

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,666	--	--	2,402	-268	-231	-65	3,577	57	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	741	-20	62	83	-169	--	-153	146	220	485
Pentanes Plus	96	-20	--	0	123	--	-4	28	140	35
Liquefied Petroleum Gases	645	--	62	83	-292	--	-149	118	80	450
Ethane/Ethylene	217	--	--	--	-106	--	-18	--	70	58
Propane/Propylene	283	--	107	69	-158	--	-41	--	4	338
Normal Butane/Butylene	93	--	-43	9	-30	--	-86	66	6	44
Isobutane/Isobutylene	53	--	-2	5	1	--	-5	52	--	9
Other Liquids	--	984	--	4	-326	14	-21	635	50	12
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	984	--	4	-586	-56	20	302	24	0
Hydrogen	--	--	--	--	--	33	--	33	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	984	--	3	-586	-90	20	268	24	0
Fuel Ethanol	--	910	--	--	-572	-48	17	250	23	0
Renewable Fuels Except Fuel Ethanol	--	74	--	3	-14	-42	3	17	1	0
Other Hydrocarbons	--	--	--	1	--	0	0	1	--	0
Unfinished Oils	--	--	--	--	-13	--	-12	-17	4	12
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	0	273	70	-29	350	22	0
Reformulated	--	--	--	--	66	-15	11	39	0	0
Conventional	--	0	--	0	207	85	-40	311	22	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,512	30	198	19	-59	--	60	4,762
Finished Motor Gasoline	--	4	2,622	--	34	-22	-9	--	1	2,645
Reformulated	--	--	363	--	--	11	--	--	--	374
Conventional	--	4	2,259	--	34	-32	-9	--	1	2,271
Finished Aviation Gasoline	--	--	2	--	0	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	247	0	17	--	0	--	11	253
Kerosene	--	--	4	--	--	--	-3	--	0	6
Distillate Fuel Oil	--	--	1,092	2	170	41	-6	--	13	1,298
15 ppm sulfur and under	--	--	1,105	2	168	41	3	--	0	1,313
Greater than 15 ppm to 500 ppm sulfur	--	--	-2	--	2	--	-5	--	10	-5
Greater than 500 ppm sulfur	--	--	-11	--	--	--	-4	--	3	-10
Residual Fuel Oil ⁶	--	--	49	4	-31	--	0	--	7	17
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	8	4	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	38	0	-31	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	35	5	-4	--	1	--	--	34
Naphtha for Petro. Feed. Use	--	--	26	3	-3	--	2	--	--	25
Other Oils for Petro. Feed. Use	--	--	8	2	-2	--	0	--	--	10
Special Naphthas	--	--	2	1	1	--	0	--	--	4
Lubricants	--	--	9	7	8	--	-1	--	7	19
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	182	1	--	--	7	--	16	159
Marketable	--	--	138	1	--	--	7	--	16	115
Catalyst	--	--	44	--	--	--	--	--	--	44
Asphalt and Road Oil	--	--	117	10	3	--	-48	--	4	173
Still Gas	--	--	137	--	--	--	--	--	--	137
Miscellaneous Products	--	--	14	--	--	--	0	--	--	14
Total	2,407	968	4,574	2,519	-565	-197	-297	4,358	387	5,259

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.