Bred | eze or (| Coal Coke: Consumption | |
|-----|--|----------------------|------------------------|------------|
| | | "Census Use Only" | (44) | (43) |
| | | | Breeze | Coal Coke |
| | | | | |
| | | | ↓ | ↓ |
| • | Enter the total quantity of the | | V | ↓ |
| | energy source consumed as a fuel at this establishment | 060 | | |
| | during 2010. | | Short tons | Short tons |
| | Include all uses that were used for the heat, power, and electricity generation. | | | |
| 75. | Enter the total quantity of the | | | |
| | energy source consumed for any purpose other than fuel | 070 | | |
| | use at this establishment during 2010. | | Short tons | Short tons |
| | Include all quantities consumed as lubricants, solvents, or as feedstocks, | | | |
| | raw materials, additives, or ingredients for products manufactured by this | | | |
| | establishment, or any other nonfuel purpose. | | | |
| | Exclude all off-site dispositions such as sales and transfers to other establishments. | | | |
| | Ві | eeze or | Coal Coke: Shipments | |
| 76. | Enter the quantity of the | | | |
| | energy source shipped off-site during 2010. | 080 | | |
| | | | Short tons | Short tons |
| | | | | |
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| Petrolei | ım Ca | okes: Purchased, Transferred, | and Produced |
|---|----------------|---|---|
| | "Census Use | (78) | (79) |
| | Only" | Marketable Petroleum Coke - Unrefined or Green | Marketable Petroleum Coke - Calcined |
| | | \downarrow | ↓ |
| 77. Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2010, regardless of when payment was made. | 010 | Barrels | Barrels |
| 78. Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 77. | 020 | \$Bil. Mil. Thou. Dol. U.S. Dollars | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| 79. Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities: • For which payment, if any, does not represent an open-market transaction. • For which payment was made in-kind (i.e., barter). • Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | 030 | Barrels | Barrels |
| 80. Enter the quantity of the energy source produced on-site during 2010. | 040 | Barrels | Barrels |



| | Pe | troleum | Cokes: Consumption | |
|-----|--|-----------|---|---|
| | | | (78) | (79) |
| | | Use Only" | Marketable Petroleum Coke - Unrefined or Green | Marketable Petroleum Coke - Calcined |
| | | | ↓ | ↓ |
| 81. | Enter the total quantity of the energy source consumed as a fuel at this establishment during 2010. | 060 | Barrels | Barrels |
| | Include all uses that were used for the heat, power, and electricity generation. | | | |
| 82. | Enter the total quantity of the energy source consumed for any purpose other than fuel | 070 | | |
| | use at this establishment during 2010. Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other establishments. | | Barrels | Barrels |
| | 1 | Petroleu | m Cokes: Shipments | |
| 83. | Enter the quantity of the energy source shipped off-site during 2010. | 080 | | |
| | | | Barrels | Barrels |
| | | | | |



| | Kerosene or Mo | otor G | asoline: Total Purchased, Tra | nsferred, and Produced |
|-----|---|----------------|--------------------------------------|--------------------------------------|
| | | "Census Use | (27) | (23) |
| | | Only" | Kerosene | Motor Gasoline |
| | | | | (exclude off-site highway use) |
| | | | ↓ | \ |
| 84. | Enter the total | | | |
| 0 | quantity of the energy source | 010 | | |
| | (column) purchased by and delivered to this establishment during 2010, regardless of when payment was made. | | Barrels | Gallons |
| 85. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 84. | 020 | \$Bil. Mil. Thou. Dol. U.S. Dollars | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| 86. | Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. | 030 | Barrels | Gallons |
| | Include quantities: | | | |
| | For which payment, if any, does not represent an open-market transaction. For which payment was made in-kind (i.e., barter). Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | | | |
| 87. | Enter the quantity of the energy source produced on-site | 040 | | |
| | during 2010. | | Barrels | Gallons |



| | Kerosen | e or Mo | otor Gasoline: Consumpti | on |
|-----|--|----------------------|--------------------------|-----------------------------------|
| | | "Census Use Only" | (27) | (23) |
| | | Ose Only | Kerosene | Motor Gasoline |
| | | | | (exclude off-site highway use) |
| | | | \ | ↓ ↓ |
| 88. | Enter the total quantity of the | | | |
| | energy source consumed as a fuel at this establishment | 060 | | |
| | during 2010. Include all uses that were used for the | | Barrels | Gallons |
| | heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site. | | | |
| 89. | Enter the total quantity of the | | | |
| | energy source consumed for any purpose other than fuel | 070 | | |
| | use at this establishment during 2010. | | Barrels | Gallons |
| | Include all quantities consumed as lubricants, solvents, or as feedstocks, | | | |
| | raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. | | | |
| | Exclude all off-site dispositions such as sales and transfers to other establishments. | | | |
| | Kerosene | or Mot | or Gasoline: Storage Cap | acity |
| 90. | Enter the shell or design storage capacity of all the storage tanks located on-site | 090 | | |
| | as of 12/31/10. | | | Gallons |
| | | | | |



| | | Acety | elene or Hydrogen: Total Pur | chased |
|-----|---|----------------|--------------------------------------|--|
| | | "Census Use | (64) | (63) |
| | | Only" | Acetylene ↓ | Hydrogen ↓ |
| 91. | Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2010, regardless of when payment was made. | 010 | Cubic Feet | Million Btu |
| 92. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 91. | 020 | \$Bil. Mil. Thou. Dol. U.S. Dollars | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| 93. | Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities: • For which payment, if any, does not represent an open-market transaction. • For which payment was made in-kind (i.e., barter). • Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | 030 | Cubic Feet | Million Btu |
| 94. | Enter the quantity of the energy source produced on-site during 2010. | 040 | Cubic Feet | Million Btu |
| 95. | Does the quantity of hydrogen reported in produced on-site above represent the product or byproduct of another energy source consumed on-site? | 050 | | ☐ 1. Yes, product or byproduct☐ 2. No |



| | Acety | lene or | Hydrogen: Consumption | |
|-----|--|----------------------|------------------------|--------------|
| | | "Census Use Only" | (64) | (63) |
| | | Ose Only | Acetylene | Hydrogen |
| | | | | |
| | | | \ | \downarrow |
| 96 | Enter the total quantity of the | | • | V |
| 70. | energy source consumed as a fuel at this establishment | 060 | | |
| | during 2010. | | Cubic Feet | Million Btu |
| | Include all uses that were used for the heat, power, and electricity generation. Also, include fuel consumed by vehicles intended primarily for use on-site. | | | |
| 97. | Enter the total quantity of the | | | |
| | energy source consumed for any purpose other than fuel | 070 | | |
| | use at this establishment during 2010. | | Cubic Feet | Million Btu |
| | Include all quantities consumed as lubricants, solvents, or as feedstocks, | | | |
| | raw materials, additives, or ingredients for products manufactured by this | | | |
| | establishment, or any other nonfuel purpose. | | | |
| | Exclude all off-site dispositions such as sales and transfers to other establishments. | | | |
| | Ace | tylene o | or Hydrogen: Shipments | |
| 98. | Enter the quantity of the energy source shipped off-site during 2010. | 080 | | |
| | uumg 2010 | | Cubic Feet | Million Btu |
| | | | | |



| , · · · · | Wood Harvested Directly from Trees: Total Pur | chased, | Transferred, and Produced |
|-----------|--|----------------------|--------------------------------------|
| | | "Census Use Only" | |
| 99. | Enter the total quantity of wood harvested directly from trees purchased by and delivered to this establishment during 2010, for fuel uses only, regardless of when payment was made. | 83010 | Million Btu |
| 100. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 99. | 83020 | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| 101. | Enter the total quantity of wood harvested directly from trees transferred in or otherwise received on-site without a direct open market purchase. Include quantities: • For which payment, if any, does not represent an open-market transaction. • For which payment was made in-kind (i.e., barter). • Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | 83030 | Million Btu |
| 102. | Enter the quantity of wood harvested directly from trees produced on-site during 2010. | 83040 | Million Btu |
| | Wood Harvested Directly From | Trees: | Consumption |
| | | | |
| 103. | Enter the total quantity of wood harvested directly from trees consumed as a fuel at this establishment during 2010. Include all uses that were used for the heat, power, and electricity generation. | 83060 | Million Btu |



| | Blast Furnace Ga | s or C | Coke Oven Gas: Purchased, Ti | ransferred, and Produced |
|------|---|----------------|--------------------------------------|--------------------------------------|
| | | "Census Use | (60) | (61) |
| | | Only" | Blast Furnace | Coke Oven Gas |
| | | | ↓ | ↓ |
| 104. | Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2010, regardless of when payment was made. | 010 | Million Btu | Million Btu |
| 105. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 104. | 020 | \$Bil. Mil. Thou. Dol. U.S. Dollars | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| 106. | Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities: • For which payment, if any, does not represent an open-market transaction. • For which payment was made in-kind (i.e., barter). • Received from an entity in which your establishment or | 030 | Million Btu | Million Btu |
| 107. | company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). Enter the quantity of the energy source produced on-site during 2010. | 040 | Million Btu | Million Btu |



| Blast Furnac | ce Gas o | or Coke Oven Gas: Consi | umption |
|--|-----------|-------------------------|---------------|
| | "Census | (60) | (61) |
| | Use Only" | Blast Furnace | Coke Oven Gas |
| | | | |
| | | \ | ↓ |
| 108. Enter the total quantity of the | | | V |
| energy source consumed as a fuel at this establishment | 060 | | |
| during 2010. | | Million Btu | Million Btu |
| Include all uses that were used for the heat, power, and electricity generation. | | | |
| Blast Furn | ace Gas | or Coke Oven Gas: Ship | ments |
| 109. Enter the quantity of the | | | |
| energy source shipped off-site during 2010. | 080 | MCIII De | M'III De |
| | | Million Btu | Million Btu |
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| | | "Census Use | (71) | (62) |
|------|--|----------------|--------------------------------------|---|
| | | Only" | Waste Oils and Tars | Waste and Byproduct Gases |
| | | | (excluding Coal Tar) | (e.g., refinery gas, off gas, vent gas, plant gas, still gas) |
| | | | \downarrow | \downarrow |
| 110. | Enter the total | | | |
| | quantity of the energy source | 010 | | |
| | (column) purchased by and delivered to this establishment during 2010, regardless of when payment was made. | | Million Btu | Million Btu |
| 111. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 110. | 020 | \$Bil. Mil. Thou. Dol. U.S. Dollars | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| 112. | Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. | 030 | Million Btu | Million Btu |
| | Include quantities: For which payment, if any, does not represent an open-market transaction. For which payment was made in-kind (i.e., barter). Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | | | |
| 113. | Enter the quantity of the energy source produced on-site | 040 | | |



| Waste Oils and Tars (excluding Coal Tar) Waste and Byproduct Gast (e.g., refinery gas, off gast vent gas, plant gas, still gast) 4. Enter the total quantity of the energy source consumed as a fuel at this establishment during 2010. Include all uses that were used for the heat, power, and electricity generation. | | | "Census Use Only" | (71) | (62) |
|--|--|--|----------------------|-------------|---|
| 4. Enter the total quantity of the energy source consumed as a fuel at this establishment during 2010. Include all uses that were used for the heat, power, and electricity generation. 5. Enter the total quantity of the energy source consumed for any purpose other than fuel use at this establishment during 2010. Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other | | | Use Only | | Waste and Byproduct Gase (e.g., refinery gas, off gas, vent gas, plant gas, still gas |
| energy source consumed as a fuel at this establishment during 2010. Include all uses that were used for the heat, power, and electricity generation. 5. Enter the total quantity of the energy source consumed for any purpose other than fuel use at this establishment during 2010. Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other | | | | \ | ↓ ↓ |
| Include all uses that were used for the heat, power, and electricity generation. 5. Enter the total quantity of the energy source consumed for any purpose other than fuel use at this establishment during 2010. Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other | 14. | energy source consumed as a fuel at this establishment | 060 | | |
| energy source consumed for any purpose other than fuel use at this establishment during 2010. Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other | Include all uses that were used for the | | | Million Btu | Million Btu |
| use at this establishment during 2010. Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other | any purpose other than fuel | 070 | | | |
| | during 2010. Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredien for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other | | | Million Bu | Million Blu |
| | | | | | |
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| | Pulping Black Liqu | or or | Agricultural | Waste: Pr | urchased, | Transfe | rred, a | nd Prod | luced |
|------|---|--------------|--------------|------------------|-----------|----------|------------|-------------------------------------|------------|
| | | "Census | | (73) | | | (| 90) | |
| | | Use Only" | Pulpin | g Black Liq ↓ | uor | | agasse, ri | ural Was ce hulls, n prunings | ut shells, |
| 116. | Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2010, regardless of when payment was made. | 010 | N | Aillion Btu | | | Mill | ion Btu | |
| 117. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 116. | 020 | \$Bil. Mil. | Thou. | Dol. | \$Bil. | Mil. U.S. | Thou. Dollars | Dol. |
| 118. | Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities: • For which payment, if any, does not represent an open-market transaction. • For which payment was made in-kind (i.e., barter). • Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | 030 | N | Aillion Btu | | | Mill | ion Btu | |
| 119. | Enter the quantity of the energy source produced on-site during 2010. | 040 | N | Million Btu | | | Mill | ion Btu | |
| | Pulping | Blac | k Liquor or | Agricultu | ural Wasi | te: Cons | sumpti | on | |
| 120. | Enter the total quantity of the energy source consumed as a fuel at this establishment during 2010. Include all uses that were used for the heat, power, and electricity generation. | 060 | N | ⁄Iillion Btu | | | Mill | ion Btu | |



| | Wood Residues and | d Bypr F | oducts from Mill Processing or Wo Purchased, Transferred, and Produc | ood / Paper-Related Refuse: ced |
|------|---|--------------|--|---|
| | | "Census | (84) | (72) |
| | | Use Only" | Wood Residues and Byproducts from Mill Processing (e.g., sawdust, shavings, slabs, bark) ↓ | Wood / Paper-Related Refuse (e.g., scrap, wastepaper, wood pallets, packing materials) |
| 121. | Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2010, regardless of when payment was made. | 010 | Million Btu | Million Btu |
| 122. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 121. | 020 | \$Bil. Mil. Thou. Dol. U.S. Dollars | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| 123. | Enter the total quantity of the energy source transferred in or otherwise received on-site without a direct open market purchase. Include quantities: • For which payment, if any, does not represent an open-market transaction. • For which payment was made in-kind (i.e., barter). • Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | 030 | Million Btu | Million Btu |
| 124. | Enter the quantity of the energy source produced on-site during 2010. | 040 | Million Btu | Million Btu |
| Woo | od Residues and Bypro | oducts | from Mill Processing or Wood / Pa | per-Related Refuse: Consumption |
| 125. | Enter the total quantity of the energy source consumed as a fuel at this establishment during 2010. Include all uses that were used for the heat, power, and electricity generation. | 060 | Million Btu | Million Btu |



| | Ste | am oi | r Industrial Hot Water: Total | Purchased |
|------|--|--------------|---|--------------------------------------|
| | | "Census | (11) | (12) |
| | | Use Only" | Steam ↓ | Industrial Hot Water |
| 126. | Enter the total quantity of the energy source (column) purchased by and delivered to this establishment during 2010, regardless of when payment was made. | 061 | Million Btu | Million Btu |
| 127. | Enter total expenditures; including all applicable taxes and any delivery, management, transportation, and demand charges, for the quantity reported in question 126. | 062 | \$Bil. Mil. Thou. Dol. U.S. Dollars | \$Bil. Mil. Thou. Dol. U.S. Dollars |
| St | eam, Industrial Ho | ot Wai | ter: Purchased from Local Uti | lity and Non-Utility Sources |
| 128. | During 2010, where did this establishment's purchased steam come from? Local utility means the company in your local area that produces and/or delivers steam and is legally obligated to provide service to the general public within its franchise area. The term "non-utility" includes generator of steam such as independent power producers, small power producers, brokers, marketers, marketing subsidiaries of utilities, or cogenerator not owned by your company. | 015 | □ 1. All local utility: Answer question 129 then skip to question 132. □ 2. All non-utility: Answer question 129 then skip to question 132. □ 3. Both | |
| 129. | Please specify the utility/non-utility provider from whom you purchased your steam: If this establishment purchases from more than one provider, please provide the largest provider. | 016 | | |
| 130. | Enter the quantity of your total purchased steam that was purchased from a local utility during 2010. | 010 | Million Btu | |
| 131. | Enter the total expenditures of your purchased steam that came from a local utility. | 020 | \$Bil. Mil. Thou. Dol. U.S. Dollars | |



| | Steam o | or Indu | strial Hot Water: Transfe | ers |
|------|--|-----------|---------------------------|----------------------|
| | | "Census | (11) | (12) |
| | | Use Only" | Steam | Industrial Hot Water |
| | | | ↓ | \ |
| 132. | Enter the total quantity of the | | | |
| | energy source transferred in or otherwise received on-site | 050 | | |
| | without a direct open market purchase. | | Million Btu | Million Btu |
| | Include quantities: For which payment, if any, does not represent an open-market transaction. For which payment was made in-kind (i.e., barter). Received from an entity in which your establishment or company has a share of ownership or special sharing of revenue (e.g., in a performance service contract). | | | |
| | Steam or In | dustria | l Hot Water: Generated C | On-site |
| 133. | Enter the quantity of steam or industrial hot water generated on-site from each of the following: | | Million Btu | Million Btu |
| | • Solar Power | 081 | | |
| | • Wind Power | 082 | | |
| | • Hydropower | 083 | | |
| | Geothermal Power | 084 | | |
| | Steam or Industr | ial Hot | Water: Sales and Transf | fers Off-site |
| 134. | Enter the quantity of the energy source transferred out of this establishment during 2010. Include quantities exchanged for the same or any other energy source. Exclude sales to independent power producers, small power producers, or cogenerators not located at this establishment. | 110 | Million Btu | Million Btu |
| | same or any other energy source. Exclude sales to independent power producers, small power producers, or | | | |



| Other Energy Sourc | es: To | otal Pur | chased, | Tı | ransfer | red, | and Pi | roduced | |
|---|----------------|----------|-------------------|-------|---------|--------------|--------|------------|--------------|
| | "Census Use | (| 91) | | | (93) | | | (95) |
| | Only" | 0 | ther | | | Other | | C | Other |
| | | | \downarrow | | | \downarrow | | | \downarrow |
| 135. Specify the name and units | | | | _ | | | | | |
| (e.g., gallons, million Btu, cubic feet, etc.) of any | 980 | | | | | | | | |
| energy source purchased or consumed in this establishment that has not been previously asked. | | Energ | y source | | Ene | ergy sou | irce | Energ | gy source |
| *Do not include: oxygen, | 981 | | | | | | | | |
| carbon dioxide, nitrogen, argon, or helium. | | U | Inits | | | Units | | 1 | Units |
| 136. Enter the total quantity of | | | | 7 | | | | | |
| the other energy source (column) purchased by and | 010 | | | | | | | | |
| delivered to this establishment during | | U | Inits | | | Units | | 1 | Units |
| 2010, regardless of when payment was made. | | | | | | | | | |
| 137. Enter total expenditures; including all applicable taxes and delivery, management, transportation, | | | | | | | | | |
| and demand charges, for the o | quantit | · - | in questi (93) | on | 136. | | | (95) | |
| 020 Other | | | | Other | | | Other | | |
| \$Bil. Mil. Thou. Dol. | \$Bil. | Mil. | Thou. | | Dol. | \$Bil. | Mil. | Thou. | Dol. |
| | | | | | | | | | |
| U.S. Dollars | | U.S. | Dollars | | | | U. | S. Dollars | |
| 138. Enter the total quantity of the other energy source | | | | 7 | | | | | |
| transferred in or otherwise received on-site without a | 030 | 1, | Inits | | *** | | | Units | |
| direct open market purchase. | | U | illts | | | Units | | | Jints |
| Include quantities: • For which payment, if any, does | | | | | | | | | |
| not represent an open-market transaction. • For which payment was made | | | | | | | | | |
| in-kind (i.e., barter). • Received from an entity in which | | | | | | | | | |
| your establishment or company has a share of ownership or special | | | | | | | | | |
| sharing of revenue (e.g., in a performance service contract). | | | | | | | | | |
| 139. Enter the quantity of the | 040 | | | | | | | | |
| other energy source produced on-site during 2010. | | U | Jnits | | | Units | | | Units |
| on-site during 2010. | | U | Inits | | | Units | | 1 | Units |



| | Oth | er En | ergy Source: Cons | sumption | |
|------|---|----------------|--|--|--|
| | | "Census Use | (91) | (93) | (95) |
| | | Only" | Other | Other | Other |
| | | | \ | ↓ | ↓ |
| 140. | Does the quantity reported in produced on-site represent the product or byproduct of another energy source consumed on-site? | 050 | ☐ 1. Yes, product or byproduct ☐ 2. No | ☐ 1. Yes, product or byproduct ☐ 2. No | ☐ 1. Yes, product or byproduct ☐ 2. No |
| 141. | Enter the total quantity of the other energy source consumed as a fuel at this establishment during 2010. Include all uses that were used for the heat, power, and electricity generation. Also, include fuel | 060 | Units | Units | Units |
| 142. | consumed by vehicles intended primarily for use on-site. Enter the total quantity of the other energy source consumed for any purpose other than fuel use at this establishment during 2010. Include all quantities consumed as lubricants, solvents, or as feedstocks, raw materials, additives, or ingredients for products manufactured by this establishment, or any other nonfuel purpose. Exclude all off-site dispositions such as sales and transfers to other establishments. | 070 | Units | Units | Units |
| | | | | | |



Fuel Switching Capability: Electricity, Natural Gas, and Total Coal

- Capability to use substitute energy sources means that this establishment's combustors (for example, boilers, furnaces, ovens, blast furnaces) had the equipment, either in place or available for installation in 2010, so that substitutions could actually have been introduced within 30 days without extensive modifications.
- Include switching capability that could have resulted from the use of redundant and/or standby combustors, and from combustors that were already equipped to fire alternative fuels.
- In addition to the capability of your equipment, when formulating your estimates:
 - o Make sure to consider both the equipment limitations of your boilers, heaters, and combustors and any other practical reasons when determining the availability of supply during 2010.

Equipment limitations include:

- The boilers, heaters, or other fuel-consuming equipment are not capable of using anything other than specify fuel for at least part of the operations.
- Although the boilers, heaters, or combustors would allow using another fuel, doing so would adversely affect a product. (e.g., altering the pigment in a paint-drying application).

Practical reasons include:

- There is no ready supply of an alternative energy source.
- Environmental restrictions related to air quality limit the amount of the physically usable alternative fuel that could be used instead.
- A long-term contract in-place that requires the purchase of certain amounts of the energy source in any case.
- Storage of alternative fuels is not available due to potential environmental impact of storage tanks.
- o Do not limit your estimated capability by differences in relative prices of energy sources.
- This section is intended to measure your capability to switch, not whether you would switch if you could.
- When estimating your capability to substitute other fuels for electricity receipts, please consider the fuels that could be used to generate electricity onsite, as well as those that could be directly substituted in combustors.
- If records of fuel-switching capability are not regularly maintained, reasonable approximations are acceptable.
- Enter a zero if the fuel could not be switched for the specific energy source.
- Please proceed through this section column-by-column.



Fuel Switching Capability: Electricity, Natural Gas, and Total Coal

| | next four questions are designed you have already filled out to re- | | | | sections of the form |
|------|--|----------------|--|--|---|
| 143. | Referring back to the Electricity Please enter the quantity of repo | | | | |
| 144. | Referring back to the Electricity Please enter the quantity of repo | | | | |
| 145. | Add lines from question 143 a (question 143 + question 144). Enter | | | 10503 | |
| 146. | Referring back to the Natural G page 12. Please enter the quantit consumed. Enter the figure in the | ty of re | | 30503 | |
| 147. | Referring back to the Coal section Please add the quantity of any reand subbituminous and lignite countries the box. | 46503 | | | |
| | | "Census Use | (10) | (30) | (46) |
| | | Only" | Total Electricity Received | Total Natural Gas | Total ALL Coal |
| | | | Transfers + purchase | \downarrow | (excluding Coal Coke & Breeze) |
| 148. | Enter the total quantity of the energy source (column) you reported as consumed during 2010. Copy this figure from the above worksheet questions. | 500 | Kilowatthours Enter figure from question 145. | Units Enter figure from question 146. | Short tons Enter figure from question 147. |
| 149. | Is the total quantity reported in question 148 greater than zero? | 501 | ☐ 1. Yes ☐ 2. No: Skip to question 148, next column. | ☐ 1. Yes ☐ 2. No: Skip to question 148, next column. | ☐ 1. Yes ☐ 2. No: Skip to next section. |
| 150. | Enter the amount of the total quantity you reported in question 148 that could NOT have been replaced within 30 days by another energy source during 2010. Consider both the equipment limitations of your boilers, heaters, and combustors and any other practical reason. | 510 | Kilowatthours | Units | Short tons |



| | Fuel Switching Cap | abilit | y: Electricity, Nati | ural Gas, and Toto | al Coal |
|----------------------|--|----------------|-------------------------------|-------------------------------|-----------------------------------|
| | | "Census Use | (10) | (30) | (46) |
| | | Only" | Total Electricity Received | Total Natural Gas | Total ALL Coal |
| | | | Transfers + purchase | | (excluding Coal Coke & Breeze) |
| _ | | | ↓ | \ | \ |
| | s the total quantity in uestion 150 equal to zero? | 511 | 1. Yes: Skip to question 153. | 1. Yes: Skip to question 153. | 1. Yes: Skip to question 153. |
| _ | | | 2. No | 2. No | 2. No |
| | deferring to the quantity shown inswitchable. | yn in q | uestion 150, please che | eck all the reasons tha | t made this quantity |
| fu aı aı of | The boilers, heaters, or other nel-consuming equipment re NOT <u>capable</u> of using nother fuel for at least part f the operations during the ear. | 526 | <u> </u> | □ 1 | □ 1 |
| al | witching to the usable lternatives would adversely ffect the products. | 528 | □ 1 | □ 1 | □ 1 |
| ec fu av | Ithough the heating quipment could use another nel, there was no readily vailable supply of it during t least part of the year. | 533 | 1 | 1 | □ 1 |
| re th us | Invironmental restrictions elated to air quality limit ne amount of the physically sable alternative fuel that ould be used instead. | 534 | <u> </u> | □ 1 | <u> </u> |
| in pı | long-term contract is n-place that requires the urchase of certain amounts f this fuel in any case. | 536 | □ 1 | □ 1 | □ 1 |
| fu po | torage of usable alternative nels is not available due to otential environmental npact of storage tanks. | 537 | □ 1 | □ 1 | □ 1 |
| 0 | Other | 999 | □ 1 | □ 1 | □ 1 |
| P | lease specify other: | 998 | | | |



| Fuel Switching C | Capabilit _. | y: Electricity, Nati | ural Gas, and Toto | al Coal |
|--|------------------------|-------------------------------|-----------------------------|-----------------------------------|
| | "Census Use | (10) | (30) | (46) |
| | Only" | Total Electricity Received | Total Natural Gas | Total ALL Coal |
| | | Transfers + purchase | | (excluding Coal Coke & Breeze) |
| | | <u> </u> | \ | <u> </u> |
| 153. Enter the results of subtracting the quantity reported in question 150 from the quantity reported in question 148. | 520 | Kilowatthours | Units | Short tons |
| This represents the total quantity of energy consumption that could have been replaced in 30 days by one of more alternative energy sources in 2010. | ve | | | |
| Note: the sum of the quantities in question 155 through 162 should equal or exceed this quantity. | | | | |
| 154. Is the total quantity report in question 153 greater that zero? | | ☐ 1. Yes | ☐ 1. Yes | ☐ 1. Yes |
| 2010. | | 2. No: Skip to next column. | 2. No: Skip to next column. | 2. No: Skip to next section. |
| 155. Of the quantity switchable in question 153 what is the maximum amount that cou have been replaced by electricity? | | | Units | Short tons |
| 156. Of the quantity reported as | S | | | |
| switchable in question 153 what is the maximum | 670 | | | |
| amount that could have be replaced by total coal, excluding coal coke and breeze? | en | Kilowatthours | Units | |
| 157. Of the quantity reported as | | | | |
| switchable in question 153 what is the maximum amount that could have be replaced by total coal coke and breeze, excluding coal? | | Kilowatthours | Units | |
| 158. Of the quantity reported as | S | | | |
| switchable in question 153 what is the maximum amount that could have be replaced by <u>natural gas</u> ? | 570 en | Kilowatthours | | Short tons |
| | | | | |



| | | "Census | (10) | (30) | (46) |
|------|--|--------------|-------------------------------|----------------------|-----------------------------------|
| | | Use Only" | Total Electricity Received | Total Natural Gas | Total ALL Coal |
| | | | Transfers + purchase | | (excluding Coal Coke & Breeze) |
| | | | <u> </u> | <u> </u> | <u> </u> |
| 159. | Of the quantity reported as switchable in question 153 what is the maximum | 590 | | | GI |
| | amount that could have been replaced by total diesel fuel and distillate fuel oil? | | Kilowatthours | Units | Short tons |
| 160. | Of the quantity reported as switchable in question 153 | 610 | | | |
| | what is the maximum amount that could have been replaced by <u>liquefied</u> <u>petroleum gas (LPG)</u> ? | | Kilowatthours | Units | Short tons |
| 161. | Of the quantity reported as switchable in question 153 | 630 | | | |
| | what is the maximum amount that could have been replaced by <u>residual fuel oil</u> ? | | Kilowatthours | Units | Short tons |
| 162. | Of the quantity reported as switchable in question 153 | 650 | | | |
| | what is the maximum amount that could have been replaced by any other energy source not already asked about? | | Kilowatthours | Units | Short tons |
| | Please Specify: | 990 | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |



Fuel Switching Capability: Electricity, Natural Gas, and Total Coal

What is the lowest percentage of price difference of the less expensive substitute that would cause your establishment to switch from this fuel, regardless of whether or not your establishment actually switched energy sources during 2010 or did so because of a less expensive substitute? (If you have more than one possible alternative for the energy source, choose the fuel that would be your most preferred alternative.)

The formula for percentage of price difference is:

- Percent of Price Difference = ((PC-PA)/PC) * 100%
- Where PC = Price per British thermal unit of current fuel
- PA = Price per British thermal unit of alternative fuel

| | "Census Use | (10) | (30) | (46) |
|--|----------------|-------------------------------|-------------------------|----------------------------------|
| | Only" | Total Electricity Received | Total Natural Gas | Total ALL Coal |
| | 622 | Transfers + purchase | | (excluding Coal Col & Breeze) |
| | | \ | \ | ↓ |
| | | Check one for | each energy source (col | lumn) reported |
| . Would not switch regard price difference. | dless of | □ 1 | □ 1 | □ 1 |
| Would switch at price difference 1-10 percent. | | □ 2 | □ 2 | □ 2 |
| Would switch at price difference 11-25 percent. | ifference | □ 3 | □ 3 | □ 3 |
| Would switch at price d 26-50 percent. | ifference | □ 4 | ☐ 4 | □ 4 |
| Would switch at price d over 50 percent. | ifference | □ 5 | □ 5 | □ 5 |
| Reasonable estimates cannot be provided. | | □ 6 | ☐ 6 | □ 6 |
| Would switch to the mo expensive substitute if p premium were reasonab | rice | □ 7 | □ 7 | □ 7 |



Fuel Switching Capability: Total LPG & NGL, Diesel & Distillate and Residual

- Capability to use substitute energy sources means that this establishment's combustors (for example, boilers, furnaces, ovens, blast furnaces) had the equipment, either in place or available for installation in 2010, so that substitutions could actually have been introduced within 30 days without extensive modifications.
- Include switching capability that could have resulted from the use of redundant and/or standby combustors, and from combustors that were already equipped to fire alternative fuels.
- In addition to the capability of your equipment, when formulating your estimates:
 - o Make sure to consider both the equipment limitations of your boilers, heaters, and combustors and any other practical reasons when determining the availability of supply during 2010.

Equipment limitations include:

- The boilers, heaters, or other fuel-consuming equipment are not capable of using anything other than specify fuel for at least part of the operations.
- Although the boilers, heaters, or combustors would allow using another fuel, doing so would adversely affect a product. (e.g., altering the pigment in a paint-drying application).

Practical reasons include:

- There is no ready supply of an alternative energy source.
- Environmental restrictions related to air quality limit the amount of the physically usable alternative fuel that could be used instead.
- A long-term contract in-place that requires the purchase of certain amounts of the energy source in any case.
- Storage of alternative fuels is not available due to potential environmental impact of storage tanks.
- o Do not limit your estimated capability by differences in relative prices of energy sources.
- This section is intended to measure your capability to switch, not whether you would switch if you could.
- When estimating your capability to substitute other fuels for electricity receipts, please consider the fuels that could
 be used to generate electricity onsite, as well as those that could be directly substituted in combustors.
- If records of fuel-switching capability are not regularly maintained, reasonable approximations are acceptable.
- Enter a zero if the fuel could not be switched for the specific energy source.
- Please proceed through this section column-by-column.



Fuel Switching Capability: Total LPG & NGL, Diesel & Distillate and Residual

| | next four questions are designed you have already filled out to re- | | | | sections of the form |
|------|--|----------------|--|--|---|
| 164. | Referring back to the LPG section Please add the quantity of report propane consumed. | • | | | |
| 165. | Referring back to the LPG section Please add the quantity of report LPG &NGL consumed. | | | | |
| 166. | Add lines from question 164 a (question 164 + question 165). Enter | | tal in the box. | 24503 | |
| 167. | Referring back to the Diesel and question 34 page 15. Please add diesel and distillate fuel consum the box. | 22503 | | | |
| 168. | Referring back to the Residual I page 17. Please enter the reporte consumed. Enter the figure in the | ed quan | | 21503 | |
| | | "Census Use | (24) | (22) | (21) |
| | | Only" | Total LPG & NGL | Total Diesel Fuel & Distillate Fuel Oil | Residual Fuel Oil |
| | | | ↓ | ↓ | ↓ |
| 169. | Enter the total quantity of the energy source (column) you reported as consumed during 2010. | 500 | Gallons | Barrels | Barrels |
| | Copy this figure from the above worksheet questions. | | Enter figure from question 166. | Enter figure from question 167. | Enter figure from question 168. |
| 170. | Is the total quantity reported in question 169 greater than zero? | 501 | ☐ 1. Yes ☐ 2. No: Skip to question 169, next column. | ☐ 1. Yes ☐ 2. No: Skip to question 169, next column. | ☐ 1. Yes ☐ 2. No: Skip to next section. |
| 171. | Enter the amount of the total quantity you reported in question 169 that could NOT have been replaced within 30 days by another energy source during 2010. Consider both the equipment limitations of your boilers, heaters, and combustors and any other | 510 | Gallons | Barrels | Barrels |



| Fu | uel Switching Capability | : Tota | al LPG & NGL, D | Diesel & Distillate | and Residual |
|----------------------|--|----------------|---|---|---|
| | | "Census Use | (24) | (22) | (21) |
| | | Only" | Total LPG & NGL | Total Diesel Fuel & Distillate Fuel Oil | Residual Fuel Oil |
| _ | | | ↓ | \ | \downarrow |
| | s the total quantity in uestion 171 equal to zero? | 511 | ☐ 1. Yes: Skip to question 174. ☐ 2. No | ☐ 1. Yes: Skip to question 174. ☐ 2. No | □ 1. Yes: Skip to question 174.□ 2. No |
| | deferring to the quantity shownswitchable. | n in q | uestion 171, please che | eck all the reasons tha | t made this quantity |
| fu aı aı of | The boilers, heaters, or other uel-consuming equipment re NOT <u>capable</u> of using nother fuel for at least part f the operations during the ear. | 526 | □ 1 | □ 1 | □ 1 |
| al | witching to the usable lternatives would adversely ffect the products. | 528 | □ 1 | □ 1 | □ 1 |
| ec fu av | although the heating quipment could use another uel, there was no readily vailable supply of it during t least part of the year. | 533 | 1 | 1 | <u> </u> |
| re th us | Invironmental restrictions elated to air quality limit he amount of the physically sable alternative fuel that ould be used instead. | 534 | 1 | □ 1 | □ 1 |
| in pı | long-term contract is n-place that requires the urchase of certain amounts f this fuel in any case. | 536 | □ 1 | 1 | <u> </u> |
| fu po | torage of usable alternative uels is not available due to otential environmental mpact of storage tanks. | 537 | □ 1 | □ 1 | □ 1 |
| 0 | Other | 999 | □ 1 | □ 1 | □ 1 |
| P | lease specify other: | 998 | | | |



| Fuel Switching (| Capability: Tote | al LPG & NGL, D | Diesel & Distillate | and Residual |
|---|---|--|---|---|
| | "Census Use | (24) | (22) | (21) |
| | Only" | Total LPG & NGL | Total Diesel Fuel & Distillate Fuel Oil | Residual Fuel Oil |
| | | \ | \ | \ |
| 174. Enter the results of subtracting the quareported in question from the quantity in question 169. | antity 520 on 171 | Gallons | Barrels | Barrels |
| This represents the total energy consumption that been replaced in 30 day more alternative energy 2010. | t could have s by one or sources in | | | |
| Note: the sum of the question 176 through 18 equal or exceed this qua | 33 should | | | |
| 175. Is the total quantitin question 174 grozero? | | ☐ 1. Yes ☐ 2. No: Skip to next column. | ☐ 1. Yes ☐ 2. No: Skip to next column. | ☐ 1. Yes ☐ 2. No: Skip to next section. |
| 176. Of the quantity sw in question 174 wh maximum amount have been replaced electricity? | nat is the that could 530 | Gallons | Barrels | Barrels |
| 177. Of the quantity reswitchable in quest what is the maxim amount that could replaced by total cexcluding coal coke breeze? | tion 174 um have been oal, | Gallons | Barrels | Barrels |
| 178. Of the quantity reswitchable in quest what is the maxim amount that could replaced by total cand breeze, exclud | tion 174 um have been oal coke | Gallons | Barrels | Barrels |
| 179. Of the quantity reswitchable in quest what is the maxim amount that could replaced by natura | tion 174 570 um have been | Gallons | Barrels | Barrels |



| | | "Census Use | (24) | (22) | (21) |
|-----|--|----------------|--------------------|---|-------------------|
| | | Only" | Total LPG & NGL | Total Diesel Fuel & Distillate Fuel Oil | Residual Fuel Oil |
| | | | \downarrow | ↓ | \ |
| 80. | Of the quantity reported as switchable in question 174 | 590 | | | |
| | what is the maximum amount that could have been replaced by total diesel fuel and distillate fuel oil? | | Gallons | | Barrels |
| 81. | Of the quantity reported as switchable in question 174 | 610 | | | |
| | what is the maximum amount that could have been replaced by <u>liquefied</u> petroleum gas (LPG)? | | | Barrels | Barrels |
| 82. | Of the quantity reported as switchable in question 174 | 630 | | | |
| | what is the maximum amount that could have been replaced by <u>residual fuel oil</u> ? | 330 | Gallons | Barrels | |
| 83. | Of the quantity reported as switchable in question 174 | 650 | | | |
| | what is the maximum amount that could have been replaced by any other energy source not already asked about? | | Gallons | Barrels | Barrels |
| | Please Specify: | 990 | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |



Fuel Switching Capability: Total LPG & NGL, Diesel & Distillate and Residual

What is the lowest percentage of price difference of the less expensive substitute that would cause your establishment to switch from this fuel, regardless of whether or not your establishment actually switched energy sources during 2010 or did so because of a less expensive substitute? (If you have more than one possible alternative for the energy source, choose the fuel that would be your most preferred alternative.)

The formula for percentage of price difference is:

- Percent of Price Difference = ((PC-PA)/PC) * 100%
- Where PC = Price per British thermal unit of current fuel
- PA = Price per British thermal unit of alternative fuel

| | "Census Use | (24) | (22) | (21) |
|---|--|-----------------|---|------------------|
| Only" | | Total LPG & NGL | Total Diesel Fuel & Distillate Fuel Oil | Residual Fuel Oi |
| | | \downarrow | \ | \ |
| | | Check one for | r each energy source (col | umn) reported |
| . Would not switch regardless of price difference. | of | □ 1 | □ 1 | □ 1 |
| Would switch at price difference 1-10 percent. | | □ 2 | □ 2 | □ 2 |
| Would switch at price different 11-25 percent. | nce | □ 3 | □ 3 | □ 3 |
| Would switch at price difference 26-50 percent. | nce | □ 4 | □ 4 | □ 4 |
| Would switch at price difference over 50 percent. | | □ 5 | □ 5 | □ 5 |
| Reasonable estimates cannot l provided. | Reasonable estimates cannot be provided. | | □ 6 | □ 6 |
| Would switch to the more expensive substitute if price premium were reasonable. | | □ 7 | □ 7 | □ 7 |



Energy-Management Activities

For questions 185 through 195:

Indicate with a "yes" or a "no" under the "Participate?" column whether your establishment participated in or used the specified type of energy-management assistance between January 1, 2010 and December 31, 2010.

For any assistance for which you marked "yes", please mark the source(s) of assistance.

"In-house" means your establishment or company provided the energy-management assistance.

"Utility/Energy Supplier" refers to either your electricity, natural gas, or other energy supplier/provider.

"Product or Service Provider" includes any other third party product or service provider/supplier such as an equipment vendor, energy service company, or maintenance service company.

"Federal Program" includes assistance provided by federal government programs or agencies such as the Department of Energy (DOE), the Environmental Protection Agency (EPA), and the National Institute of Standards and Technology (NIST) Manufacturing Extension Partnership (MEP).

"State or Local Program" includes all assistance provided by a state, city, or county government program or agency.

| | | | | Sour | ce of Assis | tance (chec | k all that a | pply) |
|------|---|----|-----------------------|----------|--------------------------------|-----------------------------------|--------------------|------------------------------|
| | Type of Energy-Management Assistance | Pa | rticipate? | In-house | Utility/ Energy Supplier | Product or Service Provider | Federal Program | State or Local Program |
| | | | (13) | (15) | (16) | (17) | (18) | (19) |
| 185. | Energy audit or assessment | 1 | Yes → No (060) | 3 🗆 | 4 | 7 | 8 | 9 🔲 |
| 186. | Technical assistance (e.g., consultation, demonstrations, engineering design or analysis) | 1 | Yes → No (070) | 3 | 4 🔲 | 7 | 8 | 9 🔲 |
| 187. | Technical information (e.g., software, reference material) | 1 | Yes → No (072) | 3 | 4 | 7 | 8 | 9 |
| 188. | Training (e.g., workshops, seminars, presentations) | 1 | Yes → No (074) | 3 | 4 🔲 | 7 | 8 | 9 🔲 |
| 189. | Financial assistance (e.g., loans, tax credits, rebates, subsidies) | 1 | Yes → No (076) | 3 | 4 | 7 | 8 | 9 |
| 190. | Electricity load control | 1 | Yes → No (080) | 3 🗆 | 4 | 7 | 8 | 9 |
| 191. | Power factor correction or improvement | 1 | Yes → No (380) | 3 🗆 | 4 | 7 | 8 | 9 🔲 |
| 192. | Equipment installation or retrofit for the primary purpose of using a different energy source (e.g., electrification) Exclude modifications made primarily for energy efficiency; those should be included in questions 196 – 202. | 2 | Yes → No (240) | 3 | 4 | 7 | 8 🗆 | 9 🔲 |



| | Energy- | Management A | | | | | |
|---|--|---|------------------|-----------------------------------|-----------------------------------|--------------------|------------------------------|
| | Type of Energy-Management Assistance | Participate? | Sour In-house | ce of Assis Utility/ Energy | Product or Service | Federal | pply) State or Local |
| J. J. | | (10) | 45 | Supplier | Provider | Program | Program |
| | | (13) | (15) | (16) | (17) | (18) | (19) |
| 193. | Standby generation program | 1 | 3 🗆 | 4 | 7 | 8 | 9 🗆 |
| 194. | Special rate schedule (e.g., interruptible or time-of-use) | 1 ☐ Yes → 2 ☐ No (100) | | 4 🔲 | 7 | | |
| 195. | Interval metering needed to manage energy use for programs such as real-time pricing | $ \begin{array}{c cccc} & & & & & \\ & & & & & \\ & & & & & \\ & & & &$ | | 4 | 7 | | |
| For Questions 196 through 202: Indicate with a "yes" or a "no" under the "Installed Equipment or Retrofit?" column whether your establishment installed equipment or any retrofits for the primary purpose of improving energy efficiency for the indicated system between January 1, 2010 and December 31, 2010. For any activity for which you marked "yes" please mark the source(s) of financial support for the activity. Please use sources defined above question 185. | | | | | | en | |
| | | Source of Assistance (check a | | | | | pply) |
| | System | Installed Equipment or Retrofit? | In-house | Utility/ Energy Supplier | Product or Service Provider | Federal Program | State or Local Program |
| | | (13) | (15) | (16) | (17) | (18) | (19) |
| 196. | Steam production/system (e.g., boilers, burners, insulation, piping) | $ \begin{array}{c cccc} & & & & & & \\ & & & & & & \\ & & & & $ | 3 | 4 | 7 | 8 | 9 |
| 197. | Compressed air systems (e.g., compressors, sizing, leak reduction) | 1 ☐ Yes → 2 ☐ No (450) | 3 | 4 | 7 | 8 | 9 🔲 |
| 198. | Direct/indirect process heating | 1 ☐ Yes → 2 ☐ No (140) | 3 | 4 | 7 | 8 | 9 🗆 |
| 199. | Direct process cooling, refrigeration | $ \begin{array}{c cccc} & \square & \text{Yes} \rightarrow \\ & 2 & \square & \text{No} & (160) \end{array} $ | 3 | 4 🔲 | 7 | 8 | 9 🔲 |
| 200. | Direct machine drive (e.g., adjustable speed drives, motors, pumps, fans) | $ \begin{array}{c cccc} & \square & \text{Yes} \rightarrow \\ & 2 & \square & \text{No} & (180) \end{array} $ | 3 | 4 | 7 | 8 | 9 |
| 201. | Facility heating, ventilation, and air conditioning | 1 ☐ Yes → 2 ☐ No (200) | 3 | 4 | 7 | 8 | 9 |
| 202. | Facility lighting | 1 ☐ Yes → 2 ☐ No (220) | 3 🔲 | 4 | 7 | 8 | 9 |



| For Questions 203 through 214: Please mark only one answer for each energy-management questions. 203. Does this establishment have an energy manager? (i.e., a person whose major function is to direct or plan energy strategies relating to energy use and energy-efficient technology within the establishment) 204. Does your establishment set goals for improving energy efficiency? 1 Yes 2 No (13470) 3 Don't Know 205. Does your establishment measure and monitor how much steam is used to produce a unit of product? (i.e., lbs of steam needed per unit of product produced) 1 Yes 2 No (13470) 3 Don't Know 4 No Steam Unit of Product Produced | |
|--|------|
| function is to direct or plan energy strategies relating to energy use and energy-efficient technology within the establishment) 2 No (13460) 3 Don't Know 204. Does your establishment set goals for improving energy efficiency? 1 Yes 2 No (13470) 3 Don't Know 205. Does your establishment measure and monitor how much steam is used to produce a unit of product? (i.e., lbs of steam needed per unit of product produced) 2 No (13470) 3 Don't Know 205. Does your establishment measure and monitor how much steam is used to produce a unit of product? (i.e., lbs of steam needed per unit of product produced) 2 No (13470) 3 Don't Know | ion. |
| 2 No (13470) 3 Don't Know 205. Does your establishment measure and monitor how much steam is used to produce a unit of product? (i.e., lbs of steam needed per unit of product produced) 1 Yes 2 No (13470) 2 No (13470) 3 Don't Know | |
| produce a unit of product? (i.e., lbs of steam needed per unit of product produced) 2 No (13471) 3 Don't Know | |
| | w |
| 206. Does your establishment have dedicated staff that performs insulation inspections to monitor and maintain the condition of steam system insulation? 1 □ Yes 2 □ No (13472) 3 □ Don't Know 4 □ No Steam U | w |
| 207. Does your establishment have a formal steam system maintenance program that includes the following activities: 1 Yes 2 No (13473) | 73) |
| a. At least annual testing of all steam traps 3 □ Don't Know 4 □ No Steam U | |
| b. Maintaining a steam trap database 2 No (13474 3 Don't Know 4 No Steam U | w |
| c. At least annual inspections and repairs of steam leaks 2 No (13475) 3 Don't Know 4 No Steam U | w |



| | Energy-Management Activities | |
|------|--|---|
| 208. | Does your establishment measure oxygen and carbon dioxide (or combustible) levels in boiler and other fuel fired heating equipment flue gasses to "tune" the burners? | 1 |
| 209. | Does your establishment use the flue gases from fuel fired heating equipment to preheat combustion air, preheat charge equipment/material, or provide heat for other processes in your establishment? | 1 |
| 210. | Does your establishment's process heating system maintenance program include the following activities? a. Furnace inspections to seal openings and repair cracks and damaged insulation in furnace walls, doors, etc. | 1 |
| | b. Cleaning of heat transfer surfaces to avoid build up of soot, scale, or other material. | 1 |
| | c. Inspecting, calibrating, and adjusting temperature/pressure sensors, controllers, valve operators, etc. | 1 |
| 211. | Do you keep an inventory of all motors in your establishment? | 1 |
| 212. | Have you conducted a plant-wide study to identify the major energy consuming pump systems in your establishment? | 1 |
| 213. | Does your establishment have staff or equipment dedicated to detecting and controlling compressed air system leaks? | 1 |
| 214. | Does your establishment track the amount of energy spent in compressed air systems? | 1 |



| | | Energy Technologies | | |
|------|----|---|----------------------|---|
| 215. | | ere any of the following technologies in use at your establishment ytime during 2010? | "Census Use Only" | |
| | a. | Computer control of building-wide environment (e.g., space-heating equipment, cooling equipment, lights). | 14010 | □ 1 Yes □ 2 No □ 3 Don't know |
| | b. | Computer control of processes or major energy-using equipment (e.g., boilers, furnaces, conveyors used in the manufacturing process). | 14020 | ☐ 1 Yes ☐ 2 No ☐ 3 Don't know |
| | c. | Waste heat recovery. | 14030 | □ 1 Yes □ 2 No □ 3 Don't know |
| | d. | Adjustable-speed motors. | 14040 | □ 1 Yes □ 2 No □ 3 Don't know |
| | e. | Oxy-fuel firing. | 14950 | □ 1 Yes □ 2 No □ 3 Don't know |
| | | | | |



| Energy Technologies | | | | | |
|---------------------|---|--|----------------------|-------------------------------|--|
| 216. | Were any of the following technologies associated with cogeneration in use at your establishment anytime during 2010? | | | | |
| | a. | Steam turbines supplied by either conventional or fluidized bed boilers. | 14042 | ☐ 1 Yes ☐ 2 No ☐ 3 Don't know | |
| | b. | Conventional combustion turbines with heat recovery. | 14043 | ☐ 1 Yes ☐ 2 No ☐ 3 Don't know | |
| | c. | Combined-cycle combustion turbines. | 14044 | ☐ 1 Yes ☐ 2 No ☐ 3 Don't know | |
| | d. | Internal combustion engines with heat recovery. | 14045 | ☐ 1 Yes ☐ 2 No ☐ 3 Don't know | |
| | e. | Steam turbines supplied by heat recovered from high-temperatures processes. | 14046 | ☐ 1 Yes ☐ 2 No ☐ 3 Don't know | |
| Establishment Size | | | | | |
| 217. | | ow many buildings were on this establishment site as of cember 31, 2010? | "Census Use Only" | | |
| | roo | ildings include: structures enclosed by walls extending from the foundation to the f, parking garages, even if not totally enclosed by walls and a roof, or structures cted on pillars to elevate the first fully enclosed level. | 17010 | Number of Buildings | |
| | not mar suc | cluded buildings are: structures (other than the exceptions noted above) that are totally enclosed by walls and a roof, mobile homes and trailers, even if they house nufacturing activity, structures not ordinarily intended to be entered by humans, h as storage tanks, or non-buildings that consume energy (such as pumps and structions sites). | | | |
| 218. | the | hat was the approximate total enclosed square footage of e buildings located on this establishment site as of ecember 31, 2010? | 13010 | Total square feet | |
| | | | | | |
| | | | | | |



| | Remarks | | | | | |
|------|---------|--|--|--|--|--|
| 219. | If add | e use this space for any explanations that may be essential in understanding your reported data. litional space is needed, attach a separate sheet, including the 10-digit Survey ID located on the ng label on the front of this questionnaire. | | | | |
| | 15990 | | | | | |
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