Table 5. U.S. uranium in-situ-leach plants by owner, location, capacity, and operating status at end of the year, 2011-15

In-Situ-Leach Plant Owner	In-Situ-Leach Plant Name	County, State (existing and <i>planned</i> locations)	Production Capacity (pounds U₃O ₈ per year)	Operating Status at End of the Year				
				2011	2012	2013	2014	2015
								Partially Permitted
AUC LLC	Reno Creek	Campbell, Wyoming	2,000,000	-	-	Developing	Developing	and Licensed
		Fall River and Custer,					Partially Permitted	Partially Permitted
Azarga Uranium Corp	Dewey Burdock Project	South Dakota	1,000,000	Undeveloped	Developing	Developing	And Licensed	And Licensed
Cameco	Crow Butte Operation	Dawes, Nebraska	1,000,000	Operating	Operating	Operating	Operating	Operating
				Partially Permitted	Partially Permitted	Partially Permitted	Partially Permitted	Partially Permitted
Hydro Resources, Inc.	Church Rock	McKinley, New Mexico	1,000,000	And Licensed	And Licensed	And Licensed	And Licensed	And Licensed
				Partially Permitted	Partially Permitted	Partially Permitted	Partially Permitted	Partially Permitted
Hydro Resources, Inc.	Crownpoint	McKinley, New Mexico	1,000,000		And Licensed	And Licensed	And Licensed	And Licensed
				Partially Permitted	Under			
Lost Creek ISR LLC	Lost Creek Project	Sweetwater, Wyoming	2,000,000	And Licensed	Construction	Operating	Operating	Operating
Mestena Uranium LLC	Alta Mesa Project	Brooks, Texas	1,500,000	Producing	Producing	Producing	Producing	Standby
Power Resources Inc., dba	Smith Ranch-Highland							
Cameco Resources	Operation	Converse, Wyoming	5,500,000	Operating	Operating	Operating	Operating	Operating
South Texas Mining Venture	Hobson ISR Plant	Karnes, Texas	1,000,000	Operating	Operating	Operating	Operating	Operating
South Texas Mining Venture	La Palangana	Duval, Texas	1,000,000	Operating	Operating	Operating	Operating	Operating
					Partially Permitted	Partially Permitted	Under	Changing License
Strata Energy Inc	Ross CPP	Crook, Wyoming	375,000	Developing	And Licensed	And Licensed	Construction	to Operational
URI, Inc.	Kingsville Dome	Kleberg, Texas	1,000,000	Standby	Standby	Restoration	Restoration	Restoration
URI, Inc.	Rosita	Duval, Texas	1,000,000	Standby	Standby	Restoration	Restoration	Reclamation
URI, Inc.	Vasquez	Duval, Texas	800,000	Restoration	Restoration	Restoration	Restoration	Restoration
		Johnson and Campbell,		Under	Under	Under		
Uranerz Energy Corporation	Nichols Ranch ISR Project	Wyoming	2,000,000	Construction	Construction	Construction	Producing	Operating
Uranium Energy Corp.	Goliad ISR Uranium Project	Goliad, Texas	1,000,000	Partially Permitted And Licensed	Permitted And Licensed	Permitted And Licensed	Permitted And Licensed	Permitted And Licensed
Uranium One Americas, Inc.	Jab and Antelope	Sweetwater, Wyoming	2,000,000	Developing	Developing	Developing	Developing	Developing
Heading One American In-	Maara Banah	Comphell Micania	F00 000	Permitted And	Permitted And	Permitted And	Permitted And	Permitted And
Uranium One Americas, Inc.	Moore Ranch Willow Creek Project	Campbell, Wyoming	500,000	Licensed	Licensed	Licensed	Licensed	Licensed
	(Christensen Ranch and	Campbell and Johnson,						
Uranium One USA, Inc.	Irigaray)	Wyoming	1,300,000	Producing	Producing	Producing	Operating	Operating
Total Production Capacity:			26,975,000					

^{- =} No data reported.

Notes: Production capacity for 2015. An operating status of "Operating" indicates the in-situ-leach plant usually was producing uranium concentrate at the end of the period. Hobson ISR Plant processed uranium concentrate that came from La Palangana. Hobson and La Palangana are part of the same project. ISR stands for in-situ recovery. Christensen Ranch and Irigaray are part of the Willow Creek Project. Uranerz Energy has a tolling arrangement with Cameco Resources. Uranium is first processed at the Nichols Ranch plant and then transported to the Smith Ranch-Highland Operation plant for final processing into Uranerz's uranium concentrate. CPP stands for central processing plant.

Source: U.S. Energy Information Administration: Form EIA-851A, "Domestic Uranium Production Report" (2011-15).