

**Table 8. Capacity and Fresh Feed Input to Selected Downstream Units at U.S. Refineries, 2009 - 2011**  
(Barrels per Calendar Day)

Year/PAD District	Cokers		Catalytic Crackers		Hydrocrackers		Reformers	
	Capacity	Inputs	Capacity	Inputs	Capacity	Inputs	Capacity	Inputs
<b>2009</b>	<b>2,428,961</b>	<b>1,908,227</b>	<b>5,847,130</b>	<b>4,957,222</b>	<b>1,592,973</b>	<b>1,239,181</b>	<b>NA</b>	<b>NA</b>
PADD I	95,500	49,567	724,300	543,414	41,500	29,356	NA	NA
PADD II	386,829	327,808	1,141,453	994,529	253,000	213,063	NA	NA
PADD III	1,293,674	1,040,625	2,956,857	2,584,814	704,201	531,658	NA	NA
PADD IV	79,950	56,342	189,705	158,318	16,000	14,504	NA	NA
PADD V	573,008	433,885	834,815	676,148	578,272	450,600	NA	NA
<b>2010</b>	<b>2,387,896</b>	<b>1,966,545</b>	<b>5,675,830</b>	<b>4,853,896</b>	<b>1,663,115</b>	<b>1,411,195</b>	<b>3,378,841</b>	<b>2,632,422</b>
PADD I	45,300	27,677	586,000	498,049	21,500	19,488	226,266	185,052
PADD II	380,191	337,888	1,139,103	999,318	256,200	228,540	844,628	693,542
PADD III	1,321,900	1,114,729	2,944,919	2,554,485	835,335	672,734	1,644,941	1,243,485
PADD IV	80,550	55,548	190,500	161,512	26,500	14,036	119,760	97,359
PADD V	559,955	430,704	815,308	640,532	523,580	476,397	543,246	412,984
<b>2011</b>	<b>2,396,787</b>	<b>NA</b>	<b>5,794,214</b>	<b>NA</b>	<b>1,687,745</b>	<b>NA</b>	<b>3,346,457</b>	<b>NA</b>
PADD I	93,700	NA	673,300	NA	41,500	NA	266,950	NA
PADD II	373,897	NA	1,176,972	NA	254,000	NA	812,244	NA
PADD III	1,318,440	NA	2,933,842	NA	841,285	NA	1,629,967	NA
PADD IV	80,350	NA	185,800	NA	28,200	NA	120,190	NA
PADD V	530,400	NA	824,300	NA	522,760	NA	517,106	NA

NA = Not Available.

Note: Capacities are as of January 1 of the indicated year.

Sources: Capacities are from the Energy Information Administration (EIA) Form EIA-820, "Annual Refinery Report."

Inputs are from the form EIA-810, "Monthly Refinery Report." Year 2009 data is final, 2010 data is preliminary.