

**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	650	--	--	32,219	-609	2,472	1,668	32,905	160	0	10,854
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	896	-11	906	2,753	5,119	--	-1,487	541	57	10,552	4,428
Pentanes Plus	150	-11	--	--	--	--	2	--	7	130	25
Liquefied Petroleum Gases	746	--	906	2,753	5,119	--	-1,489	541	49	10,423	4,403
Ethane/Ethylene	17	--	8	--	--	--	--	--	--	25	--
Propane/Propylene	491	--	1,218	2,496	5,015	--	-1,164	--	45	10,339	2,964
Normal Butane/Butylene	160	--	-307	140	104	--	-385	304	4	174	1,134
Isobutane/Isobutylene	78	--	-13	117	--	--	60	237	--	-115	305
<b>Other Liquids</b>	--	812	--	24,672	44,823	3,712	8,283	66,366	796	-1,425	63,782
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	814	--	1	10,601	-359	1,281	9,023	754	0	7,286
Hydrogen	--	--	--	--	--	42	--	42	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	814	--	1	10,601	-401	1,281	8,981	753	0	7,286
Fuel Ethanol <sup>6</sup>	--	749	--	--	10,570	-281	1,353	8,932	753	0	7,079
Renewable Fuels Except Fuel Ethanol	--	65	--	1	31	-121	-72	49	--	0	207
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,779	-46	--	886	3,272	--	-1,425	6,490
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	21,892	34,268	4,071	6,116	54,071	42	0	50,006
Reformulated	--	--	--	6,785	9,498	-1,039	2,896	12,348	0	0	20,129
Conventional	--	-2	--	15,107	24,770	5,110	3,220	41,723	42	0	29,877
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	100,603	21,560	54,655	-3,671	-2,946	--	3,309	172,784	99,160
Finished Motor Gasoline	--	--	81,194	1,231	16,126	-3,790	1,794	--	58	92,908	10,640
Reformulated	--	--	35,451	--	--	2,924	108	--	8	38,259	349
Conventional	--	--	45,743	1,231	16,126	-6,715	1,686	--	51	54,649	10,291
Finished Aviation Gasoline	--	--	--	2	77	--	46	--	--	33	214
Kerosene-Type Jet Fuel	--	--	1,695	989	13,269	--	-291	--	59	16,185	8,987
Kerosene	--	--	352	72	--	--	37	--	1	386	1,821
Distillate Fuel Oil <sup>7</sup>	--	--	11,144	10,055	24,631	120	-3,504	--	611	48,843	59,244
15 ppm sulfur and under <sup>8</sup>	--	--	7,609	5,513	16,343	120	3,393	--	0	26,192	26,237
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	-61	281	1,426	--	-52	--	611	1,087	5,155
Greater than 500 ppm sulfur	--	--	3,596	4,261	6,862	--	-6,845	--	0	21,564	27,852
Residual Fuel Oil <sup>9</sup>	--	--	2,082	8,399	12	--	-1,352	--	2,028	9,817	12,823
Less than 0.31 percent sulfur	--	--	341	2,865	--	--	-401	--	NA	NA	2,233
0.31 to 1.00 percent sulfur	--	--	384	1,106	--	--	-636	--	NA	NA	4,199
Greater than 1.00 percent sulfur	--	--	1,357	4,428	12	--	-315	--	NA	NA	6,391
Petrochemical Feedstocks	--	--	184	164	-46	--	-106	--	--	408	113
Naphtha for Petro. Feed. Use	--	--	184	160	32	--	-106	--	--	482	113
Other Oils for Petro. Feed. Use	--	--	--	4	-78	--	--	--	--	-74	--
Special Naphthas	--	--	21	1	--	--	-2	--	2	22	38
Lubricants	--	--	453	108	466	--	48	--	149	830	922
Waxes	--	--	3	97	--	--	0	--	58	42	123
Petroleum Coke	--	--	1,010	198	--	--	-43	--	253	998	--
Marketable	--	--	233	198	--	--	-43	--	253	221	--
Catalyst	--	--	777	--	--	--	--	--	--	777	--
Asphalt and Road Oil	--	--	1,260	244	120	--	425	--	70	1,129	4,215
Still Gas	--	--	1,152	--	--	--	--	--	--	1,152	--
Miscellaneous Products	--	--	53	--	--	--	2	--	21	30	20
<b>Total</b>	<b>1,546</b>	<b>801</b>	<b>101,509</b>	<b>81,204</b>	<b>103,988</b>	<b>2,514</b>	<b>5,518</b>	<b>99,812</b>	<b>4,321</b>	<b>181,912</b>	<b>178,224</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change was calculated using December 2010 ending stocks at biodiesel production plants.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	583	--	--	26,630	923	40	-92	28,268	-	0	10,762
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	878	-14	977	2,402	3,251	--	-907	924	158	7,319	3,521
Pentanes Plus	137	-14	--	--	--	--	5	--	11	107	30
Liquefied Petroleum Gases	741	--	977	2,402	3,251	--	-912	924	146	7,213	3,491
Ethane/Ethylene	15	--	--	--	--	--	--	--	--	15	--
Propane/Propylene	496	--	1,058	2,175	3,080	--	-539	--	22	7,326	2,425
Normal Butane/Butylene	126	--	-9	64	90	--	-320	694	124	-227	814
Isobutane/Isobutylene	104	--	-72	163	81	--	-53	230	--	99	252
<b>Other Liquids</b>	--	725	--	18,918	39,177	8,442	1,822	66,057	739	-1,356	65,604
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	727	--	1	8,928	-718	-408	8,670	676	0	6,878
Hydrogen	--	--	--	--	--	44	--	44	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	727	--	1	8,928	-762	-408	8,626	676	0	6,878
Fuel Ethanol <sup>6</sup>	--	661	--	--	8,726	-584	-444	8,571	676	0	6,635
Renewable Fuels Except Fuel Ethanol	--	66	--	1	202	-178	36	55	--	0	243
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,008	-58	--	-490	3,796	--	-1,356	6,000
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	16,909	30,307	9,160	2,720	53,591	63	0	52,726
Reformulated	--	--	--	5,076	8,153	-1,120	2,141	9,968	0	0	22,270
Conventional	--	-2	--	11,833	22,154	10,279	579	43,623	62	0	30,456
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	96,127	16,430	50,174	-8,399	-2,572	--	5,812	151,093	96,588
Finished Motor Gasoline	--	--	78,520	2,023	14,472	-8,575	64	--	313	86,063	10,704
Reformulated	--	--	33,236	--	--	2,362	-155	--	9	35,744	194
Conventional	--	--	45,284	2,023	14,472	-10,937	219	--	304	50,319	10,510
Finished Aviation Gasoline	--	--	--	3	79	--	-38	--	--	120	176
Kerosene-Type Jet Fuel	--	--	1,965	1,418	12,021	--	429	--	477	14,498	9,416
Kerosene	--	--	345	55	39	--	-422	--	2	859	1,399
Distillate Fuel Oil <sup>7</sup>	--	--	9,585	5,413	22,515	177	-1,882	--	1,741	37,831	57,362
15 ppm sulfur and under <sup>8</sup>	--	--	5,412	2,690	16,079	177	-1,945	--	720	25,583	24,292
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	-32	24	454	--	-1,085	--	1,020	511	4,070
Greater than 500 ppm sulfur	--	--	4,205	2,699	5,982	--	1,148	--	1	11,737	29,000
Residual Fuel Oil <sup>9</sup>	--	--	1,492	7,111	116	--	-1,493	--	2,323	7,889	11,330
Less than 0.31 percent sulfur	--	--	258	2,212	--	--	160	--	NA	NA	2,393
0.31 to 1.00 percent sulfur	--	--	253	256	110	--	-718	--	NA	NA	3,481
Greater than 1.00 percent sulfur	--	--	981	4,643	6	--	-935	--	NA	NA	5,456
Petrochemical Feedstocks	--	--	198	71	9	--	104	--	--	174	217
Naphtha for Petro. Feed. Use	--	--	198	63	65	--	104	--	--	222	217
Other Oils for Petro. Feed. Use	--	--	--	8	-56	--	--	--	--	-48	--
Special Naphthas	--	--	18	1	--	--	-2	--	3	18	36
Lubricants	--	--	349	91	549	--	-95	--	153	931	827
Waxes	--	--	-4	65	--	--	7	--	68	-14	130
Petroleum Coke	--	--	859	1	--	--	--	--	532	328	--
Marketable	--	--	199	1	--	--	--	--	532	-332	--
Catalyst	--	--	660	--	--	--	--	--	--	660	--
Asphalt and Road Oil	--	--	1,656	178	374	--	761	--	180	1,267	4,976
Still Gas	--	--	1,102	--	--	--	--	--	--	1,102	--
Miscellaneous Products	--	--	42	--	--	--	-5	--	21	26	15
<b>Total</b>	<b>1,461</b>	<b>711</b>	<b>97,104</b>	<b>64,380</b>	<b>93,525</b>	<b>83</b>	<b>-1,749</b>	<b>95,249</b>	<b>6,708</b>	<b>157,056</b>	<b>176,475</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	670	--	--	31,031	2,016	-2,854	757	30,105	1	0	11,519
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	1,015	-12	1,219	1,864	2,715	--	-534	442	235	6,658	2,987
Pentanes Plus	185	-12	--	--	--	--	9	--	6	158	39
Liquefied Petroleum Gases	830	--	1,219	1,864	2,715	--	-543	442	229	6,500	2,948
Ethane/Ethylene	19	--	--	--	--	--	--	--	--	19	--
Propane/Propylene	553	--	1,094	1,573	2,627	--	-654	--	21	6,480	1,771
Normal Butane/Butylene	132	--	196	79	38	--	42	190	208	5	856
Isobutane/Isobutylene	126	--	-71	212	50	--	69	252	--	-4	321
<b>Other Liquids</b>	--	896	--	20,565	44,690	5,228	-3,831	74,242	634	334	61,773
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	898	--	3	11,459	-497	1,437	9,830	595	0	8,315
Hydrogen	--	--	--	--	--	48	--	48	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	898	--	3	11,459	-546	1,437	9,782	594	0	8,315
Fuel Ethanol <sup>6</sup>	--	817	--	--	11,012	-218	1,450	9,650	511	0	8,085
Renewable Fuels Except Fuel Ethanol	--	81	--	3	447	-328	-13	132	83	0	230
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	3,630	-18	--	406	2,872	--	334	6,406
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	16,932	33,249	5,726	-5,674	61,540	39	0	47,052
Reformulated	--	--	--	4,228	7,257	-1,375	-4,094	14,204	--	0	18,176
Conventional	--	-2	--	12,704	25,992	7,101	-1,580	47,336	39	0	28,876
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	104,816	18,455	52,307	-5,182	-9,232	--	5,283	174,345	87,356
Finished Motor Gasoline	--	--	86,953	2,873	16,627	-5,507	-2,790	--	59	103,677	7,914
Reformulated	--	--	37,356	--	--	3,103	543	--	9	39,908	737
Conventional	--	--	49,597	2,873	16,627	-8,610	-3,333	--	51	63,769	7,177
Finished Aviation Gasoline	--	--	--	4	68	--	-15	--	--	87	161
Kerosene-Type Jet Fuel	--	--	2,517	1,513	12,257	--	185	--	2	16,100	9,601
Kerosene	--	--	110	45	--	--	-479	--	1	633	920
Distillate Fuel Oil <sup>7</sup>	--	--	9,516	5,411	22,102	325	-5,862	--	1,669	41,547	51,500
15 ppm sulfur and under <sup>8</sup>	--	--	5,682	3,326	16,507	325	-1,447	--	259	27,028	22,845
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	146	420	428	--	-67	--	1,409	-348	4,003
Greater than 500 ppm sulfur	--	--	3,688	1,665	5,167	--	-4,348	--	0	14,868	24,652
Residual Fuel Oil <sup>9</sup>	--	--	1,562	8,122	240	--	-709	--	2,562	8,071	10,621
Less than 0.31 percent sulfur	--	--	26	1,362	--	--	-1,318	--	NA	NA	1,075
0.31 to 1.00 percent sulfur	--	--	497	659	110	--	-327	--	NA	NA	3,154
Greater than 1.00 percent sulfur	--	--	1,039	6,101	130	--	936	--	NA	NA	6,392
Petrochemical Feedstocks	--	--	170	34	186	--	-40	--	--	430	177
Naphtha for Petro. Feed. Use	--	--	170	25	223	--	-40	--	--	458	177
Other Oils for Petro. Feed. Use	--	--	--	9	-37	--	--	--	--	-28	--
Special Naphthas	--	--	19	1	--	--	-1	--	4	17	35
Lubricants	--	--	486	102	525	--	-37	--	180	970	790
Waxes	--	--	2	99	--	--	21	--	66	14	151
Petroleum Coke	--	--	882	3	--	--	--	--	403	482	--
Marketable	--	--	241	3	--	--	--	--	403	-159	--
Catalyst	--	--	641	--	--	--	--	--	--	641	--
Asphalt and Road Oil	--	--	1,544	248	302	--	497	--	313	1,284	5,473
Still Gas	--	--	1,010	--	--	--	--	--	--	1,010	--
Miscellaneous Products	--	--	45	--	--	--	-2	--	23	24	13
<b>Total</b>	<b>1,685</b>	<b>884</b>	<b>106,035</b>	<b>71,915</b>	<b>101,728</b>	<b>-2,808</b>	<b>-12,840</b>	<b>104,789</b>	<b>6,152</b>	<b>181,337</b>	<b>163,635</b>

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NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

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<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>646</b>	--	--	<b>30,391</b>	<b>-446</b>	<b>-1,127</b>	<b>1,265</b>	<b>27,844</b>	<b>355</b>	<b>0</b>	<b>12,784</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>998</b>	<b>-10</b>	<b>1,304</b>	<b>1,663</b>	<b>1,927</b>	--	<b>988</b>	<b>356</b>	<b>193</b>	<b>4,345</b>	<b>3,975</b>
Pentanes Plus	169	-10	--	--	--	--	0	--	11	148	39
Liquefied Petroleum Gases	829	--	1,304	1,663	1,927	--	988	356	182	4,197	3,936
Ethane/Ethylene	21	--	--	--	--	--	1	--	--	20	1
Propane/Propylene	535	--	974	1,486	1,905	--	563	--	106	4,231	2,334
Normal Butane/Butylene	144	--	524	120	--	--	463	125	76	124	1,319
Isobutane/Isobutylene	129	--	-194	57	22	--	-39	231	--	-178	282
<b>Other Liquids</b>	--	<b>793</b>	--	<b>25,734</b>	<b>41,183</b>	<b>6,572</b>	<b>-4,629</b>	<b>78,713</b>	<b>389</b>	<b>-190</b>	<b>57,145</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	795	--	2	9,056	-404	-501	9,595	355	0	7,815
Hydrogen	--	--	--	--	--	36	--	36	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	795	--	2	9,056	-441	-501	9,559	355	0	7,815
Fuel Ethanol <sup>6</sup>	--	716	--	--	8,509	62	-451	9,407	331	0	7,634
Renewable Fuels Except Fuel Ethanol	--	79	--	2	547	-503	-50	152	23	0	181
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,120	-46	--	-255	2,519	--	-190	6,151
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	23,612	32,173	6,976	-3,873	66,599	33	0	43,179
Reformulated	--	--	--	5,854	6,676	1,241	-3,134	16,904	1	0	15,042
Conventional	--	-2	--	17,758	25,497	5,736	-739	49,695	33	0	28,137
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>106,731</b>	<b>16,877</b>	<b>47,361</b>	<b>-6,538</b>	<b>-830</b>	--	<b>6,818</b>	<b>158,443</b>	<b>86,526</b>
Finished Motor Gasoline	--	--	89,305	2,770	12,214	-7,039	-623	--	43	97,830	7,291
Reformulated	--	--	36,062	--	--	867	-519	--	10	37,437	218
Conventional	--	--	53,243	2,770	12,214	-7,905	-104	--	33	60,392	7,073
Finished Aviation Gasoline	--	--	--	2	142	--	70	--	--	74	231
Kerosene-Type Jet Fuel	--	--	2,638	1,476	12,357	--	-33	--	241	16,263	9,568
Kerosene	--	--	-3	17	--	--	-9	--	1	22	911
Distillate Fuel Oil <sup>7</sup>	--	--	9,268	4,500	20,920	501	-1,986	--	4,077	33,098	49,514
15 ppm sulfur and under <sup>8</sup>	--	--	5,408	2,794	17,204	501	-3	--	3,192	22,718	22,842
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	257	22	619	--	-164	--	885	177	3,839
Greater than 500 ppm sulfur	--	--	3,603	1,684	3,097	--	-1,819	--	1	10,202	22,833
Residual Fuel Oil <sup>9</sup>	--	--	1,753	7,378	555	--	1,489	--	1,771	6,426	12,110
Less than 0.31 percent sulfur	--	--	171	1,824	--	--	-32	--	NA	NA	1,043
0.31 to 1.00 percent sulfur	--	--	1,071	769	110	--	1,431	--	NA	NA	4,585
Greater than 1.00 percent sulfur	--	--	511	4,785	445	--	90	--	NA	NA	6,482
Petrochemical Feedstocks	--	--	194	73	142	--	27	--	--	382	204
Naphtha for Petro. Feed. Use	--	--	194	64	151	--	27	--	--	382	204
Other Oils for Petro. Feed. Use	--	--	--	9	-9	--	--	--	--	0	--
Special Naphthas	--	--	16	21	--	--	-5	--	12	30	30
Lubricants	--	--	430	173	581	--	-15	--	169	1,030	775
Waxes	--	--	-1	86	--	--	-3	--	75	13	148
Petroleum Coke	--	--	825	35	--	--	--	--	316	544	--
Marketable	--	--	216	35	--	--	--	--	316	-65	--
Catalyst	--	--	609	--	--	--	--	--	--	609	--
Asphalt and Road Oil	--	--	1,321	346	450	--	254	--	92	1,771	5,727
Still Gas	--	--	946	--	--	--	--	--	--	946	--
Miscellaneous Products	--	--	39	--	--	--	4	--	20	15	17
<b>Total</b>	<b>1,644</b>	<b>783</b>	<b>108,035</b>	<b>74,665</b>	<b>90,025</b>	<b>-1,092</b>	<b>-3,206</b>	<b>106,913</b>	<b>7,755</b>	<b>162,598</b>	<b>160,430</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	668	--	--	34,609	-597	1,083	-194	35,607	349	0	12,590
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	1,060	-12	2,171	1,227	2,117	--	1,697	456	141	4,269	5,672
Pentanes Plus	193	-12	--	--	--	--	12	--	10	159	51
Liquefied Petroleum Gases	867	--	2,171	1,227	2,117	--	1,685	456	131	4,110	5,621
Ethane/Ethylene	18	--	--	--	--	--	0	--	--	18	1
Propane/Propylene	570	--	1,337	858	2,117	--	934	--	27	3,921	3,268
Normal Butane/Butylene	145	--	836	104	--	--	666	9	103	307	1,985
Isobutane/Isobutylene	134	--	-2	265	--	--	85	447	--	-135	367
<b>Other Liquids</b>	--	740	--	30,132	41,622	8,388	4,736	78,011	903	-2,768	61,881
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	741	--	--	10,007	-959	-755	9,906	638	0	7,060
Hydrogen	--	--	--	--	--	36	--	36	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	741	--	--	10,007	-995	-755	9,870	637	0	7,060
Fuel Ethanol <sup>6</sup>	--	644	--	--	9,375	-495	-760	9,668	616	0	6,874
Renewable Fuels Except Fuel Ethanol	--	97	--	--	632	-500	5	202	22	0	186
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,852	-20	--	2,478	3,122	--	-2,768	8,629
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	27,280	31,635	9,347	3,013	64,983	265	0	46,192
Reformulated	--	--	--	7,871	6,128	2,026	1,117	14,906	2	0	16,159
Conventional	--	-1	--	19,409	25,507	7,321	1,896	50,077	263	0	30,033
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	113,978	16,049	45,695	-8,352	2,154	--	9,054	156,162	88,680
Finished Motor Gasoline	--	--	93,114	3,350	10,445	-8,852	748	--	570	96,739	8,039
Reformulated	--	--	37,835	--	--	-169	-195	--	10	37,851	23
Conventional	--	--	55,279	3,350	10,445	-8,683	943	--	560	58,888	8,016
Finished Aviation Gasoline	--	--	--	1	37	--	-43	--	--	81	188
Kerosene-Type Jet Fuel	--	--	3,271	1,430	12,702	--	820	--	481	16,102	10,388
Kerosene	--	--	9	6	--	--	-85	--	1	99	826
Distillate Fuel Oil <sup>7</sup>	--	--	11,155	4,847	21,083	500	2,687	--	3,709	31,189	52,201
15 ppm sulfur and under <sup>8</sup>	--	--	8,235	3,270	17,163	500	2,227	--	317	26,624	25,069
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	317	20	1,203	--	656	--	3,391	-2,507	4,495
Greater than 500 ppm sulfur	--	--	2,603	1,557	2,717	--	-196	--	1	7,072	22,637
Residual Fuel Oil <sup>9</sup>	--	--	2,098	5,519	392	--	-1,762	--	3,061	6,710	10,348
Less than 0.31 percent sulfur	--	--	159	1,454	--	--	-58	--	NA	NA	985
0.31 to 1.00 percent sulfur	--	--	1,127	120	110	--	-1,308	--	NA	NA	3,277
Greater than 1.00 percent sulfur	--	--	812	3,945	282	--	-396	--	NA	NA	6,086
Petrochemical Feedstocks	--	--	226	21	49	--	9	--	--	287	213
Naphtha for Petro. Feed. Use	--	--	226	15	106	--	9	--	--	338	213
Other Oils for Petro. Feed. Use	--	--	--	6	-57	--	--	--	--	-51	--
Special Naphthas	--	--	32	35	--	--	10	--	7	50	40
Lubricants	--	--	479	118	555	--	68	--	192	892	843
Waxes	--	--	6	111	--	--	-12	--	75	54	136
Petroleum Coke	--	--	1,059	37	--	--	--	--	685	411	--
Marketable	--	--	214	37	--	--	--	--	685	-434	--
Catalyst	--	--	845	--	--	--	--	--	--	845	--
Asphalt and Road Oil	--	--	1,253	574	432	--	-295	--	255	2,299	5,432
Still Gas	--	--	1,195	--	--	--	--	--	--	1,195	--
Miscellaneous Products	--	--	81	--	--	--	9	--	18	54	26
<b>Total</b>	<b>1,728</b>	<b>728</b>	<b>116,149</b>	<b>82,017</b>	<b>88,837</b>	<b>1,119</b>	<b>8,393</b>	<b>114,074</b>	<b>10,448</b>	<b>157,663</b>	<b>168,823</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>638</b>	--	--	<b>32,801</b>	<b>-884</b>	<b>428</b>	<b>-776</b>	<b>33,501</b>	<b>259</b>	<b>0</b>	<b>11,814</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,070</b>	<b>-9</b>	<b>2,141</b>	<b>1,205</b>	<b>1,620</b>	--	<b>1,389</b>	<b>514</b>	<b>212</b>	<b>3,912</b>	<b>7,061</b>
Pentanes Plus	194	-9	--	--	--	--	-12	--	12	185	39
Liquefied Petroleum Gases	876	--	2,141	1,205	1,620	--	1,401	514	200	3,727	7,022
Ethane/Ethylene	22	--	--	--	--	--	0	--	--	22	1
Propane/Propylene	579	--	1,264	865	1,620	--	695	--	34	3,599	3,963
Normal Butane/Butylene	143	--	951	98	--	--	766	1	167	258	2,751
Isobutane/Isobutylene	132	--	-74	242	--	--	-60	513	--	-153	307
<b>Other Liquids</b>	--	<b>685</b>	--	<b>25,361</b>	<b>46,389</b>	<b>5,232</b>	<b>154</b>	<b>78,483</b>	<b>473</b>	<b>-1,444</b>	<b>62,035</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	687	--	73	10,284	-1,138	-309	9,773	441	0	6,751
Hydrogen	--	--	--	--	--	41	--	41	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	687	--	73	10,284	-1,182	-309	9,732	438	0	6,751
Fuel Ethanol <sup>6</sup>	--	580	--	71	9,639	-751	-436	9,554	421	0	6,438
Renewable Fuels Except Fuel Ethanol	--	107	--	2	645	-431	127	178	17	0	313
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,417	-46	--	-924	4,739	--	-1,444	7,705
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	22,871	36,151	6,370	1,387	63,971	32	0	47,579
Reformulated	--	--	--	5,319	7,757	3,393	173	16,294	2	0	16,332
Conventional	--	-2	--	17,552	28,394	2,977	1,214	47,677	30	0	31,247
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>112,321</b>	<b>15,079</b>	<b>45,741</b>	<b>-5,190</b>	<b>1,766</b>	--	<b>6,400</b>	<b>159,785</b>	<b>90,446</b>
Finished Motor Gasoline	--	--	91,456	2,953	9,353	-5,619	-459	--	28	98,574	7,580
Reformulated	--	--	37,617	--	--	-1,156	-9	--	7	36,463	14
Conventional	--	--	53,839	2,953	9,353	-4,463	-450	--	21	62,111	7,566
Finished Aviation Gasoline	--	--	--	1	66	--	-26	--	--	93	162
Kerosene-Type Jet Fuel	--	--	2,791	1,150	15,143	--	914	--	241	17,929	11,302
Kerosene	--	--	74	2	--	--	125	--	0	-49	951
Distillate Fuel Oil <sup>7</sup>	--	--	10,528	3,513	19,563	429	37	--	2,627	31,369	52,238
15 ppm sulfur and under <sup>8</sup>	--	--	6,447	2,334	15,821	429	-1,861	--	457	26,436	23,208
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	633	21	1,333	--	-295	--	2,022	260	4,200
Greater than 500 ppm sulfur	--	--	3,448	1,158	2,409	--	2,193	--	149	4,673	24,830
Residual Fuel Oil <sup>9</sup>	--	--	2,093	5,947	507	--	1,086	--	2,231	5,230	11,434
Less than 0.31 percent sulfur	--	--	434	1,240	--	--	310	--	NA	NA	1,295
0.31 to 1.00 percent sulfur	--	--	1,088	110	--	--	746	--	NA	NA	4,023
Greater than 1.00 percent sulfur	--	--	571	4,597	507	--	30	--	NA	NA	6,116
Petrochemical Feedstocks	--	--	251	64	56	--	53	--	--	318	266
Naphtha for Petro. Feed. Use	--	--	251	57	56	--	53	--	--	311	266
Other Oils for Petro. Feed. Use	--	--	--	7	--	--	--	--	--	7	--
Special Naphthas	--	--	29	1	--	--	4	--	159	-133	44
Lubricants	--	--	428	95	449	--	-19	--	152	839	824
Waxes	--	--	-1	85	--	--	-3	--	68	19	133
Petroleum Coke	--	--	997	376	--	--	--	--	727	646	--
Marketable	--	--	202	376	--	--	--	--	727	-149	--
Catalyst	--	--	795	--	--	--	--	--	--	795	--
Asphalt and Road Oil	--	--	2,279	892	604	--	50	--	150	3,575	5,482
Still Gas	--	--	1,302	--	--	--	--	--	--	1,302	--
Miscellaneous Products	--	--	94	--	--	--	4	--	18	72	30
<b>Total</b>	<b>1,708</b>	<b>676</b>	<b>114,462</b>	<b>74,446</b>	<b>92,866</b>	<b>471</b>	<b>2,533</b>	<b>112,498</b>	<b>7,344</b>	<b>162,253</b>	<b>171,356</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	654	--	--	35,726	117	4,036	449	39,857	227	0	12,263
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	1,157	-8	1,859	882	1,655	--	770	449	216	4,110	7,831
Pentanes Plus	218	-8	--	--	-25	--	12	--	8	165	51
Liquefied Petroleum Gases	939	--	1,859	882	1,680	--	758	449	208	3,945	7,780
Ethane/Ethylene	23	--	--	--	--	--	0	--	--	23	1
Propane/Propylene	619	--	1,283	589	1,680	--	474	--	26	3,671	4,437
Normal Butane/Butylene	148	--	747	123	--	--	230	6	181	601	2,981
Isobutane/Isobutylene	149	--	-171	170	--	--	54	443	--	-349	361
<b>Other Liquids</b>	--	545	--	23,490	47,506	6,819	603	77,668	899	-811	62,638
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	546	--	686	10,193	-625	-116	10,032	884	0	6,635
Hydrogen	--	--	--	--	--	47	--	47	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	546	--	242	10,193	-231	-116	9,985	880	0	6,635
Fuel Ethanol <sup>6</sup>	--	434	--	242	9,635	168	-169	9,809	839	0	6,269
Renewable Fuels Except Fuel Ethanol	--	112	--	--	558	-399	53	176	41	0	366
Other Hydrocarbons	--	--	--	444	--	-444	--	--	--	0	--
Unfinished Oils	--	--	--	3,345	10	--	990	3,176	--	-811	8,695
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	19,459	37,303	7,443	-271	64,460	15	0	47,308
Reformulated	--	--	--	5,561	9,435	1,709	515	16,190	0	0	16,847
Conventional	--	-1	--	13,898	27,868	5,734	-786	48,270	15	0	30,461
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	118,364	15,348	47,819	-7,212	6,438	--	9,929	157,952	96,884
Finished Motor Gasoline	--	--	94,370	2,336	10,939	-7,611	-524	--	196	100,361	7,056
Reformulated	--	--	38,464	--	--	-446	23	--	13	37,982	37
Conventional	--	--	55,906	2,336	10,939	-7,165	-547	--	183	62,380	7,019
Finished Aviation Gasoline	--	--	--	1	26	--	-58	--	--	85	104
Kerosene-Type Jet Fuel	--	--	2,933	1,383	14,912	--	-60	--	238	19,050	11,242
Kerosene	--	--	176	3	70	--	186	--	1	62	1,137
Distillate Fuel Oil <sup>7</sup>	--	--	12,707	4,218	20,578	399	6,989	--	5,312	25,601	59,227
15 ppm sulfur and under <sup>8</sup>	--	--	8,093	3,314	15,962	399	2,678	--	1,078	24,012	25,886
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	621	145	1,420	--	905	--	1,952	-671	5,105
Greater than 500 ppm sulfur	--	--	3,993	759	3,196	--	3,406	--	2,283	2,259	28,236
Residual Fuel Oil <sup>9</sup>	--	--	2,153	6,314	15	--	-352	--	2,956	5,878	11,082
Less than 0.31 percent sulfur	--	--	213	1,109	--	--	68	--	NA	NA	1,363
0.31 to 1.00 percent sulfur	--	--	872	175	--	--	-769	--	NA	NA	3,254
Greater than 1.00 percent sulfur	--	--	1,068	5,030	15	--	349	--	NA	NA	6,465
Petrochemical Feedstocks	--	--	232	55	116	--	1	--	--	402	267
Naphtha for Petro. Feed. Use	--	--	232	48	116	--	1	--	--	395	267
Other Oils for Petro. Feed. Use	--	--	--	7	--	--	--	--	--	7	--
Special Naphthas	--	--	26	1	--	--	0	--	2	25	44
Lubricants	--	--	479	180	503	--	60	--	141	961	884
Waxes	--	--	-1	122	--	--	3	--	71	47	136
Petroleum Coke	--	--	1,291	259	--	--	--	--	708	842	--
Marketable	--	--	365	259	--	--	--	--	708	-84	--
Catalyst	--	--	926	--	--	--	--	--	--	926	--
Asphalt and Road Oil	--	--	2,374	476	660	--	178	--	288	3,044	5,660
Still Gas	--	--	1,529	--	--	--	--	--	--	1,529	--
Miscellaneous Products	--	--	95	--	--	--	15	--	17	63	45
<b>Total</b>	<b>1,811</b>	<b>537</b>	<b>120,223</b>	<b>75,446</b>	<b>97,097</b>	<b>3,643</b>	<b>8,260</b>	<b>117,974</b>	<b>11,272</b>	<b>161,251</b>	<b>179,616</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	690	--	--	36,138	4,569	-3,096	214	37,925	162	0	12,477
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	1,126	-7	2,027	1,044	2,021	--	548	455	207	5,001	8,379
Pentanes Plus	208	-7	--	--	--	--	2	--	13	186	53
Liquefied Petroleum Gases	918	--	2,027	1,044	2,021	--	546	455	194	4,815	8,326
Ethane/Ethylene	23	--	2	--	--	--	-1	--	--	26	--
Propane/Propylene	605	--	1,248	714	2,021	--	247	--	25	4,316	4,684
Normal Butane/Butylene	143	--	914	117	--	--	371	2	170	631	3,352
Isobutane/Isobutylene	147	--	-137	213	--	--	-71	453	--	-159	290
<b>Other Liquids</b>	--	542	--	21,856	47,427	7,483	-2,261	78,884	309	377	60,377
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	543	--	744	10,090	-1,324	-478	10,240	291	0	6,157
Hydrogen	--	--	--	--	--	47	--	47	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	7	--	--	7	0	--
Renewable Fuels (including Fuel Ethanol)	--	543	--	539	10,090	-1,173	-478	10,193	285	0	6,157
Fuel Ethanol <sup>6</sup>	--	427	--	539	9,527	-698	-452	9,991	256	0	5,817
Renewable Fuels Except Fuel Ethanol	--	116	--	--	562	-474	-26	202	29	0	340
Other Hydrocarbons	--	--	--	205	--	-205	--	--	--	0	--
Unfinished Oils	--	--	--	3,006	102	--	-772	3,503	--	377	7,923
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	18,106	37,235	8,807	-1,011	65,141	17	0	46,297
Reformulated	--	--	--	5,587	8,772	2,934	-661	17,951	3	0	16,186
Conventional	--	-1	--	12,519	28,463	5,874	-350	47,190	15	0	30,111
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	117,402	13,097	45,146	-7,635	2,630	--	6,214	159,167	99,514
Finished Motor Gasoline	--	--	94,043	2,562	9,923	-8,109	1,825	--	213	96,381	8,881
Reformulated	--	--	38,078	--	--	-2,485	7	--	8	35,578	44
Conventional	--	--	55,965	2,562	9,923	-5,624	1,818	--	205	60,803	8,837
Finished Aviation Gasoline	--	--	-1	1	149	--	79	--	--	70	183
Kerosene-Type Jet Fuel	--	--	2,879	877	13,221	--	-442	--	494	16,925	10,800
Kerosene	--	--	53	8	--	--	42	--	2	17	1,179
Distillate Fuel Oil <sup>7</sup>	--	--	12,476	3,904	20,536	474	1,743	--	1,987	33,660	60,970
15 ppm sulfur and under <sup>8</sup>	--	--	7,967	2,806	15,808	474	-1,647	--	293	28,409	24,239
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	294	19	1,762	--	267	--	1,404	404	5,372
Greater than 500 ppm sulfur	--	--	4,215	1,079	2,966	--	3,123	--	290	4,847	31,359
Residual Fuel Oil <sup>9</sup>	--	--	2,060	5,080	287	--	403	--	1,931	5,093	11,485
Less than 0.31 percent sulfur	--	--	378	746	--	--	429	--	NA	NA	1,792
0.31 to 1.00 percent sulfur	--	--	544	11	--	--	-221	--	NA	NA	3,033
Greater than 1.00 percent sulfur	--	--	1,138	4,323	287	--	195	--	NA	NA	6,660
Petrochemical Feedstocks	--	--	242	9	71	--	-47	--	--	369	220
Naphtha for Petro. Feed. Use	--	--	242	2	119	--	-47	--	--	410	220
Other Oils for Petro. Feed. Use	--	--	--	7	-48	--	--	--	--	-41	--
Special Naphthas	--	--	24	77	--	--	2	--	242	-143	46
Lubricants	--	--	453	118	527	--	-56	--	169	985	828
Waxes	--	--	6	31	--	--	23	--	72	-58	159
Petroleum Coke	--	--	1,422	2	--	--	--	--	641	783	--
Marketable	--	--	410	2	--	--	--	--	641	-229	--
Catalyst	--	--	1,012	--	--	--	--	--	--	1,012	--
Asphalt and Road Oil	--	--	2,071	428	432	--	-933	--	442	3,422	4,727
Still Gas	--	--	1,577	--	--	--	--	--	--	1,577	--
Miscellaneous Products	--	--	97	--	--	--	-9	--	21	85	36
<b>Total</b>	<b>1,816</b>	<b>535</b>	<b>119,429</b>	<b>72,135</b>	<b>99,163</b>	<b>-3,247</b>	<b>1,131</b>	<b>117,264</b>	<b>6,891</b>	<b>164,545</b>	<b>180,747</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	656	--	--	31,016	61	4,153	-1,383	37,103	166	0	11,094
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	1,103	-6	886	1,537	2,747	--	878	485	104	4,800	9,257
Pentanes Plus	201	-6	--	--	-15	--	-28	--	9	199	25
Liquefied Petroleum Gases	902	--	886	1,537	2,762	--	906	485	95	4,601	9,232
Ethane/Ethylene	18	--	9	--	--	--	--	--	--	27	--
Propane/Propylene	596	--	1,375	1,391	2,762	--	960	--	18	5,146	5,644
Normal Butane/Butylene	145	--	-277	120	--	--	3	194	77	-286	3,355
Isobutane/Isobutylene	143	--	-221	26	--	--	-57	291	--	-286	233
<b>Other Liquids</b>	--	474	--	19,225	44,527	6,851	1,524	68,522	544	487	61,901
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	475	--	296	9,727	-419	59	9,499	521	0	6,216
Hydrogen	--	--	--	--	--	47	--	47	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	475	--	296	9,727	-466	59	9,452	520	0	6,216
Fuel Ethanol <sup>6</sup>	--	341	--	296	9,182	38	93	9,246	518	0	5,910
Renewable Fuels Except Fuel Ethanol	--	134	--	--	545	-504	-34	206	2	0	306
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,865	-32	--	420	1,926	--	487	8,343
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	16,064	34,832	7,269	1,045	57,097	22	0	47,342
Reformulated	--	--	--	5,906	7,500	1,761	762	14,405	--	0	16,948
Conventional	--	-1	--	10,158	27,332	5,508	283	42,692	22	0	30,394
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	107,190	14,607	50,262	-6,803	-866	--	11,574	154,548	98,648
Finished Motor Gasoline	--	--	85,795	2,053	12,953	-7,307	102	--	37	93,355	8,983
Reformulated	--	--	35,754	--	--	-834	42	--	6	34,872	86
Conventional	--	--	50,041	2,053	12,953	-6,473	60	--	31	58,483	8,897
Finished Aviation Gasoline	--	--	--	--	70	--	-28	--	--	98	155
Kerosene-Type Jet Fuel	--	--	2,651	841	13,595	--	2,198	--	1	14,888	12,998
Kerosene	--	--	32	22	--	--	-36	--	2	88	1,143
Distillate Fuel Oil <sup>7</sup>	--	--	11,657	4,594	22,402	504	-1,187	--	7,134	33,210	59,783
15 ppm sulfur and under <sup>8</sup>	--	--	7,903	3,349	16,348	504	102	--	1,520	26,482	24,341
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	-656	273	1,481	--	-1,154	--	3,386	-1,134	4,218
Greater than 500 ppm sulfur	--	--	4,410	972	4,573	--	-135	--	2,228	7,862	31,224
Residual Fuel Oil <sup>9</sup>	--	--	1,899	6,168	21	--	-1,396	--	2,950	6,534	10,089
Less than 0.31 percent sulfur	--	--	395	1,964	--	--	-194	--	NA	NA	1,598
0.31 to 1.00 percent sulfur	--	--	470	693	--	--	-389	--	NA	NA	2,644
Greater than 1.00 percent sulfur	--	--	1,034	3,511	21	--	-813	--	NA	NA	5,847
Petrochemical Feedstocks	--	--	165	6	40	--	20	--	--	191	240
Naphtha for Petro. Feed. Use	--	--	165	1	49	--	20	--	--	195	240
Other Oils for Petro. Feed. Use	--	--	--	5	-9	--	--	--	--	-4	--
Special Naphthas	--	--	28	39	--	--	-5	--	7	65	41
Lubricants	--	--	493	126	592	--	53	--	167	991	881
Waxes	--	--	10	41	--	--	16	--	89	-54	175
Petroleum Coke	--	--	1,313	351	--	--	--	--	736	928	--
Marketable	--	--	399	351	--	--	--	--	736	14	--
Catalyst	--	--	914	--	--	--	--	--	--	914	--
Asphalt and Road Oil	--	--	1,625	366	589	--	-594	--	438	2,736	4,133
Still Gas	--	--	1,434	--	--	--	--	--	--	1,434	--
Miscellaneous Products	--	--	88	--	--	--	-9	--	14	83	27
<b>Total</b>	<b>1,759</b>	<b>468</b>	<b>108,076</b>	<b>66,385</b>	<b>97,597</b>	<b>4,200</b>	<b>153</b>	<b>106,110</b>	<b>12,387</b>	<b>159,835</b>	<b>180,900</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	675	--	--	34,059	-383	172	-628	35,070	81	0	10,466
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	1,143	-7	988	1,118	3,184	--	570	828	180	4,848	9,827
Pentanes Plus	200	-7	--	--	-73	--	3	--	6	111	28
Liquefied Petroleum Gases	943	--	988	1,118	3,257	--	567	828	174	4,737	9,799
Ethane/Ethylene	18	--	3	--	--	--	--	--	--	21	--
Propane/Propylene	619	--	1,354	806	3,257	--	627	--	31	5,378	6,271
Normal Butane/Butylene	158	--	-338	139	--	--	-172	319	142	-330	3,183
Isobutane/Isobutylene	148	--	-31	173	--	--	112	509	--	-331	345
<b>Other Liquids</b>	--	675	--	18,253	45,530	6,398	-4,160	73,697	804	515	57,741
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	677	--	480	10,479	-767	208	9,876	785	0	6,424
Hydrogen	--	--	--	--	--	38	--	38	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	10	--	--	10	0	--
Renewable Fuels (including Fuel Ethanol)	--	677	--	351	10,479	-686	208	9,838	775	0	6,424
Fuel Ethanol <sup>6</sup>	--	516	--	351	9,778	-239	48	9,632	726	0	5,958
Renewable Fuels Except Fuel Ethanol	--	161	--	--	701	-447	160	206	49	0	466
Other Hydrocarbons	--	--	--	129	--	-129	--	--	--	0	--
Unfinished Oils	--	--	--	2,385	-59	--	-908	2,719	--	515	7,435
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	15,388	35,110	7,165	-3,460	61,102	19	0	43,882
Reformulated	--	--	--	3,506	8,181	-1,677	-1,465	11,475	0	0	15,483
Conventional	--	-2	--	11,882	26,929	8,842	-1,995	49,627	19	0	28,399
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	110,502	13,029	50,328	-6,479	-2,133	--	10,164	159,349	96,515
Finished Motor Gasoline	--	--	88,596	1,424	12,935	-6,926	-884	--	40	96,873	8,099
Reformulated	--	--	36,497	--	--	2,055	14	--	5	38,534	100
Conventional	--	--	52,099	1,424	12,935	-8,981	-898	--	35	58,339	7,999
Finished Aviation Gasoline	--	--	--	1	30	--	-15	--	--	46	140
Kerosene-Type Jet Fuel	--	--	1,750	628	14,789	--	-1,904	--	5	19,066	11,094
Kerosene	--	--	109	303	--	--	540	--	77	-205	1,683
Distillate Fuel Oil <sup>7</sup>	--	--	12,525	3,773	21,899	447	-1,345	--	7,045	32,944	58,438
15 ppm sulfur and under <sup>8</sup>	--	--	7,479	2,122	17,221	447	-564	--	2,359	25,474	23,777
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	254	24	1,502	--	-397	--	2,399	-222	3,821
Greater than 500 ppm sulfur	--	--	4,792	1,627	3,176	--	-384	--	2,287	7,692	30,840
Residual Fuel Oil <sup>9</sup>	--	--	1,846	6,053	15	--	1,991	--	856	5,067	12,080
Less than 0.31 percent sulfur	--	--	525	632	--	--	-126	--	NA	NA	1,472
0.31 to 1.00 percent sulfur	--	--	103	808	--	--	1,303	--	NA	NA	3,947
Greater than 1.00 percent sulfur	--	--	1,218	4,613	15	--	814	--	NA	NA	6,661
Petrochemical Feedstocks	--	--	213	105	-14	--	-33	--	--	337	207
Naphtha for Petro. Feed. Use	--	--	213	104	33	--	-33	--	--	383	207
Other Oils for Petro. Feed. Use	--	--	--	1	-47	--	--	--	--	-46	--
Special Naphthas	--	--	26	68	--	--	3	--	5	86	44
Lubricants	--	--	406	81	440	--	112	--	401	414	993
Waxes	--	--	13	74	--	--	26	--	88	-27	201
Petroleum Coke	--	--	1,278	200	--	--	--	--	950	528	--
Marketable	--	--	399	200	--	--	--	--	950	-351	--
Catalyst	--	--	879	--	--	--	--	--	--	879	--
Asphalt and Road Oil	--	--	2,367	319	234	--	-627	--	678	2,869	3,506
Still Gas	--	--	1,276	--	--	--	--	--	--	1,276	--
Miscellaneous Products	--	--	97	--	--	--	3	--	18	76	30
<b>Total</b>	<b>1,818</b>	<b>668</b>	<b>111,490</b>	<b>66,459</b>	<b>98,659</b>	<b>91</b>	<b>-6,351</b>	<b>109,595</b>	<b>11,228</b>	<b>164,713</b>	<b>174,549</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	655	--	--	30,447	639	1,906	305	33,055	287	0	10,771
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	1,196	-7	736	1,312	3,374	--	-1,285	729	41	7,126	8,542
Pentanes Plus	204	-7	--	--	--	--	0	--	7	190	28
Liquefied Petroleum Gases	992	--	736	1,312	3,374	--	-1,285	729	34	6,936	8,514
Ethane/Ethylene	17	--	13	--	--	--	--	--	--	30	--
Propane/Propylene	662	--	1,315	1,164	3,344	--	-389	--	28	6,846	5,882
Normal Butane/Butylene	163	--	-596	122	30	--	-848	359	6	202	2,335
Isobutane/Isobutylene	150	--	4	26	--	--	-48	370	--	-142	297
<b>Other Liquids</b>	--	704	--	22,467	47,552	5,246	4,445	70,771	868	-114	62,186
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	706	--	679	10,023	-949	71	9,542	847	0	6,495
Hydrogen	--	--	--	--	--	38	--	38	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	706	--	629	10,023	-938	71	9,504	845	0	6,495
Fuel Ethanol <sup>6</sup>	--	552	--	629	9,265	-260	58	9,282	845	0	6,016
Renewable Fuels Except Fuel Ethanol	--	154	--	--	759	-678	13	222	0	0	479
Other Hydrocarbons	--	--	--	50	--	-50	--	--	--	0	--
Unfinished Oils	--	--	--	2,148	-118	--	-1,508	3,652	--	-114	5,927
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	19,640	37,647	6,195	5,882	57,577	21	0	49,764
Reformulated	--	--	--	4,947	9,057	-684	2,396	10,924	0	0	17,879
Conventional	--	-2	--	14,693	28,590	6,879	3,486	46,653	21	0	31,885
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	105,946	13,411	51,342	-5,257	-894	--	6,209	160,127	95,621
Finished Motor Gasoline	--	--	84,473	723	13,368	-5,935	252	--	44	92,333	8,351
Reformulated	--	--	35,641	--	--	1,858	56	--	4	37,438	156
Conventional	--	--	48,832	723	13,368	-7,792	196	--	40	54,895	8,195
Finished Aviation Gasoline	--	--	--	1	171	--	7	--	--	165	147
Kerosene-Type Jet Fuel	--	--	1,478	721	14,032	--	-1,086	--	97	17,220	10,008
Kerosene	--	--	173	91	--	--	206	--	98	-40	1,889
Distillate Fuel Oil <sup>7</sup>	--	--	12,870	4,008	22,808	678	78	--	3,625	36,661	58,516
15 ppm sulfur and under <sup>8</sup>	--	--	6,192	2,903	19,636	678	-420	--	1,742	28,087	23,357
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	165	23	1,082	--	429	--	771	70	4,250
Greater than 500 ppm sulfur	--	--	6,513	1,082	2,090	--	69	--	1,112	8,504	30,909
Residual Fuel Oil <sup>9</sup>	--	--	1,896	7,092	22	--	-247	--	1,208	8,049	11,833
Less than 0.31 percent sulfur	--	--	792	2,441	--	--	845	--	NA	NA	2,317
0.31 to 1.00 percent sulfur	--	--	147	657	--	--	-1,191	--	NA	NA	2,756
Greater than 1.00 percent sulfur	--	--	957	3,994	22	--	99	--	NA	NA	6,760
Petrochemical Feedstocks	--	--	199	46	60	--	86	--	--	219	293
Naphtha for Petro. Feed. Use	--	--	199	44	106	--	86	--	--	263	293
Other Oils for Petro. Feed. Use	--	--	--	2	-46	--	--	--	--	-44	--
Special Naphthas	--	--	25	1	--	--	-4	--	6	24	40
Lubricants	--	--	429	102	540	--	73	--	144	854	1,066
Waxes	--	--	10	218	--	--	32	--	78	118	233
Petroleum Coke	--	--	1,274	216	--	--	--	--	647	843	--
Marketable	--	--	391	216	--	--	--	--	647	-40	--
Catalyst	--	--	883	--	--	--	--	--	--	883	--
Asphalt and Road Oil	--	--	1,748	192	341	--	-293	--	242	2,332	3,213
Still Gas	--	--	1,262	--	--	--	--	--	--	1,262	--
Miscellaneous Products	--	--	109	--	--	--	2	--	21	86	32
<b>Total</b>	<b>1,851</b>	<b>697</b>	<b>106,682</b>	<b>67,637</b>	<b>102,907</b>	<b>1,895</b>	<b>2,571</b>	<b>104,555</b>	<b>7,405</b>	<b>167,140</b>	<b>177,120</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	668	--	--	26,471	-300	1,391	-869	28,999	100	0	9,902
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	1,349	-7	839	2,114	3,702	--	-577	816	33	7,725	7,965
Pentanes Plus	234	-7	--	--	--	--	3	--	11	213	31
Liquefied Petroleum Gases	1,115	--	839	2,114	3,702	--	-580	816	22	7,512	7,934
Ethane/Ethylene	22	--	9	--	--	--	--	--	--	31	--
Propane/Propylene	749	--	1,262	1,881	3,597	--	95	--	17	7,377	5,977
Normal Butane/Butylene	175	--	-439	74	105	--	-632	435	5	107	1,703
Isobutane/Isobutylene	169	--	7	159	--	--	-43	381	--	-3	254
<b>Other Liquids</b>	--	704	--	21,172	47,056	7,290	-57	76,655	1,317	-1,693	62,129
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	706	--	1,149	10,899	-1,107	284	10,088	1,274	0	6,779
Hydrogen	--	--	--	--	--	33	--	33	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	7	--	--	7	0	--
Renewable Fuels (including Fuel Ethanol)	--	706	--	1,149	10,899	-1,147	284	10,055	1,267	0	6,779
Fuel Ethanol <sup>6</sup>	--	556	--	1,026	10,017	-457	81	9,794	1,267	0	6,097
Renewable Fuels Except Fuel Ethanol	--	150	--	123	882	-690	203	261	1	0	682
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,649	-65	--	-425	4,702	--	-1,693	5,502
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	17,374	36,222	8,397	84	61,865	42	0	49,848
Reformulated	--	--	--	5,808	8,214	945	699	14,268	0	0	18,578
Conventional	--	-2	--	11,566	28,008	7,452	-615	47,597	42	0	31,270
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	107,623	13,330	51,748	-7,250	-3,851	--	6,776	162,526	91,770
Finished Motor Gasoline	--	--	87,841	1,208	13,766	-7,940	1,006	--	52	93,817	9,357
Reformulated	--	--	37,999	--	--	282	8	--	5	38,269	164
Conventional	--	--	49,842	1,208	13,766	-8,223	998	--	47	55,548	9,193
Finished Aviation Gasoline	--	--	--	--	459	--	24	--	--	435	171
Kerosene-Type Jet Fuel	--	--	1,535	514	14,033	--	292	--	4	15,786	10,300
Kerosene	--	--	27	318	--	--	-160	--	1	504	1,729
Distillate Fuel Oil <sup>7</sup>	--	--	11,721	4,767	22,547	690	-3,244	--	3,568	39,402	55,272
15 ppm sulfur and under <sup>8</sup>	--	--	6,686	2,337	17,453	690	-987	--	361	27,792	22,370
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	-197	28	1,012	--	-1,510	--	1,460	893	2,740
Greater than 500 ppm sulfur	--	--	5,232	2,402	4,082	--	-747	--	1,746	10,717	30,162
Residual Fuel Oil <sup>9</sup>	--	--	1,782	6,005	15	--	-2,270	--	2,066	8,006	9,563
Less than 0.31 percent sulfur	--	--	748	1,020	--	--	-215	--	NA	NA	2,102
0.31 to 1.00 percent sulfur	--	--	120	137	--	--	-567	--	NA	NA	2,189
Greater than 1.00 percent sulfur	--	--	914	4,848	15	--	-1,488	--	NA	NA	5,272
Petrochemical Feedstocks	--	--	171	2	155	--	-119	--	--	447	174
Naphtha for Petro. Feed. Use	--	--	171	1	192	--	-119	--	--	483	174
Other Oils for Petro. Feed. Use	--	--	--	1	-37	--	--	--	--	-36	--
Special Naphthas	--	--	20	--	--	--	2	--	6	12	42
Lubricants	--	--	471	150	453	--	85	--	170	819	1,151
Waxes	--	--	10	53	--	--	-15	--	73	5	218
Petroleum Coke	--	--	1,227	1	--	--	--	--	477	751	--
Marketable	--	--	402	1	--	--	--	--	477	-74	--
Catalyst	--	--	825	--	--	--	--	--	--	825	--
Asphalt and Road Oil	--	--	1,590	312	320	--	542	--	338	1,342	3,755
Still Gas	--	--	1,130	--	--	--	--	--	--	1,130	--
Miscellaneous Products	--	--	98	--	--	--	6	--	22	70	38
<b>Total</b>	<b>2,017</b>	<b>697</b>	<b>108,462</b>	<b>63,087</b>	<b>102,206</b>	<b>1,431</b>	<b>-5,354</b>	<b>106,470</b>	<b>8,226</b>	<b>168,558</b>	<b>171,766</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.