

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	<b>3,328</b>	--	--	<b>5,382</b>	<b>-819</b>	<b>-159</b>	<b>338</b>	<b>7,364</b>	<b>29</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,278</b>	<b>0</b>	<b>332</b>	<b>17</b>	<b>93</b>	--	<b>-277</b>	<b>325</b>	<b>123</b>	<b>1,549</b>
Pentanes Plus .....	145	0	--	11	-30	--	2	120	2	2
Liquefied Petroleum Gases .....	1,133	--	332	6	123	--	-279	205	122	1,547
Ethane/Ethylene .....	572	--	20	--	271	--	-44	--	--	908
Propane/Propylene .....	359	--	351	--	-148	--	-227	--	118	672
Normal Butane/Butylene .....	67	--	-42	6	-1	--	-7	114	4	-81
Isobutane/Isobutylene .....	135	--	3	--	1	--	-1	92	--	48
<b>Other Liquids</b> .....	--	<b>74</b>	--	<b>735</b>	<b>-1,307</b>	<b>-129</b>	<b>86</b>	<b>-1,011</b>	<b>125</b>	<b>174</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	74	--	0	114	114	16	218	67	0
Hydrogen .....	--	--	--	--	--	109	--	109	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	55	--	--	--	3	4	3	51	0
Renewable Fuels (including Fuel Ethanol) .....	--	18	--	--	114	2	12	106	16	0
Fuel Ethanol <sup>7</sup> .....	--	17	--	--	112	-3	11	106	9	0
Renewable Fuels Except Fuel Ethanol .....	--	1	--	--	2	5	1	0	7	0
Other Hydrocarbons .....	--	--	--	0	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	688	-7	--	69	437	--	174
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	47	-1,413	-243	1	-1,667	58	0
Reformulated .....	--	--	--	--	-427	82	-60	-287	--	0
Conventional .....	--	--	--	47	-986	-325	61	-1,380	55	0
Aviation Gasoline Blend. Comp. .....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	--	<b>6,903</b>	<b>339</b>	<b>-2,119</b>	<b>246</b>	<b>121</b>	--	<b>1,866</b>	<b>3,383</b>
Finished Motor Gasoline .....	--	--	2,134	58	-668	246	72	--	374	1,324
Reformulated .....	--	--	362	--	--	-72	--	--	0	290
Conventional .....	--	--	1,771	58	-668	319	72	--	374	1,034
Finished Aviation Gasoline .....	--	--	13	--	-3	--	1	--	--	9
Kerosene-Type Jet Fuel .....	--	--	684	--	-486	--	-40	--	97	141
Kerosene .....	--	--	11	--	--	--	7	--	7	-3
Distillate Fuel Oil .....	--	--	2,324	1	-957	0	61	--	639	668
15 ppm sulfur and under <sup>8</sup> .....	--	--	1,960	1	-698	0	71	--	465	727
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	104	--	-38	--	-14	--	129	-49
Greater than 500 ppm sulfur .....	--	--	260	--	-221	--	3	--	46	-10
Residual Fuel Oil <sup>9</sup> .....	--	--	314	78	14	--	-42	--	354	94
Less than 0.31 percent sulfur .....	--	--	26	5	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	23	4	--	--	-18	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	264	70	14	--	-22	--	NA	NA
Petrochemical Feedstocks .....	--	--	300	168	-3	--	4	--	--	461
Naphtha for Petro. Feed. Use .....	--	--	182	29	-5	--	8	--	--	199
Other Oils for Petro. Feed. Use .....	--	--	118	139	2	--	-4	--	--	262
Special Naphthas .....	--	--	40	10	--	--	3	--	36	11
Lubricants .....	--	--	115	19	-29	--	11	--	38	56
Waxes .....	--	--	7	0	--	--	0	--	2	6
Petroleum Coke .....	--	--	496	4	--	--	25	--	311	164
Marketable .....	--	--	377	4	--	--	25	--	311	46
Catalyst .....	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil .....	--	--	75	--	13	--	22	--	7	59
Still Gas .....	--	--	343	--	--	--	--	--	--	343
Miscellaneous Products .....	--	--	46	0	--	--	-3	--	0	48
<b>Total</b> .....	<b>4,606</b>	<b>73</b>	<b>7,235</b>	<b>6,472</b>	<b>-4,151</b>	<b>-42</b>	<b>267</b>	<b>6,678</b>	<b>2,143</b>	<b>5,105</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change was calculated using December 2010 ending stocks at biodiesel production plants.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,098</b>	--	--	<b>4,231</b>	<b>-829</b>	<b>-35</b>	<b>-120</b>	<b>6,586</b>	--	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,160</b>	<b>0</b>	<b>323</b>	<b>57</b>	<b>238</b>	--	<b>-179</b>	<b>284</b>	<b>96</b>	<b>1,577</b>
Pentanes Plus	134	0	--	52	-36	--	-14	100	2	62
Liquefied Petroleum Gases	1,025	--	323	4	274	--	-166	183	94	1,515
Ethane/Ethylene	516	--	18	--	284	--	-18	--	--	835
Propane/Propylene	326	--	305	--	-24	--	-72	--	93	586
Normal Butane/Butylene	62	--	-14	4	11	--	-69	102	1	30
Isobutane/Isobutylene	121	--	14	--	3	--	-7	82	--	63
<b>Other Liquids</b>	--	<b>72</b>	--	<b>515</b>	<b>-1,250</b>	<b>-147</b>	<b>-52</b>	<b>-841</b>	<b>102</b>	<b>-19</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	72	--	0	131	87	26	210	53	0
Hydrogen	--	--	--	--	--	98	--	98	--	0
Oxygenates (excluding Fuel Ethanol)	--	53	--	--	--	-8	7	2	36	0
Renewable Fuels (including Fuel Ethanol)	--	18	--	--	131	-3	19	110	16	0
Fuel Ethanol <sup>7</sup>	--	15	--	--	130	-8	14	110	14	0
Renewable Fuels Except Fuel Ethanol	--	4	--	--	0	4	6	0	3	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	472	-8	--	85	398	--	-19
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	42	-1,372	-234	-163	-1,449	49	0
Reformulated	--	--	--	--	-422	110	-79	-235	--	0
Conventional	--	--	--	42	-951	-344	-84	-1,215	47	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>6,197</b>	<b>256</b>	<b>-2,088</b>	<b>242</b>	<b>-446</b>	--	<b>1,705</b>	<b>3,347</b>
Finished Motor Gasoline	--	--	1,963	42	-676	241	-81	--	338	1,313
Reformulated	--	--	364	--	--	-89	--	--	0	275
Conventional	--	--	1,599	42	-676	330	-81	--	338	1,039
Finished Aviation Gasoline	--	--	10	--	-2	--	2	--	--	6
Kerosene-Type Jet Fuel	--	--	599	--	-475	--	-69	--	53	140
Kerosene	--	--	15	--	-1	--	-4	--	9	9
Distillate Fuel Oil	--	--	2,026	--	-922	0	-165	--	514	755
15 ppm sulfur and under <sup>8</sup>	--	--	1,687	--	-712	0	-99	--	362	711
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	121	--	3	--	-27	--	142	9
Greater than 500 ppm sulfur	--	--	218	--	-214	--	-40	--	9	35
Residual Fuel Oil <sup>9</sup>	--	--	305	50	11	--	-91	--	351	105
Less than 0.31 percent sulfur	--	--	26	--	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	--	-4	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	254	50	15	--	-90	--	NA	NA
Petrochemical Feedstocks	--	--	266	138	-3	--	3	--	--	399
Naphtha for Petro. Feed. Use	--	--	166	31	-3	--	0	--	--	194
Other Oils for Petro. Feed. Use	--	--	100	107	--	--	3	--	--	204
Special Naphthas	--	--	34	6	-1	--	2	--	41	-5
Lubricants	--	--	127	9	-25	--	2	--	42	67
Waxes	--	--	7	1	--	--	0	--	3	5
Petroleum Coke	--	--	404	10	--	--	-39	--	347	107
Marketable	--	--	300	10	--	--	-39	--	347	3
Catalyst	--	--	104	--	--	--	--	--	--	104
Asphalt and Road Oil	--	--	71	--	7	--	-5	--	7	75
Still Gas	--	--	331	--	--	--	--	--	--	331
Miscellaneous Products	--	--	40	--	0	--	0	--	0	40
<b>Total</b>	<b>4,257</b>	<b>71</b>	<b>6,520</b>	<b>5,058</b>	<b>-3,928</b>	<b>60</b>	<b>-797</b>	<b>6,028</b>	<b>1,903</b>	<b>4,905</b>

-- = Not Applicable.

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NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,222</b>	--	--	<b>5,197</b>	<b>-730</b>	<b>-105</b>	<b>270</b>	<b>7,313</b>	--	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,300</b>	<b>0</b>	<b>399</b>	<b>47</b>	<b>213</b>	--	<b>-70</b>	<b>281</b>	<b>155</b>	<b>1,593</b>
Pentanes Plus	154	0	--	38	-78	--	-17	122	2	6
Liquefied Petroleum Gases	1,146	--	399	9	292	--	-53	158	153	1,588
Ethane/Ethylene	576	--	21	--	284	--	-55	--	--	936
Propane/Propylene	364	--	323	4	-10	--	-33	--	144	570
Normal Butane/Butylene	58	--	44	4	21	--	28	61	9	29
Isobutane/Isobutylene	148	--	11	--	-3	--	8	98	--	51
<b>Other Liquids</b>	--	<b>87</b>	--	<b>573</b>	<b>-1,222</b>	<b>-144</b>	<b>-37</b>	<b>-944</b>	<b>178</b>	<b>97</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	87	--	0	132	101	-7	219	109	0
Hydrogen	--	--	--	--	--	100	--	100	--	0
Oxygenates (excluding Fuel Ethanol)	--	64	--	--	--	0	-9	3	71	0
Renewable Fuels (including Fuel Ethanol)	--	22	--	--	132	1	2	115	38	0
Fuel Ethanol <sup>7</sup>	--	18	--	--	131	-3	-4	115	34	0
Renewable Fuels Except Fuel Ethanol	--	5	--	--	1	3	6	0	4	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	487	-7	--	25	358	--	97
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	86	-1,348	-245	-55	-1,520	69	0
Reformulated	--	--	--	--	-331	48	-52	-233	--	0
Conventional	--	--	--	86	-1,016	-293	-2	-1,287	66	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>6,846</b>	<b>280</b>	<b>-2,013</b>	<b>247</b>	<b>133</b>	--	<b>1,677</b>	<b>3,552</b>
Finished Motor Gasoline	--	--	2,074	32	-679	247	-55	--	384	1,346
Reformulated	--	--	386	--	--	-45	--	--	0	342
Conventional	--	--	1,687	32	-679	292	-55	--	384	1,004
Finished Aviation Gasoline	--	--	12	--	-3	--	-1	--	--	11
Kerosene-Type Jet Fuel	--	--	706	--	-457	--	48	--	58	143
Kerosene	--	--	11	--	--	--	1	--	0	10
Distillate Fuel Oil	--	--	2,351	6	-877	0	79	--	508	894
15 ppm sulfur and under <sup>8</sup>	--	--	1,971	6	-716	0	84	--	361	815
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	161	--	6	--	6	--	96	66
Greater than 500 ppm sulfur	--	--	220	--	-167	--	-12	--	51	13
Residual Fuel Oil <sup>9</sup>	--	--	298	50	13	--	108	--	260	-7
Less than 0.31 percent sulfur	--	--	19	--	--	--	27	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	5	-4	--	10	--	NA	NA
Greater than 1.00 percent sulfur	--	--	258	45	16	--	72	--	NA	NA
Petrochemical Feedstocks	--	--	271	166	-6	--	0	--	--	431
Naphtha for Petro. Feed. Use	--	--	185	78	-6	--	0	--	--	257
Other Oils for Petro. Feed. Use	--	--	86	88	0	--	0	--	--	174
Special Naphthas	--	--	33	7	-2	--	-3	--	16	24
Lubricants	--	--	145	15	-33	--	-4	--	55	75
Waxes	--	--	8	0	--	--	1	--	2	6
Petroleum Coke	--	--	464	4	--	--	-45	--	381	132
Marketable	--	--	358	4	--	--	-45	--	381	26
Catalyst	--	--	105	--	--	--	--	--	--	105
Asphalt and Road Oil	--	--	90	--	31	--	4	--	12	105
Still Gas	--	--	339	--	--	--	--	--	--	339
Miscellaneous Products	--	--	44	--	0	--	1	--	1	42
<b>Total</b>	<b>4,522</b>	<b>87</b>	<b>7,246</b>	<b>6,096</b>	<b>-3,752</b>	<b>-2</b>	<b>296</b>	<b>6,650</b>	<b>2,009</b>	<b>5,242</b>

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NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

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**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,185</b>	--	--	<b>5,016</b>	<b>-598</b>	<b>-179</b>	<b>165</b>	<b>7,259</b>	--	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,305</b>	<b>0</b>	<b>462</b>	<b>75</b>	<b>210</b>	--	<b>94</b>	<b>270</b>	<b>170</b>	<b>1,517</b>
Pentanes Plus	162	0	--	74	-85	--	-40	119	2	70
Liquefied Petroleum Gases	1,143	--	462	1	295	--	134	151	168	1,447
Ethane/Ethylene	573	--	20	--	268	--	8	--	--	852
Propane/Propylene	363	--	347	--	10	--	58	--	160	503
Normal Butane/Butylene	57	--	93	1	14	--	65	49	8	43
Isobutane/Isobutylene	149	--	2	--	4	--	3	103	--	50
<b>Other Liquids</b>	--	<b>95</b>	--	<b>659</b>	<b>-1,269</b>	<b>-82</b>	<b>113</b>	<b>-950</b>	<b>200</b>	<b>40</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	95	--	0	158	113	11	222	132	0
Hydrogen	--	--	--	--	--	105	--	105	--	0
Oxygenates (excluding Fuel Ethanol)	--	72	--	0	--	3	14	2	59	0
Renewable Fuels (including Fuel Ethanol)	--	23	--	--	158	5	-2	116	72	0
Fuel Ethanol <sup>7</sup>	--	15	--	--	165	1	-1	116	66	0
Renewable Fuels Except Fuel Ethanol	--	8	--	--	-7	4	-1	0	6	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	592	3	--	65	491	--	40
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	67	-1,430	-195	37	-1,663	68	0
Reformulated	--	--	--	--	-348	37	-25	-288	--	0
Conventional	--	--	--	67	-1,082	-232	62	-1,376	66	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>6,708</b>	<b>339</b>	<b>-2,025</b>	<b>194</b>	<b>-274</b>	--	<b>1,896</b>	<b>3,594</b>
Finished Motor Gasoline	--	--	2,046	44	-621	194	-101	--	439	1,325
Reformulated	--	--	403	--	--	-32	2	--	0	369
Conventional	--	--	1,642	44	-621	226	-103	--	439	957
Finished Aviation Gasoline	--	--	10	--	-5	--	1	--	--	4
Kerosene-Type Jet Fuel	--	--	717	--	-487	--	-39	--	68	201
Kerosene	--	--	7	--	--	--	-1	--	0	8
Distillate Fuel Oil	--	--	2,252	9	-906	0	-153	--	669	839
15 ppm sulfur and under <sup>8</sup>	--	--	1,919	--	-802	0	-185	--	477	826
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	131	--	-1	--	18	--	123	-12
Greater than 500 ppm sulfur	--	--	202	9	-103	--	15	--	70	24
Residual Fuel Oil <sup>9</sup>	--	--	296	96	5	--	17	--	304	77
Less than 0.31 percent sulfur	--	--	22	--	--	--	14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	19	-4	--	-18	--	NA	NA
Greater than 1.00 percent sulfur	--	--	254	77	9	--	21	--	NA	NA
Petrochemical Feedstocks	--	--	264	157	-3	--	-1	--	--	418
Naphtha for Petro. Feed. Use	--	--	175	26	-3	--	-4	--	--	201
Other Oils for Petro. Feed. Use	--	--	90	131	--	--	3	--	--	217
Special Naphthas	--	--	34	12	-1	--	5	--	34	6
Lubricants	--	--	138	17	-29	--	4	--	53	69
Waxes	--	--	8	0	--	--	1	--	2	6
Petroleum Coke	--	--	459	2	--	--	-6	--	315	152
Marketable	--	--	340	2	--	--	-6	--	315	33
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	76	--	22	--	-2	--	11	90
Still Gas	--	--	354	--	--	--	--	--	--	354
Miscellaneous Products	--	--	46	1	0	--	0	--	2	45
<b>Total</b>	<b>4,490</b>	<b>94</b>	<b>7,170</b>	<b>6,089</b>	<b>-3,681</b>	<b>-67</b>	<b>99</b>	<b>6,580</b>	<b>2,265</b>	<b>5,151</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,260</b>	--	--	<b>5,143</b>	<b>-814</b>	<b>-69</b>	<b>58</b>	<b>7,462</b>	--	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,328</b>	<b>0</b>	<b>485</b>	<b>57</b>	<b>290</b>	--	<b>172</b>	<b>272</b>	<b>140</b>	<b>1,575</b>
Pentanes Plus	170	0	--	47	-41	--	28	119	1	27
Liquefied Petroleum Gases	1,159	--	485	10	330	--	144	153	139	1,549
Ethane/Ethylene	578	--	19	--	296	--	2	--	--	891
Propane/Propylene	370	--	355	5	23	--	46	--	133	574
Normal Butane/Butylene	59	--	103	5	3	--	82	43	5	39
Isobutane/Isobutylene	152	--	8	--	9	--	15	110	--	44
<b>Other Liquids</b>	--	<b>80</b>	--	<b>642</b>	<b>-1,310</b>	<b>-154</b>	<b>114</b>	<b>-931</b>	<b>104</b>	<b>-29</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	80	--	3	132	93	10	229	69	0
Hydrogen	--	--	--	--	--	110	--	110	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	--	--	-9	-2	5	44	0
Renewable Fuels (including Fuel Ethanol)	--	24	--	1	132	-6	12	114	25	0
Fuel Ethanol <sup>7</sup>	--	15	--	--	134	-6	8	114	21	0
Renewable Fuels Except Fuel Ethanol	--	8	--	1	-1	0	4	0	3	0
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0
Unfinished Oils	--	--	--	535	-2	--	-59	622	--	-29
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	104	-1,441	-247	164	-1,782	35	0
Reformulated	--	--	--	--	-347	42	48	-353	--	0
Conventional	--	--	--	104	-1,094	-289	116	-1,429	35	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>6,948</b>	<b>253</b>	<b>-2,024</b>	<b>253</b>	<b>105</b>	--	<b>1,653</b>	<b>3,672</b>
Finished Motor Gasoline	--	--	2,112	28	-617	253	7	--	390	1,378
Reformulated	--	--	410	--	--	-33	-1	--	3	375
Conventional	--	--	1,702	28	-617	286	8	--	387	1,003
Finished Aviation Gasoline	--	--	8	--	-1	--	-1	--	--	8
Kerosene-Type Jet Fuel	--	--	728	0	-469	--	84	--	25	151
Kerosene	--	--	10	--	1	--	4	--	8	-2
Distillate Fuel Oil	--	--	2,388	12	-914	0	25	--	560	902
15 ppm sulfur and under <sup>8</sup>	--	--	2,083	--	-818	0	47	--	420	799
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	115	5	-8	--	-1	--	23	90
Greater than 500 ppm sulfur	--	--	190	7	-88	--	-21	--	116	14
Residual Fuel Oil <sup>9</sup>	--	--	269	76	2	--	-47	--	318	76
Less than 0.31 percent sulfur	--	--	19	3	--	--	-7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	27	29	-4	--	20	--	NA	NA
Greater than 1.00 percent sulfur	--	--	224	44	5	--	-60	--	NA	NA
Petrochemical Feedstocks	--	--	260	93	-3	--	4	--	--	347
Naphtha for Petro. Feed. Use	--	--	160	60	-3	--	3	--	--	214
Other Oils for Petro. Feed. Use	--	--	100	33	1	--	1	--	--	133
Special Naphthas	--	--	37	15	-1	--	0	--	17	35
Lubricants	--	--	139	19	-32	--	-1	--	65	62
Waxes	--	--	8	2	--	--	0	--	1	8
Petroleum Coke	--	--	495	8	--	--	26	--	263	214
Marketable	--	--	371	8	--	--	26	--	263	90
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	85	--	9	--	3	--	6	85
Still Gas	--	--	362	--	--	--	--	--	--	362
Miscellaneous Products	--	--	46	0	0	--	0	--	1	46
<b>Total</b>	<b>4,588</b>	<b>80</b>	<b>7,433</b>	<b>6,094</b>	<b>-3,859</b>	<b>30</b>	<b>450</b>	<b>6,802</b>	<b>1,897</b>	<b>5,218</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,216</b>	--	--	<b>5,193</b>	<b>-840</b>	<b>-173</b>	<b>-278</b>	<b>7,673</b>	--	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,303</b>	<b>-1</b>	<b>493</b>	<b>93</b>	<b>238</b>	<b>--</b>	<b>163</b>	<b>279</b>	<b>119</b>	<b>1,565</b>
Pentanes Plus	176	-1	--	89	-70	--	17	125	2	51
Liquefied Petroleum Gases	1,127	--	493	4	308	--	146	154	117	1,514
Ethane/Ethylene	555	--	22	--	282	--	-9	--	--	867
Propane/Propylene	364	--	357	--	16	--	75	--	108	553
Normal Butane/Butylene	65	--	111	4	2	--	84	36	9	53
Isobutane/Isobutylene	143	--	4	--	8	--	-5	118	--	42
<b>Other Liquids</b>	<b>--</b>	<b>93</b>	<b>--</b>	<b>574</b>	<b>-1,556</b>	<b>-67</b>	<b>89</b>	<b>-1,125</b>	<b>92</b>	<b>-10</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	93	--	0	120	89	-3	229	76	0
Hydrogen	--	--	--	--	--	107	--	107	--	0
Oxygenates (excluding Fuel Ethanol)	--	61	--	--	--	-8	0	3	49	0
Renewable Fuels (including Fuel Ethanol)	--	33	--	--	120	-10	-3	119	27	0
Fuel Ethanol <sup>7</sup>	--	22	--	--	127	-9	1	118	21	0
Renewable Fuels Except Fuel Ethanol	--	11	--	--	-7	-1	-3	1	6	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	528	-5	--	98	435	--	-10
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	46	-1,671	-155	-6	-1,789	16	0
Reformulated	--	--	--	--	-416	10	15	-421	--	0
Conventional	--	--	--	46	-1,255	-165	-21	-1,368	16	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>6,963</b>	<b>267</b>	<b>-2,019</b>	<b>167</b>	<b>-61</b>	<b>--</b>	<b>1,691</b>	<b>3,748</b>
Finished Motor Gasoline	--	--	2,044	31	-595	164	-23	--	336	1,330
Reformulated	--	--	412	--	--	-4	2	--	0	407
Conventional	--	--	1,632	31	-595	168	-24	--	336	924
Finished Aviation Gasoline	--	--	8	--	-3	--	-2	--	--	7
Kerosene-Type Jet Fuel	--	--	762	--	-566	--	-26	--	41	182
Kerosene	--	--	8	--	3	--	-1	--	2	10
Distillate Fuel Oil	--	--	2,385	--	-834	2	15	--	570	969
15 ppm sulfur and under <sup>8</sup>	--	--	2,036	--	-740	2	-7	--	394	912
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	137	--	-13	--	0	--	124	-1
Greater than 500 ppm sulfur	--	--	212	--	-80	--	22	--	51	58
Residual Fuel Oil <sup>9</sup>	--	--	291	110	4	--	-23	--	300	127
Less than 0.31 percent sulfur	--	--	14	15	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	30	6	--	--	11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	246	89	4	--	-31	--	NA	NA
Petrochemical Feedstocks	--	--	291	104	-1	--	7	--	--	386
Naphtha for Petro. Feed. Use	--	--	195	63	-1	--	6	--	--	251
Other Oils for Petro. Feed. Use	--	--	95	41	0	--	1	--	--	135
Special Naphthas	--	--	40	8	-2	--	-3	--	30	19
Lubricants	--	--	114	13	-19	--	-19	--	54	73
Waxes	--	--	5	1	--	--	0	--	2	4
Petroleum Coke	--	--	484	1	--	--	-2	--	340	146
Marketable	--	--	362	1	--	--	-2	--	340	24
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	98	--	-6	--	19	--	14	58
Still Gas	--	--	387	--	--	--	--	--	--	387
Miscellaneous Products	--	--	48	0	--	--	-3	--	1	50
<b>Total</b>	<b>4,519</b>	<b>93</b>	<b>7,456</b>	<b>6,127</b>	<b>-4,177</b>	<b>-73</b>	<b>-86</b>	<b>6,827</b>	<b>1,902</b>	<b>5,302</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,136</b>	--	--	<b>5,061</b>	<b>-765</b>	<b>-56</b>	<b>-324</b>	<b>7,688</b>	<b>11</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,321</b>	<b>-1</b>	<b>490</b>	<b>53</b>	<b>208</b>	<b>--</b>	<b>200</b>	<b>263</b>	<b>97</b>	<b>1,512</b>
Pentanes Plus	182	-1	--	49	-63	--	45	107	2	13
Liquefied Petroleum Gases	1,139	--	490	4	271	--	155	155	96	1,499
Ethane/Ethylene	556	--	18	--	264	--	-24	--	--	862
Propane/Propylene	370	--	353	1	-9	--	73	--	89	554
Normal Butane/Butylene	71	--	118	3	11	--	116	43	7	37
Isobutane/Isobutylene	143	--	1	--	4	--	-11	112	--	46
<b>Other Liquids</b>	<b>--</b>	<b>96</b>	<b>--</b>	<b>536</b>	<b>-1,568</b>	<b>-106</b>	<b>-54</b>	<b>-1,194</b>	<b>128</b>	<b>78</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	96	--	1	104	104	-25	225	106	0
Hydrogen	--	--	--	--	--	105	--	105	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	--	--	-1	0	2	59	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	--	104	2	-25	118	47	0
Fuel Ethanol <sup>7</sup>	--	21	--	--	112	2	-27	116	46	0
Renewable Fuels Except Fuel Ethanol	--	13	--	--	-7	0	2	2	1	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	490	-14	--	-77	476	--	78
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	44	-1,659	-210	48	-1,895	22	0
Reformulated	--	--	--	--	-459	38	7	-427	--	0
Conventional	--	--	--	44	-1,200	-248	41	-1,467	22	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>6,895</b>	<b>276</b>	<b>-1,991</b>	<b>213</b>	<b>70</b>	<b>--</b>	<b>1,815</b>	<b>3,508</b>
Finished Motor Gasoline	--	--	1,962	15	-563	208	-20	--	286	1,357
Reformulated	--	--	393	--	--	-25	-1	--	3	366
Conventional	--	--	1,569	15	-563	233	-20	--	283	991
Finished Aviation Gasoline	--	--	13	--	-1	--	0	--	--	12
Kerosene-Type Jet Fuel	--	--	752	10	-552	--	44	--	74	93
Kerosene	--	--	6	--	-2	--	-2	--	0	6
Distillate Fuel Oil	--	--	2,425	10	-858	5	-41	--	697	927
15 ppm sulfur and under <sup>8</sup>	--	--	2,052	8	-744	5	-51	--	539	833
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	128	2	-8	--	2	--	39	82
Greater than 500 ppm sulfur	--	--	245	--	-106	--	8	--	119	12
Residual Fuel Oil <sup>9</sup>	--	--	302	20	13	--	43	--	337	-44
Less than 0.31 percent sulfur	--	--	14	--	--	--	-9	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	28	9	--	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	261	12	13	--	55	--	NA	NA
Petrochemical Feedstocks	--	--	274	164	-4	--	-1	--	--	435
Naphtha for Petro. Feed. Use	--	--	171	53	-4	--	-3	--	--	223
Other Oils for Petro. Feed. Use	--	--	103	111	--	--	1	--	--	212
Special Naphthas	--	--	40	19	-1	--	8	--	35	15
Lubricants	--	--	121	19	-27	--	14	--	44	55
Waxes	--	--	5	3	--	--	0	--	1	8
Petroleum Coke	--	--	487	15	--	--	25	--	334	144
Marketable	--	--	370	15	--	--	25	--	334	26
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	88	--	4	--	-1	--	7	86
Still Gas	--	--	372	--	--	--	--	--	--	372
Miscellaneous Products	--	--	47	0	--	--	3	--	1	44
<b>Total</b>	<b>4,457</b>	<b>96</b>	<b>7,384</b>	<b>5,926</b>	<b>-4,116</b>	<b>51</b>	<b>-108</b>	<b>6,757</b>	<b>2,051</b>	<b>5,098</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	<b>3,250</b>	<b>--</b>	<b>--</b>	<b>4,718</b>	<b>-900</b>	<b>160</b>	<b>-673</b>	<b>7,900</b>	<b>--</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,325</b>	<b>-1</b>	<b>468</b>	<b>51</b>	<b>218</b>	<b>--</b>	<b>109</b>	<b>276</b>	<b>115</b>	<b>1,561</b>
Pentanes Plus .....	185	-1	--	46	-54	--	0	120	2	55
Liquefied Petroleum Gases .....	1,140	--	468	5	271	--	109	155	113	1,507
Ethane/Ethylene .....	549	--	16	--	266	--	-10	--	--	842
Propane/Propylene .....	373	--	356	1	-12	--	49	--	101	569
Normal Butane/Butylene .....	66	--	94	4	15	--	86	39	12	41
Isobutane/Isobutylene .....	152	--	1	--	3	--	-16	116	--	55
<b>Other Liquids</b> .....	<b>--</b>	<b>108</b>	<b>--</b>	<b>543</b>	<b>-1,538</b>	<b>-70</b>	<b>81</b>	<b>-1,194</b>	<b>124</b>	<b>32</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	108	--	--	124	114	7	239	100	0
Hydrogen .....	--	--	--	--	--	113	--	113	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	70	--	--	--	11	-10	4	86	0
Renewable Fuels (including Fuel Ethanol) .....	--	38	--	--	124	-10	16	122	14	0
Fuel Ethanol <sup>7</sup> .....	--	23	--	--	132	-8	13	121	12	0
Renewable Fuels Except Fuel Ethanol .....	--	15	--	--	-7	-1	3	2	1	0
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	511	-21	--	56	402	--	32
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	32	-1,642	-184	18	-1,834	24	0
Reformulated .....	--	--	--	--	-414	65	-14	-334	--	0
Conventional .....	--	--	--	32	-1,228	-249	32	-1,500	24	0
Aviation Gasoline Blend. Comp. .....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>7,187</b>	<b>192</b>	<b>-1,894</b>	<b>196</b>	<b>78</b>	<b>--</b>	<b>1,882</b>	<b>3,720</b>
Finished Motor Gasoline .....	--	--	2,083	22	-530	192	6	--	442	1,319
Reformulated .....	--	--	416	--	--	-58	2	--	2	354
Conventional .....	--	--	1,668	22	-530	250	5	--	441	965
Finished Aviation Gasoline .....	--	--	15	--	-18	--	2	--	--	-6
Kerosene-Type Jet Fuel .....	--	--	738	--	-524	--	-47	--	40	221
Kerosene .....	--	--	9	--	--	--	2	--	0	7
Distillate Fuel Oil .....	--	--	2,535	5	-813	4	151	--	620	961
15 ppm sulfur and under <sup>8</sup> .....	--	--	2,175	3	-692	4	133	--	477	879
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	125	3	-25	--	-3	--	103	3
Greater than 500 ppm sulfur .....	--	--	236	--	-96	--	21	--	40	79
Residual Fuel Oil <sup>9</sup> .....	--	--	353	27	15	--	-7	--	369	33
Less than 0.31 percent sulfur .....	--	--	8	--	--	--	-22	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	24	12	--	--	-4	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	322	16	15	--	19	--	NA	NA
Petrochemical Feedstocks .....	--	--	260	119	-2	--	-2	--	--	379
Naphtha for Petro. Feed. Use .....	--	--	167	37	-2	--	-1	--	--	202
Other Oils for Petro. Feed. Use .....	--	--	93	82	0	--	-1	--	--	176
Special Naphthas .....	--	--	28	7	-1	--	-9	--	41	2
Lubricants .....	--	--	142	11	-32	--	6	--	47	68
Waxes .....	--	--	8	0	--	--	0	--	2	6
Petroleum Coke .....	--	--	502	0	--	--	-12	--	305	210
Marketable .....	--	--	387	0	--	--	-12	--	305	95
Catalyst .....	--	--	115	--	--	--	--	--	--	115
Asphalt and Road Oil .....	--	--	92	--	10	--	-13	--	15	100
Still Gas .....	--	--	372	--	--	--	--	--	--	372
Miscellaneous Products .....	--	--	49	0	--	--	1	--	1	47
<b>Total</b> .....	<b>4,575</b>	<b>107</b>	<b>7,654</b>	<b>5,504</b>	<b>-4,116</b>	<b>286</b>	<b>-405</b>	<b>6,982</b>	<b>2,121</b>	<b>5,313</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.



**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,109</b>	--	--	<b>4,629</b>	<b>-675</b>	<b>80</b>	<b>-426</b>	<b>7,569</b>	--	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,296</b>	<b>-1</b>	<b>376</b>	<b>32</b>	<b>172</b>	<b>--</b>	<b>-16</b>	<b>304</b>	<b>126</b>	<b>1,461</b>
Pentanes Plus	174	-1	--	26	-44	--	-14	125	1	44
Liquefied Petroleum Gases	1,122	--	376	5	216	--	-2	179	125	1,417
Ethane/Ethylene	545	--	19	--	261	--	-34	--	--	858
Propane/Propylene	365	--	357	1	-41	--	85	--	118	480
Normal Butane/Butylene	56	--	-3	4	-2	--	-45	64	7	30
Isobutane/Isobutylene	155	--	3	--	-2	--	-8	115	--	49
<b>Other Liquids</b>	<b>--</b>	<b>105</b>	<b>--</b>	<b>577</b>	<b>-1,486</b>	<b>-147</b>	<b>-106</b>	<b>-1,032</b>	<b>119</b>	<b>69</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	105	--	0	118	100	-6	240	89	0
Hydrogen	--	--	--	--	--	112	--	112	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	--	-12	8	4	43	0
Renewable Fuels (including Fuel Ethanol)	--	39	--	--	118	0	-14	124	46	0
Fuel Ethanol <sup>7</sup>	--	23	--	--	136	0	-7	122	45	0
Renewable Fuels Except Fuel Ethanol	--	16	--	--	-17	-1	-6	2	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	541	-7	--	-84	549	--	69
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	36	-1,596	-247	-16	-1,821	29	0
Reformulated	--	--	--	--	-387	35	-4	-348	--	0
Conventional	--	--	--	36	-1,209	-282	-13	-1,472	29	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7,117</b>	<b>224</b>	<b>-2,243</b>	<b>252</b>	<b>-129</b>	<b>--</b>	<b>1,971</b>	<b>3,507</b>
Finished Motor Gasoline	--	--	2,173	30	-629	247	-7	--	488	1,341
Reformulated	--	--	405	--	--	-30	-1	--	9	368
Conventional	--	--	1,768	30	-629	276	-6	--	478	973
Finished Aviation Gasoline	--	--	11	--	-5	--	3	--	--	3
Kerosene-Type Jet Fuel	--	--	742	11	-543	--	1	--	46	164
Kerosene	--	--	9	--	--	--	0	--	5	4
Distillate Fuel Oil	--	--	2,519	10	-1,048	5	-44	--	640	890
15 ppm sulfur and under <sup>8</sup>	--	--	2,188	2	-876	5	9	--	497	813
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	119	--	-19	--	-7	--	77	30
Greater than 500 ppm sulfur	--	--	212	9	-152	--	-46	--	66	47
Residual Fuel Oil <sup>9</sup>	--	--	255	42	18	--	-84	--	319	80
Less than 0.31 percent sulfur	--	--	15	2	--	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	23	17	--	--	-18	--	NA	NA
Greater than 1.00 percent sulfur	--	--	217	23	18	--	-53	--	NA	NA
Petrochemical Feedstocks	--	--	234	92	0	--	-5	--	--	331
Naphtha for Petro. Feed. Use	--	--	142	38	0	--	-5	--	--	186
Other Oils for Petro. Feed. Use	--	--	92	54	0	--	0	--	--	146
Special Naphthas	--	--	36	9	0	--	3	--	35	7
Lubricants	--	--	138	20	-34	--	17	--	42	65
Waxes	--	--	7	0	--	--	0	--	1	5
Petroleum Coke	--	--	501	8	--	--	11	--	380	119
Marketable	--	--	384	8	--	--	11	--	380	2
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	71	--	-2	--	-25	--	11	83
Still Gas	--	--	373	--	--	--	--	--	--	373
Miscellaneous Products	--	--	47	--	--	--	1	--	3	43
<b>Total</b>	<b>4,406</b>	<b>105</b>	<b>7,493</b>	<b>5,462</b>	<b>-4,231</b>	<b>184</b>	<b>-677</b>	<b>6,842</b>	<b>2,216</b>	<b>5,036</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,384</b>	--	--	<b>4,869</b>	<b>-665</b>	<b>-72</b>	<b>169</b>	<b>7,347</b>	--	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,365</b>	<b>-1</b>	<b>326</b>	<b>25</b>	<b>171</b>	<b>--</b>	<b>-29</b>	<b>309</b>	<b>49</b>	<b>1,558</b>
Pentanes Plus	173	-1	--	19	-36	--	-27	110	1	71
Liquefied Petroleum Gases	1,192	--	326	7	207	--	-2	199	48	1,487
Ethane/Ethylene	587	--	21	--	283	--	54	--	--	836
Propane/Propylene	386	--	340	5	-92	--	25	--	44	570
Normal Butane/Butylene	62	--	-33	2	11	--	-79	80	4	36
Isobutane/Isobutylene	158	--	-2	--	5	--	-3	119	--	45
<b>Other Liquids</b>	<b>--</b>	<b>96</b>	<b>--</b>	<b>552</b>	<b>-1,373</b>	<b>-90</b>	<b>8</b>	<b>-973</b>	<b>156</b>	<b>-6</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	96	--	1	144	107	-14	242	120	0
Hydrogen	--	--	--	--	--	114	--	114	--	0
Oxygenates (excluding Fuel Ethanol)	--	56	--	--	--	-3	-15	2	66	0
Renewable Fuels (including Fuel Ethanol)	--	40	--	--	144	-3	1	125	54	0
Fuel Ethanol <sup>7</sup>	--	23	--	--	152	-3	-4	123	53	0
Renewable Fuels Except Fuel Ethanol	--	17	--	--	-9	0	4	2	1	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	517	-22	--	95	406	--	-6
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	34	-1,494	-197	-72	-1,621	36	0
Reformulated	--	--	--	--	-366	88	2	-282	--	0
Conventional	--	--	--	34	-1,128	-285	-75	-1,339	34	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>6,966</b>	<b>211</b>	<b>-2,046</b>	<b>204</b>	<b>-177</b>	<b>--</b>	<b>2,029</b>	<b>3,483</b>
Finished Motor Gasoline	--	--	2,104	18	-534	200	28	--	490	1,270
Reformulated	--	--	386	--	--	-83	-2	--	2	304
Conventional	--	--	1,718	18	-534	282	30	--	489	966
Finished Aviation Gasoline	--	--	6	--	-1	--	-3	--	--	8
Kerosene-Type Jet Fuel	--	--	696	10	-556	--	12	--	56	82
Kerosene	--	--	6	--	--	--	1	--	0	5
Distillate Fuel Oil	--	--	2,482	--	-963	4	-220	--	771	971
15 ppm sulfur and under <sup>8</sup>	--	--	2,158	--	-852	4	-148	--	608	850
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	104	--	-9	--	-22	--	98	19
Greater than 500 ppm sulfur	--	--	220	--	-102	--	-51	--	65	103
Residual Fuel Oil <sup>9</sup>	--	--	279	44	24	--	33	--	277	37
Less than 0.31 percent sulfur	--	--	25	--	--	--	8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	11	--	--	15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	232	33	24	--	11	--	NA	NA
Petrochemical Feedstocks	--	--	247	114	4	--	11	--	--	354
Naphtha for Petro. Feed. Use	--	--	171	55	3	--	9	--	--	221
Other Oils for Petro. Feed. Use	--	--	76	58	1	--	2	--	--	133
Special Naphthas	--	--	35	9	0	--	-2	--	35	11
Lubricants	--	--	137	10	-29	--	5	--	48	65
Waxes	--	--	7	0	--	--	0	--	2	5
Petroleum Coke	--	--	485	6	--	--	-37	--	338	189
Marketable	--	--	372	6	--	--	-37	--	338	76
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	70	--	10	--	-4	--	11	74
Still Gas	--	--	365	--	--	--	--	--	--	365
Miscellaneous Products	--	--	47	--	0	--	-1	--	0	47
<b>Total</b>	<b>4,749</b>	<b>95</b>	<b>7,292</b>	<b>5,658</b>	<b>-3,913</b>	<b>42</b>	<b>-29</b>	<b>6,683</b>	<b>2,234</b>	<b>5,035</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,444</b>	--	--	<b>4,745</b>	<b>-632</b>	<b>-35</b>	<b>-128</b>	<b>7,650</b>	--	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,388</b>	<b>-1</b>	<b>302</b>	<b>47</b>	<b>181</b>	<b>--</b>	<b>-110</b>	<b>342</b>	<b>110</b>	<b>1,575</b>
Pentanes Plus	167	-1	--	43	-72	--	-9	104	2	41
Liquefied Petroleum Gases	1,220	--	302	3	253	--	-101	238	108	1,533
Ethane/Ethylene	607	--	20	--	317	--	33	--	--	911
Propane/Propylene	392	--	357	1	-76	--	4	--	106	564
Normal Butane/Butylene	62	--	-71	2	9	--	-150	125	2	24
Isobutane/Isobutylene	160	--	-4	--	3	--	11	114	--	35
<b>Other Liquids</b>	<b>--</b>	<b>110</b>	<b>--</b>	<b>599</b>	<b>-1,460</b>	<b>-10</b>	<b>72</b>	<b>-1,065</b>	<b>156</b>	<b>77</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	110	--	0	164	114	18	248	123	0
Hydrogen	--	--	--	--	--	119	--	119	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	--	--	-2	11	4	48	0
Renewable Fuels (including Fuel Ethanol)	--	43	--	--	164	-2	7	124	74	0
Fuel Ethanol <sup>7</sup>	--	25	--	--	183	-3	11	122	72	0
Renewable Fuels Except Fuel Ethanol	--	18	--	--	-19	1	-4	2	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	542	4	--	-64	532	--	77
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	58	-1,628	-124	118	-1,845	33	0
Reformulated	--	--	--	--	-400	153	17	-265	--	0
Conventional	--	--	--	58	-1,228	-277	101	-1,580	32	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7,237</b>	<b>243</b>	<b>-2,081</b>	<b>134</b>	<b>15</b>	<b>--</b>	<b>2,140</b>	<b>3,378</b>
Finished Motor Gasoline	--	--	2,176	36	-556	128	-13	--	583	1,214
Reformulated	--	--	383	--	--	-146	--	--	4	233
Conventional	--	--	1,793	36	-556	273	-13	--	579	980
Finished Aviation Gasoline	--	--	11	--	-6	--	2	--	--	3
Kerosene-Type Jet Fuel	--	--	701	2	-539	--	-27	--	80	110
Kerosene	--	--	9	--	--	--	-3	--	5	6
Distillate Fuel Oil	--	--	2,651	--	-978	7	-69	--	747	1,001
15 ppm sulfur and under <sup>8</sup>	--	--	2,269	--	-910	7	-93	--	543	915
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	110	--	2	--	1	--	95	16
Greater than 500 ppm sulfur	--	--	272	--	-70	--	23	--	108	71
Residual Fuel Oil <sup>9</sup>	--	--	264	47	22	--	82	--	295	-43
Less than 0.31 percent sulfur	--	--	7	6	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	6	--	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	246	35	22	--	72	--	NA	NA
Petrochemical Feedstocks	--	--	253	117	1	--	-7	--	--	378
Naphtha for Petro. Feed. Use	--	--	178	44	-1	--	-4	--	--	225
Other Oils for Petro. Feed. Use	--	--	75	73	1	--	-3	--	--	153
Special Naphthas	--	--	41	5	-3	--	4	--	43	-4
Lubricants	--	--	128	24	-26	--	18	--	34	73
Waxes	--	--	6	0	--	--	-1	--	2	5
Petroleum Coke	--	--	506	13	--	--	16	--	347	156
Marketable	--	--	387	13	--	--	16	--	347	37
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	72	--	4	--	10	--	4	63
Still Gas	--	--	372	--	--	--	--	--	--	372
Miscellaneous Products	--	--	49	--	--	--	2	--	1	46
<b>Total</b>	<b>4,832</b>	<b>109</b>	<b>7,539</b>	<b>5,634</b>	<b>-3,992</b>	<b>90</b>	<b>-151</b>	<b>6,927</b>	<b>2,406</b>	<b>5,030</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,449</b>	--	--	<b>4,646</b>	<b>-720</b>	<b>-65</b>	<b>-173</b>	<b>7,484</b>	--	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,386</b>	<b>-1</b>	<b>300</b>	<b>84</b>	<b>227</b>	<b>--</b>	<b>-117</b>	<b>306</b>	<b>108</b>	<b>1,700</b>
Pentanes Plus	156	-1	--	77	-58	--	35	106	1	32
Liquefied Petroleum Gases	1,230	--	300	6	285	--	-152	200	106	1,667
Ethane/Ethylene	623	--	20	--	335	--	28	--	--	950
Propane/Propylene	392	--	355	--	-64	--	-50	--	105	629
Normal Butane/Butylene	56	--	-76	2	12	--	-141	103	2	29
Isobutane/Isobutylene	159	--	1	4	2	--	11	97	--	59
<b>Other Liquids</b>	<b>--</b>	<b>103</b>	<b>--</b>	<b>545</b>	<b>-1,358</b>	<b>-223</b>	<b>-219</b>	<b>-980</b>	<b>153</b>	<b>114</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	103	--	1	159	111	-1	247	127	0
Hydrogen	--	--	--	--	--	118	--	118	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	--	--	6	6	3	59	0
Renewable Fuels (including Fuel Ethanol)	--	41	--	--	159	-12	-7	127	68	0
Fuel Ethanol <sup>7</sup>	--	24	--	--	164	-6	-6	122	67	0
Renewable Fuels Except Fuel Ethanol	--	17	--	--	-5	-6	-1	5	1	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	515	-1	--	-156	557	--	114
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	28	-1,516	-333	-62	-1,784	25	0
Reformulated	--	--	--	--	-366	113	-22	-232	--	0
Conventional	--	--	--	28	-1,150	-446	-40	-1,552	25	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7,141</b>	<b>202</b>	<b>-1,916</b>	<b>352</b>	<b>-37</b>	<b>--</b>	<b>2,542</b>	<b>3,274</b>
Finished Motor Gasoline	--	--	2,152	19	-516	339	30	--	581	1,383
Reformulated	--	--	376	--	--	-95	--	--	11	270
Conventional	--	--	1,776	19	-516	434	30	--	571	1,113
Finished Aviation Gasoline	--	--	8	--	-16	--	-1	--	--	-6
Kerosene-Type Jet Fuel	--	--	700	1	-508	--	-36	--	62	167
Kerosene	--	--	5	--	--	--	1	--	15	-11
Distillate Fuel Oil	--	--	2,619	7	-864	13	45	--	913	817
15 ppm sulfur and under <sup>8</sup>	--	--	2,201	--	-728	13	54	--	666	766
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	98	--	-4	--	-10	--	110	-7
Greater than 500 ppm sulfur	--	--	320	7	-132	--	0	--	137	59
Residual Fuel Oil <sup>9</sup>	--	--	252	83	32	--	-84	--	371	79
Less than 0.31 percent sulfur	--	--	17	--	--	--	15	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	28	5	--	--	-10	--	NA	NA
Greater than 1.00 percent sulfur	--	--	206	78	32	--	-89	--	NA	NA
Petrochemical Feedstocks	--	--	271	66	-5	--	8	--	--	324
Naphtha for Petro. Feed. Use	--	--	186	15	-5	--	3	--	--	192
Other Oils for Petro. Feed. Use	--	--	86	51	--	--	5	--	--	132
Special Naphthas	--	--	33	4	-2	--	-5	--	34	6
Lubricants	--	--	118	23	-29	--	9	--	48	55
Waxes	--	--	6	0	--	--	-1	--	3	4
Petroleum Coke	--	--	488	--	--	--	-22	--	503	8
Marketable	--	--	375	--	--	--	-22	--	503	-106
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	75	--	-8	--	22	--	11	34
Still Gas	--	--	364	--	--	--	--	--	--	364
Miscellaneous Products	--	--	49	--	--	--	-2	--	1	50
<b>Total</b>	<b>4,836</b>	<b>103</b>	<b>7,440</b>	<b>5,477</b>	<b>-3,766</b>	<b>64</b>	<b>-547</b>	<b>6,810</b>	<b>2,802</b>	<b>5,087</b>

-- = Not Applicable.

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NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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