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Cost and Quality of Fuels for Electric Utility Plants 2000 Tables

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Energy Information Administration
Office of Coal, Nuclear, Electric and Alternate Fuels
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Contacts

The annual publication *Cost and Quality of Fuels for Electric Utility Plants (C&Q)* is no longer published by the EIA. The tables presented in this document are intended to replace that annual publication. Questions regarding the availability of these data should be directed to:

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Preface

Background

The *C&Q Tables* are prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy. These tables provide comprehensive information concerning the quality, quantity, and cost of fossil fuels used to produce electricity in the United States.

Coverage of Sources

The information contained in the tables is compiled from data reported on the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." The FERC Form 423 is a monthly survey of a restricted census that collects data from steam-electric and combined-cycle plants with a total generator nameplate capacity of 50 or more megawatts. Data on gas-turbines and internal combustion units are not collected on this survey, nor is their generating capacity used to determine the 50-megawatt threshold for reporting that was set by the FERC.

Understanding the effect of reclassifying electric plants is important when reviewing data presented in this publication. Since January 1998, electric utilities have been in the process of selling their electric plants or spinning them off into unregulated subsidiaries as they prepare for restructuring. Once the divestiture is complete, data are no longer required to be filed on the FERC Form 423 survey.

Perhaps the least noticeable but one of the most important affects of reclassification on data presented in this publication can be found in the cost data. Restructuring has allowed many plants to escape reporting data on the FERC Form 423. In doing so, data at the State, Census Division, and National level have been affected by the elimination of respondents from the survey. Depending on the price of fuel delivered to a specific plant, its removal from the database can substantially change the weighted average cost of fuel shown for a particular State. Data on the cost of fuel collected on this survey have historically been used by many industry participants as part of an index to adjust the price of fuel delivered under contracts. The use of these data should be reviewed to determine the affect that reclassification and subsequent removal of plants from the database have on the index.

Fuel receipts reported on the FERC Form 423 include over 99 percent of coal and approximately 90 percent of petroleum and gas delivered to electric utilities. The percent of coverage is lower for petroleum and gas because the survey does not collect data on fuel received for use in gas-turbines or internal combustion units. Power plants that report on the FERC Form 423 represent approximately 90 percent of all electric utility fossil-fuel generating capacity in the United States. The geographic coverage of the survey includes the contiguous United States, Alaska, Hawaii, and the District of Columbia. Data on nonutility power plants are not collected on this survey.

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Table ES3. Average Quality of Coal by State of Origin, 1999-2000

State of Origin	Btu (per pound)		Sulfur (percent by weight)		Sulfur (pounds per MM Btu)		Ash (percent by weight)	
	2000	1999	2000	1999	2000	1999	2000	1999
Alabama	12,222	12,145	1.07	1.04	0.87	0.86	12.59	12.65
Arizona	10,936	10,955	.51	.51	.46	.47	9.53	9.57
Colorado	11,096	11,035	.46	.46	.41	.42	8.31	8.54
Illinois	11,633	11,493	2.11	2.13	1.81	1.86	8.17	8.56
Indiana	11,115	11,112	2.22	2.33	1.99	2.10	8.95	9.16
Kansas	10,808	10,949	4.58	4.05	4.24	3.70	19.58	19.57
Kentucky	12,217	12,231	1.51	1.56	1.23	1.27	10.55	10.50
Louisiana	6,814	6,963	1.02	.92	1.49	1.32	13.45	12.49
Maryland	12,140	12,308	1.81	1.85	1.49	1.50	16.21	15.37
Missouri	10,823	10,996	3.82	3.52	3.53	3.20	15.09	15.63
Montana	9,179	9,004	.45	.53	.49	.59	5.72	6.84
New Mexico	9,375	9,397	.74	.70	.79	.75	20.03	19.83
North Dakota	6,528	6,547	.72	.75	1.10	1.15	9.49	9.39
Ohio	11,798	11,818	3.22	3.50	2.73	2.96	10.50	10.74
Oklahoma	12,883	12,694	3.65	3.67	2.84	2.89	9.46	10.23
Pennsylvania	13,003	12,812	1.83	1.86	1.41	1.45	8.29	9.74
Tennessee	12,751	12,503	1.11	1.19	.87	.95	9.40	10.83
Texas	6,383	6,347	1.01	.97	1.58	1.53	16.92	16.66
Utah	11,846	11,765	.46	.47	.39	.40	9.07	9.53
Virginia	12,891	12,875	.93	1.00	.72	.78	9.84	9.73
Washington	7,765	7,803	.92	.90	1.19	1.16	15.24	15.05
West Virginia	12,307	12,375	1.29	1.47	1.05	1.19	11.57	11.41
Wyoming	8,697	8,658	.31	.33	.36	.38	5.23	5.33
Subtotal	**10,097**	**10,153**	**.93**	**1.01**	**.92**	**.99**	**8.87**	**9.03**
Imported	12,035	11,906	.63	.57	.53	.48	5.65	5.57
Total	**10,115**	**10,163**	**.93**	**1.01**	**.91**	**.99**	**8.84**	**9.01**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

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Table ES4. Receipts of Coal by Rank, 1996-2000

Rank	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per Million Btu)	(dollars per short ton)
2000							
Anthracite[1]	11	7,625	0.64	0.84	37.2	76.9	11.73
Bituminous	375,673	12,045	1.45	1.21	10.1	130.4	31.42
Subbituminous	341,242	8,778	.35	.40	6.3	108.4	19.03
Lignite	73,349	6,455	.91	1.41	14.2	94.3	12.17
Total	**790,274**	**10,115**	**.93**	**.91**	**8.84**	**120.0**	**24.28**
1999							
Anthracite[1]	137	7,509	.64	.86	37.8	52.6	7.91
Bituminous	444,399	12,064	1.57	1.30	10.2	131.4	31.70
Subbituminous	386,271	8,724	.38	.43	6.6	110.4	19.26
Lignite	77,425	6,434	.90	1.39	14.2	92.8	11.94
Total	**908,232**	**10,163**	**1.01**	**.99**	**9.01**	**121.6**	**24.72**
1998							
Anthracite[1]	511	7,479	.55	.74	37.6	90.1	13.47
Bituminous	478,252	12,033	1.61	1.34	10.5	134.6	32.38
Subbituminous	373,496	8,728	.38	.44	6.6	113.3	19.79
Lignite	77,189	6,471	.95	1.46	13.8	94.3	12.20
Total	**929,448**	**10,241**	**1.06**	**1.04**	**9.18**	**125.2**	**25.64**
1997							
Anthracite[1]	751	7,511	.53	.71	36.7	102.5	15.39
Bituminous	466,104	12,017	1.65	1.38	10.5	135.0	32.45
Subbituminous	336,805	8,737	.40	.45	6.7	118.5	20.71
Lignite	76,928	6,478	.98	1.51	13.8	92.6	12.00
Total	**880,588**	**10,275**	**1.11**	**1.08**	**9.36**	**127.3**	**26.16**
1996							
Anthracite[1]	735	7,180	.52	.73	37.7	110.0	15.79
Bituminous	454,814	12,027	1.64	1.37	10.3	136.6	32.86
Subbituminous	328,874	8,724	.39	.45	6.6	120.4	21.02
Lignite	78,278	6,503	.92	1.41	13.6	93.6	12.17
Total	**862,701**	**10,263**	**1.10**	**1.07**	**9.22**	**128.9**	**26.45**

1 Anthracite includes anthracite silt and culm delivered from off-site storage.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Fossil-Fuel Data at the Census Division and State Level

Table 1. Receipts of Coal by Census Division and State, 1996-2000

(Thousand Short Tons)

Census Division and State	2000	1999	1998	1997	1996
New England	**1,842**	**1,764**	**5,538**	**7,125**	**6,947**
Connecticut	—	35	657	952	931
Maine	—	—	—	—	—
Massachusetts	324	394	3,473	4,545	4,693
New Hampshire	1,518	1,335	1,408	1,628	1,324
Rhode Island	—	—	—	—	—
Vermont	—	—	—	—	—
Middle Atlantic	**13,013**	**40,575**	**55,557**	**54,185**	**51,066**
New Jersey	1,825	2,597	2,312	2,087	2,412
New York	1,289	4,047	9,296	8,277	7,896
Pennsylvania	9,899	33,932	43,948	43,821	40,759
East North Central	**167,092**	**201,873**	**208,745**	**202,401**	**194,371**
Illinois	14,263	36,241	39,867	40,750	37,441
Indiana	51,494	56,933	57,091	53,353	51,680
Michigan	32,491	33,281	34,906	32,145	30,177
Ohio	46,680	51,568	53,442	52,743	52,268
Wisconsin	22,164	23,850	23,438	23,410	22,804
West North Central	**128,864**	**133,751**	**134,443**	**120,150**	**121,696**
Iowa	21,510	21,474	21,657	16,675	18,116
Kansas	19,276	19,553	18,445	16,672	17,950
Minnesota	17,717	16,559	17,915	17,591	16,744
Missouri	32,871	37,486	38,589	33,553	33,718
Nebraska	10,756	11,970	11,940	10,638	10,275
North Dakota	24,731	24,650	24,199	23,087	23,586
South Dakota	2,003	2,059	1,699	1,934	1,307
South Atlantic	**143,082**	**159,284**	**159,850**	**149,311**	**146,322**
Delaware	575	1,204	1,744	1,682	1,745
District of Columbia	76	—	—	—	—
Florida	24,547	25,477	27,904	27,595	26,700
Georgia	35,623	33,296	31,748	28,346	28,870
Maryland	6,171	11,143	10,845	10,139	10,949
North Carolina	22,365	25,575	27,818	26,151	24,646
South Carolina	14,282	12,877	12,945	11,835	10,951
Virginia	12,584	12,932	12,716	11,930	11,024
West Virginia	26,857	36,780	34,130	31,633	31,438
East South Central	**97,352**	**99,586**	**100,791**	**102,352**	**96,969**
Alabama	32,099	30,192	30,920	30,378	29,510
Kentucky	32,247	35,435	36,962	39,550	38,383
Mississippi	5,293	6,423	5,886	6,043	5,428
Tennessee	27,713	27,537	27,023	26,381	23,649
West South Central	**135,798**	**151,343**	**144,195**	**135,858**	**141,043**
Arkansas	14,569	15,406	14,173	11,879	14,736
Louisiana	9,845	13,854	14,043	13,167	12,504
Oklahoma	18,375	20,999	19,747	18,378	19,571
Texas	93,009	101,084	96,231	92,435	94,232
Mountain	**99,360**	**112,242**	**112,208**	**103,539**	**98,869**
Arizona	18,974	19,712	18,826	16,788	15,027
Colorado	17,025	18,389	18,061	16,711	16,416
Idaho	—	—	—	—	—
Montana	317	10,417	10,520	9,160	7,877
Nevada	7,872	8,075	8,035	6,851	7,304
New Mexico	14,786	16,059	15,841	15,775	15,003
Utah	15,430	14,193	14,896	15,053	13,695
Wyoming	24,957	25,396	26,029	23,201	23,547
Pacific Contiguous	**3,871**	**7,812**	**8,120**	**5,667**	**5,418**
California	—	—	—	—	—
Oregon	2,000	2,326	2,014	875	838
Washington	1,871	5,486	6,106	4,792	4,580
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—
Hawaii	—	—	—	—	—
Total	**790,274**	**908,232**	**929,448**	**880,588**	**862,701**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 2. Average Delivered Cost of Coal by Census Division and State, 1996-2000

Census Division and State	2000	1999	1998	1997	1996	2000	1999	1998	1997	1996
	(cents per million Btu)					(dollars per short ton)				
New England	**153.1**	**156.8**	**167.6**	**171.2**	**170.2**	**40.16**	**41.22**	**42.94**	**43.67**	**43.55**
Connecticut	—	169.3	181.1	190.5	191.0	—	45.85	47.59	50.02	50.05
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	174.7	173.4	167.6	169.9	168.8	45.89	45.63	42.30	42.72	42.64
New Hampshire	148.5	151.5	161.2	163.2	160.6	38.94	39.79	42.35	42.62	42.23
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**121.9**	**132.5**	**137.6**	**138.3**	**140.8**	**31.16**	**33.48**	**34.33**	**34.39**	**35.08**
New Jersey	139.4	145.4	159.0	175.6	175.2	36.66	38.23	41.71	45.94	45.53
New York	149.1	144.9	143.4	142.4	142.8	39.11	37.77	37.44	37.32	37.15
Pennsylvania	114.9	129.9	135.0	135.5	138.2	29.11	32.61	33.28	33.28	34.06
East North Central	**123.8**	**125.9**	**129.9**	**130.7**	**133.3**	**26.35**	**26.60**	**27.51**	**27.68**	**28.29**
Illinois	115.1	143.7	155.7	155.4	162.7	22.31	27.47	30.22	30.41	32.14
Indiana	108.0	111.0	112.3	116.4	119.1	22.91	23.58	23.63	24.35	24.67
Michigan	130.4	130.6	133.4	136.9	139.7	27.18	27.39	28.19	28.93	29.34
Ohio	145.7	136.2	136.5	132.1	134.0	34.45	32.47	32.52	31.41	32.31
Wisconsin	101.7	102.3	107.4	109.0	106.0	18.64	18.66	19.97	20.43	19.55
West North Central	**88.0**	**87.3**	**88.9**	**91.7**	**92.1**	**14.69**	**14.58**	**14.91**	**15.39**	**15.53**
Iowa	81.6	82.1	87.6	93.7	94.1	14.08	14.09	15.12	16.23	16.30
Kansas	98.5	95.4	98.1	102.1	99.2	17.08	16.47	17.06	17.91	17.51
Minnesota	111.1	109.6	106.9	109.5	106.6	19.83	19.47	19.00	19.47	18.99
Missouri	91.8	92.6	91.7	93.4	95.5	16.36	16.56	16.40	16.80	17.31
Nebraska	56.0	55.4	58.6	58.5	71.9	9.66	9.42	10.07	10.06	12.37
North Dakota	72.4	73.0	76.2	77.8	73.7	9.45	9.56	10.01	10.21	9.72
South Dakota	99.3	93.6	92.7	92.0	93.7	16.81	16.16	16.19	15.99	16.94
South Atlantic[1]	**142.0**	**141.1**	**144.7**	**147.6**	**149.3**	**34.81**	**34.84**	**35.58**	**36.34**	**36.68**
Delaware	152.1	158.9	156.3	157.1	159.4	39.54	41.12	40.52	41.05	41.51
District of Columbia	143.7	—	—	—	—	38.07	—	—	—	—
Florida[1]	156.9	158.9	164.8	172.5	173.9	38.69	39.08	40.03	41.82	42.40
Georgia	154.2	154.6	154.5	158.6	157.8	35.65	36.29	36.31	37.28	36.54
Maryland	133.0	137.9	145.7	150.0	149.4	34.44	35.69	37.63	38.75	38.49
North Carolina	142.7	143.8	143.8	142.9	148.4	35.53	35.80	35.66	35.35	36.87
South Carolina	139.0	141.6	144.7	144.7	147.1	35.37	36.29	37.05	37.21	37.54
Virginia	133.0	134.3	137.8	139.3	141.8	34.09	34.11	34.73	34.98	35.73
West Virginia	120.4	118.2	122.2	123.7	124.9	29.57	29.22	30.06	30.68	30.93
East South Central[1]	**119.7**	**123.2**	**126.0**	**123.9**	**125.3**	**27.28**	**28.03**	**29.10**	**28.70**	**29.35**
Alabama[1]	141.0	147.6	157.5	153.6	154.3	30.88	32.36	36.28	35.58	36.39
Kentucky[1]	102.3	105.8	105.9	104.6	105.9	23.74	24.52	24.52	24.20	24.43
Mississippi	152.2	155.2	153.8	154.7	151.1	35.16	34.34	32.51	32.44	33.31
Tennessee[1]	110.6	113.1	112.5	112.5	114.6	25.73	26.32	26.39	26.67	27.64
West South Central	**121.4**	**120.4**	**123.4**	**126.7**	**129.1**	**19.08**	**18.86**	**19.34**	**19.69**	**20.13**
Arkansas	142.1	145.6	147.2	164.0	150.3	24.68	25.19	25.53	28.56	26.15
Louisiana	132.0	139.8	142.9	147.9	151.4	20.94	22.79	23.15	23.97	24.74
Oklahoma	94.3	91.2	91.0	91.8	97.6	16.46	15.73	15.74	15.87	16.79
Texas	122.7	120.0	123.9	125.9	129.5	18.53	18.01	18.61	18.69	19.26
Mountain	**106.3**	**106.1**	**107.3**	**110.7**	**112.0**	**21.13**	**20.69**	**20.83**	**21.52**	**21.82**
Arizona	123.8	132.7	133.1	142.5	144.4	25.33	27.21	27.12	28.95	29.55
Colorado	92.6	98.5	98.7	100.9	102.6	18.14	19.20	19.41	19.93	20.24
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	91.5	72.7	67.4	68.3	70.5	12.12	12.26	11.36	11.52	11.90
Nevada	126.4	129.4	129.8	139.2	136.6	28.34	29.13	29.07	31.10	30.44
New Mexico	137.8	132.9	130.6	133.6	142.8	25.38	24.27	23.72	24.23	26.04
Utah	101.3	103.1	114.8	111.3	107.1	23.66	23.96	25.97	25.22	24.66
Wyoming	77.9	76.2	78.6	80.6	82.0	13.72	13.39	13.83	14.16	14.30
Pacific Contiguous	**136.2**	**140.8**	**138.4**	**154.5**	**148.5**	**23.09**	**23.77**	**23.07**	**25.19**	**23.96**
California	—	—	—	—	—	—	—	—	—	—
Oregon	106.8	107.9	108.9	113.9	107.1	18.45	19.34	18.92	19.95	18.81
Washington	168.8	156.0	148.7	162.6	156.9	28.05	25.65	24.44	26.15	24.91
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—
Total	**120.0**	**121.6**	**125.2**	**127.3**	**128.9**	**24.28**	**24.72**	**25.64**	**26.16**	**26.45**

[1] The cost of coal shown for the States of Alabama, Florida, Kentucky, and Tennessee is not the total delivered cost of coal to these States and their respective Census Divisions. For more detailed information see footnotes 4, 5, and 6 at the end of Table 31.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 3. Receipts and Average Delivered Cost of Coal by Type of Purchase, Mine Type, Census Division and State, 2000

Census Division and State	Type of Purchase						Mine Type					
	Contract			Spot			Surface			Underground		
	Receipts (1,000 short tons)	Cost (cents per MM Btu)	Cost ($ per short ton)	Receipts (1,000 short tons)	Cost (cents per MM Btu)	Cost ($ per short ton)	Receipts (1,000 short tons)	Cost (cents per MM Btu)	Cost ($ per short ton)	Receipts (1,000 short tons)	Cost (cents per MM Btu)	Cost ($ per short ton)
New England	**897**	**153.5**	**40.45**	**945**	**152.6**	**39.88**	**563**	**141.2**	**36.75**	**1,279**	**158.2**	**41.66**
Connecticut	—	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	324	174.7	45.89	—	—	—	324	174.7	45.89
New Hampshire	897	153.5	40.45	621	141.1	36.76	563	141.2	36.75	956	152.7	40.23
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**9,861**	**123.7**	**31.79**	**3,152**	**116.2**	**29.19**	**3,075**	**126.9**	**31.88**	**9,938**	**120.4**	**30.94**
New Jersey	1,331	141.1	37.31	494	134.5	34.91	795	138.7	35.66	1,030	139.9	37.43
New York	1,121	152.2	40.04	168	127.9	32.91	87	129.9	32.88	1,202	150.4	39.56
Pennsylvania	7,410	116.0	29.55	2,490	111.5	27.81	2,192	122.4	30.47	7,707	112.8	28.73
East North Central	**124,675**	**129.3**	**27.34**	**42,416**	**108.0**	**23.43**	**120,684**	**111.5**	**22.56**	**46,408**	**150.7**	**36.20**
Illinois	9,661	118.1	23.51	4,601	108.2	19.77	8,614	96.4	17.36	5,648	139.0	29.85
Indiana	40,959	108.2	22.62	10,535	107.5	24.04	38,624	103.5	21.14	12,870	120.0	28.22
Michigan	27,668	131.2	26.70	4,823	126.2	29.95	25,675	131.5	25.66	6,816	127.3	32.91
Ohio	31,660	165.6	39.45	15,020	102.8	23.91	27,832	118.0	27.35	18,848	184.7	44.95
Wisconsin	14,727	99.2	18.14	7,437	106.6	19.64	19,938	96.0	16.87	2,226	137.4	34.54
West North Central	**105,391**	**87.2**	**14.34**	**23,473**	**91.4**	**16.24**	**126,965**	**87.1**	**14.44**	**1,899**	**129.5**	**31.10**
Iowa	15,327	78.3	13.31	6,183	89.3	16.01	20,976	80.0	13.66	534	126.9	30.69
Kansas	16,006	99.5	17.03	3,270	93.7	17.32	19,198	98.3	17.02	78	138.7	31.39
Minnesota	17,047	110.8	19.76	670	118.1	21.76	17,658	110.8	19.76	58	169.9	41.04
Missouri	21,020	90.7	16.31	11,851	93.8	16.44	31,663	89.9	15.81	1,208	128.4	30.86
Nebraska	9,260	54.9	9.48	1,496	62.5	10.79	10,735	55.8	9.63	21	116.7	26.41
North Dakota	24,729	72.4	9.45	2	68.2	9.58	24,731	72.4	9.45	—	—	—
South Dakota	2,003	99.3	16.81	—	—	—	2,003	99.3	16.81	—	—	—
South Atlantic[1]	**99,996**	**143.9**	**36.09**	**43,086**	**137.1**	**31.84**	**66,367**	**143.6**	**34.15**	**76,715**	**140.6**	**35.38**
Delaware	457	150.3	38.94	118	159.2	41.89	86	152.4	39.01	489	152.1	39.64
District of Columbia	66	144.5	38.29	10	138.3	36.61	61	144.1	38.10	15	141.7	37.97
Florida[1]	16,704	163.6	40.46	7,843	142.4	34.91	6,230	153.5	37.21	18,317	158.0	39.19
Georgia	17,270	158.3	40.14	18,353	149.6	31.43	26,163	150.1	33.56	9,460	164.2	41.42
Maryland	5,913	133.1	34.44	259	130.9	34.41	1,698	136.1	33.74	4,473	131.9	34.71
North Carolina	17,828	146.6	36.50	4,537	127.4	31.72	13,250	141.7	35.32	9,115	144.2	35.83
South Carolina	10,290	141.5	36.09	3,992	132.4	33.52	3,114	144.0	36.12	11,168	137.6	35.16
Virginia	9,532	134.4	34.42	3,052	128.8	33.05	2,956	134.5	34.54	9,628	132.6	33.95
West Virginia	21,936	123.4	30.36	4,921	106.9	26.08	12,808	131.8	32.09	14,049	110.2	27.28
East South Central[1]	**80,457**	**119.7**	**27.04**	**16,894**	**120.1**	**28.43**	**40,236**	**112.5**	**24.12**	**57,116**	**124.3**	**29.51**
Alabama[1]	27,645	141.7	30.53	4,455	136.8	33.02	13,598	126.5	24.91	18,502	149.9	35.27
Kentucky[1]	24,145	101.8	23.39	8,102	103.6	24.77	17,064	101.7	23.43	15,183	103.0	24.09
Mississippi	3,183	151.4	35.90	2,110	153.7	34.05	1,125	147.0	33.58	4,168	153.6	35.59
Tennessee[1]	25,484	110.1	25.60	2,228	116.3	27.24	8,449	110.5	22.97	19,263	110.7	26.94
West South Central	**122,637**	**121.1**	**18.84**	**13,161**	**124.4**	**21.37**	**135,798**	**121.4**	**19.08**	**—**	**—**	**—**
Arkansas	9,927	144.2	25.06	4,642	137.7	23.85	14,569	142.1	24.68	—	—	—
Louisiana	9,845	132.0	20.94	—	—	—	9,845	132.0	20.94	—	—	—
Oklahoma	18,232	94.3	16.47	143	92.1	16.15	18,375	94.3	16.46	—	—	—
Texas	84,633	123.3	18.37	8,376	117.5	20.09	93,009	122.7	18.53	—	—	—
Mountain	**89,923**	**107.9**	**21.49**	**9,437**	**90.5**	**17.68**	**76,354**	**106.8**	**20.17**	**23,006**	**104.9**	**24.30**
Arizona	16,135	123.4	25.39	2,839	126.4	24.94	18,224	122.2	24.90	750	158.1	35.55
Colorado	14,017	95.0	18.49	3,008	81.5	16.51	13,357	94.2	17.68	3,668	87.7	19.79
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	317	91.5	12.12	—	—	—	317	91.5	12.12	—	—	—
Nevada	6,879	128.9	28.74	993	109.7	25.56	4,713	124.2	27.24	3,159	129.5	29.99
New Mexico	14,786	137.8	25.38	—	—	—	14,786	137.8	25.38	—	—	—
Utah	15,430	101.3	23.66	—	—	—	—	—	—	15,430	101.3	23.66
Wyoming	22,360	81.4	14.38	2,597	47.3	8.07	24,957	77.9	13.72	—	—	—
Pacific Contiguous	**1,240**	**195.9**	**30.43**	**2,631**	**111.4**	**19.64**	**3,703**	**138.3**	**23.02**	**168**	**103.6**	**24.79**
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	2,000	106.8	18.45	1,832	107.3	17.87	168	103.6	24.79
Washington	1,240	195.9	30.43	631	124.6	23.38	1,871	168.8	28.05	—	—	—
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
Total	**635,079**	**120.9**	**24.15**	**155,195**	**116.9**	**24.85**	**573,744**	**113.2**	**21.14**	**216,531**	**134.0**	**32.62**

1 The cost of coal shown for the States of Alabama, Florida, Kentucky, and Tennessee is not the total delivered cost of coal to these States and their respective Census Divisions. For more detailed information see footnotes 4, 5, and 6 at the end of Table 31.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.• Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 4. Receipts and Average Delivered Cost of Coal by Rank, Census Division, and State, 2000

Census Division and State	Bituminous[1]			Subbituminous			Lignite			Total		
	Receipts (1,000 short tons)	Heat Value (Btu per pound)	Cost (cents per MM Btu)	Receipts (1,000 short tons)	Heat Value (Btu per pound)	Cost (cents per MM Btu)	Receipts (1,000 short tons)	Heat Value (Btu per pound)	Cost (cents per MM Btu)	Receipts (1,000 short tons)	Heat Value (Btu per pound)	Cost (cents per MM Btu)
New England	**1,842**	**13,118**	**153.1**	**—**	**—**	**—**	**—**	**—**	**—**	**1,842**	**13,118**	**153.1**
Connecticut	—	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	324	13,137	174.7	—	—	—	—	—	—	324	13,137	174.7
New Hampshire	1,518	13,114	148.5	—	—	—	—	—	—	1,518	13,114	148.5
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**13,013**	**12,782**	**121.9**	**—**	**—**	**—**	**—**	**—**	**—**	**13,013**	**12,782**	**121.9**
New Jersey	1,825	13,153	139.4	—	—	—	—	—	—	1,825	13,153	139.4
New York	1,289	13,117	149.1	—	—	—	—	—	—	1,289	13,117	149.1
Pennsylvania	9,899	12,670	114.9	—	—	—	—	—	—	9,899	12,670	114.9
East North Central	**102,258**	**11,758**	**131.4**	**64,834**	**8,879**	**108.0**	**—**	**—**	**—**	**167,092**	**10,641**	**123.8**
Illinois	6,619	10,723	132.7	7,644	8,796	96.5	—	—	—	14,263	9,690	115.1
Indiana	36,256	11,365	108.6	15,238	8,794	106.2	—	—	—	51,494	10,604	108.0
Michigan	11,703	12,736	137.0	20,788	9,124	125.2	—	—	—	32,491	10,425	130.4
Ohio	45,003	11,935	146.6	1,677	8,817	112.1	—	—	—	46,680	11,823	145.7
Wisconsin	2,678	12,394	139.0	19,487	8,722	94.4	—	—	—	22,164	9,165	101.7
West North Central	**3,510**	**11,465**	**125.1**	**100,625**	**8,680**	**89.2**	**24,729**	**6,528**	**72.4**	**128,864**	**8,343**	**88.0**
Iowa	850	11,836	119.7	20,660	8,494	79.4	—	—	—	21,510	8,626	81.6
Kansas	653	10,775	127.5	18,623	8,598	97.2	—	—	—	19,276	8,672	98.5
Minnesota	121	11,441	164.1	17,596	8,912	110.6	—	—	—	17,717	8,929	111.1
Missouri	1,865	11,540	124.5	31,006	8,755	89.2	—	—	—	32,871	8,913	91.8
Nebraska	21	11,315	116.7	10,735	8,627	55.8	—	—	—	10,756	8,632	56.0
North Dakota	—	—	—	2	7,025	68.2	24,729	6,528	72.4	24,731	6,528	72.4
South Dakota	—	—	—	2,003	8,464	99.3	—	—	—	2,003	8,464	99.3
South Atlantic[2]	**133,243**	**12,514**	**141.4**	**9,840**	**8,803**	**154.1**	**—**	**—**	**—**	**143,082**	**12,259**	**142.0**
Delaware	575	12,995	152.1	—	—	—	—	—	—	575	12,995	152.1
District of Columbia	76	13,251	143.7	—	—	—	—	—	—	76	13,251	143.7
Florida[2]	23,931	12,420	157.5	617	8,823	121.7	—	—	—	24,547	12,330	156.9
Georgia	26,418	12,521	153.7	9,205	8,796	156.4	—	—	—	35,623	11,559	154.2
Maryland	6,171	12,945	133.0	—	—	—	—	—	—	6,171	12,945	133.0
North Carolina	22,365	12,448	142.7	—	—	—	—	—	—	22,365	12,448	142.7
South Carolina	14,282	12,727	139.0	—	—	—	—	—	—	14,282	12,727	139.0
Virginia	12,584	12,814	133.0	—	—	—	—	—	—	12,584	12,814	133.0
West Virginia	26,840	12,281	120.4	18	11,854	105.8	—	—	—	26,857	12,281	120.4
East South Central[2]	**80,108**	**11,953**	**121.4**	**17,243**	**8,793**	**109.0**	**—**	**—**	**—**	**97,352**	**11,393**	**119.7**
Alabama[2]	20,805	12,131	151.8	11,294	8,778	113.5	—	—	—	32,099	10,951	141.0
Kentucky[2]	31,505	11,669	102.3	741	8,836	100.1	—	—	—	32,247	11,604	102.3
Mississippi	4,836	11,788	152.5	457	9,019	148.1	—	—	—	5,293	11,549	152.2
Tennessee[2]	22,962	12,214	112.9	4,750	8,801	95.6	—	—	—	27,713	11,629	110.6
West South Central	**1,280**	**10,585**	**143.3**	**86,216**	**8,625**	**127.6**	**48,303**	**6,416**	**105.7**	**135,798**	**7,857**	**121.4**
Arkansas	—	—	—	14,569	8,681	142.1	—	—	—	14,569	8,681	142.1
Louisiana	—	—	—	6,150	8,605	132.2	3,694	6,814	131.6	9,845	7,933	132.0
Oklahoma	77	12,935	104.6	18,299	8,710	94.3	—	—	—	18,375	8,728	94.3
Texas	1,203	10,435	146.4	47,197	8,576	135.6	44,608	6,383	103.4	93,009	7,548	122.7
Mountain	**40,251**	**11,210**	**108.7**	**58,792**	**9,081**	**104.3**	**317**	**6,618**	**91.5**	**99,360**	**9,936**	**106.3**
Arizona	7,774	10,976	118.4	11,200	9,710	128.0	—	—	—	18,974	10,229	123.8
Colorado	6,544	10,910	94.9	10,481	9,102	90.8	—	—	—	17,025	9,797	92.6
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	317	6,618	91.5	317	6,618	91.5
Nevada	7,872	11,211	126.4	—	—	—	—	—	—	7,872	11,211	126.4
New Mexico	—	—	—	14,786	9,206	137.8	—	—	—	14,786	9,206	137.8
Utah	15,430	11,678	101.3	—	—	—	—	—	—	15,430	11,678	101.3
Wyoming	2,631	9,900	106.8	22,326	8,674	74.1	—	—	—	24,957	8,803	77.9
Pacific Contiguous	**179**	**11,971**	**103.5**	**3,692**	**8,309**	**138.5**	**—**	**—**	**—**	**3,871**	**8,479**	**136.2**
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	179	11,971	103.5	1,821	8,309	107.3	—	—	—	2,000	8,636	106.8
Washington	—	—	—	1,871	8,310	168.8	—	—	—	1,871	8,310	168.8
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
Total	**375,684**	**12,045**	**130.4**	**341,242**	**8,778**	**108.4**	**73,349**	**6,455**	**94.3**	**790,274**	**10,115**	**120.0**

1 Includes 11 thousand short tons of anthracite coal delivered to Pennsylvania.

2 The cost of coal shown for the States of Alabama, Florida, Kentucky, and Tennessee is not the total delivered cost of coal to these States and their respective Census Divisions. For more detailed information see footnotes 4, 5, and 6 at the end of Table 31.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 5. Receipts and Average Delivered Cost of Coal by Sulfur Content, Census Division, and State, 2000

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts (1,000 short tons)	Cost		Receipts (1,000 short tons)	Cost		Receipts (1,000 short tons)	Cost	
		(cents per MM Btu)	($ per short ton)		(cents per MM Btu)	($ per short ton)		(cents per MM Btu)	($ per short ton)
New England	**63**	**155.3**	**38.54**	**724**	**153.2**	**40.13**	**382**	**156.8**	**41.35**
Connecticut	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	24	182.1	48.04	207	182.7	47.87	84	152.0	40.21
New Hampshire	39	137.2	32.74	516	141.3	37.02	299	158.1	41.67
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	**77**	**159.5**	**40.21**	**3,270**	**146.6**	**38.06**	**1,536**	**129.3**	**33.49**
New Jersey	—	—	—	1,403	138.9	36.67	44	141.2	35.78
New York	77	159.5	40.21	782	157.2	41.40	44	136.6	34.97
Pennsylvania	—	—	—	1,085	149.0	37.45	1,448	128.7	33.38
East North Central	**65,941**	**109.1**	**19.55**	**37,472**	**128.2**	**30.46**	**14,640**	**116.2**	**26.84**
Illinois	7,674	96.7	17.03	2,191	127.1	26.22	1,054	129.9	30.88
Indiana	15,743	107.0	18.95	5,927	131.9	30.91	8,896	113.6	24.92
Michigan	20,430	126.1	23.16	8,130	143.2	35.16	1,972	123.3	32.17
Ohio	1,698	112.0	19.79	20,514	120.4	28.75	1,913	106.3	25.49
Wisconsin	20,396	97.6	17.32	709	145.4	35.47	806	128.5	32.93
West North Central	**93,505**	**88.0**	**15.35**	**30,765**	**85.3**	**12.18**	**3,780**	**97.3**	**16.13**
Iowa	20,534	80.5	13.79	628	92.2	16.60	174	122.6	29.16
Kansas	18,910	98.0	16.91	2	149.6	35.01	—	—	—
Minnesota	10,634	109.3	19.71	7,021	113.1	19.85	62	169.0	40.39
Missouri	30,668	89.7	15.83	1,081	93.7	16.00	847	134.3	32.09
Nebraska	10,756	56.0	9.66	—	—	—	—	—	—
North Dakota	—	—	—	22,033	72.5	9.42	2,697	71.2	9.72
South Dakota	2,003	99.3	16.81	—	—	—	—	—	—
South Atlantic[1]	**10,072**	**153.6**	**27.23**	**76,367**	**145.7**	**36.33**	**36,083**	**138.8**	**35.22**
Delaware	—	—	—	316	156.8	40.11	259	146.7	38.85
District of Columbia	—	—	—	76	143.7	38.07	—	—	—
Florida[1]	765	127.9	24.13	8,242	162.7	40.36	7,113	155.4	38.81
Georgia	9,205	156.4	27.52	19,492	156.2	39.03	6,492	147.1	37.09
Maryland	—	—	—	2,219	137.1	34.42	2,803	131.7	34.64
North Carolina	—	—	—	19,149	143.5	35.73	3,216	137.7	34.29
South Carolina	33	146.6	24.71	4,583	145.3	37.05	9,398	136.0	34.62
Virginia	—	—	—	8,087	135.4	34.77	3,972	129.1	33.22
West Virginia	68	101.7	24.36	14,202	131.3	31.92	2,830	109.6	28.06
East South Central[1]	**23,094**	**116.6**	**22.36**	**27,501**	**141.2**	**34.42**	**10,621**	**123.7**	**30.31**
Alabama[1]	12,289	117.1	21.22	11,164	172.4	42.15	2,273	133.4	31.95
Kentucky[1]	2,168	119.4	26.01	10,300	113.0	27.48	2,474	103.1	24.75
Mississippi	1,832	150.7	32.52	1,981	155.4	36.50	940	152.2	37.00
Tennessee[1]	6,804	104.8	20.52	4,056	119.9	29.71	4,933	124.0	31.07
West South Central	**91,525**	**128.0**	**21.82**	**18,815**	**114.5**	**14.77**	**21,368**	**97.3**	**13.01**
Arkansas	14,528	142.2	24.69	41	118.9	20.34	—	—	—
Louisiana	6,150	132.2	22.75	1,676	128.7	17.88	2,018	134.1	17.98
Oklahoma	18,299	94.3	16.42	—	—	—	—	—	—
Texas	52,547	135.6	22.79	17,097	113.0	14.45	19,350	93.5	12.49
Mountain	**58,172**	**97.0**	**19.59**	**40,242**	**120.3**	**23.31**	**889**	**104.6**	**22.22**
Arizona	8,298	128.5	25.94	10,619	120.1	24.84	—	—	—
Colorado	14,999	92.2	17.84	2,025	95.2	20.37	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	114	92.8	12.16	203	90.8	12.09	—	—	—
Nevada	6,472	127.6	28.38	1,380	121.3	28.18	20	100.7	25.50
New Mexico	—	—	—	14,786	137.8	25.38	—	—	—
Utah	14,389	100.4	23.37	820	116.7	28.19	220	103.7	26.17
Wyoming	13,898	57.4	9.77	10,409	101.7	18.56	649	105.1	20.78
Pacific Contiguous	**2,452**	**112.2**	**19.26**	**1,184**	**170.2**	**28.66**	**235**	**228.4**	**35.03**
California	—	—	—	—	—	—	—	—	—
Oregon	1,821	107.3	17.83	179	103.5	24.78	—	—	—
Washington	631	124.6	23.38	1,005	188.4	29.35	235	228.4	35.03
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—
Total	**344,901**	**107.9**	**19.44**	**236,339**	**131.5**	**28.09**	**89,534**	**125.1**	**27.03**

1 The cost of coal shown for the States of Alabama, Florida, Kentucky, and Tennessee is not the total delivered cost of coal to these States and their respective Census Divisions. For more detailed information see footnotes 4, 5, and 6 at the end of Table 31.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.• Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

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Table 5. Receipts and Average Delivered Cost of Coal by Sulfur Content, Census Division, and State, 2000 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Receipts Cost	
	Receipts (1,000 short tons)	Cost (cents per MM Btu)	Cost ($ per short ton)	Receipts (1,000 short tons)	Cost (cents per MM Btu)	Cost ($ per short ton)	Receipts (1,000 short tons)	Cost (cents per MM Btu)	Cost ($ per short ton)	(cents per MM Btu)	($ per short ton)
New England	**431**	**155.9**	**40.95**	**233**	**139.8**	**37.01**	**9**	**181.5**	**47.26**	**153.1**	**40.16**
Connecticut	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	9	181.5	47.26	174.7	45.89
New Hampshire	431	155.9	40.95	233	139.8	37.01	—	—	—	148.5	38.94
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**1,914**	**124.0**	**31.83**	**4,125**	**115.9**	**29.86**	**2,091**	**83.9**	**20.29**	**121.9**	**31.16**
New Jersey	58	134.9	35.23	321	141.9	37.00	—	—	—	139.4	36.66
New York	62	130.3	33.29	324	132.3	34.98	—	—	—	149.1	39.11
Pennsylvania	1,794	123.4	31.67	3,480	111.9	28.73	2,091	83.9	20.29	114.9	29.11
East North Central	**5,336**	**114.4**	**26.98**	**23,447**	**103.7**	**24.48**	**20,256**	**184.6**	**42.51**	**123.8**	**26.35**
Illinois	186	92.0	17.71	647	100.6	21.05	2,511	149.6	32.07	115.1	22.31
Indiana	2,499	109.3	24.36	13,521	97.7	22.65	4,907	99.2	22.30	108.0	22.91
Michigan	1,172	119.3	31.29	719	115.9	30.08	68	150.0	35.80	130.4	27.18
Ohio	1,226	118.1	28.48	8,560	111.8	27.17	12,770	222.5	52.36	145.7	34.45
Wisconsin	254	130.7	32.36	—	—	—	—	—	—	101.7	18.64
West North Central	**7**	**120.0**	**27.87**	**323**	**119.8**	**27.00**	**484**	**119.7**	**26.44**	**88.0**	**14.69**
Iowa	1	104.8	24.88	173	108.0	24.82	—	—	—	81.6	14.08
Kansas	—	—	—	—	—	—	365	119.3	25.95	98.5	17.08
Minnesota	—	—	—	—	—	—	—	—	—	111.1	19.83
Missouri	5	124.4	28.71	150	134.0	29.51	119	120.7	27.91	91.8	16.36
Nebraska	—	—	—	—	—	—	—	—	—	56.0	9.66
North Dakota	—	—	—	—	—	—	—	—	—	72.4	9.45
South Dakota	—	—	—	—	—	—	—	—	—	99.3	16.81
South Atlantic[1]	**8,516**	**117.4**	**29.28**	**5,895**	**154.5**	**38.31**	**6,150**	**123.2**	**30.33**	**142.0**	**34.81**
Delaware	—	—	—	—	—	—	—	—	—	152.1	39.54
District of Columbia	—	—	—	—	—	—	—	—	—	143.7	38.07
Florida[1]	487	157.2	39.74	5,402	156.6	38.70	2,538	149.6	37.09	156.9	38.69
Georgia	229	136.1	33.74	205	140.1	35.61	—	—	—	154.2	35.65
Maryland	896	128.8	33.96	254	129.4	34.17	—	—	—	133.0	34.44
North Carolina	—	—	—	—	—	—	—	—	—	142.7	35.53
South Carolina	257	134.8	34.49	11	140.0	33.96	—	—	—	139.0	35.37
Virginia	365	137.6	35.73	11	87.1	17.90	149	88.6	17.77	133.0	34.09
West Virginia	6,282	109.9	27.05	12	82.2	20.07	3,463	105.0	25.91	120.4	29.57
East South Central[1]	**7,314**	**121.0**	**29.41**	**14,025**	**103.1**	**24.57**	**14,797**	**93.6**	**21.06**	**119.7**	**27.28**
Alabama[1]	3,711	131.6	31.49	1,525	110.6	26.76	1,136	108.7	26.03	141.0	30.88
Kentucky[1]	510	107.6	26.24	3,671	96.6	22.72	13,122	91.6	20.42	102.3	23.74
Mississippi	358	150.1	36.54	181	138.0	35.08	—	—	—	152.2	35.16
Tennessee[1]	2,734	105.9	26.24	8,647	103.6	24.75	538	106.9	25.93	110.6	25.73
West South Central	**2,471**	**87.6**	**9.65**	**1,549**	**78.4**	**8.25**	**71**	**104.6**	**27.05**	**121.4**	**19.08**
Arkansas	—	—	—	—	—	—	—	—	—	142.1	24.68
Louisiana	—	—	—	—	—	—	—	—	—	132.0	20.94
Oklahoma	—	—	—	6	104.2	27.26	71	104.6	27.05	94.3	16.46
Texas	2,471	87.6	9.65	1,544	78.2	8.18	—	—	—	122.7	18.53
Mountain	**1**	**34.7**	**8.34**	**—**	**—**	**—**	**56**	**140.6**	**26.57**	**106.3**	**21.13**
Arizona	—	—	—	—	—	—	56	140.6	26.57	123.8	25.33
Colorado	—	—	—	—	—	—	—	—	—	92.6	18.14
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	91.5	12.12
Nevada	—	—	—	—	—	—	—	—	—	126.4	28.34
New Mexico	—	—	—	—	—	—	—	—	—	137.8	25.38
Utah	—	—	—	—	—	—	—	—	—	101.3	23.66
Wyoming	1	34.7	8.34	—	—	—	—	—	—	77.9	13.72
Pacific Contiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**136.2**	**23.09**
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	106.8	18.45
Washington	—	—	—	—	—	—	—	—	—	168.8	28.05
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—
Total	**25,989**	**117.8**	**27.36**	**49,597**	**110.9**	**26.17**	**43,914**	**139.7**	**32.30**	**120.0**	**24.28**

1 The cost of coal shown for the States of Alabama, Florida, Kentucky, and Tennessee is not the total delivered cost of coal to these States and their respective Census Divisions. For more detailed information see footnotes 4, 5, and 6 at the end of Table 31.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.• Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 6. Receipts of Petroleum by Census Division and State, 1996-2000

(Thousand Barrels)

Census Division and State	2000	1999	1998	1997	1996
New England	**758**	**13,621**	**35,559**	**36,176**	**22,071**
Connecticut	—	9,756	14,192	13,901	9,562
Maine	—	1,045	3,204	2,335	1,423
Massachusetts	87	205	15,733	18,344	9,783
New Hampshire	594	2,615	2,427	1,594	1,215
Rhode Island	—	—	—	—	81
Vermont	77	—	4	2	6
Middle Atlantic	**19,644**	**25,624**	**31,908**	**19,139**	**24,113**
New Jersey	776	2,437	1,781	1,516	2,662
New York	16,740	18,477	22,928	14,556	16,662
Pennsylvania	2,127	4,709	7,199	3,067	4,789
East North Central	**2,638**	**4,586**	**4,691**	**3,108**	**3,526**
Illinois	79	771	1,241	895	1,272
Indiana	360	665	500	390	431
Michigan	1,552	2,367	2,418	1,288	1,362
Ohio	596	739	491	467	403
Wisconsin	51	44	41	67	59
West North Central	**1,050**	**738**	**659**	**976**	**632**
Iowa	67	159	121	88	57
Kansas	571	356	248	490	131
Minnesota	36	42	45	39	63
Missouri	323	116	158	202	207
Nebraska	9	15	15	21	14
North Dakota	45	50	72	134	153
South Dakota	—	—	—	—	6
South Atlantic	**55,375**	**69,006**	**74,512**	**44,613**	**43,443**
Delaware	394	2,071	2,116	1,706	1,926
District of Columbia	183	412	446	139	295
Florida	47,323	54,285	59,824	38,320	36,449
Georgia	452	575	738	279	485
Maryland	1,029	6,675	6,005	1,985	2,492
North Carolina	343	497	406	350	209
South Carolina	115	93	109	137	72
Virginia	5,212	4,024	4,543	1,361	1,186
West Virginia	324	374	324	336	329
East South Central	**4,971**	**5,717**	**8,851**	**4,697**	**2,465**
Alabama	159	170	112	218	178
Kentucky	173	212	208	237	205
Mississippi	4,579	4,982	8,379	4,081	1,726
Tennessee	60	352	152	161	355
West South Central	**1,392**	**942**	**1,607**	**1,458**	**943**
Arkansas	61	109	90	73	86
Louisiana	591	636	1,264	846	299
Oklahoma	74	10	7	39	73
Texas	666	187	246	500	486
Mountain	**565**	**364**	**364**	**363**	**396**
Arizona	324	127	144	123	158
Colorado	64	7	—	—	—
Idaho	—	—	—	—	—
Montana	—	20	14	16	22
Nevada	17	20	30	38	31
New Mexico	51	65	53	45	48
Utah	39	42	42	23	31
Wyoming	70	84	81	117	106
Pacific Contiguous	**125**	**65**	**124**	**33**	**16**
California	27	10	103	—	—
Oregon	93	42	6	17	—
Washington	5	13	15	15	16
Pacific Noncontiguous	**13,339**	**10,744**	**6,916**	**7,227**	**9,024**
Alaska	—	—	—	—	—
Hawaii	13,339	10,744	6,916	7,227	9,024
Total	**99,855**	**131,407**	**165,191**	**117,789**	**106,629**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 7. Average Delivered Cost of Petroleum by Census Division and State, 1996-2000

Census Division and State	2000	1999	1998	1997	1996	2000	1999	1998	1997	1996
	(cents per million Btu)					(dollars per barrel)				
New England	**398.0**	**218.4**	**203.5**	**274.3**	**307.9**	**25.16**	**13.98**	**12.97**	**17.51**	**19.71**
Connecticut	—	223.5	218.7	292.7	324.1	—	14.30	13.98	18.74	20.83
Maine	—	177.9	202.1	278.9	293.6	—	11.27	12.84	17.69	18.54
Massachusetts	553.3	243.2	192.6	260.7	299.2	33.30	15.31	12.25	16.60	19.10
New Hampshire	345.3	213.6	187.2	263.6	254.4	22.30	13.75	11.94	16.89	16.51
Rhode Island	—	—	—	—	478.7	—	—	—	—	28.23
Vermont	675.5	—	327.1	453.5	523.8	38.04	—	18.70	26.04	29.34
Middle Atlantic	**427.8**	**247.4**	**210.6**	**285.3**	**328.7**	**27.14**	**15.62**	**13.30**	**18.02**	**20.62**
New Jersey	484.1	288.2	242.2	298.7	358.7	30.41	18.07	15.12	18.63	22.20
New York	430.6	236.5	203.5	284.1	319.2	27.34	14.96	12.88	17.94	20.07
Pennsylvania	384.6	269.1	225.7	284.7	345.2	24.39	16.96	14.19	18.09	21.69
East North Central	**515.5**	**334.4**	**288.7**	**382.3**	**385.8**	**31.10**	**20.36**	**17.70**	**23.20**	**23.60**
Illinois	705.6	345.0	275.2	375.0	368.1	40.73	21.13	17.19	23.14	23.06
Indiana	669.9	426.3	319.4	453.1	486.9	38.66	24.57	18.42	26.08	28.08
Michigan	414.9	289.2	280.6	345.1	340.2	25.76	18.11	17.45	21.40	21.08
Ohio	668.7	391.7	332.6	437.0	489.6	38.68	22.71	19.24	25.33	28.33
Wisconsin	626.7	413.7	348.9	462.6	481.6	36.85	24.32	20.52	27.13	28.26
West North Central	**508.2**	**359.5**	**292.6**	**346.5**	**434.8**	**31.42**	**21.59**	**17.46**	**21.46**	**25.59**
Iowa	643.1	398.8	332.9	445.2	507.5	37.47	23.34	19.45	25.85	29.52
Kansas	400.0	319.0	265.5	282.1	412.2	26.02	19.77	16.14	18.26	24.57
Minnesota	660.3	420.9	352.7	483.2	487.4	38.18	24.33	20.41	27.74	28.42
Missouri	648.7	381.5	275.0	364.5	352.2	37.55	22.12	16.56	22.05	20.82
Nebraska	648.5	431.5	354.5	450.3	511.4	37.52	24.95	20.49	26.02	29.56
North Dakota	692.3	417.2	311.9	459.2	505.1	40.40	24.34	18.19	26.82	29.56
South Dakota	—	—	—	—	597.9	—	—	—	—	35.16
South Atlantic	**434.8**	**249.7**	**209.2**	**276.1**	**294.7**	**27.74**	**15.89**	**13.27**	**17.63**	**18.72**
Delaware	445.9	243.9	214.7	277.9	321.2	28.18	15.46	13.61	17.68	20.49
District of Columbia	543.4	339.5	252.9	357.7	378.2	32.56	20.43	15.20	21.69	22.75
Florida	430.5	245.6	205.9	270.2	285.4	27.56	15.69	13.11	17.32	18.21
Georgia	690.6	389.6	327.6	420.8	430.5	40.17	22.66	19.06	24.83	25.44
Maryland	400.7	257.4	211.5	296.4	331.6	25.27	16.33	13.39	18.79	20.91
North Carolina	615.6	398.4	310.5	427.7	468.2	35.77	23.12	18.02	24.84	27.20
South Carolina	672.3	406.7	327.6	454.1	496.5	39.04	23.60	19.01	26.33	28.86
Virginia	423.9	229.9	203.7	281.9	290.0	26.88	14.54	12.85	17.55	17.90
West Virginia	721.3	463.5	370.9	464.0	528.7	42.21	27.08	21.68	27.07	30.79
East South Central	**356.6**	**181.1**	**205.7**	**289.8**	**296.1**	**23.10**	**11.84**	**13.51**	**18.82**	**18.64**
Alabama	651.7	326.0	287.6	405.2	445.7	37.61	19.05	16.85	23.77	26.09
Kentucky	680.8	431.9	383.3	482.9	515.4	39.90	25.31	22.43	28.28	30.07
Mississippi	333.3	154.1	199.2	269.1	223.6	21.78	10.22	13.16	17.73	14.50
Tennessee	635.2	393.3	304.5	439.0	484.6	37.32	23.11	17.89	25.80	28.46
West South Central	**557.2**	**255.9**	**250.1**	**361.5**	**417.9**	**33.72**	**16.07**	**15.80**	**22.37**	**24.81**
Arkansas	465.7	329.3	370.8	470.2	452.5	27.48	19.47	21.99	27.66	26.43
Louisiana	459.2	204.2	222.3	301.8	326.8	28.90	13.25	14.32	19.46	20.20
Oklahoma	586.1	495.5	292.2	409.2	406.7	34.68	29.62	17.42	24.08	23.86
Texas	655.7	396.0	362.1	453.6	473.2	38.47	22.95	21.12	26.38	27.50
Mountain	**798.8**	**487.2**	**423.9**	**532.9**	**551.7**	**46.37**	**28.33**	**24.69**	**31.14**	**32.44**
Arizona	859.9	479.8	429.0	531.8	538.6	50.06	27.95	25.02	31.35	32.19
Colorado	693.7	543.8	—	—	—	39.61	30.92	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	—	491.0	466.0	529.4	564.9	—	28.89	27.60	31.35	33.45
Nevada	721.6	452.6	379.6	507.6	551.5	42.16	26.45	22.14	29.59	31.71
New Mexico	758.5	502.3	439.3	574.6	586.8	43.32	28.69	25.09	32.82	33.52
Utah	678.6	513.6	439.6	583.6	579.2	39.70	30.14	25.80	34.27	33.95
Wyoming	724.3	476.0	405.5	517.0	545.6	42.35	27.81	23.70	30.14	31.89
Pacific Contiguous	**799.1**	**413.2**	**292.4**	**494.4**	**508.5**	**46.99**	**24.43**	**17.69**	**29.06**	**29.89**
California	619.4	327.2	274.7	—	—	36.42	19.91	16.71	—	—
Oregon	858.6	414.1	331.9	490.2	—	50.48	24.35	19.52	28.82	—
Washington	664.0	478.8	405.3	499.1	508.5	39.04	28.15	23.82	29.34	29.89
Pacific Noncontiguous	**503.9**	**319.9**	**261.5**	**364.3**	**353.5**	**31.68**	**20.08**	**16.39**	**22.85**	**22.10**
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	503.9	319.9	261.5	364.3	353.5	31.68	20.08	16.39	22.85	22.10
Total	**445.0**	**252.7**	**213.6**	**288.0**	**315.7**	**28.24**	**16.03**	**13.55**	**18.30**	**19.95**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 8. Receipts and Average Delivered Cost of Petroleum by Type of Purchase, Fuel Type, Census Division and State, 2000

Census Division and State	No. 6 Fuel Oil by Type of Purchase						Average Delivered Cost					
	Contract			Spot			No. 2 Fuel Oil		No. 4, No. 5 Fuel Oil		No. 6 Fuel Oil	
	Receipts (1,000 barrels)	Cost (cents per MM Btu)	Cost ($ per bbl)	Receipts (1,000 barrels)	Cost (cents per MM Btu)	Cost ($ per bbl)	(cents per MM Btu)	($ per bbl)	(cents per MM Btu)	($ per bbl)	(cents per MM Btu)	($ per bbl)
New England	—	—	—	**590**	**326.9**	**21.22**	**681.1**	**39.02**	—	—	**326.9**	**21.22**
Connecticut	—	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	31	388.1	24.72	651.5	37.97	—	—	388.1	24.72
New Hampshire	—	—	—	559	323.7	21.03	742.2	42.96	—	—	323.7	21.03
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	675.5	38.04	—	—	—	—
Middle Atlantic	**10,596**	**419.0**	**26.68**	**8,692**	**427.7**	**27.11**	**713.3**	**41.79**	—	—	**422.9**	**26.87**
New Jersey	315	491.1	30.82	426	467.0	29.52	637.6	37.28	—	—	477.2	30.07
New York	10,281	416.8	26.55	6,345	446.4	28.22	838.6	49.61	—	—	428.0	27.19
Pennsylvania	—	—	—	1,921	358.0	22.90	656.5	38.27	—	—	358.0	22.90
East North Central	—	—	—	**1,036**	**334.9**	**21.39**	**644.1**	**37.38**	—	—	**334.9**	**21.39**
Illinois	—	—	—	—	—	—	705.6	40.73	—	—	—	—
Indiana	—	—	—	—	—	—	669.9	38.66	—	—	—	—
Michigan	—	—	—	1,036	334.9	21.39	590.6	34.53	—	—	334.9	21.39
Ohio	—	—	—	—	—	—	668.7	38.68	—	—	—	—
Wisconsin	—	—	—	—	—	—	626.7	36.85	—	—	—	—
West North Central	—	—	—	**482**	**355.5**	**23.59**	**656.5**	**38.05**	**669.7**	**38.87**	**355.5**	**23.59**
Iowa	—	—	—	—	—	—	643.1	37.47	—	—	—	—
Kansas	—	—	—	482	355.5	23.59	677.5	39.22	669.7	38.87	355.5	23.59
Minnesota	—	—	—	—	—	—	660.3	38.18	—	—	—	—
Missouri	—	—	—	—	—	—	648.7	37.55	—	—	—	—
Nebraska	—	—	—	—	—	—	648.5	37.52	—	—	—	—
North Dakota	—	—	—	—	—	—	692.3	40.40	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	**26,657**	**415.7**	**26.74**	**26,224**	**435.0**	**27.75**	**665.8**	**38.78**	**531.5**	**32.10**	**425.3**	**27.24**
Delaware	—	—	—	373	434.8	27.58	664.8	39.12	—	—	434.8	27.58
District of Columbia	—	—	—	—	—	—	622.7	36.21	537.1	32.25	—	—
Florida	25,209	417.4	26.86	21,364	438.9	28.01	656.8	38.18	482.9	30.66	427.2	27.39
Georgia	—	—	—	—	—	—	690.6	40.17	—	—	—	—
Maryland	601	416.9	26.41	330	321.0	20.57	586.7	34.10	—	—	382.6	24.34
North Carolina	—	—	—	—	—	—	615.6	35.77	—	—	—	—
South Carolina	—	—	—	—	—	—	672.3	39.04	—	—	—	—
Virginia	848	365.2	23.23	4,157	424.2	26.99	675.4	39.66	—	—	414.2	26.35
West Virginia	—	—	—	—	—	—	721.3	42.21	—	—	—	—
East South Central	—	—	—	**4,528**	**331.2**	**21.67**	**647.9**	**37.79**	—	—	**331.2**	**21.67**
Alabama	—	—	—	—	—	—	651.7	37.61	—	—	—	—
Kentucky	—	—	—	—	—	—	680.8	39.90	—	—	—	—
Mississippi	—	—	—	4,528	331.2	21.67	540.6	31.76	—	—	331.2	21.67
Tennessee	—	—	—	—	—	—	635.2	37.32	—	—	—	—
West South Central	—	—	—	**286**	**399.1**	**26.22**	**599.1**	**35.37**	**693.9**	**43.98**	**399.1**	**26.22**
Arkansas	—	—	—	—	—	—	465.7	27.48	—	—	—	—
Louisiana	—	—	—	286	399.1	26.22	520.6	31.41	—	—	399.1	26.22
Oklahoma	—	—	—	—	—	—	586.1	34.68	—	—	—	—
Texas	—	—	—	—	—	—	653.3	38.14	693.9	43.98	—	—
Mountain	—	—	—	—	—	—	**798.8**	**46.37**	—	—	—	—
Arizona	—	—	—	—	—	—	859.9	50.06	—	—	—	—
Colorado	—	—	—	—	—	—	693.7	39.61	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	721.6	42.16	—	—	—	—
New Mexico	—	—	—	—	—	—	758.5	43.32	—	—	—	—
Utah	—	—	—	—	—	—	678.6	39.70	—	—	—	—
Wyoming	—	—	—	—	—	—	724.3	42.35	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	**799.1**	**46.99**	—	—	—	—
California	—	—	—	—	—	—	619.4	36.42	—	—	—	—
Oregon	—	—	—	—	—	—	858.6	50.48	—	—	—	—
Washington	—	—	—	—	—	—	664.0	39.04	—	—	—	—
Pacific Noncontiguous	**13,326**	**503.6**	**31.67**	—	—	—	**810.6**	**46.45**	—	—	**503.6**	**31.67**
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	13,326	503.6	31.67	—	—	—	810.6	46.45	—	—	503.6	31.67
Total	**50,578**	**439.2**	**28.02**	**41,838**	**416.8**	**26.65**	**664.8**	**38.75**	**562.6**	**34.22**	**429.1**	**27.40**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.• Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 9. Receipts and Average Delivered Cost of Petroleum by Type, Census Division, and State, 2000

Census Division and State	No. 2 Fuel Oil			Nos. 4 & 5 Fuel Oil[1]			No. 6 Fuel Oil			Total		
	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per MM Btu)	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per MM Btu)	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per MM Btu)	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per MM Btu)
New England	**168**	**136,406**	**681.1**	**—**	**—**	**—**	**590**	**154,558**	**326.9**	**758**	**150,539**	**398.0**
Connecticut	—	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	56	138,744	651.5	—	—	—	31	151,666	388.1	87	143,298	553.3
New Hampshire	34	137,800	742.2	—	—	—	559	154,717	323.7	594	153,741	345.3
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	77	134,089	675.5	—	—	—	—	—	—	77	134,089	675.5
Middle Atlantic	**356**	**139,507**	**713.3**	**—**	**—**	**—**	**19,288**	**151,290**	**422.9**	**19,644**	**151,077**	**427.8**
New Jersey	36	139,191	637.6	—	—	—	740	150,063	477.2	776	149,559	484.1
New York	114	140,866	838.6	—	—	—	16,627	151,233	428.0	16,740	151,162	430.6
Pennsylvania	206	138,813	656.5	—	—	—	1,921	152,264	358.0	2,127	150,960	384.6
East North Central	**1,601**	**138,185**	**644.1**	**—**	**—**	**—**	**1,036**	**152,088**	**334.9**	**2,638**	**143,646**	**515.5**
Illinois	79	137,442	705.6	—	—	—	—	—	—	79	137,442	705.6
Indiana	360	137,388	669.9	—	—	—	—	—	—	360	137,388	669.9
Michigan	516	139,204	590.6	—	—	—	1,036	152,088	334.9	1,552	147,808	414.9
Ohio	596	137,727	668.7	—	—	—	—	—	—	596	137,727	668.7
Wisconsin	51	140,000	626.7	—	—	—	—	—	—	51	140,000	626.7
West North Central	**562**	**137,999**	**656.5**	**6**	**138,179**	**669.7**	**482**	**158,006**	**355.5**	**1,050**	**147,185**	**508.2**
Iowa	67	138,731	643.1	—	—	—	—	—	—	67	138,731	643.1
Kansas	83	137,837	677.5	6	138,179	669.7	482	158,006	355.5	571	154,872	400.0
Minnesota	36	137,650	660.3	—	—	—	—	—	—	36	137,650	660.3
Missouri	323	137,800	648.7	—	—	—	—	—	—	323	137,800	648.7
Nebraska	9	137,752	648.5	—	—	—	—	—	—	9	137,752	648.5
North Dakota	45	138,960	692.3	—	—	—	—	—	—	45	138,960	692.3
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	**2,304**	**138,682**	**665.8**	**187**	**143,793**	**531.5**	**52,881**	**152,497**	**425.3**	**55,375**	**151,892**	**434.8**
Delaware	20	140,115	664.8	—	—	—	373	151,053	434.8	394	150,486	445.9
District of Columbia	14	138,465	622.7	169	142,989	537.1	—	—	—	183	142,643	543.4
Florida	729	138,411	656.8	18	151,162	482.9	46,573	152,641	427.2	47,323	152,420	430.5
Georgia	452	138,499	690.6	—	—	—	—	—	—	452	138,499	690.6
Maryland	99	138,369	586.7	—	—	—	931	151,434	382.6	1,029	150,182	400.7
North Carolina	343	138,361	615.6	—	—	—	—	—	—	343	138,361	615.6
South Carolina	115	138,243	672.3	—	—	—	—	—	—	115	138,243	672.3
Virginia	207	139,827	675.4	—	—	—	5,004	151,466	414.2	5,212	151,003	423.9
West Virginia	324	139,324	721.3	—	—	—	—	—	—	324	139,324	721.3
East South Central	**443**	**138,868**	**647.9**	**—**	**—**	**—**	**4,528**	**155,747**	**331.2**	**4,971**	**154,243**	**356.6**
Alabama	159	137,397	651.7	—	—	—	—	—	—	159	137,397	651.7
Kentucky	173	139,557	680.8	—	—	—	—	—	—	173	139,557	680.8
Mississippi	51	139,886	540.6	—	—	—	4,528	155,747	331.2	4,579	155,569	333.3
Tennessee	60	139,900	635.2	—	—	—	—	—	—	60	139,900	635.2
West South Central	**1,068**	**140,549**	**599.1**	**38**	**150,900**	**693.9**	**286**	**156,416**	**399.1**	**1,392**	**144,091**	**557.2**
Arkansas	61	140,490	465.7	—	—	—	—	—	—	61	140,490	465.7
Louisiana	305	143,670	520.6	—	—	—	286	156,416	399.1	591	149,843	459.2
Oklahoma	74	140,888	586.1	—	—	—	—	—	—	74	140,888	586.1
Texas	628	138,999	653.3	38	150,900	693.9	—	—	—	666	139,675	655.7
Mountain	**565**	**138,208**	**798.8**	**—**	**—**	**—**	**—**	**—**	**—**	**565**	**138,208**	**798.8**
Arizona	324	138,608	859.9	—	—	—	—	—	—	324	138,608	859.9
Colorado	64	135,946	693.7	—	—	—	—	—	—	64	135,946	693.7
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—	—
Nevada	17	139,110	721.6	—	—	—	—	—	—	17	139,110	721.6
New Mexico	51	136,000	758.5	—	—	—	—	—	—	51	136,000	758.5
Utah	39	139,293	678.6	—	—	—	—	—	—	39	139,293	678.6
Wyoming	70	139,220	724.3	—	—	—	—	—	—	70	139,220	724.3
Pacific Contiguous	**125**	**140,000**	**799.1**	**—**	**—**	**—**	**—**	**—**	**—**	**125**	**140,000**	**799.1**
California	27	140,000	619.4	—	—	—	—	—	—	27	140,000	619.4
Oregon	93	140,000	858.6	—	—	—	—	—	—	93	140,000	858.6
Washington	5	140,000	664.0	—	—	—	—	—	—	5	140,000	664.0
Pacific Noncontiguous	**13**	**136,453**	**810.6**	**—**	**—**	**—**	**13,326**	**149,716**	**503.6**	**13,339**	**149,704**	**503.9**
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	13	136,453	810.6	—	—	—	13,326	149,716	503.6	13,339	149,704	503.9
Total	**7,205**	**138,776**	**664.8**	**231**	**144,809**	**562.6**	**92,417**	**152,053**	**429.1**	**99,855**	**151,078**	**445.0**

[1] Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

Notes: • May include small amounts of kerosene. • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 10. Receipts and Average Delivered Cost of Petroleum by Sulfur Content, Census Division, and State, 2000

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts (1,000 barrels)	Cost		Receipts (1,000 barrels)	Cost		Receipts (1,000 barrels)	Cost	
		(cents per MM Btu)	($ per bbl)		(cents per MM Btu)	($ per bbl)		(cents per MM Btu)	($ per bbl)
New England	**11**	**380.2**	**24.02**	**—**	**—**	**—**	**20**	**392.4**	**25.11**
Connecticut	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	11	380.2	24.02	—	—	—	20	392.4	25.11
New Hampshire	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	**4,049**	**484.7**	**30.35**	**1,517**	**398.4**	**25.26**	**12,782**	**406.8**	**25.97**
New Jersey	464	498.3	31.22	—	—	—	277	442.3	28.16
New York	3,586	483.0	30.24	315	507.5	32.11	11,786	410.2	26.16
Pennsylvania	—	—	—	1,202	369.9	23.47	719	338.7	21.94
East North Central	**135**	**243.8**	**14.53**	**31**	**285.7**	**16.83**	**254**	**399.7**	**25.73**
Illinois	—	—	—	—	—	—	—	—	—
Indiana	—	—	—	—	—	—	—	—	—
Michigan	135	243.8	14.53	31	285.7	16.83	254	399.7	25.73
Ohio	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—
West North Central	**6**	**669.7**	**38.87**	**—**	**—**	**—**	**—**	**—**	**—**
Iowa	—	—	—	—	—	—	—	—	—
Kansas	6	669.7	38.87	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—
South Atlantic	**513**	**368.6**	**23.34**	**239**	**383.6**	**24.03**	**31,476**	**437.5**	**27.95**
Delaware	157	435.8	27.52	—	—	—	216	434.0	27.63
District of Columbia	—	—	—	—	—	—	169	537.1	32.25
Florida	1	208.4	12.60	30	266.0	15.53	29,742	439.4	28.09
Georgia	—	—	—	—	—	—	—	—	—
Maryland	81	409.6	25.93	209	399.1	25.24	428	345.1	22.08
North Carolina	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—
Virginia	274	318.4	20.19	—	—	—	921	402.2	25.64
West Virginia	—	—	—	—	—	—	—	—	—
East South Central	**339**	**299.9**	**19.63**	**—**	**—**	**—**	**—**	**—**	**—**
Alabama	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—
Mississippi	339	299.9	19.63	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—
West South Central	**38**	**693.9**	**43.98**	**—**	**—**	**—**	**—**	**—**	**—**
Arkansas	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—	—
Texas	38	693.9	43.98	—	—	—	—	—	—
Mountain	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Arizona	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—
Pacific Contiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
California	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**292**	**494.1**	**31.13**	**13,034**	**503.9**	**31.68**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	292	494.1	31.13	13,034	503.9	31.68	—	—	—
Total	**5,384**	**457.7**	**28.74**	**14,820**	**490.6**	**30.87**	**44,532**	**428.4**	**27.37**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • No. 2 Fuel Oil and kerosene have been omitted from this table.• MM Btu = million Btu.• Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 10. Receipts and Average Delivered Cost of Petroleum by Sulfur Content, Census Divison, and State, 2000 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			Heavy Oil Cost	
	Receipts (1,000 barrels)	Cost		Receipts (1,000 barrels)	Cost		Receipts (1,000 barrels)	Cost		Cost	
		(cents per MM Btu)	($ per bbl)		(cents per MM Btu)	($ per bbl)		(cents per MM Btu)	($ per bbl)	(cents per MM Btu)	($ per bbl)
New England	**559**	**323.7**	**21.03**	**—**	**—**	**—**	**—**	**—**	**—**	**326.9**	**21.22**
Connecticut	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	388.1	24.72
New Hampshire	559	323.7	21.03	—	—	—	—	—	—	323.7	21.03
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**940**	**420.2**	**26.79**	**—**	**—**	**—**	**—**	**—**	**—**	**422.9**	**26.87**
New Jersey	—	—	—	—	—	—	—	—	—	477.2	30.07
New York	940	420.2	26.79	—	—	—	—	—	—	428.0	27.19
Pennsylvania	—	—	—	—	—	—	—	—	—	358.0	22.90
East North Central	**616**	**328.9**	**21.33**	**—**	**—**	**—**	**—**	**—**	**—**	**334.9**	**21.39**
Illinois	—	—	—	—	—	—	—	—	—	—	—
Indiana	—	—	—	—	—	—	—	—	—	—	—
Michigan	616	328.9	21.33	—	—	—	—	—	—	334.9	21.39
Ohio	—	—	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—	—	—
West North Central	**481**	**355.6**	**23.60**	**1**	**315.2**	**21.84**	**—**	**—**	**—**	**358.9**	**23.78**
Iowa	—	—	—	—	—	—	—	—	—	—	—
Kansas	481	355.6	23.60	1	315.2	21.84	—	—	—	358.9	23.78
Minnesota	—	—	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	**18,531**	**414.6**	**26.61**	**2,310**	**370.5**	**24.14**	**—**	**—**	**—**	**425.6**	**27.26**
Delaware	—	—	—	—	—	—	—	—	—	434.8	27.58
District of Columbia	—	—	—	—	—	—	—	—	—	537.1	32.25
Florida	14,509	411.9	26.50	2,310	370.5	24.14	—	—	—	427.2	27.39
Georgia	—	—	—	—	—	—	—	—	—	—	—
Maryland	213	432.6	27.39	—	—	—	—	—	—	382.6	24.34
North Carolina	—	—	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—	—	—
Virginia	3,809	424.0	26.97	—	—	—	—	—	—	414.2	26.35
West Virginia	—	—	—	—	—	—	—	—	—	—	—
East South Central	**—**	**—**	**—**	**4,188**	**333.8**	**21.83**	**—**	**—**	**—**	**331.2**	**21.67**
Alabama	—	—	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	4,188	333.8	21.83	—	—	—	331.2	21.67
Tennessee	—	—	—	—	—	—	—	—	—	—	—
West South Central	**286**	**399.1**	**26.22**	**—**	**—**	**—**	**—**	**—**	**—**	**432.4**	**28.29**
Arkansas	—	—	—	—	—	—	—	—	—	—	—
Louisiana	286	399.1	26.22	—	—	—	—	—	—	399.1	26.22
Oklahoma	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—	693.9	43.98
Mountain	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Arizona	—	—	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—	—	—
Pacific Contiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**503.6**	**31.67**
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	503.6	31.67
Total	**21,413**	**408.4**	**26.25**	**6,499**	**346.8**	**22.65**	**—**	**—**	**—**	**429.4**	**27.42**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • No. 2 Fuel Oil and kerosene have been omitted from this table.• MM Btu = million Btu.• Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

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Table 11. Receipts of Gas by Census Division and State, 1996-2000

(Thousand Mcf)

Census Division and State	2000	1999	1998	1997	1996
New England	**7,422**	**23,065**	**47,377**	**95,374**	**92,757**
Connecticut	—	14,093	10,396	13,738	10,327
Maine	—	—	—	—	—
Massachusetts	5,998	8,524	21,207	50,755	48,011
New Hampshire	351	196	—	302	—
Rhode Island	—	—	15,586	30,544	34,396
Vermont	1,073	252	187	34	24
Middle Atlantic	**101,385**	**209,381**	**226,248**	**236,208**	**168,075**
New Jersey	8,674	19,473	16,742	17,920	21,698
New York	90,372	180,131	204,700	215,276	139,848
Pennsylvania	2,339	9,778	4,807	3,012	6,529
East North Central	**43,561**	**89,494**	**102,818**	**79,833**	**56,337**
Illinois	1,127	34,497	51,887	44,986	24,354
Indiana	2,427	3,816	4,258	2,631	3,213
Michigan	34,982	43,686	40,813	28,208	25,972
Ohio	1,412	3,222	1,532	719	848
Wisconsin	3,612	4,273	4,328	3,289	1,951
West North Central	**40,300**	**45,268**	**43,200**	**29,509**	**27,345**
Iowa	3,852	3,958	3,154	2,748	2,751
Kansas	27,561	29,991	29,899	20,050	17,621
Minnesota	2,167	2,246	2,176	2,768	2,707
Missouri	5,298	7,402	5,984	2,889	3,128
Nebraska	1,421	1,671	1,981	1,053	1,135
North Dakota	1	*	1	1	2
South Dakota	—	—	5	—	2
South Atlantic	**289,386**	**335,459**	**285,398**	**310,596**	**314,620**
Delaware	4,563	21,859	11,148	15,997	23,165
District of Columbia	—	—	—	—	—
Florida	254,847	269,232	241,059	276,254	272,616
Georgia	4,251	10,684	10,682	3,074	2,619
Maryland	11,770	12,149	4,988	4,864	5,258
North Carolina	1,597	1,986	1,879	1,220	800
South Carolina	113	337	435	196	193
Virginia	12,012	18,807	14,859	8,619	9,543
West Virginia	234	405	348	372	426
East South Central	**71,741**	**76,294**	**56,595**	**49,081**	**63,790**
Alabama	6,795	2,174	1,731	1,194	1,443
Kentucky	656	875	805	576	616
Mississippi	64,290	73,245	54,059	47,311	61,732
Tennessee	—	—	—	—	—
West South Central	**1,682,834**	**1,676,039**	**1,712,041**	**1,445,739**	**1,441,962**
Arkansas	26,947	26,189	22,561	17,490	32,443
Louisiana	292,002	306,767	289,492	264,879	243,098
Oklahoma	162,751	160,569	177,976	133,617	133,520
Texas	1,201,134	1,182,513	1,222,012	1,029,752	1,032,900
Mountain	**215,506**	**162,672**	**134,733**	**111,722**	**91,680**
Arizona	71,966	48,136	35,888	22,010	17,685
Colorado	28,818	15,799	3,544	2,361	2,328
Idaho	—	—	—	—	—
Montana	16	373	199	103	155
Nevada	67,341	58,902	51,812	52,189	41,221
New Mexico	37,905	34,862	39,169	32,753	28,218
Utah	8,864	4,435	4,045	2,207	1,985
Wyoming	596	166	77	98	88
Pacific Contiguous	**161,060**	**171,352**	**295,660**	**385,685**	**329,657**
California	121,362	148,001	266,743	374,700	314,789
Oregon	39,698	23,351	28,915	10,969	14,832
Washington	—	—	2	15	36
Pacific Noncontiguous	**16,792**	**20,430**	**18,887**	**20,989**	**18,439**
Alaska	16,792	20,430	18,887	20,989	18,439
Hawaii	—	—	—	—	—
Total	**2,629,986**	**2,809,455**	**2,922,957**	**2,764,734**	**2,604,663**

* = Number less than 0.5

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 12. Average Delivered Cost of Gas by Census Division and State, 1996-2000

Census Division and State	2000	1999	1998	1997	1996	2000	1999	1998	1997	1996
	(cents per million Btu)					(dollars per Mcf)				
New England	**443.4**	**267.1**	**283.7**	**300.6**	**266.2**	**4.59**	**2.74**	**2.92**	**3.09**	**2.75**
Connecticut	—	267.3	236.9	242.1	270.7	—	2.74	2.44	2.47	2.76
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	443.7	265.3	273.8	301.0	296.2	4.60	2.72	2.82	3.11	3.07
New Hampshire	315.1	261.0	—	266.6	—	3.37	2.67	—	2.71	—
Rhode Island	—	—	328.5	326.4	222.6	—	—	3.38	3.35	2.29
Vermont	485.5	319.3	286.1	312.1	317.5	4.91	3.23	2.90	3.16	3.22
Middle Atlantic	**455.0**	**281.1**	**252.0**	**282.2**	**287.7**	**4.64**	**2.88**	**2.60**	**2.90**	**2.96**
New Jersey	430.4	298.9	262.0	295.1	289.8	4.42	3.08	2.74	3.06	2.96
New York	459.7	278.5	249.6	281.0	287.9	4.68	2.85	2.57	2.88	2.96
Pennsylvania	370.7	293.1	316.5	292.5	276.9	3.83	3.03	3.26	3.02	2.85
East North Central	**406.8**	**251.2**	**230.6**	**259.7**	**270.7**	**3.13**	**2.06**	**1.91**	**1.99**	**1.83**
Illinois	469.1	236.2	220.7	251.4	257.2	4.84	2.41	2.25	2.55	2.62
Indiana	445.3	289.3	280.5	316.3	341.2	4.56	2.97	2.88	3.23	3.48
Michigan	389.9	252.3	232.4	256.3	269.3	2.77	1.53	1.26	.80	.74
Ohio	485.5	306.4	308.4	362.9	335.0	4.98	3.15	3.17	3.72	3.44
Wisconsin	444.5	290.5	264.1	314.7	300.6	4.48	2.93	2.68	3.17	3.04
West North Central	**424.7**	**249.5**	**224.1**	**267.8**	**241.2**	**4.28**	**2.51**	**2.25**	**2.64**	**2.38**
Iowa	454.7	313.7	305.9	339.8	322.4	4.56	3.15	3.07	3.41	3.23
Kansas	414.2	234.1	213.7	258.4	231.8	4.18	2.36	2.14	2.53	2.26
Minnesota	448.6	266.3	233.8	243.6	216.9	4.54	2.69	2.36	2.45	2.18
Missouri	439.0	265.6	223.4	279.4	255.2	4.42	2.66	2.26	2.81	2.58
Nebraska	460.0	281.1	242.7	287.1	206.1	4.61	2.80	2.40	2.86	2.07
North Dakota	639.9	404.0	369.3	322.0	276.6	6.69	4.21	3.88	3.43	2.93
South Dakota	—	—	176.7	—	233.0	—	—	1.77	—	2.36
South Atlantic	**435.5**	**296.6**	**279.3**	**302.9**	**307.9**	**4.52**	**3.08**	**2.93**	**3.16**	**3.12**
Delaware	488.5	303.3	297.7	304.7	302.5	4.92	2.98	2.89	3.15	3.13
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	433.8	297.2	276.2	304.3	309.7	4.50	3.10	2.91	3.18	3.12
Georgia	417.6	248.9	316.0	265.5	281.3	4.31	2.57	3.25	2.72	2.88
Maryland	442.3	307.6	263.2	285.3	298.6	4.62	3.20	2.75	2.97	3.11
North Carolina	432.2	283.3	267.9	310.7	300.5	4.43	2.92	2.81	3.22	3.11
South Carolina	556.9	347.3	353.4	397.6	445.4	5.72	3.57	3.62	4.07	4.56
Virginia	451.2	299.7	295.4	274.0	281.6	4.66	3.17	3.10	2.93	2.98
West Virginia	498.1	299.8	351.4	335.1	299.0	4.98	3.00	3.51	3.35	2.99
East South Central	**395.6**	**245.2**	**224.5**	**263.4**	**269.0**	**4.07**	**2.52**	**2.33**	**2.73**	**2.79**
Alabama	437.5	295.1	247.5	277.2	287.6	4.52	2.98	2.59	2.86	2.95
Kentucky	495.8	340.4	331.9	337.3	341.3	5.08	3.49	3.40	3.45	3.49
Mississippi	390.1	242.6	222.1	262.2	267.9	4.01	2.49	2.31	2.72	2.78
Tennessee	—	—	—	—	—	—	—	—	—	—
West South Central	**422.6**	**249.0**	**227.0**	**266.7**	**255.9**	**4.33**	**2.55**	**2.33**	**2.74**	**2.63**
Arkansas	437.5	253.0	224.0	261.9	246.6	4.46	2.59	2.29	2.70	2.52
Louisiana	439.6	249.0	227.4	269.3	281.6	4.55	2.59	2.37	2.79	2.94
Oklahoma	441.6	271.7	241.2	287.8	290.1	4.54	2.79	2.48	2.97	2.98
Texas	415.5	245.8	224.9	263.3	245.6	4.24	2.51	2.30	2.69	2.51
Mountain	**446.9**	**247.5**	**230.8**	**245.5**	**231.0**	**4.56**	**2.53**	**2.36**	**2.51**	**2.36**
Arizona	477.9	264.3	239.1	294.4	298.2	4.86	2.67	2.42	2.99	3.03
Colorado	403.1	256.9	300.3	317.5	209.8	4.12	2.65	2.98	3.16	2.09
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	510.4	184.5	191.8	1348.5	269.3	5.81	2.02	2.06	14.45	2.90
Nevada	475.0	242.3	230.2	211.9	206.0	4.86	2.51	2.38	2.18	2.12
New Mexico	387.7	228.2	220.0	259.2	227.9	3.94	2.31	2.22	2.64	2.31
Utah	383.6	253.8	202.5	203.0	179.0	4.02	2.65	2.11	2.09	1.83
Wyoming	375.8	372.3	796.0	875.9	1211.2	3.92	3.89	8.31	9.12	12.59
Pacific Contiguous	**509.1**	**261.8**	**257.5**	**298.0**	**261.9**	**5.16**	**2.65**	**2.63**	**3.04**	**2.68**
California	581.1	272.5	268.6	302.2	267.9	5.88	2.76	2.74	3.08	2.75
Oregon	289.6	193.6	154.1	147.6	132.2	2.94	1.96	1.56	1.49	1.33
Washington	—	—	325.9	4519.5	474.7	—	—	3.44	47.38	4.98
Pacific Noncontiguous	**177.1**	**159.3**	**179.8**	**174.0**	**144.6**	**1.77**	**1.59**	**1.80**	**1.74**	**1.45**
Alaska	177.1	159.3	179.8	174.0	144.6	1.77	1.59	1.80	1.74	1.45
Hawaii	—	—	—	—	—	—	—	—	—	—
Total	**430.2**	**257.4**	**238.1**	**276.0**	**264.1**	**4.39**	**2.62**	**2.43**	**2.81**	**2.69**

Notes: • Totals may not equal sum of components because of independent rounding. • The cost of gas for Montana, Washington, and Wyoming change considerably from year to year due to the low volume of gas received and varying amounts of fixed costs that must be allocated to the gas. These costs may not be representative of the cost of natural gas in these States.• Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 13. Receipts and Average Delivered Cost of Gas by Type of Purchase, Census Division and State, 2000

Census Division and State	Type of Purchase											
	Firm			Interruptible			Spot			Total		
		Cost			Cost			Cost			Cost	
	Receipts (1,000 Mcf)	(cents per MM Btu)	($ per Mcf)	Receipts (1,000 Mcf)	(cents per MM Btu)	($ per Mcf)	Receipts (1,000 Mcf)	(cents per MM Btu)	($ per Mcf)	Receipts (1,000 Mcf)	(cents per MM Btu)	($ per Mcf)
New England	**—**	**—**	**—**	**4,130**	**443.9**	**4.56**	**3,292**	**442.7**	**4.62**	**7,422**	**443.4**	**4.59**
Connecticut	—	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	4,130	443.9	4.56	1,868	443.4	4.68	5,998	443.7	4.60
New Hampshire	—	—	—	—	—	—	351	315.1	3.37	351	315.1	3.37
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	1,073	485.5	4.91	1,073	485.5	4.91
Middle Atlantic	**11,272**	**555.5**	**5.65**	**41,964**	**445.1**	**4.56**	**48,149**	**440.2**	**4.47**	**101,385**	**455.0**	**4.64**
New Jersey	—	—	—	8,440	430.1	4.42	233	439.2	4.53	8,674	430.4	4.42
New York	9,274	598.1	6.06	33,358	448.9	4.60	47,741	440.5	4.48	90,372	459.7	4.68
Pennsylvania	1,998	361.4	3.73	166	466.0	4.81	175	386.5	4.00	2,339	370.7	3.83
East North Central	**5,758**	**504.4**	**5.06**	**31,775**	**369.9**	**2.52**	**6,028**	**445.6**	**4.50**	**43,561**	**406.8**	**3.13**
Illinois	—	—	—	1,127	469.1	4.84	—	—	—	1,127	469.1	4.84
Indiana	—	—	—	2,427	445.3	4.56	—	—	—	2,427	445.3	4.56
Michigan	5,532	507.1	5.08	24,961	333.5	1.97	4,489	430.0	4.32	34,982	389.9	2.76
Ohio	226	438.4	4.49	24	641.1	6.41	1,163	491.4	5.04	1,412	485.5	4.98
Wisconsin	—	—	—	3,236	439.5	4.43	376	487.4	4.89	3,612	444.5	4.48
West North Central	**2,804**	**435.8**	**4.28**	**30,755**	**418.2**	**4.23**	**6,741**	**450.2**	**4.52**	**40,300**	**424.7**	**4.28**
Iowa	120	424.9	4.27	733	527.9	5.36	3,000	437.8	4.38	3,852	454.7	4.56
Kansas	1,978	418.8	4.08	23,951	411.7	4.17	1,633	444.5	4.49	27,561	414.2	4.18
Minnesota	5	770.8	7.83	1,395	423.9	4.31	768	492.3	4.92	2,167	448.6	4.54
Missouri	39	555.8	5.56	3,918	430.3	4.34	1,341	461.0	4.63	5,298	439.0	4.42
Nebraska	662	477.9	4.78	759	444.4	4.45	—	—	—	1,421	460.0	4.61
North Dakota	—	—	—	1	639.9	6.69	—	—	—	1	639.9	6.69
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	**234,027**	**437.6**	**4.54**	**41,822**	**419.4**	**4.36**	**13,537**	**448.9**	**4.64**	**289,386**	**435.5**	**4.52**
Delaware	4,563	488.5	4.92	—	—	—	—	—	—	4,563	488.5	4.92
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	229,464	436.6	4.53	23,857	406.1	4.22	1,526	431.5	4.49	254,847	433.8	4.50
Georgia	—	—	—	4,251	417.6	4.31	—	—	—	4,251	417.6	4.31
Maryland	—	—	—	11,770	442.3	4.62	—	—	—	11,770	442.3	4.62
North Carolina	—	—	—	1,597	432.2	4.43	—	—	—	1,597	432.2	4.43
South Carolina	—	—	—	113	556.9	5.72	—	—	—	113	556.9	5.72
Virginia	—	—	—	—	—	—	12,012	451.2	4.66	12,012	451.2	4.66
West Virginia	—	—	—	234	498.1	4.98	—	—	—	234	498.1	4.98
East South Central	**3,730**	**402.7**	**4.15**	**9,286**	**423.6**	**4.38**	**58,724**	**390.7**	**4.01**	**71,741**	**395.6**	**4.07**
Alabama	—	—	—	6,795	437.5	4.52	—	—	—	6,795	437.5	4.52
Kentucky	—	—	—	—	—	—	656	495.8	5.08	656	495.8	5.08
Mississippi	3,730	402.7	4.15	2,491	385.7	3.99	58,069	389.5	4.00	64,290	390.1	4.01
Tennessee	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	**788,201**	**426.4**	**4.36**	**79,922**	**391.8**	**4.03**	**814,711**	**422.1**	**4.32**	**1,682,834**	**422.6**	**4.33**
Arkansas	—	—	—	—	—	—	26,947	437.5	4.46	26,947	437.5	4.46
Louisiana	83,773	431.9	4.45	34,162	404.8	4.24	174,066	450.3	4.65	292,002	439.6	4.55
Oklahoma	80,449	468.5	4.84	144	342.3	3.44	82,158	415.2	4.25	162,751	441.6	4.54
Texas	623,978	420.1	4.28	45,615	381.9	3.88	531,541	413.0	4.22	1,201,134	415.5	4.24
Mountain	**56,823**	**415.0**	**4.24**	**97,118**	**445.0**	**4.52**	**61,565**	**479.3**	**4.92**	**215,506**	**446.9**	**4.56**
Arizona	22,967	438.6	4.47	33,553	477.2	4.84	15,445	538.0	5.47	71,966	477.9	4.86
Colorado	27,365	395.5	4.05	1,453	550.1	5.46	—	—	—	28,818	403.1	4.12
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	16	510.4	5.81	—	—	—	16	510.4	5.81
Nevada	—	—	—	30,086	470.7	4.81	37,256	478.4	4.90	67,341	475.0	4.86
New Mexico	5,895	417.7	4.25	32,010	382.2	3.88	—	—	—	37,905	387.7	3.94
Utah	—	—	—	—	—	—	8,864	383.6	4.02	8,864	383.6	4.02
Wyoming	596	375.8	3.92	—	—	—	—	—	—	596	375.8	3.92
Pacific Contiguous	**13,001**	**437.3**	**4.39**	**4,710**	**640.7**	**6.51**	**143,349**	**511.2**	**5.18**	**161,060**	**509.1**	**5.16**
California	13,001	437.3	4.39	4,710	640.7	6.51	103,651	596.3	6.04	121,362	581.1	5.88
Oregon	—	—	—	—	—	—	39,698	289.6	2.94	39,698	289.6	2.94
Washington	—	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**16,792**	**177.1**	**1.77**	**—**	**—**	**—**	**—**	**—**	**—**	**16,792**	**177.1**	**1.77**
Alaska	16,792	177.1	1.77	—	—	—	—	—	—	16,792	177.1	1.77
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
Total	**1,132,408**	**426.3**	**4.37**	**341,481**	**423.7**	**4.20**	**1,156,097**	**435.9**	**4.46**	**2,629,986**	**430.2**	**4.39**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet.• MM Btu = million Btu.• Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

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Table 14. Receipts and Average Delivered Cost of Gas by Type, Census Division, and State, 2000

Census Division and State	Receipts by Type											
	Natural Gas			Blast Furnace/ Coke Oven Gas			Refinery Gas			Total Gas		
	Receipts (1,000 Mcf)	Heat Value (Btu per cf)	Cost (cents per MM Btu)	Receipts (1,000 Mcf)	Heat Value (Btu per cf)	Cost (cents per MM Btu)	Receipts (1,000 Mcf)	Heat Value (Btu per cf)	Cost (cents per MM Btu)	Receipts (1,000 Mcf)	Heat Value (Btu per cf)	Cost (cents per MM Btu)
New England	**7,422**	**1,035**	**443.4**	**—**	**—**	**—**	**—**	**—**	**—**	**7,422**	**1,035**	**443.4**
Connecticut	—	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	5,998	1,037	443.7	—	—	—	—	—	—	5,998	1,037	443.7
New Hampshire	351	1,069	315.1	—	—	—	—	—	—	351	1,069	315.1
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	1,073	1,012	485.5	—	—	—	—	—	—	1,073	1,012	485.5
Middle Atlantic	**101,385**	**1,020**	**455.0**	**—**	**—**	**—**	**—**	**—**	**—**	**101,385**	**1,020**	**455.0**
New Jersey	8,674	1,027	430.4	—	—	—	—	—	—	8,674	1,027	430.4
New York	90,372	1,019	459.7	—	—	—	—	—	—	90,372	1,019	459.7
Pennsylvania	2,339	1,033	370.7	—	—	—	—	—	—	2,339	1,033	370.7
East North Central	**31,917**	**1,011**	**419.2**	**11,644**	**110**	**94.4**	**—**	**—**	**—**	**43,561**	**770**	**406.8**
Illinois	1,127	1,031	469.1	—	—	—	—	—	—	1,127	1,031	469.1
Indiana	2,427	1,023	445.3	—	—	—	—	—	—	2,427	1,023	445.3
Michigan	23,338	1,008	406.0	11,644	110	94.4	—	—	—	34,982	709	389.9
Ohio	1,412	1,025	485.5	—	—	—	—	—	—	1,412	1,025	485.5
Wisconsin	3,612	1,008	444.5	—	—	—	—	—	—	3,612	1,008	444.5
West North Central	**40,300**	**1,009**	**424.7**	**—**	**—**	**—**	**—**	**—**	**—**	**40,300**	**1,009**	**424.7**
Iowa	3,852	1,003	454.7	—	—	—	—	—	—	3,852	1,003	454.7
Kansas	27,561	1,010	414.2	—	—	—	—	—	—	27,561	1,010	414.2
Minnesota	2,167	1,011	448.6	—	—	—	—	—	—	2,167	1,011	448.6
Missouri	5,298	1,007	439.0	—	—	—	—	—	—	5,298	1,007	439.0
Nebraska	1,421	1,001	460.0	—	—	—	—	—	—	1,421	1,001	460.0
North Dakota	1	1,045	639.9	—	—	—	—	—	—	1	1,045	639.9
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	**289,244**	**1,038**	**435.7**	**—**	**—**	**—**	**142**	**1,123**	**121.6**	**289,386**	**1,038**	**435.5**
Delaware	4,563	1,008	488.5	—	—	—	—	—	—	4,563	1,008	488.5
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	254,847	1,038	433.8	—	—	—	—	—	—	254,847	1,038	433.8
Georgia	4,251	1,031	417.6	—	—	—	—	—	—	4,251	1,031	417.6
Maryland	11,770	1,044	442.3	—	—	—	—	—	—	11,770	1,044	442.3
North Carolina	1,597	1,026	432.2	—	—	—	—	—	—	1,597	1,026	432.2
South Carolina	113	1,028	556.9	—	—	—	—	—	—	113	1,028	556.9
Virginia	11,869	1,033	455.4	—	—	—	142	1,123	121.6	12,012	1,034	451.2
West Virginia	234	1,000	498.1	—	—	—	—	—	—	234	1,000	498.1
East South Central	**71,741**	**1,029**	**395.6**	**—**	**—**	**—**	**—**	**—**	**—**	**71,741**	**1,029**	**395.6**
Alabama	6,795	1,034	437.5	—	—	—	—	—	—	6,795	1,034	437.5
Kentucky	656	1,025	495.8	—	—	—	—	—	—	656	1,025	495.8
Mississippi	64,290	1,028	390.1	—	—	—	—	—	—	64,290	1,028	390.1
Tennessee	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	**1,682,834**	**1,024**	**422.6**	**—**	**—**	**—**	**—**	**—**	**—**	**1,682,834**	**1,024**	**422.6**
Arkansas	26,947	1,020	437.5	—	—	—	—	—	—	26,947	1,020	437.5
Louisiana	292,002	1,034	439.6	—	—	—	—	—	—	292,002	1,034	439.6
Oklahoma	162,751	1,029	441.6	—	—	—	—	—	—	162,751	1,029	441.6
Texas	1,201,134	1,020	415.5	—	—	—	—	—	—	1,201,134	1,020	415.5
Mountain	**215,506**	**1,020**	**446.9**	**—**	**—**	**—**	**—**	**—**	**—**	**215,506**	**1,020**	**446.9**
Arizona	71,966	1,016	477.9	—	—	—	—	—	—	71,966	1,016	477.9
Colorado	28,818	1,021	403.1	—	—	—	—	—	—	28,818	1,021	403.1
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	16	1,139	510.4	—	—	—	—	—	—	16	1,139	510.4
Nevada	67,341	1,023	475.0	—	—	—	—	—	—	67,341	1,023	475.0
New Mexico	37,905	1,016	387.7	—	—	—	—	—	—	37,905	1,016	387.7
Utah	8,864	1,049	383.6	—	—	—	—	—	—	8,864	1,049	383.6
Wyoming	596	1,044	375.8	—	—	—	—	—	—	596	1,044	375.8
Pacific Contiguous	**161,060**	**1,013**	**509.1**	**—**	**—**	**—**	**—**	**—**	**—**	**161,060**	**1,013**	**509.1**
California	121,362	1,012	581.1	—	—	—	—	—	—	121,362	1,012	581.1
Oregon	39,698	1,016	289.6	—	—	—	—	—	—	39,698	1,016	289.6
Washington	—	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**16,792**	**1,000**	**177.1**	**—**	**—**	**—**	**—**	**—**	**—**	**16,792**	**1,000**	**177.1**
Alaska	16,792	1,000	177.1	—	—	—	—	—	—	16,792	1,000	177.1
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
Total	**2,618,199**	**1,024**	**430.4**	**11,644**	**110**	**94.4**	**142**	**1,123**	**121.6**	**2,629,986**	**1,020**	**430.2**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet. • cf = cubic foot. • MM Btu = million Btu. • Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 15. Total Heating Value and Cost of Fossil Fuels by Census Division and State, 2000

Census Division and State	Total Btu (billions)				% of Total Btu			Avg. Delivered Cost (cents per MM Btu)		
	Total	Coal	Petroleum	Gas	Coal	Petro-leum	Gas	Coal	Petro-leum	Gas
New England	**60,800**	**48,331**	**4,791**	**7,679**	**79.5**	**7.9**	**12.6**	**153.1**	**398.0**	**443.4**
Connecticut	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	15,246	8,506	523	6,218	55.8	3.4	40.8	174.7	553.3	443.7
New Hampshire	44,033	39,825	3,833	375	90.4	8.7	.9	148.5	345.3	315.1
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	1,521	—	435	1,086	—	28.6	71.4	—	675.5	485.5
Middle Atlantic	**560,708**	**332,666**	**124,645**	**103,396**	**59.3**	**22.2**	**18.4**	**121.9**	**427.8**	**455.0**
New Jersey	61,792	48,005	4,877	8,910	77.7	7.9	14.4	139.4	484.1	430.4
New York	232,169	33,817	106,281	92,071	14.6	45.8	39.7	149.1	430.6	459.7
Pennsylvania	266,747	250,845	13,487	2,415	94.0	5.1	.9	114.9	384.6	370.7
East North Central	**3,605,494**	**3,556,043**	**15,913**	**33,538**	**98.6**	**.4**	**.9**	**123.8**	**515.5**	**406.8**
Illinois	278,036	276,416	458	1,162	99.4	.2	.4	115.1	705.6	469.1
Indiana	1,096,647	1,092,088	2,075	2,484	99.6	.2	.2	108.0	669.9	445.3
Michigan	711,880	677,446	9,632	24,802	95.2	1.4	3.5	130.4	414.9	389.9
Ohio	1,108,707	1,103,811	3,448	1,448	99.6	.3	.1	145.7	668.7	485.5
Wisconsin	410,224	406,282	300	3,641	99.0	.1	.9	101.7	626.7	444.5
West North Central	**2,197,434**	**2,150,294**	**6,490**	**40,649**	**97.9**	**.3**	**1.8**	**88.0**	**508.2**	**424.7**
Iowa	375,348	371,093	392	3,864	98.9	.1	1.0	81.6	643.1	454.7
Kansas	365,872	334,322	3,713	27,838	91.4	1.0	7.6	98.5	400.0	414.2
Minnesota	318,785	316,388	206	2,191	99.2	.1	.7	111.1	660.3	448.6
Missouri	593,182	585,981	1,867	5,334	98.8	.3	.9	91.8	648.7	439.0
Nebraska	187,172	185,699	51	1,423	99.2	*	.8	56.0	648.5	460.0
North Dakota	323,169	322,907	261	1	99.9	.1	*	72.4	692.3	639.9
South Dakota	33,905	33,905	—	—	100.0	—	—	99.3	—	—
South Atlantic[1]	**4,161,703**	**3,508,117**	**353,262**	**300,325**	**84.3**	**8.5**	**7.2**	**142.0**	**434.8**	**435.5**
Delaware	22,037	14,949	2,488	4,599	67.8	11.3	20.9	152.1	445.9	488.5
District of Columbia	3,111	2,014	1,096	—	64.8	35.2	—	143.7	543.4	—
Florida[1]	1,172,933	605,340	302,942	264,651	51.6	25.8	22.6	156.9	430.5	433.8
Georgia	830,522	823,509	2,629	4,384	99.2	.3	.5	154.2	690.6	417.6
Maryland	178,549	159,772	6,492	12,285	89.5	3.6	6.9	133.0	400.7	442.3
North Carolina	560,431	556,798	1,994	1,638	99.4	.4	.3	142.7	615.6	432.2
South Carolina	364,326	363,542	668	116	99.8	.2	*	139.0	672.3	556.9
Virginia	367,989	322,518	33,053	12,418	87.6	9.0	3.4	133.0	423.9	451.2
West Virginia	661,806	659,674	1,898	234	99.7	.3	*	120.4	721.3	498.1
East South Central[1]	**2,324,250**	**2,218,253**	**32,200**	**73,797**	**95.4**	**1.4**	**3.2**	**119.7**	**356.6**	**395.6**
Alabama[1]	711,010	703,070	915	7,025	98.9	.1	1.0	141.0	651.7	437.5
Kentucky[1]	750,056	748,369	1,015	672	99.8	.1	.1	102.3	680.8	495.8
Mississippi	218,269	122,250	29,919	66,100	56.0	13.7	30.3	152.2	333.3	390.1
Tennessee[1]	644,916	644,564	351	—	99.9	.1	—	110.6	635.2	—
West South Central	**3,864,830**	**2,134,016**	**8,427**	**1,722,388**	**55.2**	**.2**	**44.6**	**121.4**	**557.2**	**422.6**
Arkansas	280,796	252,944	362	27,491	90.1	.1	9.8	142.1	465.7	437.5
Louisiana	461,920	156,199	3,719	302,003	33.8	.8	65.4	132.0	459.2	439.6
Oklahoma	488,632	320,755	441	167,436	65.6	.1	34.3	94.3	586.1	441.6
Texas	2,633,482	1,404,118	3,905	1,225,459	53.3	.1	46.5	122.7	655.7	415.5
Mountain	**2,197,641**	**1,974,450**	**3,279**	**219,911**	**89.8**	**.1**	**10.0**	**106.3**	**798.8**	**446.9**
Arizona	463,189	388,151	1,889	73,150	83.8	.4	15.8	123.8	859.9	477.9
Colorado	363,387	333,587	366	29,434	91.8	.1	8.1	92.6	693.7	403.1
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	4,218	4,200	—	19	99.6	—	.4	91.5	—	510.4
Nevada	245,488	176,506	98	68,884	71.9	*	28.1	126.4	721.6	475.0
New Mexico	311,027	272,231	291	38,505	87.5	.1	12.4	137.8	758.5	387.7
Utah	369,899	360,374	226	9,298	97.4	.1	2.5	101.3	678.6	383.6
Wyoming	440,433	439,401	409	622	99.8	.1	.1	77.9	724.3	375.8
Pacific Contiguous	**229,531**	**65,641**	**735**	**163,155**	**28.6**	**.3**	**71.1**	**136.2**	**799.1**	**509.1**
California	122,979	—	159	122,820	—	.1	99.9	—	619.4	581.1
Oregon	75,428	34,546	547	40,335	45.8	.7	53.5	106.8	858.6	289.6
Washington	31,124	31,095	29	—	99.9	.1	—	168.8	664.0	—
Pacific Noncontiguous	**100,660**	**—**	**83,868**	**16,793**	**—**	**83.3**	**16.7**	**—**	**503.9**	**177.1**
Alaska	16,793	—	—	16,793	—	—	100.0	—	—	177.1
Hawaii	83,868	—	83,868	—	—	100.0	—	—	503.9	—
Total	**19,303,052**	**15,987,811**	**633,609**	**2,681,631**	**82.8**	**3.3**	**13.9**	**120.0**	**445.0**	**430.2**

[1] The cost of coal shown for the States of Alabama, Florida, Kentucky, and Tennessee is not the total delivered cost of coal to these States and their respective Census Divisions. For more detailed information see footnotes 4, 5, and 6 at the end of Table 31.

* = Number less than 0.5 billion Btu or 0.05 percent.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Origin and Destination of Coal

Table 16. Origin of Coal by State, 2000

State of Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Alabama	11,180	12,222	1.07	0.87	12.59	170.6	41.69
Arizona	12,987	10,936	.51	.46	9.53	117.9	25.78
Colorado	23,028	11,096	.46	.41	8.31	123.0	27.31
Illinois	27,460	11,633	2.11	1.81	8.17	131.3	30.55
Indiana	25,102	11,115	2.22	1.99	8.95	103.2	22.94
Kansas	288	10,808	4.58	4.24	19.58	119.2	25.78
Kentucky	101,264	12,217	1.51	1.23	10.55	130.6	31.91
Louisiana	3,694	6,814	1.02	1.49	13.45	131.6	17.94
Maryland	3,146	12,140	1.81	1.49	16.21	108.9	26.43
Missouri	176	10,823	3.82	3.53	15.09	129.4	28.01
Montana	23,139	9,179	.45	.49	5.72	127.6	23.42
New Mexico	23,422	9,375	.74	.79	20.03	135.1	25.33
North Dakota	24,729	6,528	.72	1.10	9.49	72.4	9.45
Ohio	19,242	11,798	3.22	2.73	10.50	183.6	43.32
Oklahoma	94	12,883	3.65	2.84	9.46	109.5	28.22
Pennsylvania	21,204	13,003	1.83	1.41	8.29	118.0	30.70
Tennessee	1,637	12,751	1.11	.87	9.40	132.2	33.72
Texas	44,608	6,383	1.01	1.58	16.92	103.4	13.19
Utah	19,353	11,846	.46	.39	9.07	104.4	24.73
Virginia	19,582	12,891	.93	.72	9.84	137.4	35.44
Washington	1,240	7,765	.92	1.19	15.24	195.9	30.43
West Virginia	82,831	12,307	1.29	1.05	11.57	129.8	31.96
Wyoming	293,310	8,697	.31	.36	5.23	104.4	18.16
Subtotal	**782,715**	**10,097**	**.93**	**.92**	**8.87**	**119.7**	**24.17**
Imported[1]	7,559	12,035	.63	.53	5.65	149.0	35.86
Total	**790,274**	**10,115**	**.93**	**.91**	**8.84**	**120.0**	**24.28**

1 Imported includes coal from Australia, Colombia, Indonesia, Poland, and Venezuela.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 17. Receipts of Lignite by Electric Utility, 2000

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Basin Electric Power Coop	9,156	6,605	0.65	0.99	8.82	70.4	9.29
Central Louisiana Elec Co Inc	3,694	6,814	1.02	1.49	13.45	131.6	17.94
Coop Power Assn	7,732	6,198	.62	1.00	11.33	77.4	9.60
Minnkota Power Coop Inc	4,349	6,647	.90	1.36	8.45	62.0	8.25
Montana-Dakota Utilities Co	3,041	6,942	.93	1.33	8.40	83.3	11.56
Reliant - HL&P	8,551	6,728	1.12	1.66	16.42	102.8	13.83
San Miguel Electric Coop Inc	3,426	5,219	1.94	3.72	26.28	79.2	8.26
Southwestern Electric Power Co	3,397	6,617	1.06	1.60	14.27	117.0	15.48
Texas-New Mexico Power Co	1,797	6,717	.91	1.36	16.61	147.8	19.85
TXU Electric Co	27,438	6,369	.86	1.35	16.25	101.2	12.89
United Power Assn	768	6,673	.61	.91	8.71	70.8	9.45
Total	**73,349**	**6,455**	**.91**	**1.41**	**14.20**	**94.3**	**12.17**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • This table includes all lignite mined in the continental United States and reported on FERC Form 423. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 18. Receipts, Quality, and Average Delivered Cost of Imported Coal, 1996-2000

Electric Utility Country of Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
2000	**7,559**	**12,035**	**0.63**	**0.53**	**5.65**	**149.0**	**35.86**
Alabama Electric Coop Inc	**772**	**11,628**	**.58**	**.50**	**4.57**	**140.2**	**32.61**
Colombia	**772**	**11,628**	**.58**	**.50**	**4.57**	**140.2**	**32.61**
Alabama Power Co	**2,689**	**11,793**	**.63**	**.54**	**4.67**	**154.8**	**36.51**
Colombia	**2,689**	**11,793**	**.63**	**.54**	**4.67**	**154.8**	**36.51**
Central Hudson Gas & Elec Corp	**627**	**13,098**	**.62**	**.47**	**6.51**	**157.0**	**41.13**
Venezuela	627	13,098	.62	.47	6.51	157.0	41.13
Gulf Power Co[1]	**285**	**12,011**	**.59**	**.49**	**4.37**	**142.5**	**34.24**
Colombia	245	11,825	.58	.49	4.28	142.8	33.76
Venezuela	40	13,155	.64	.49	4.90	141.3	37.18
Jacksonville Electric Auth	**1,377**	**11,862**	**.67**	**.57**	**7.59**	**147.0**	**34.88**
Colombia	1,330	11,844	.67	.56	7.55	147.5	34.95
Indonesia	48	12,379	.80	.65	8.60	132.8	32.89
Lakeland City of	**13**	**11,570**	**.71**	**.61**	**4.50**	**168.1**	**38.90**
Colombia	13	11,570	.71	.61	4.50	168.1	38.90
Mississippi Power Co	**720**	**11,523**	**.58**	**.50**	**6.03**	**148.9**	**34.31**
Colombia	720	11,523	.58	.50	6.03	148.9	34.31
Public Service Co of NH	**555**	**13,016**	**.61**	**.47**	**4.99**	**141.0**	**36.70**
Venezuela	555	13,016	.61	.47	4.99	141.0	36.70
Savannah Electric & Power Co	**467**	**12,725**	**.74**	**.58**	**7.07**	**139.0**	**35.38**
Venezuela	467	12,725	.74	.58	7.07	139.0	35.38
Tampa Electric Co	**54**	**12,949**	**1.01**	**.78**	**6.69**	**145.1**	**37.58**
Venezuela	54	12,949	1.01	.78	6.69	145.1	37.58
1999	**4,969**	**11,906**	**.57**	**.48**	**5.57**	**148.6**	**35.39**
Alabama Electric Coop Inc	**291**	**11,513**	**.54**	**.47**	**4.39**	**139.8**	**32.19**
Colombia	291	11,513	.54	.47	4.39	139.8	32.19
Alabama Power Co	**262**	**11,783**	**.55**	**.46**	**3.36**	**185.1**	**43.62**
Colombia	262	11,783	.55	.46	3.36	185.1	43.62
Baltimore Gas & Electric Co	**29**	**12,003**	**.68**	**.57**	**6.00**	**131.5**	**31.57**
Colombia	29	12,003	.68	.57	6.00	131.5	31.57
Central Hudson Gas & Elec Corp	**626**	**12,890**	**.65**	**.50**	**6.43**	**160.2**	**41.30**
Colombia	36	13,277	.62	.47	7.27	161.8	42.96
Venezuela	589	12,866	.65	.51	6.38	160.1	41.19
Florida Power Corp	**99**	**12,867**	**.70**	**.55**	**5.99**	**173.4**	**44.63**
Venezuela	99	12,867	.70	.55	5.99	173.4	44.63
Gulf Power Co[1]	**310**	**12,483**	**.64**	**.51**	**5.97**	**148.2**	**37.00**
Colombia	67	11,871	.54	.45	3.68	153.4	36.41
Venezuela	243	12,652	.67	.53	6.60	146.9	37.16
Jacksonville Electric Auth	**1,083**	**11,791**	**.66**	**.56**	**7.51**	**145.7**	**34.35**
Australia	63	11,506	.67	.58	11.80	124.2	28.58
Colombia	1,020	11,808	.66	.56	7.24	146.9	34.70
Lakeland City of	**32**	**11,570**	**.71**	**.61**	**4.50**	**168.1**	**38.90**
Colombia	32	11,570	.71	.61	4.50	168.1	38.90
Mississippi Power Co	**717**	**11,706**	**.43**	**.37**	**4.24**	**145.6**	**34.09**
Colombia	701	11,696	.43	.36	4.16	145.7	34.07
Venezuela	16	12,165	.75	.62	7.60	142.5	34.67
Public Service Co of NH	**507**	**12,990**	**.67**	**.52**	**5.53**	**142.6**	**37.05**
Venezuela	507	12,990	.67	.52	5.53	142.6	37.05
Savannah Electric & Power Co	**434**	**12,535**	**.75**	**.60**	**7.24**	**139.2**	**34.91**
Venezuela	434	12,535	.75	.60	7.24	139.2	34.91
Tampa Electric Co	**539**	**9,400**	**.14**	**.14**	**2.61**	**135.4**	**25.46**
Venezuela	151	9,373	.18	.19	6.70	146.6	27.47
Indonesia	388	9,410	.12	.13	1.02	131.1	24.68

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 18. Receipts, Quality, and Average Delivered Cost of Imported Coal, 1996-2000 (Continued)

Electric Utility Country of Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
1999							
United Illuminating Co	**35**	**13,541**	**0.61**	**0.45**	**4.85**	**169.3**	**45.85**
Venezuela	35	13,541	.61	.45	4.85	169.3	45.85
Vineland City of	**5**	**12,842**	**.78**	**.61**	**6.21**	**193.0**	**49.57**
Poland	4	12,842	.78	.61	6.21	193.0	49.57
Venezuela	1	12,842	.78	.61	6.21	193.0	49.57
1998	**5,845**	**11,967**	**.61**	**.51**	**5.67**	**155.6**	**37.24**
Cajun Electric Power Coop Inc	**303**	**9,485**	**.09**	**.09**	**.86**	**187.6**	**35.58**
Indonesia	303	9,485	.09	.09	.86	187.6	35.58
Central Hudson Gas & Elec Corp	**594**	**13,070**	**.63**	**.48**	**7.08**	**167.3**	**43.72**
Colombia	35	13,309	.62	.47	7.38	169.8	45.20
Venezuela	559	13,055	.63	.48	7.06	167.1	43.63
Central Power & Light Co	**103**	**12,588**	**.69**	**.55**	**7.68**	**168.5**	**42.42**
Colombia	60	12,760	.66	.52	6.60	171.0	43.65
Venezuela	42	12,344	.73	.59	9.20	164.8	40.69
Florida Power Corp	**80**	**12,968**	**.73**	**.56**	**5.67**	**166.9**	**43.30**
Venezuela	80	12,968	.73	.56	5.67	166.9	43.30
Gulf Power Co[1]	**434**	**12,415**	**.69**	**.56**	**5.64**	**149.6**	**37.13**
Colombia	321	12,349	.65	.53	5.25	150.4	37.15
Venezuela	112	12,602	.81	.64	6.74	147.2	37.10
Jacksonville Electric Auth	**1,588**	**11,821**	**.66**	**.56**	**6.84**	**145.1**	**34.30**
Colombia	1,588	11,821	.66	.56	6.84	145.1	34.30
Lakeland City of	**43**	**12,941**	**.62**	**.48**	**5.70**	**175.7**	**45.48**
Venezuela	43	12,941	.62	.48	5.70	175.7	45.48
Mississippi Power Co	**174**	**12,586**	**.75**	**.60**	**6.94**	**140.4**	**35.35**
Venezuela	174	12,586	.75	.60	6.94	140.4	35.35
New England Power Co	**939**	**12,578**	**.65**	**.52**	**6.18**	**160.9**	**40.48**
Colombia	467	12,116	.62	.51	5.82	169.9	41.16
Venezuela	472	13,036	.68	.53	6.54	152.7	39.81
Public Service Co of NH	**366**	**12,940**	**.65**	**.50**	**5.70**	**150.5**	**38.95**
Colombia	35	13,188	.64	.49	5.50	172.8	45.58
Venezuela	331	12,914	.65	.51	5.72	148.1	38.25
Public Service Electric&Gas Co	**39**	**12,998**	**.68**	**.52**	**5.50**	**155.3**	**40.37**
Venezuela	39	12,998	.68	.52	5.50	155.3	40.37
San Antonio City of	**67**	**11,972**	**.57**	**.47**	**5.21**	**190.9**	**45.70**
Colombia	24	11,600	.33	.28	3.80	200.6	46.54
Venezuela	43	12,179	.70	.57	6.00	185.7	45.22
Savannah Electric & Power Co	**414**	**12,492**	**1.01**	**.81**	**7.19**	**144.6**	**36.14**
Venezuela	414	12,492	1.01	.81	7.19	144.6	36.14
Tampa Electric Co	**597**	**9,515**	**.21**	**.22**	**1.09**	**157.1**	**29.89**
Indonesia	597	9,515	.21	.22	1.09	157.1	29.89
United Illuminating Co	**106**	**13,084**	**.60**	**.46**	**5.47**	**171.0**	**44.75**
Venezuela	106	13,084	.60	.46	5.47	171.0	44.75
1997	**4,871**	**11,848**	**.68**	**.57**	**5.81**	**159.5**	**37.80**
Central Hudson Gas & Elec Corp	**497**	**13,131**	**.65**	**.49**	**6.63**	**172.6**	**45.32**
Colombia	147	13,032	.65	.50	7.17	171.3	44.64
Venezuela	350	13,172	.65	.49	6.40	173.1	45.61
Central Power & Light Co	**26**	**11,665**	**.47**	**.40**	**6.00**	**173.2**	**40.41**
Colombia	26	11,665	.47	.40	6.00	173.2	40.41
Jacksonville Electric Auth	**1,385**	**11,851**	**.78**	**.66**	**7.42**	**150.1**	**35.59**
Colombia	1,385	11,851	.78	.66	7.42	150.1	35.59
New England Power Co	**1,460**	**12,365**	**.65**	**.52**	**6.01**	**165.4**	**40.90**
Colombia	1,078	12,112	.63	.52	5.93	166.2	40.26
Venezuela	383	13,078	.68	.52	6.22	163.3	42.70

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 18. Receipts, Quality, and Average Delivered Cost of Imported Coal, 1996-2000 (Continued)

Electric Utility Country of Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
1997							
Public Service Co of NH	**305**	**12,345**	**0.64**	**0.52**	**5.98**	**164.7**	**40.66**
Colombia	35	13,231	.63	.48	6.70	160.1	42.37
Venezuela	229	12,217	.67	.55	6.13	160.7	39.27
Indonesia	41	12,300	.49	.40	4.50	190.7	46.92
San Antonio City of	**73**	**11,603**	**.34**	**.29**	**3.89**	**176.9**	**41.06**
Colombia	73	11,603	.34	.29	3.89	176.9	41.06
Savannah Electric & Power Co	**279**	**11,949**	**1.28**	**1.07**	**7.72**	**135.1**	**32.29**
Venezuela	279	11,949	1.28	1.07	7.72	135.1	32.29
Tacoma Public Utilities	**10**	**10,144**	**.43**	**.42**	**12.25**	**171.4**	**34.79**
Canada	10	10,144	.43	.42	12.25	171.4	34.79
Tampa Electric Co	**800**	**9,859**	**.43**	**.44**	**1.59**	**159.6**	**31.47**
Venezuela	59	12,953	1.47	1.13	3.50	130.2	33.73
Indonesia	741	9,614	.35	.37	1.44	162.7	31.29
United Illuminating Co	**35**	**13,387**	**.64**	**.48**	**4.30**	**169.6**	**45.41**
Venezuela	35	13,387	.64	.48	4.30	169.6	45.41
1996	**4,699**	**11,797**	**.63**	**.53**	**5.77**	**161.5**	**38.10**
Gulf Power Co[1]	**298**	**12,207**	**.96**	**.79**	**5.94**	**231.9**	**56.61**
Venezuela	298	12,207	.96	.79	5.94	231.9	56.61
Jacksonville Electric Auth	**1,417**	**11,810**	**.66**	**.56**	**7.71**	**152.9**	**36.11**
Colombia	1,417	11,810	.66	.56	7.71	152.9	36.11
New England Power Co	**1,766**	**12,586**	**.65**	**.51**	**6.00**	**159.9**	**40.25**
Colombia	630	12,032	.58	.48	5.60	161.7	38.91
Venezuela	1,135	12,893	.68	.53	6.23	159.0	40.99
Public Service Co of NH	**154**	**12,586**	**.60**	**.48**	**5.72**	**174.2**	**43.84**
Colombia	32	12,169	.66	.54	5.68	161.9	39.41
Venezuela	96	12,774	.55	.43	5.07	181.3	46.32
Indonesia	26	12,412	.72	.58	8.20	161.9	40.19
Savannah Electric & Power Co	**210**	**12,143**	**1.08**	**.89**	**6.71**	**152.8**	**37.11**
Venezuela	210	12,143	1.08	.89	6.71	152.8	37.11
Tacoma Public Utilities	**18**	**9,861**	**.44**	**.45**	**12.97**	**174.6**	**34.44**
Canada	18	9,861	.44	.45	12.97	174.6	34.44
Tampa Electric Co	**808**	**9,655**	**.29**	**.30**	**1.48**	**149.7**	**28.91**
Indonesia	808	9,655	.29	.30	1.48	149.7	28.91
United Illuminating Co	**28**	**13,174**	**.61**	**.46**	**4.10**	**185.0**	**48.74**
Venezuela	28	13,174	.61	.46	4.10	185.0	48.74

[1] Coal shown as imported from Venezuela and delivered to the Gulf Power Company during 1996 includes some coal that was a mixture of Illinois and Venezuela coal delivered under contract to the company.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 19. Receipts of Appalachian Region Coal by Electric Utility, 2000

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Alabama Electric Coop Inc	642	11,865	1.63	1.38	13.34	132.2	31.38
Alabama Power Co	10,526	12,246	1.02	.84	12.53	173.1	42.41
American Mun Power Ohio Inc	792	11,874	2.01	1.69	13.90	118.4	28.13
Appalachian Power Co	11,868	12,202	.74	.61	12.06	132.2	32.25
Atlantic City Electric Co	358	13,001	2.25	1.73	8.80	143.5	37.33
Baltimore Gas & Electric Co	2,624	12,692	.95	.75	10.59	136.2	34.58
Cardinal Operating Co	3,815	12,217	1.50	1.23	12.35	168.9	41.27
Carolina Power & Light Co	8,047	12,499	.84	.67	10.27	155.6	38.91
Central Hudson Gas & Elec Corp	232	13,170	.69	.52	7.22	158.5	41.76
Central Illinois Light Co	154	12,909	1.31	1.01	8.54	173.2	44.73
Central Iowa Power Coop	2	12,490	1.30	1.04	7.66	142.5	35.60
Central Operating Co	2,369	11,959	.98	.82	12.17	108.1	25.86
Cincinnati Gas & Electric Co	11,114	12,118	2.00	1.65	11.09	106.0	25.68
Cleveland Electric Illum Co	1,119	12,813	1.47	1.14	9.17	128.9	33.03
Columbia City of	30	13,306	1.08	.81	6.79	205.2	54.61
Columbus Southern Power Co	4,633	11,965	2.51	2.10	9.28	120.3	28.79
Consumers Power Co	4,030	12,414	.83	.67	10.54	153.6	38.13
Dayton Power & Light Co	8,138	11,552	.80	.69	14.31	111.2	25.68
Delmarva Power & Light Co	575	12,995	1.01	.78	8.75	152.1	39.54
Detroit Edison Co	5,878	13,020	1.27	.98	7.51	123.4	32.14
Duke Power Co	15,089	12,431	.81	.66	10.70	135.9	33.78
Duquesne Light Co	393	12,646	2.02	1.60	10.63	114.2	28.89
East Kentucky Power Coop Inc	3,547	12,267	.87	.71	10.77	111.8	27.43
Florida Power Corp	5,023	12,569	.78	.62	9.53	169.8	42.70
Gainesville Regional Utilities	433	13,098	.69	.53	7.63	160.8	42.12
Georgia Power Co	25,515	12,527	.91	.73	10.46	154.0	38.59
Grand Haven City of	165	12,745	2.39	1.88	9.13	122.5	31.23
Gulf Power Co	139	12,753	.93	.73	8.53	152.4	38.88
Hamilton City of	128	12,321	.73	.59	11.50	140.4	34.60
Holland City of	135	12,944	.88	.68	6.34	158.2	40.95
Holyoke Water Power Co	324	13,137	.95	.72	7.12	174.7	45.89
Indiana-Kentucky Electric Corp	896	13,323	1.31	.98	6.77	146.3	38.99
Indiana Michigan Power Co	3,219	11,981	1.26	1.05	10.95	110.8	26.54
Jacksonville Electric Auth	1,554	12,788	1.43	1.12	9.17	165.5	42.32
Jamestown City of	87	12,657	1.60	1.27	10.20	129.9	32.88
Kentucky Power Co	2,589	12,183	.94	.77	9.69	99.3	24.20
Kentucky Utilities Co	6,459	12,109	1.32	1.09	11.70	107.8	26.10
Lakeland City of	389	12,812	1.78	1.39	9.32	160.8	41.20
Lansing City of	301	12,696	.90	.71	8.68	158.3	40.20
Louisville Gas & Electric Co	1,900	12,025	3.51	2.92	12.56	84.9	20.43
Manitowoc Public Utilities	100	13,189	1.30	.98	6.81	154.1	40.66
Marquette City of	13	13,168	.97	.73	6.30	169.6	44.66
Michigan South Central Pwr Agy	139	12,005	2.74	2.28	11.42	160.0	38.41
Monongahela Power Co	5,970	12,447	2.72	2.19	11.05	105.7	26.33
Northern Indiana Pub Serv Co	861	13,046	2.37	1.81	7.98	118.9	31.02
Northern States Power Co	8	13,504	.80	.59	6.20	194.8	52.62
Ohio Edison Co	3,405	12,065	1.55	1.28	13.28	104.5	25.22
Ohio Power Co	14,618	11,894	2.44	2.05	11.26	213.1	50.70
Ohio Valley Electric Corp	3,097	12,787	2.20	1.72	8.86	99.3	25.40
Orlando Utilities Comm	2,280	12,750	1.15	.91	8.82	162.4	41.42
Orrville City of	331	11,559	3.68	3.18	10.12	102.8	23.76
Painesville City of	91	12,636	1.93	1.52	8.43	134.8	34.07
Pennsylvania Electric Co	826	12,626	1.99	1.57	11.31	107.4	27.13
Pennsylvania Power & Light Co	3,366	12,808	1.39	1.09	10.41	136.4	34.93
Pennsylvania Power Co	3,066	12,282	3.45	2.81	11.87	87.6	21.51
Philadelphia Electric Co	1,061	13,167	1.96	1.48	7.88	133.8	35.23
Potomac Edison Co	156	12,438	.95	.77	12.08	129.0	32.10
Potomac Electric Power Co	4,095	13,188	1.26	.95	7.89	133.0	35.07
PSI Energy Inc	1,174	13,118	2.34	1.78	7.40	114.1	29.92
Public Service Co of NH	964	13,171	1.75	1.33	6.97	152.7	40.22
Public Service Electric&Gas Co	1,444	13,194	.85	.65	8.38	137.6	36.31
Richmond City of	189	12,190	2.10	1.72	10.74	129.6	31.59
Rochester Public Utilities	*	12,800	.80	.62	6.00	251.7	64.44
Rochester Gas & Electric Corp	343	13,233	2.22	1.68	7.35	133.0	35.20
Savannah Electric & Power Co	413	11,938	.88	.74	13.08	149.4	35.68
Seminole Electric Coop Inc	1,317	13,146	2.91	2.22	7.50	139.1	36.57
South Carolina Electric&Gas Co	6,281	12,710	.99	.78	8.56	146.0	37.12
South Carolina Pub Serv Auth	7,230	12,751	1.17	.92	8.49	132.2	33.72
South Mississippi El Pwr Assn	795	12,332	.94	.76	10.05	157.3	38.80

See footnotes at end of table.

Table 19. Receipts of Appalachian Region Coal by Electric Utility, 2000 (Continued)

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Southern Indiana Gas & Elec Co	87	13,114	1.39	1.06	7.45	126.4	33.16
Tampa Electric Co	508	12,933	2.29	1.77	8.00	131.5	34.02
Tennessee Valley Authority	10,514	12,589	1.19	.95	10.03	122.3	30.80
Toledo Edison Co	10	13,346	.70	.52	5.80	147.2	39.29
Vineland City of	23	12,917	.92	.71	9.47	186.1	48.07
Virginia Electric & Power Co	13,945	12,667	1.28	1.01	11.35	126.5	32.05
West Penn Power Co	1,135	12,878	2.25	1.75	8.89	108.6	27.97
Wisconsin Electric Power Co	999	13,179	1.33	1.01	7.01	129.7	34.19
Wisconsin Power & Light Co	62	13,861	.62	.45	6.08	121.0	33.54
Wisconsin Public Service Corp	34	13,006	.72	.56	8.84	163.5	42.53
Wyandotte Municipal Serv Comm	138	12,702	.91	.72	10.25	147.5	37.47
Total	**236,323**	**12,422**	**1.36**	**1.10**	**10.61**	**137.8**	**34.25**

* = Number less than 0.5.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • The Appalachian Region includes Alabama, Georgia, eastern Kentucky, Maryland, Ohio, Pennsylvania, Tennessee, Virginia, and West Virginia. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 20. Receipts of Interior Region Coal by Electric Utility, 2000

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Alabama Electric Coop Inc	88	11,875	1.54	1.29	8.38	133.8	31.78
Alabama Power Co	1,125	12,238	1.49	1.21	6.93	125.3	30.67
Ameren - CIPS	2,174	10,477	1.30	1.24	8.34	124.8	26.16
Ameren - UE	735	11,825	1.47	1.25	6.49	127.0	30.05
Big Rivers Electric Corp	277	11,859	3.22	2.72	11.37	90.6	21.48
Cedar Falls City of	18	11,927	.99	.83	5.60	164.7	39.29
Central Electric Pwr Coop-MO	74	11,376	2.32	2.04	9.07	129.6	29.49
Central Illinois Light Co	2,530	11,080	2.44	2.20	7.72	158.0	35.01
Central Iowa Power Coop	179	11,508	2.49	2.16	8.74	107.9	24.82
Cincinnati Gas & Electric Co	97	12,044	2.30	1.91	9.69	100.3	24.17
Empire District Electric Co	15	12,637	3.31	2.62	8.30	124.1	31.37
Florida Power Corp	1	11,840	1.04	.88	6.57	123.7	29.29
Georgia Power Co	23	12,165	1.35	1.11	6.64	150.5	36.62
Grand River Dam Authority	77	12,935	3.73	2.88	9.59	104.6	27.06
Gulf Power Co	3,070	12,133	1.10	.90	6.15	149.1	36.17
Hoosier Energy R E C Inc	3,633	11,188	2.80	2.50	9.81	102.9	23.03
IES Utilities Co	10	12,249	.84	.69	5.94	156.5	38.34
Independence City of	110	10,776	2.75	2.55	12.87	136.9	29.50
Indiana Michigan Power Co	172	11,950	1.39	1.16	6.02	107.8	25.77
Indianapolis Power & Light Co	6,905	11,210	2.25	2.01	8.50	92.9	20.84
Interstate Power Co	168	11,881	1.25	1.05	6.72	123.0	29.22
Kansas City Power & Light Co	356	10,839	4.76	4.40	19.40	119.3	25.86
Kentucky Utilities Co	578	11,636	2.32	2.00	10.68	89.6	20.86
Louisville Gas & Electric Co	4,874	11,185	3.38	3.02	11.99	94.4	21.11
Madison Gas & Electric Co	217	10,757	1.42	1.32	9.26	136.0	29.25
Manitowoc Public Utilities	4	12,073	1.05	.87	7.26	146.8	35.44
Mississippi Power Co	1,374	12,218	1.60	1.31	6.87	147.9	36.13
Northern Indiana Pub Serv Co	1,980	10,949	3.09	2.83	8.70	117.0	25.62
Owensboro City of	838	10,854	3.41	3.15	11.86	90.9	19.73
Pennsylvania Power & Light Co	52	12,742	.96	.75	10.64	136.8	34.85
PSI Energy Inc	13,469	11,013	1.67	1.51	8.83	109.2	24.05
Richmond City of	64	11,453	2.06	1.80	7.37	135.2	30.97
Rochester Public Utilities	115	11,421	.99	.86	7.92	164.0	37.45
Seminole Electric Coop Inc	2,229	12,261	2.89	2.36	7.58	177.1	43.43
Southern Illinois Power Coop	695	10,058	2.79	2.77	16.15	78.2	15.73
Southern Indiana Gas & Elec Co	2,353	11,492	3.45	3.00	9.16	95.7	22.00
Springfield City of	1,035	10,442	2.72	2.60	9.08	111.8	23.35
Springfield City of	167	12,126	1.35	1.11	6.28	142.6	34.57
Tampa Electric Co	5,217	12,102	2.47	2.04	8.68	148.0	35.83
Tennessee Valley Authority	19,786	11,580	3.12	2.69	12.32	101.8	23.58
Total	**76,883**	**11,401**	**2.49**	**2.19**	**9.83**	**114.0**	**25.99**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • The Interior Region includes Arkansas, Illinois, Indiana, Iowa, Kansas, western Kentucky, Missouri, Oklahoma, and Texas. • This table excludes all lignite receipts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 21. Receipts of Western Region Coal by Electric Utility, 2000

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Alabama Power Co	11,294	8,778	0.30	0.35	4.97	113.5	19.93
Ameren - CIPS	2,972	8,805	.25	.28	4.93	109.9	19.35
Ameren - UE	14,940	8,645	.28	.32	5.20	91.3	15.79
Ames City of	242	8,832	.20	.23	4.41	132.4	23.38
Arizona Electric Pwr Coop Inc	1,428	9,992	.64	.64	14.59	123.6	24.69
Arizona Public Service Co	9,572	9,325	.71	.76	18.73	113.5	21.17
Arkansas Power & Light Co	12,383	8,707	.27	.31	4.64	142.9	24.88
Associated Electric Coop Inc	8,640	8,878	.19	.22	4.33	85.2	15.13
Basin Electric Power Coop	6,825	8,330	.36	.43	5.53	47.4	7.89
Black Hills Corp	508	8,070	.56	.69	6.94	45.3	7.31
Cajun Electric Power Coop Inc	1,980	8,280	.37	.45	5.71	151.4	25.07
Cardinal Operating Co	60	8,810	.20	.23	4.16	142.9	25.17
Central Electric Pwr Coop-MO	212	8,851	.21	.24	4.52	97.3	17.23
Central Illinois Light Co	30	12,313	.36	.29	5.21	131.6	32.40
Central Louisiana Elec Co Inc	1,964	8,756	.41	.47	5.30	138.9	24.32
Central Operating Co	22	11,855	.89	.75	12.36	105.8	25.08
Central Power & Light Co	2,424	9,582	.33	.34	5.62	142.7	27.35
Cleveland Electric Illum Co	814	8,828	.28	.31	4.93	114.7	20.26
Colorado Springs City of	1,509	10,149	.36	.36	6.86	81.8	16.61
Consumers Power Co	4,659	8,861	.32	.36	5.42	107.6	19.07
Dairyland Power Coop	2,371	9,795	.30	.31	5.46	114.5	22.44
Deseret Generation & Tran Coop	1,367	10,008	.40	.40	10.03	163.2	32.66
Detroit Edison Co	13,704	9,242	.32	.34	4.50	133.4	24.66
Electric Energy Inc	4,672	8,790	.25	.28	4.95	87.9	15.46
Empire District Electric Co	786	9,097	.21	.23	4.47	106.5	19.38
Fremont City of	240	8,846	.26	.29	4.84	94.7	16.75
Georgia Power Co	9,205	8,796	.32	.37	5.10	156.4	27.52
Grand Island City of	337	8,582	.31	.36	5.14	68.2	11.71
Grand River Dam Authority	2,886	8,442	.34	.40	5.15	87.3	14.74
Gulf Power Co	41	12,132	.37	.30	6.80	159.4	38.68
Gulf States Utilities Co	2,206	8,764	.40	.46	5.35	109.9	19.26
Hastings City of	298	8,633	.30	.35	5.55	65.1	11.24
Holland City of	12	12,030	.37	.31	6.50	161.0	38.74
IES Utilities Co	5,901	8,601	.32	.37	5.62	85.9	14.78
Indiana-Kentucky Electric Corp	3,041	8,853	.22	.25	4.73	100.9	17.86
Indiana Michigan Power Co	7,791	8,759	.24	.27	4.54	110.0	19.27
Interstate Power Co	1,815	8,987	.30	.33	5.29	101.1	18.16
Kansas City City of	1,846	8,359	.35	.41	5.17	77.3	12.93
Kansas City Power & Light Co	7,967	8,740	.29	.34	5.20	74.3	12.98
Kansas Power & Light Co	10,834	8,667	.34	.39	4.77	112.2	19.45
Kentucky Utilities Co	123	8,997	.32	.36	5.90	108.0	19.43
Lansing City of	1,029	8,811	.29	.33	5.22	117.8	20.76
Los Angeles City of	5,490	11,817	.48	.40	8.83	143.5	33.91
Lower Colorado River Authority	6,162	8,595	.31	.36	5.51	92.0	15.82
Marquette City of	171	9,336	.36	.38	4.37	122.7	22.91
Minnesota Power & Light Co	4,136	9,125	.48	.53	5.89	117.0	21.35
Mississippi Power Co	2,403	10,914	.46	.42	8.89	154.2	33.67
Montana-Dakota Utilities Co	2	7,025	.65	.93	6.98	68.2	9.58
Muscatine City of	847	8,368	.58	.69	6.46	80.9	13.55
Nebraska Public Power District	5,646	8,637	.29	.33	4.46	50.6	8.74
Nevada Power Co	1,750	11,701	.52	.44	9.10	115.4	27.01
Northern Indiana Pub Serv Co	5,658	9,258	.37	.40	5.40	118.3	21.91
Northern States Power Co	13,138	8,845	.42	.47	6.39	108.5	19.20
Oklahoma Gas & Electric Co	10,024	8,756	.24	.28	4.75	84.9	14.87
Omaha Public Power District	4,236	8,618	.31	.36	5.46	59.3	10.22
Otter Tail Power Co	2,417	8,612	.31	.37	5.11	103.5	17.83
PacifiCorp	28,068	9,831	.53	.54	8.89	85.5	16.80
Plains Elec Gen&Trans Coop Inc	848	9,187	.82	.89	16.36	127.2	23.37
Platte River Power Authority	1,155	8,821	.20	.23	4.59	60.5	10.67
Portland General Electric Co	2,000	8,636	.38	.44	6.10	106.8	18.45
Public Service Co of Colorado	9,962	9,649	.37	.38	6.66	90.7	17.50
Public Service Co of NM	7,051	9,358	.79	.85	24.95	169.0	31.63
Public Service Co of Oklahoma	3,743	8,810	.22	.26	4.70	119.1	20.99
Reliant - HL&P	9,799	8,608	.37	.43	5.24	171.1	29.45
Rochester Public Utilities	6	11,800	.50	.42	7.50	164.3	38.77
Salt River Proj Ag I & P Dist	11,556	10,501	.50	.48	9.90	116.8	24.54
San Antonio City of	5,200	8,436	.30	.36	5.54	99.1	16.71
Sierra Pacific Power Co	1,409	11,423	.41	.36	8.19	147.4	33.68
Sikeston City of	947	8,785	.30	.35	5.24	102.5	18.01

See footnotes at end of table.

Table 21. Receipts of Western Region Coal by Electric Utility, 2000 (Continued)

Electric Utility	Receipts (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Southern California Edison Co	4,713	10,966	0.48	0.44	9.96	124.2	27.24
Southwestern Electric Power Co	8,308	8,526	.31	.36	4.60	147.9	25.22
Southwestern Public Service Co	9,245	8,781	.29	.33	5.25	145.2	25.50
Springfield City of	1,213	8,951	.20	.22	4.22	106.9	19.14
St Joseph Light & Power Co	342	9,587	.30	.31	5.47	99.7	19.11
Sunflower Electric Coop Inc	1,441	8,462	.30	.35	5.33	108.2	18.31
Tampa Electric Co	617	8,823	.23	.26	5.08	121.7	21.47
Tennessee Valley Authority	11,693	10,530	.41	.39	6.78	112.7	23.74
Texas Municipal Power Agency	1,744	8,437	.30	.36	5.46	125.2	21.13
Texas-New Mexico Power Co	31	8,796	.50	.57	5.40	166.3	29.26
TXU Electric Co	5,070	8,425	.33	.40	5.33	123.0	20.72
Toledo Edison Co	804	8,807	.26	.29	4.99	107.1	18.86
Tri State G & T Assn Inc	4,399	10,268	.44	.43	7.48	107.4	22.06
Tucson Electric Power Co	3,305	9,546	.79	.83	16.86	144.9	27.66
UtiliCorp United Inc	1,492	9,687	.34	.35	5.78	88.5	17.14
West Texas Utilities Co	2,603	8,400	.36	.43	5.56	133.6	22.44
Western Farmers Elec Coop Inc	1,646	8,677	.24	.27	4.70	106.2	18.42
Wisconsin Electric Power Co	10,363	9,124	.30	.33	5.37	95.8	17.49
Wisconsin Power & Light Co	6,845	8,757	.32	.37	5.13	101.4	17.76
Wisconsin Public Service Corp	3,186	8,886	.24	.27	4.72	105.5	18.75
Total	**396,161**	**9,131**	**.37**	**.40**	**6.67**	**109.7**	**20.03**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • The Western Region includes Arizona, Colorado, Montana, New Mexico, North Dakota, Utah, Washington, and Wyoming. • This table excludes all lignite receipts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 22. Destination and Origin of Coal by State, 2000

Destination Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MMBtu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Alabama[1]	**32,099**	**10,951**	**0.91**	**0.83**	**8.51**	**141.0**	**30.88**
Alabama	11,052	12,223	1.06	.87	12.58	171.0	41.81
Illinois	2,545	12,132	2.37	1.95	8.08	116.3	28.23
Kentucky	2,218	12,069	2.10	1.74	11.22	114.8	27.71
Tennessee	403	12,553	.75	.59	11.81	125.6	31.54
Virginia	671	12,513	.80	.64	8.41	119.0	29.77
West Virginia	456	12,111	.84	.69	13.34	132.6	32.13
Wyoming	11,294	8,778	.30	.35	4.97	113.5	19.93
Imported	3,461	11,756	.62	.53	4.65	151.6	35.64
Arizona	**18,974**	**10,229**	**.56**	**.55**	**12.06**	**123.8**	**25.33**
Arizona	8,274	10,919	.53	.48	9.29	114.2	24.95
Colorado	843	11,247	.47	.42	9.74	156.7	35.25
Montana	198	9,375	.37	.39	4.35	131.3	24.62
New Mexico	8,585	9,649	.64	.66	16.00	130.3	25.15
Utah	25	11,522	.52	.45	14.49	148.4	34.20
Wyoming	1,048	8,835	.36	.41	5.04	122.8	21.70
Arkansas	**14,569**	**8,681**	**.27**	**.31**	**4.64**	**142.1**	**24.68**
Wyoming	14,569	8,681	.27	.31	4.64	142.1	24.68
Colorado	**17,025**	**9,797**	**.38**	**.38**	**6.75**	**92.6**	**18.14**
Colorado	9,816	10,655	.45	.42	8.30	99.0	21.09
Wyoming	7,209	8,628	.28	.33	4.63	81.8	14.12
Delaware	**575**	**12,995**	**1.01**	**.78**	**8.75**	**152.1**	**39.54**
Maryland	89	13,247	1.03	.78	8.63	153.8	40.74
Pennsylvania	191	13,215	1.35	1.02	6.96	146.0	38.58
Virginia	41	13,252	1.20	.90	7.51	154.5	40.94
West Virginia	254	12,701	.71	.56	10.34	156.0	39.62
Washington DC	**76**	**13,251**	**.75**	**.57**	**7.75**	**143.7**	**38.07**
Kentucky	32	13,051	.83	.64	7.70	146.4	38.21
Virginia	10	13,236	.83	.63	8.40	138.3	36.61
West Virginia	34	13,444	.66	.49	7.60	142.7	38.37
Florida[1]	**24,547**	**12,330**	**1.59**	**1.29**	**8.18**	**156.9**	**38.69**
Colorado	41	12,132	.37	.30	6.80	159.4	38.68
Illinois	8,601	12,107	2.00	1.65	7.61	152.5	36.92
Kentucky	9,231	12,682	1.44	1.13	8.56	167.4	42.46
Maryland	2	11,662	1.05	.90	6.05	123.6	28.82
Ohio	134	12,641	3.68	2.91	8.25	114.2	28.87
Pennsylvania	594	13,144	2.42	1.84	7.69	134.2	35.27
Virginia	476	12,805	.80	.63	8.39	154.6	39.60
West Virginia	3,122	12,588	1.54	1.22	9.99	154.4	38.88
Wyoming	617	8,823	.23	.26	5.08	121.7	21.47
Imported	1,730	11,919	.67	.56	7.00	146.3	34.89
Georgia	**35,623**	**11,559**	**.76**	**.65**	**9.06**	**154.2**	**35.65**
Alabama	127	12,075	1.62	1.34	13.09	129.1	31.18
Illinois	23	12,165	1.35	1.11	6.64	150.5	36.62
Kentucky	17,463	12,496	.93	.74	10.05	154.1	38.50
Virginia	5,798	12,848	.93	.73	10.45	149.4	38.39
West Virginia	2,541	11,937	.70	.59	13.60	165.5	39.50
Wyoming	9,205	8,796	.32	.37	5.10	156.4	27.52
Imported	467	12,725	.74	.58	7.07	139.0	35.38
Illinois	**14,263**	**9,690**	**1.11**	**1.15**	**6.84**	**115.1**	**22.31**
Colorado	30	12,313	.36	.29	5.21	131.6	32.40
Illinois	6,260	10,653	2.12	1.99	9.06	132.0	28.11
Indiana	175	11,024	2.54	2.31	9.00	118.4	26.11
Kentucky	154	12,909	1.31	1.01	8.54	173.2	44.73
Wyoming	7,644	8,796	.25	.28	4.94	96.5	16.97
Indiana	**51,494**	**10,604**	**1.51**	**1.43**	**7.64**	**108.0**	**22.91**
Illinois	4,837	11,169	2.37	2.12	8.87	108.9	24.33
Indiana	23,545	11,114	2.17	1.95	8.88	102.8	22.85
Kentucky	1,120	11,707	.98	.84	10.66	109.7	25.69
Ohio	190	11,435	3.37	2.95	10.95	106.6	24.39
Pennsylvania	1,155	12,952	2.27	1.76	8.11	113.6	29.43

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 22. Destination and Origin of Coal by State, 2000 (Continued)

Destination Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MMBtu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Indiana (Continued)							
Utah	20	12,251	0.53	0.43	8.90	144.9	35.50
Virginia	707	13,846	.70	.50	5.57	156.2	43.26
West Virginia	3,450	12,396	1.73	1.40	9.82	114.3	28.35
Wyoming	16,470	8,943	.28	.32	4.86	111.2	19.89
Iowa	**21,510**	**8,626**	**.35**	**.41**	**5.33**	**81.6**	**14.08**
Colorado	406	12,132	.42	.35	6.67	122.8	29.81
Illinois	374	11,715	1.82	1.55	7.61	118.8	27.84
Kentucky	2	12,490	1.30	1.04	7.66	142.5	35.60
Montana	21	9,430	.34	.36	4.00	119.0	22.44
Wyoming	20,707	8,500	.32	.38	5.26	79.5	13.52
Kansas	**19,276**	**8,672**	**.42**	**.48**	**5.25**	**98.5**	**17.08**
Colorado	707	10,529	.37	.35	6.38	139.2	29.31
Kansas	288	10,808	4.58	4.24	19.58	119.2	25.78
Missouri	68	10,972	5.55	5.06	18.61	119.4	26.19
Montana	1,452	9,365	.34	.37	4.11	94.7	17.75
Oklahoma	9	12,500	3.16	2.53	7.68	119.8	29.95
Utah	2	11,702	.53	.45	7.88	149.6	35.01
Wyoming	16,751	8,485	.33	.39	5.00	96.1	16.31
Kentucky[1]	**32,247**	**11,604**	**2.29**	**1.97**	**12.25**	**102.3**	**23.74**
Colorado	2,841	11,961	.50	.42	7.83	126.8	30.33
Illinois	20	11,668	2.95	2.53	7.71	104.7	24.43
Indiana	1,099	11,241	3.43	3.05	10.55	99.7	22.40
Kentucky	19,059	11,431	2.70	2.36	13.56	98.3	22.46
Ohio	384	12,340	3.70	3.00	9.18	104.0	25.67
Pennsylvania	106	12,981	1.88	1.44	7.37	115.0	29.86
Utah	24	12,324	.47	.38	10.04	128.2	31.60
West Virginia	7,971	12,142	1.91	1.57	11.80	102.9	24.99
Wyoming	741	8,836	.29	.33	5.39	100.1	17.69
Louisiana	**9,845**	**7,933**	**.63**	**.79**	**8.45**	**132.0**	**20.94**
Louisiana	3,694	6,814	1.02	1.49	13.45	131.6	17.94
Wyoming	6,150	8,605	.40	.46	5.45	132.2	22.75
Maryland	**6,171**	**12,945**	**1.18**	**.91**	**9.16**	**133.0**	**34.44**
Kentucky	109	13,035	.73	.56	7.76	141.9	37.01
Maryland	35	12,330	.98	.80	11.19	124.7	30.74
Pennsylvania	1,931	13,141	1.55	1.18	7.18	130.0	34.18
Virginia	7	12,862	.79	.61	9.70	153.3	39.43
West Virginia	4,090	12,855	1.02	.79	10.12	134.3	34.52
Massachusetts	**324**	**13,137**	**.95**	**.72**	**7.12**	**174.7**	**45.89**
Kentucky	240	13,106	.79	.60	7.22	182.6	47.87
Pennsylvania	84	13,225	1.42	1.07	6.84	152.0	40.21
Michigan	**32,491**	**10,425**	**.59**	**.57**	**6.19**	**130.4**	**27.18**
Colorado	670	12,151	.51	.42	8.50	141.3	34.34
Kentucky	4,149	12,876	.90	.70	8.06	140.5	36.19
Montana	10,065	9,429	.36	.39	4.45	146.1	27.55
Ohio	144	12,011	2.76	2.30	11.38	160.3	38.51
Pennsylvania	2,798	13,123	1.71	1.31	7.14	117.9	30.95
Tennessee	58	12,922	1.26	.98	8.30	123.2	31.84
West Virginia	3,885	12,431	.86	.69	10.51	146.2	36.36
Wyoming	10,723	8,838	.27	.30	5.06	104.2	18.42
Minnesota	**17,717**	**8,929**	**.43**	**.49**	**6.24**	**111.1**	**19.83**
Colorado	6	11,800	.50	.42	7.50	164.3	38.77
Illinois	53	12,104	1.15	.95	6.71	170.6	41.31
Indiana	61	10,831	.84	.78	8.96	157.5	34.13
Kentucky	*	12,800	.80	.62	6.00	251.7	64.44
Montana	9,813	8,946	.57	.64	7.40	113.2	20.26
Wyoming	7,783	8,869	.25	.29	4.74	107.2	19.02
Mississippi	**5,293**	**11,549**	**.85**	**.73**	**8.15**	**152.2**	**35.16**
Colorado	1,946	11,359	.50	.44	9.78	155.4	35.30
Illinois	1,374	12,218	1.60	1.31	6.87	147.9	36.13

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 22. Destination and Origin of Coal by State, 2000 (Continued)

Destination Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MMBtu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Mississippi (Continued)							
Kentucky	795	12,332	0.94	0.76	10.05	157.3	38.80
Montana	179	9,403	.35	.38	4.27	153.1	28.79
Wyoming	278	8,771	.30	.34	5.63	144.7	25.38
Imported	720	11,523	.58	.50	6.03	148.9	34.31
Missouri	**32,871**	**8,913**	**.30**	**.34**	**5.00**	**91.8**	**16.36**
Illinois	976	11,843	1.52	1.28	6.65	130.0	30.78
Kentucky	30	13,306	1.08	.81	6.79	205.2	54.61
Missouri	108	10,730	2.73	2.55	12.88	135.8	29.15
Oklahoma	9	12,801	3.47	2.71	10.01	142.1	36.39
Utah	271	12,445	.44	.35	7.64	114.3	28.45
Wyoming	31,477	8,781	.25	.29	4.90	89.5	15.72
Montana	**317**	**6,618**	**.52**	**.79**	**8.65**	**91.5**	**12.12**
Montana	317	6,618	.52	.79	8.65	91.5	12.12
Nebraska	**10,756**	**8,632**	**.30**	**.35**	**4.92**	**56.0**	**9.66**
Utah	21	11,315	.33	.29	8.09	116.7	26.41
Wyoming	10,735	8,627	.30	.35	4.91	55.8	9.63
Nevada	**7,872**	**11,211**	**.47**	**.42**	**9.45**	**126.4**	**28.34**
Arizona	4,713	10,966	.48	.44	9.96	124.2	27.24
Utah	3,159	11,577	.47	.40	8.69	129.5	29.99
New Hampshire	**1,518**	**13,114**	**1.34**	**1.02**	**6.25**	**148.5**	**38.94**
Kentucky	1	13,019	.65	.50	6.70	181.5	47.26
Pennsylvania	782	13,151	1.64	1.25	6.98	155.4	40.86
West Virginia	181	13,258	2.24	1.69	6.95	141.2	37.43
Imported	555	13,016	.61	.47	4.99	141.0	36.70
New Jersey	**1,825**	**13,153**	**1.13**	**.86**	**8.47**	**139.4**	**36.66**
Kentucky	241	12,906	.88	.68	8.73	133.9	34.57
Pennsylvania	65	13,068	1.66	1.27	7.08	134.9	35.25
Virginia	319	13,796	.71	.51	5.99	139.9	38.60
West Virginia	1,199	13,036	1.26	.97	9.16	140.5	36.64
New Mexico	**14,786**	**9,206**	**.80**	**.87**	**22.40**	**137.8**	**25.38**
New Mexico	14,786	9,206	.80	.87	22.40	137.8	25.38
New York	**1,289**	**13,117**	**1.12**	**.86**	**7.11**	**149.1**	**39.11**
Pennsylvania	238	12,948	1.99	1.53	8.60	130.6	33.82
West Virginia	425	13,240	1.39	1.05	7.16	147.6	39.08
Imported	627	13,098	.62	.47	6.51	157.0	41.13
North Carolina	**22,365**	**12,448**	**.82**	**.66**	**10.59**	**142.7**	**35.53**
Kentucky	9,527	12,458	.91	.73	10.08	140.3	34.96
Virginia	702	12,663	.76	.60	10.42	131.2	33.24
West Virginia	12,137	12,428	.76	.61	11.01	145.3	36.11
North Dakota	**24,731**	**6,528**	**.72**	**1.10**	**9.49**	**72.4**	**9.45**
North Dakota	24,729	6,528	.72	1.10	9.49	72.4	9.45
Wyoming	2	7,025	.65	.93	6.98	68.2	9.58
Ohio	**46,680**	**11,823**	**1.92**	**1.63**	**11.49**	**145.7**	**34.45**
Kentucky	8,243	11,731	.87	.75	13.25	112.3	26.36
Ohio	17,768	11,760	3.18	2.70	10.58	190.4	44.79
Pennsylvania	2,303	13,044	2.05	1.57	7.79	99.3	25.89
Virginia	514	13,850	.75	.54	5.78	126.5	35.04
West Virginia	16,174	12,013	1.27	1.06	13.00	124.7	29.95
Wyoming	1,677	8,817	.27	.30	4.93	112.1	19.76
Oklahoma	**18,375**	**8,728**	**.27**	**.31**	**4.82**	**94.3**	**16.46**
Oklahoma	77	12,935	3.73	2.88	9.59	104.6	27.06
Wyoming	18,299	8,710	.25	.29	4.80	94.3	16.42
Oregon	**2,000**	**8,636**	**.38**	**.44**	**6.10**	**106.8**	**18.45**
Utah	179	11,971	.55	.46	10.56	103.5	24.78
Wyoming	1,821	8,309	.36	.43	5.66	107.3	17.83

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 22. Destination and Origin of Coal by State, 2000 (Continued)

Destination Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MMBtu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Pennsylvania	**9,899**	**12,670**	**2.26**	**1.79**	**10.50**	**114.9**	**29.11**
Kentucky	79	12,519	.99	.79	11.66	134.0	33.55
Ohio	52	11,762	4.21	3.58	13.48	74.0	17.41
Pennsylvania	5,722	12,883	1.96	1.52	9.63	118.5	30.52
West Virginia	4,047	12,384	2.69	2.17	11.67	109.8	27.19
South Carolina	**14,282**	**12,727**	**1.08**	**.85**	**8.56**	**139.0**	**35.37**
Kentucky	12,126	12,698	1.09	.85	8.67	137.2	34.85
Tennessee	562	13,085	1.30	.99	6.63	149.7	39.16
Virginia	1,078	12,754	.99	.78	8.36	146.4	37.35
West Virginia	516	12,979	.85	.66	8.57	151.9	39.42
South Dakota	**2,003**	**8,464**	**.31**	**.36**	**5.28**	**99.3**	**16.81**
Wyoming	2,003	8,464	.31	.36	5.28	99.3	16.81
Tennessee [1]	**27,713**	**11,629**	**1.53**	**1.31**	**8.68**	**110.6**	**25.73**
Colorado	2,114	11,858	.49	.41	8.48	120.0	28.46
Illinois	2,397	12,451	2.26	1.82	8.05	104.1	25.92
Kentucky	13,742	12,064	2.08	1.72	9.80	110.9	26.75
Pennsylvania	841	13,151	2.38	1.81	7.77	109.4	28.78
Tennessee	614	12,560	1.17	.93	10.46	120.8	30.34
Utah	1,345	12,293	.51	.41	8.29	120.6	29.64
Virginia	1,880	12,834	1.30	1.02	10.55	123.6	31.72
West Virginia	30	11,779	1.03	.88	13.50	122.8	28.93
Wyoming	4,750	8,801	.30	.34	5.15	95.6	16.83
Texas	**93,009**	**7,548**	**.65**	**.86**	**10.86**	**122.7**	**18.53**
Colorado	1,217	10,434	.37	.35	6.00	146.3	30.52
Texas	44,608	6,383	1.01	1.58	16.92	103.4	13.19
Wyoming	47,184	8,576	.32	.38	5.26	135.6	23.26
Utah	**15,430**	**11,678**	**.45**	**.38**	**9.33**	**101.3**	**23.66**
Colorado	1,367	10,008	.40	.40	10.03	163.2	32.66
Utah	14,063	11,840	.45	.38	9.26	96.2	22.79
Virginia	**12,584**	**12,814**	**.98**	**.77**	**10.06**	**133.0**	**34.09**
Kentucky	2,223	12,822	1.21	.94	8.57	136.4	34.97
Maryland	161	10,045	3.35	3.33	28.20	88.5	17.78
Pennsylvania	22	13,134	1.54	1.17	6.90	120.6	31.68
Virginia	7,299	12,810	.90	.70	10.50	130.1	33.34
West Virginia	2,879	12,970	.88	.68	9.09	139.7	36.25
Washington	**1,871**	**8,310**	**.73**	**.88**	**11.49**	**168.8**	**28.05**
Montana	631	9,379	.34	.36	4.12	124.6	23.38
Washington	1,240	7,765	.92	1.19	15.24	195.9	30.43
West Virginia	**26,857**	**12,281**	**1.42**	**1.15**	**12.04**	**120.4**	**29.57**
Kentucky	435	11,955	.88	.73	11.47	105.1	25.12
Maryland	2,860	12,221	1.76	1.44	15.85	108.1	26.41
Ohio	569	12,501	4.01	3.20	8.81	91.4	22.85
Pennsylvania	3,547	12,866	1.50	1.17	9.00	110.3	28.38
Virginia	17	13,965	.72	.51	4.66	121.0	33.80
West Virginia	19,408	12,183	1.29	1.06	12.15	125.4	30.56
Wyoming	22	11,855	.89	.75	12.36	105.8	25.08
Wisconsin	**22,164**	**9,165**	**.35**	**.38**	**5.26**	**101.7**	**18.64**
Colorado	1,024	12,171	.48	.39	7.88	147.0	35.79
Indiana	221	10,782	1.42	1.31	9.22	136.2	29.37
Kentucky	47	13,284	1.04	.78	6.55	183.5	48.76
Montana	463	9,362	.34	.36	4.21	125.4	23.48
New Mexico	51	12,218	.62	.51	13.96	163.5	39.96
Pennsylvania	826	13,184	1.44	1.09	6.97	125.9	33.18
Utah	245	12,449	.43	.34	7.36	140.5	34.97
Virginia	62	13,861	.62	.45	6.08	121.0	33.54
West Virginia	34	13,006	.72	.56	8.84	163.5	42.53
Wyoming	19,192	8,726	.28	.32	4.96	94.1	16.43
Wyoming	**24,957**	**8,803**	**.50**	**.56**	**7.51**	**77.9**	**13.72**
Wyoming	24,957	8,803	.50	.56	7.51	77.9	13.72

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 22. Destination and Origin of Coal by State, 2000 (Continued)

Destination Origin	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MMBtu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Total	**790,274**	**10,115**	**0.93**	**0.91**	**8.84**	**120.0**	**24.28**

1 The cost of coal shown for the States of Alabama, Florida, Kentucky, and Tennessee is not the total delivered cost of coal to these States. For more detailed information see footnotes 4, 5, and 6 at the end of Table 31.

* = Number less than 0.5 rounded to zero.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 23. Origin and Destination of Coal by State, 2000

Origin Destination	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Alabama	**11,180**	**12,222**	**1.07**	**0.87**	**12.59**	**170.6**	**41.69**
Alabama	11,052	12,223	1.06	.87	12.58	171.0	41.81
Georgia	127	12,075	1.62	1.34	13.09	129.1	31.18
Arizona	**12,987**	**10,936**	**.51**	**.46**	**9.53**	**117.9**	**25.78**
Arizona	8,274	10,919	.53	.48	9.29	114.2	24.95
Nevada	4,713	10,966	.48	.44	9.96	124.2	27.24
Colorado	**23,028**	**11,096**	**.46**	**.41**	**8.31**	**123.0**	**27.31**
Arizona	843	11,247	.47	.42	9.74	156.7	35.25
Colorado	9,816	10,655	.45	.42	8.30	99.0	21.09
Florida	41	12,132	.37	.30	6.80	159.4	38.68
Illinois	30	12,313	.36	.29	5.21	131.6	32.40
Iowa	406	12,132	.42	.35	6.67	122.8	29.81
Kansas	707	10,529	.37	.35	6.38	139.2	29.31
Kentucky	2,841	11,961	.50	.42	7.83	126.8	30.33
Michigan	670	12,151	.51	.42	8.50	141.3	34.34
Minnesota	6	11,800	.50	.42	7.50	164.3	38.77
Mississippi	1,946	11,359	.50	.44	9.78	155.4	35.30
Tennessee	2,114	11,858	.49	.41	8.48	120.0	28.46
Texas	1,217	10,434	.37	.35	6.00	146.3	30.52
Utah	1,367	10,008	.40	.40	10.03	163.2	32.66
Wisconsin	1,024	12,171	.48	.39	7.88	147.0	35.79
Illinois	**27,460**	**11,633**	**2.11**	**1.81**	**8.17**	**131.3**	**30.55**
Alabama	2,545	12,132	2.37	1.95	8.08	116.3	28.23
Florida	8,601	12,107	2.00	1.65	7.61	152.5	36.92
Georgia	23	12,165	1.35	1.11	6.64	150.5	36.62
Illinois	6,260	10,653	2.12	1.99	9.06	132.0	28.11
Indiana	4,837	11,169	2.37	2.12	8.87	108.9	24.33
Iowa	374	11,715	1.82	1.55	7.61	118.8	27.84
Kentucky	20	11,668	2.95	2.53	7.71	104.7	24.43
Minnesota	53	12,104	1.15	.95	6.71	170.6	41.31
Mississippi	1,374	12,218	1.60	1.31	6.87	147.9	36.13
Missouri	976	11,843	1.52	1.28	6.65	130.0	30.78
Tennessee	2,397	12,451	2.26	1.82	8.05	104.1	25.92
Indiana	**25,102**	**11,115**	**2.22**	**1.99**	**8.95**	**103.2**	**22.94**
Illinois	175	11,024	2.54	2.31	9.00	118.4	26.11
Indiana	23,545	11,114	2.17	1.95	8.88	102.8	22.85
Kentucky	1,099	11,241	3.43	3.05	10.55	99.7	22.40
Minnesota	61	10,831	.84	.78	8.96	157.5	34.13
Wisconsin	221	10,782	1.42	1.31	9.22	136.2	29.37
Kansas	**288**	**10,808**	**4.58**	**4.24**	**19.58**	**119.2**	**25.78**
Kansas	288	10,808	4.58	4.24	19.58	119.2	25.78
Kentucky	**101,264**	**12,217**	**1.51**	**1.23**	**10.55**	**130.6**	**31.91**
Alabama	2,218	12,069	2.10	1.74	11.22	114.8	27.71
Washington DC	32	13,051	.83	.64	7.70	146.4	38.21
Florida	9,231	12,682	1.44	1.13	8.56	167.4	42.46
Georgia	17,463	12,496	.93	.74	10.05	154.1	38.50
Illinois	154	12,909	1.31	1.01	8.54	173.2	44.73
Indiana	1,120	11,707	.98	.84	10.66	109.7	25.69
Iowa	2	12,490	1.30	1.04	7.66	142.5	35.60
Kentucky	19,059	11,431	2.70	2.36	13.56	98.3	22.46
Maryland	109	13,035	.73	.56	7.76	141.9	37.01
Massachusetts	240	13,106	.79	.60	7.22	182.6	47.87
Michigan	4,149	12,876	.90	.70	8.06	140.5	36.19
Minnesota	*	12,800	.80	.62	6.00	251.7	64.44
Mississippi	795	12,332	.94	.76	10.05	157.3	38.80
Missouri	30	13,306	1.08	.81	6.79	205.2	54.61
New Hampshire	1	13,019	.65	.50	6.70	181.5	47.26
New Jersey	241	12,906	.88	.68	8.73	133.9	34.57
North Carolina	9,527	12,458	.91	.73	10.08	140.3	34.96
Ohio	8,243	11,731	.87	.75	13.25	112.3	26.36
Pennsylvania	79	12,519	.99	.79	11.66	134.0	33.55
South Carolina	12,126	12,698	1.09	.85	8.67	137.2	34.85
Tennessee	13,742	12,064	2.08	1.72	9.80	110.9	26.75
Virginia	2,223	12,822	1.21	.94	8.57	136.4	34.97

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 23. Origin and Destination of Coal by State, 2000 (Continued)

Origin Destination	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Kentucky (Continued)							
West Virginia	435	11,955	0.88	0.73	11.47	105.1	25.12
Wisconsin	47	13,284	1.04	.78	6.55	183.5	48.76
Louisiana	**3,694**	**6,814**	**1.02**	**1.49**	**13.45**	**131.6**	**17.94**
Louisiana	3,694	6,814	1.02	1.49	13.45	131.6	17.94
Maryland	**3,146**	**12,140**	**1.81**	**1.49**	**16.21**	**108.9**	**26.43**
Delaware	89	13,247	1.03	.78	8.63	153.8	40.74
Florida	2	11,662	1.05	.90	6.05	123.6	28.82
Maryland	35	12,330	.98	.80	11.19	124.7	30.74
Virginia	161	10,045	3.35	3.33	28.20	88.5	17.78
West Virginia	2,860	12,221	1.76	1.44	15.85	108.1	26.41
Missouri	**176**	**10,823**	**3.82**	**3.53**	**15.09**	**129.4**	**28.01**
Kansas	68	10,972	5.55	5.06	18.61	119.4	26.19
Missouri	108	10,730	2.73	2.55	12.88	135.8	29.15
Montana	**23,139**	**9,179**	**.45**	**.49**	**5.72**	**127.6**	**23.42**
Arizona	198	9,375	.37	.39	4.35	131.3	24.62
Iowa	21	9,430	.34	.36	4.00	119.0	22.44
Kansas	1,452	9,365	.34	.37	4.11	94.7	17.75
Michigan	10,065	9,429	.36	.39	4.45	146.1	27.55
Minnesota	9,813	8,946	.57	.64	7.40	113.2	20.26
Mississippi	179	9,403	.35	.38	4.27	153.1	28.79
Montana	317	6,618	.52	.79	8.65	91.5	12.12
Washington	631	9,379	.34	.36	4.12	124.6	23.38
Wisconsin	463	9,362	.34	.36	4.21	125.4	23.48
New Mexico	**23,422**	**9,375**	**.74**	**.79**	**20.03**	**135.1**	**25.33**
Arizona	8,585	9,649	.64	.66	16.00	130.3	25.15
New Mexico	14,786	9,206	.80	.87	22.40	137.8	25.38
Wisconsin	51	12,218	.62	.51	13.96	163.5	39.96
North Dakota	**24,729**	**6,528**	**.72**	**1.10**	**9.49**	**72.4**	**9.45**
North Dakota	24,729	6,528	.72	1.10	9.49	72.4	9.45
Ohio	**19,242**	**11,798**	**3.22**	**2.73**	**10.50**	**183.6**	**43.32**
Florida	134	12,641	3.68	2.91	8.25	114.2	28.87
Indiana	190	11,435	3.37	2.95	10.95	106.6	24.39
Kentucky	384	12,340	3.70	3.00	9.18	104.0	25.67
Michigan	144	12,011	2.76	2.30	11.38	160.3	38.51
Ohio	17,768	11,760	3.18	2.70	10.58	190.4	44.79
Pennsylvania	52	11,762	4.21	3.58	13.48	74.0	17.41
West Virginia	569	12,501	4.01	3.20	8.81	91.4	22.85
Oklahoma	**94**	**12,883**	**3.65**	**2.84**	**9.46**	**109.5**	**28.22**
Kansas	9	12,500	3.16	2.53	7.68	119.8	29.95
Missouri	9	12,801	3.47	2.71	10.01	142.1	36.39
Oklahoma	77	12,935	3.73	2.88	9.59	104.6	27.06
Pennsylvania	**21,204**	**13,003**	**1.83**	**1.41**	**8.29**	**118.0**	**30.70**
Delaware	191	13,215	1.35	1.02	6.96	146.0	38.58
Florida	594	13,144	2.42	1.84	7.69	134.2	35.27
Indiana	1,155	12,952	2.27	1.76	8.11	113.6	29.43
Kentucky	106	12,981	1.88	1.44	7.37	115.0	29.86
Maryland	1,931	13,141	1.55	1.18	7.18	130.0	34.18
Massachusetts	84	13,225	1.42	1.07	6.84	152.0	40.21
Michigan	2,798	13,123	1.71	1.31	7.14	117.9	30.95
New Hampshire	782	13,151	1.64	1.25	6.98	155.4	40.86
New Jersey	65	13,068	1.66	1.27	7.08	134.9	35.25
New York	238	12,948	1.99	1.53	8.60	130.6	33.82
Ohio	2,303	13,044	2.05	1.57	7.79	99.3	25.89
Pennsylvania	5,722	12,883	1.96	1.52	9.63	118.5	30.52
Tennessee	841	13,151	2.38	1.81	7.77	109.4	28.78
Virginia	22	13,134	1.54	1.17	6.90	120.6	31.68
West Virginia	3,547	12,866	1.50	1.17	9.00	110.3	28.38
Wisconsin	826	13,184	1.44	1.09	6.97	125.9	33.18

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 23. Origin and Destination of Coal by State, 2000 (Continued)

Origin Destination	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Tennessee	**1,637**	**12,751**	**1.11**	**0.87**	**9.40**	**132.2**	**33.72**
Alabama	403	12,553	.75	.59	11.81	125.6	31.54
Michigan	58	12,922	1.26	.98	8.30	123.2	31.84
South Carolina	562	13,085	1.30	.99	6.63	149.7	39.16
Tennessee	614	12,560	1.17	.93	10.46	120.8	30.34
Texas	**44,608**	**6,383**	**1.01**	**1.58**	**16.92**	**103.4**	**13.19**
Texas	44,608	6,383	1.01	1.58	16.92	103.4	13.19
Utah	**19,353**	**11,846**	**.46**	**.39**	**9.07**	**104.4**	**24.73**
Arizona	25	11,522	.52	.45	14.49	148.4	34.20
Indiana	20	12,251	.53	.43	8.90	144.9	35.50
Kansas	2	11,702	.53	.45	7.88	149.6	35.01
Kentucky	24	12,324	.47	.38	10.04	128.2	31.60
Missouri	271	12,445	.44	.35	7.64	114.3	28.45
Nebraska	21	11,315	.33	.29	8.09	116.7	26.41
Nevada	3,159	11,577	.47	.40	8.69	129.5	29.99
Oregon	179	11,971	.55	.46	10.56	103.5	24.78
Tennessee	1,345	12,293	.51	.41	8.29	120.6	29.64
Utah	14,063	11,840	.45	.38	9.26	96.2	22.79
Wisconsin	245	12,449	.43	.34	7.36	140.5	34.97
Virginia	**19,582**	**12,891**	**.93**	**.72**	**9.84**	**137.4**	**35.44**
Alabama	671	12,513	.80	.64	8.41	119.0	29.77
Delaware	41	13,252	1.20	.90	7.51	154.5	40.94
Washington DC	10	13,236	.83	.63	8.40	138.3	36.61
Florida	476	12,805	.80	.63	8.39	154.6	39.60
Georgia	5,798	12,848	.93	.73	10.45	149.4	38.39
Indiana	707	13,846	.70	.50	5.57	156.2	43.26
Maryland	7	12,862	.79	.61	9.70	153.3	39.43
New Jersey	319	13,796	.71	.51	5.99	139.9	38.60
North Carolina	702	12,663	.76	.60	10.42	131.2	33.24
Ohio	514	13,850	.75	.54	5.78	126.5	35.04
South Carolina	1,078	12,754	.99	.78	8.36	146.4	37.35
Tennessee	1,880	12,834	1.30	1.02	10.55	123.6	31.72
Virginia	7,299	12,810	.90	.70	10.50	130.1	33.34
West Virginia	17	13,965	.72	.51	4.66	121.0	33.80
Wisconsin	62	13,861	.62	.45	6.08	121.0	33.54
Washington	**1,240**	**7,765**	**.92**	**1.19**	**15.24**	**195.9**	**30.43**
Washington	1,240	7,765	.92	1.19	15.24	195.9	30.43
West Virginia	**82,831**	**12,307**	**1.29**	**1.05**	**11.57**	**129.8**	**31.96**
Alabama	456	12,111	.84	.69	13.34	132.6	32.13
Delaware	254	12,701	.71	.56	10.34	156.0	39.62
Washington DC	34	13,444	.66	.49	7.60	142.7	38.37
Florida	3,122	12,588	1.54	1.22	9.99	154.4	38.88
Georgia	2,541	11,937	.70	.59	13.60	165.5	39.50
Indiana	3,450	12,396	1.73	1.40	9.82	114.3	28.35
Kentucky	7,971	12,142	1.91	1.57	11.80	102.9	24.99
Maryland	4,090	12,855	1.02	.79	10.12	134.3	34.52
Michigan	3,885	12,431	.86	.69	10.51	146.2	36.36
New Hampshire	181	13,258	2.24	1.69	6.95	141.2	37.43
New Jersey	1,199	13,036	1.26	.97	9.16	140.5	36.64
New York	425	13,240	1.39	1.05	7.16	147.6	39.08
North Carolina	12,137	12,428	.76	.61	11.01	145.3	36.11
Ohio	16,174	12,013	1.27	1.06	13.00	124.7	29.95
Pennsylvania	4,047	12,384	2.69	2.17	11.67	109.8	27.19
South Carolina	516	12,979	.85	.66	8.57	151.9	39.42
Tennessee	30	11,779	1.03	.88	13.50	122.8	28.93
Virginia	2,879	12,970	.88	.68	9.09	139.7	36.25
West Virginia	19,408	12,183	1.29	1.06	12.15	125.4	30.56
Wisconsin	34	13,006	.72	.56	8.84	163.5	42.53
Wyoming	**293,310**	**8,697**	**.31**	**.36**	**5.23**	**104.4**	**18.16**
Alabama	11,294	8,778	.30	.35	4.97	113.5	19.93
Arizona	1,048	8,835	.36	.41	5.04	122.8	21.70
Arkansas	14,569	8,681	.27	.31	4.64	142.1	24.68
Colorado	7,209	8,628	.28	.33	4.63	81.8	14.12

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 23. Origin and Destination of Coal by State, 2000 (Continued)

Origin Destination	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short Ton)
Wyoming (Continued)							
Florida	617	8,823	0.23	0.26	5.08	121.7	21.47
Georgia	9,205	8,796	.32	.37	5.10	156.4	27.52
Illinois	7,644	8,796	.25	.28	4.94	96.5	16.97
Indiana	16,470	8,943	.28	.32	4.86	111.2	19.89
Iowa	20,707	8,500	.32	.38	5.26	79.5	13.52
Kansas	16,751	8,485	.33	.39	5.00	96.1	16.31
Kentucky	741	8,836	.29	.33	5.39	100.1	17.69
Louisiana	6,150	8,605	.40	.46	5.45	132.2	22.75
Michigan	10,723	8,838	.27	.30	5.06	104.2	18.42
Minnesota	7,783	8,869	.25	.29	4.74	107.2	19.02
Mississippi	278	8,771	.30	.34	5.63	144.7	25.38
Missouri	31,477	8,781	.25	.29	4.90	89.5	15.72
Nebraska	10,735	8,627	.30	.35	4.91	55.8	9.63
North Dakota	2	7,025	.65	.93	6.98	68.2	9.58
Ohio	1,677	8,817	.27	.30	4.93	112.1	19.76
Oklahoma	18,299	8,710	.25	.29	4.80	94.3	16.42
Oregon	1,821	8,309	.36	.43	5.66	107.3	17.83
South Dakota	2,003	8,464	.31	.36	5.28	99.3	16.81
Tennessee	4,750	8,801	.30	.34	5.15	95.6	16.83
Texas	47,184	8,576	.32	.38	5.26	135.6	23.26
West Virginia	22	11,855	.89	.75	12.36	105.8	25.08
Wisconsin	19,192	8,726	.28	.32	4.96	94.1	16.43
Wyoming	24,957	8,803	.50	.56	7.51	77.9	13.72
Imported	**7,559**	**12,035**	**.63**	**.53**	**5.65**	**149.0**	**35.86**
Alabama	3,461	11,756	.62	.53	4.65	151.6	35.64
Florida	1,730	11,919	.67	.56	7.00	146.3	34.89
Georgia	467	12,725	.74	.58	7.07	139.0	35.38
Mississippi	720	11,523	.58	.50	6.03	148.9	34.31
New Hampshire	555	13,016	.61	.47	4.99	141.0	36.70
New York	627	13,098	.62	.47	6.51	157.0	41.13
Total	**790,274**	**10,115**	**.93**	**.91**	**8.84**	**120.0**	**24.28**

* = Number less than 0.5 rounded to zero.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • MM Btu = million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Alabama Electric Coop Inc Lowman	**1,502**	**11,744**	**1.09**	**0.93**	**8.54**	**136.4**	**32.04**
Alabama	570	11,828	1.74	1.47	13.36	130.7	30.93
Fayette	455	11,956	1.65	1.38	12.73	131.7	31.48
Jefferson	39	11,487	2.73	2.37	16.16	117.7	27.04
Marion	76	11,237	1.77	1.58	15.66	131.7	29.61
Illinois	40	11,842	1.37	1.16	5.85	138.2	32.74
Jefferson	40	11,842	1.37	1.16	5.85	138.2	32.74
Kentucky	48	11,902	1.68	1.41	10.46	130.2	30.99
Union	48	11,902	1.68	1.41	10.46	130.2	30.99
West Virginia	71	12,160	.79	.65	13.16	143.7	34.96
Kanawha	23	12,215	.80	.65	12.11	143.4	35.02
Wayne	48	12,133	.78	.65	13.66	143.9	34.93
Imported	772	11,628	.58	.50	4.57	140.2	32.61
Imported Coal	772	11,628	.58	.50	4.57	140.2	32.61
Alabama Power Co Barry[1]	**4,536**	**12,020**	**.67**	**.56**	**7.61**	**182.4**	**43.86**
Alabama	1,847	12,351	.73	.59	11.89	220.9	54.56
Bibb	102	12,362	.73	.59	12.42	227.1	56.15
Jefferson	1,745	12,351	.73	.59	11.86	220.5	54.47
Imported	2,689	11,793	.63	.54	4.67	154.8	36.51
Imported Coal	2,689	11,793	.63	.54	4.67	154.8	36.51
Alabama Power Co Gadsden	**252**	**12,099**	**1.72**	**1.42**	**13.98**	**151.6**	**36.67**
Alabama	252	12,099	1.72	1.42	13.98	151.6	36.67
Walker	252	12,099	1.72	1.42	13.98	151.6	36.67
Alabama Power Co Gaston	**4,818**	**12,226**	**1.14**	**.93**	**12.77**	**144.3**	**35.28**
Alabama	4,771	12,222	1.14	.93	12.79	144.1	35.22
Fayette	1,382	12,007	1.62	1.35	12.94	137.7	33.06
Jefferson	378	13,107	.57	.43	9.51	156.2	40.94
Shelby	13	12,065	.71	.59	13.27	117.3	28.31
Tuscaloosa	2,233	12,412	.83	.67	12.72	144.2	35.79
Walker	765	11,623	1.46	1.25	14.32	149.5	34.75
Kentucky	47	12,585	1.25	.99	11.15	166.5	41.91
Pike	47	12,585	1.25	.99	11.15	166.5	41.91
Alabama Power Co Gorgas[1]	**3,529**	**12,232**	**.96**	**.78**	**12.42**	**189.7**	**46.42**
Alabama	3,529	12,232	.96	.78	12.42	189.7	46.42
Bibb	28	11,318	1.63	1.44	15.10	203.4	46.04
Jefferson	2,713	12,310	.77	.63	12.03	206.8	50.91
Walker	788	11,997	1.58	1.32	13.66	129.1	30.99
Alabama Power Co Greene	**1,205**	**12,231**	**1.49**	**1.22**	**7.35**	**125.7**	**30.74**
Alabama	80	12,140	1.53	1.26	13.24	130.9	31.79
Walker	80	12,140	1.53	1.26	13.24	130.9	31.79
Illinois	1,003	12,193	1.41	1.15	6.67	126.4	30.82
Saline	1,003	12,193	1.41	1.15	6.67	126.4	30.82
Kentucky	122	12,606	2.13	1.69	9.10	116.8	29.45
Union	122	12,606	2.13	1.69	9.10	116.8	29.45
Alabama Power Co James Miller	**11,294**	**8,778**	**.30**	**.35**	**4.97**	**113.5**	**19.93**
Wyoming	11,294	8,778	.30	.35	4.97	113.5	19.93
Campbell	11,294	8,778	.30	.35	4.97	113.5	19.93
Ameren - CIPS Grand Tower	**61**	**11,200**	**2.80**	**2.50**	**11.00**	**97.2**	**21.77**
Illinois	61	11,200	2.80	2.50	11.00	97.2	21.77
Jackson	61	11,200	2.80	2.50	11.00	97.2	21.77
Ameren - CIPS Hutsonville	**158**	**11,036**	**2.84**	**2.57**	**9.10**	**112.8**	**24.90**
Illinois	6	11,250	3.04	2.70	9.80	103.7	23.33
Jackson	6	11,250	3.04	2.70	9.80	103.7	23.33
Indiana	152	11,028	2.83	2.57	9.07	113.2	24.97
Daviess	109	11,000	2.81	2.55	9.00	113.4	24.95
Greene	32	11,047	2.84	2.57	9.08	115.9	25.60
Vigo	11	11,250	3.04	2.70	9.80	103.7	23.33
Ameren - CIPS Coffeen	**1,560**	**10,300**	**1.00**	**.97**	**8.00**	**124.6**	**25.66**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Ameren - CIPS Coffeen							
Illinois	1,560	10,300	1.00	0.97	8.00	124.6	25.66
Macoupin	1,560	10,300	1.00	.97	8.00	124.6	25.66
Ameren - CIPS Newton	**2,972**	**8,805**	**.25**	**.28**	**4.93**	**109.9**	**19.35**
Wyoming	2,972	8,805	.25	.28	4.93	109.9	19.35
Campbell	2,408	8,806	.24	.28	4.81	110.2	19.41
Converse	564	8,800	.26	.29	5.45	108.6	19.11
Ameren - CIPS Meredosia	**396**	**10,840**	**1.64**	**1.51**	**8.94**	**135.1**	**29.28**
Illinois	373	10,830	1.70	1.57	8.97	134.0	29.01
Jackson	132	11,200	2.80	2.50	11.00	126.2	28.28
Logan	3	11,400	3.04	2.67	9.80	118.1	26.93
Macoupin	187	10,300	1.00	.97	8.00	138.3	28.49
Saline	51	11,780	1.32	1.12	7.24	139.8	32.94
Indiana	23	11,000	.66	.60	8.50	153.0	33.66
Knox	23	11,000	.66	.60	8.50	153.0	33.66
Ameren - UE Labadie	**7,626**	**8,740**	**.25**	**.28**	**5.06**	**92.0**	**16.09**
Wyoming	7,626	8,740	.25	.28	5.06	92.0	16.09
Campbell	4,625	8,702	.27	.30	4.91	92.9	16.16
Converse	3,001	8,800	.22	.25	5.30	90.8	15.98
Ameren - UE Meramec	**1,501**	**9,453**	**.47**	**.49**	**5.27**	**112.0**	**21.18**
Illinois	336	11,700	1.29	1.10	7.20	126.3	29.56
Saline	336	11,700	1.29	1.10	7.20	126.3	29.56
Wyoming	1,165	8,805	.23	.26	4.71	106.6	18.77
Campbell	1,165	8,805	.23	.26	4.71	106.6	18.77
Ameren - UE Rush Island	**4,377**	**8,374**	**.37**	**.44**	**5.53**	**87.1**	**14.58**
Wyoming	4,377	8,374	.37	.44	5.53	87.1	14.58
Campbell	4,377	8,374	.37	.44	5.53	87.1	14.58
Ameren - UE Sioux	**2,171**	**9,375**	**.48**	**.51**	**5.41**	**97.5**	**18.28**
Illinois	399	11,931	1.63	1.36	5.88	127.6	30.45
Jefferson	307	12,000	1.20	1.00	5.10	130.8	31.39
White	92	11,700	3.05	2.61	8.50	116.8	27.32
Wyoming	1,772	8,800	.22	.25	5.30	88.3	15.53
Converse	1,772	8,800	.22	.25	5.30	88.3	15.53
American Mun Power Ohio Inc Richard Gorsuch	**792**	**11,874**	**2.01**	**1.69**	**13.90**	**118.4**	**28.13**
Ohio	792	11,874	2.01	1.69	13.90	118.4	28.13
Noble	792	11,874	2.01	1.69	13.90	118.4	28.13
Ames City of Ames	**242**	**8,832**	**.20**	**.23**	**4.41**	**132.4**	**23.38**
Montana	9	9,355	.39	.42	4.40	132.8	24.85
Big Horn	9	9,355	.39	.42	4.40	132.8	24.85
Wyoming	233	8,812	.20	.22	4.41	132.4	23.33
Campbell	233	8,812	.20	.22	4.41	132.4	23.33
Appalachian Power Co Amos	**6,030**	**12,092**	**.75**	**.62**	**11.66**	**129.7**	**31.36**
West Virginia	6,030	12,092	.75	.62	11.66	129.7	31.36
Boone	4,298	12,078	.75	.62	11.27	130.8	31.59
Clay	124	12,417	.66	.53	11.02	139.0	34.53
Fayette	47	12,059	.76	.63	12.86	123.5	29.79
Kanawha	1,255	12,043	.78	.65	13.13	125.3	30.17
Logan	29	12,081	.77	.64	12.10	123.9	29.94
Nicholas	277	12,400	.66	.53	11.09	129.7	32.17
Appalachian Power Co Clinch River	**1,844**	**12,338**	**.71**	**.58**	**14.25**	**128.6**	**31.74**
Virginia	1,844	12,338	.71	.58	14.25	128.6	31.74
Dickenson	145	13,320	.85	.64	9.52	110.3	29.37
Russell	1,636	12,229	.69	.57	14.81	131.2	32.08
Wise	64	12,921	.84	.65	10.54	109.9	28.40
Appalachian Power Co Glen Lyn	**689**	**12,812**	**.91**	**.71**	**9.92**	**134.9**	**34.57**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Appalachian Power Co Glen Lyn							
Virginia	689	12,812	0.91	0.71	9.92	134.9	34.57
Buchanan	55	12,431	.85	.69	10.93	129.1	32.09
Wise	634	12,845	.92	.71	9.83	135.4	34.78
Appalachian Power Co Kanawha River	**872**	**12,079**	**.78**	**.65**	**13.12**	**114.1**	**27.56**
West Virginia	872	12,079	.78	.65	13.12	114.1	27.56
Boone	59	12,131	.74	.61	13.97	97.0	23.53
Clay	174	12,257	.74	.60	12.16	140.6	34.47
Fayette	166	12,043	.79	.66	13.11	113.1	27.25
Kanawha	473	12,019	.80	.67	13.36	106.6	25.61
Appalachian Power Co Mountaineer	**2,432**	**12,242**	**.69**	**.56**	**11.60**	**146.5**	**35.87**
Kentucky	61	12,143	.68	.56	10.86	112.0	27.20
Martin	19	11,965	.64	.53	9.92	115.9	27.74
Pike	42	12,221	.70	.57	11.27	110.3	26.96
West Virginia	2,371	12,245	.69	.56	11.62	147.4	36.10
Boone	360	12,249	.69	.56	12.19	119.7	29.33
Clay	756	12,389	.68	.55	11.50	171.7	42.54
Fayette	134	12,378	.69	.55	11.46	174.2	43.12
Kanawha	448	12,192	.69	.57	12.42	129.5	31.58
Logan	14	12,320	.68	.55	11.80	152.5	37.58
Mingo	29	11,871	.64	.54	9.99	115.5	27.43
Nicholas	185	12,455	.81	.65	11.29	139.6	34.76
Wayne	444	11,943	.65	.54	10.85	142.9	34.12
Arizona Electric Pwr Coop Inc Apache	**1,428**	**9,992**	**.64**	**.64**	**14.59**	**123.6**	**24.69**
Colorado	132	11,076	.46	.42	9.28	140.6	31.15
Moffat	24	10,564	.36	.34	6.18	146.5	30.96
Routt	107	11,193	.49	.43	9.99	139.3	31.19
New Mexico	1,238	9,880	.67	.68	15.40	120.4	23.79
Colfax	103	11,750	.52	.45	15.11	110.6	25.99
Mckinley	1,126	9,715	.68	.70	15.40	121.3	23.58
Unknown[2]	9	9,194	.84	.91	18.88	137.7	25.32
Utah	25	11,522	.52	.45	14.49	148.4	34.20
Carbon	25	11,522	.52	.45	14.49	148.4	34.20
Wyoming	34	8,781	.48	.55	5.60	146.5	25.73
Campbell	34	8,781	.48	.55	5.60	146.5	25.73
Arizona Public Service Co Cholla	**2,685**	**10,024**	**.49**	**.49**	**14.13**	**130.6**	**26.18**
Colorado	372	11,240	.47	.42	9.98	132.5	29.78
La Plata	48	11,287	.45	.40	10.00	145.4	32.82
Routt	324	11,233	.48	.43	9.98	130.6	29.33
Montana	24	9,334	.38	.41	4.60	125.7	23.47
Big Horn	24	9,334	.38	.41	4.60	125.7	23.47
New Mexico	2,266	9,845	.50	.51	14.99	130.4	25.68
Colfax	88	11,638	.59	.51	17.27	166.8	38.83
Mckinley	2,178	9,772	.50	.51	14.90	128.7	25.14
Wyoming	23	8,750	.31	.35	5.40	114.7	20.07
Campbell	23	8,750	.31	.35	5.40	114.7	20.07
Arizona Public Service Co Four Corners	**6,887**	**9,053**	**.80**	**.88**	**20.53**	**106.1**	**19.22**
New Mexico	6,887	9,053	.80	.88	20.53	106.1	19.22
San Juan	6,887	9,053	.80	.88	20.53	106.1	19.22
Arkansas Power & Light Co Independence	**6,136**	**8,937**	**.20**	**.22**	**4.27**	**131.8**	**23.55**
Wyoming	6,136	8,937	.20	.22	4.27	131.8	23.55
Campbell	5,587	8,946	.19	.21	4.24	131.3	23.49
Converse	549	8,844	.27	.31	4.61	137.1	24.25
Arkansas Power & Light Co Whitebluff	**6,247**	**8,480**	**.34**	**.40**	**5.00**	**154.3**	**26.18**
Wyoming	6,247	8,480	.34	.40	5.00	154.3	26.18
Campbell	6,247	8,480	.34	.40	5.00	154.3	26.18
Associated Electric Coop Inc Hill	**4,572**	**8,866**	**.19**	**.22**	**4.33**	**76.1**	**13.49**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Associated Electric Coop Inc Hill							
Wyoming	4,572	8,866	0.19	0.22	4.33	76.1	13.49
Campbell	4,572	8,866	.19	.22	4.33	76.1	13.49
Associated Electric Coop Inc Madrid	**4,068**	**8,890**	**.19**	**.22**	**4.33**	**95.4**	**16.97**
Wyoming	4,068	8,890	.19	.22	4.33	95.4	16.97
Campbell	4,068	8,890	.19	.22	4.33	95.4	16.97
Atlantic City Electric Co Deepwater	**37**	**12,650**	**.79**	**.63**	**10.63**	**158.5**	**40.10**
West Virginia	37	12,650	.79	.63	10.63	158.5	40.10
Clay	15	12,507	.65	.52	11.32	157.4	39.37
Webster	22	12,749	.89	.70	10.15	159.3	40.61
Atlantic City Electric Co England	**321**	**13,042**	**2.42**	**1.85**	**8.59**	**141.9**	**37.00**
West Virginia	321	13,042	2.42	1.85	8.59	141.9	37.00
Monongalia	181	13,371	2.38	1.78	6.92	140.4	37.54
Upshur	140	12,616	2.46	1.95	10.75	143.9	36.30
Baltimore Gas & Electric Co Crane	**513**	**13,197**	**1.75**	**1.33**	**7.34**	**132.6**	**35.01**
Pennsylvania	357	13,176	1.87	1.42	7.18	130.8	34.46
Greene	357	13,176	1.87	1.42	7.18	130.8	34.46
West Virginia	156	13,244	1.47	1.11	7.70	136.8	36.25
Monongalia	51	13,365	2.24	1.68	6.80	124.7	33.32
Upshur	105	13,186	1.10	.84	8.14	142.8	37.67
Baltimore Gas & Electric Co Brandon Shores	**1,602**	**12,458**	**.72**	**.58**	**11.91**	**137.3**	**34.21**
Kentucky	109	13,035	.73	.56	7.76	141.9	37.01
Letcher	84	13,058	.72	.55	7.76	141.4	36.91
Pike	25	12,960	.75	.58	7.76	144.0	37.31
West Virginia	1,493	12,416	.72	.58	12.21	136.9	34.01
Boone	64	13,259	.77	.58	6.60	137.9	36.57
Kanawha	638	12,359	.72	.58	13.12	133.9	33.10
Logan	727	12,311	.70	.57	12.39	139.6	34.37
Mason	49	13,596	.78	.57	5.20	137.8	37.47
Nicholas	15	12,460	.66	.53	11.30	131.7	32.82
Baltimore Gas & Electric Co Wagner	**509**	**12,922**	**.89**	**.69**	**9.74**	**136.6**	**35.30**
West Virginia	509	12,922	.89	.69	9.74	136.6	35.30
Nicholas	90	12,586	.67	.54	11.42	131.9	33.19
Upshur	42	13,098	1.13	.87	8.68	128.6	33.70
Webster	354	12,958	.92	.71	9.49	138.6	35.93
Wyoming	23	13,345	.73	.54	8.82	137.8	36.79
Basin Electric Power Coop Laramie River	**6,825**	**8,330**	**.36**	**.43**	**5.53**	**47.4**	**7.89**
Wyoming	6,825	8,330	.36	.43	5.53	47.4	7.89
Campbell	5,526	8,329	.36	.44	5.51	47.6	7.93
Basin Electric Power Coop Antelope Valley	**5,734**	**6,554**	**.65**	**.99**	**9.32**	**66.8**	**8.76**
North Dakota	5,734	6,554	.65	.99	9.32	66.8	8.76
Mercer	5,734	6,554	.65	.99	9.32	66.8	8.76
Basin Electric Power Coop Leland Olds	**3,422**	**6,691**	**.65**	**.98**	**7.99**	**76.1**	**10.19**
North Dakota	3,422	6,691	.65	.98	7.99	76.1	10.19
Mercer	3,422	6,691	.65	.98	7.99	76.1	10.19
Big Rivers Electric Corp Reid-Henderson II	**277**	**11,859**	**3.22**	**2.72**	**11.37**	**90.6**	**21.48**
Kentucky	277	11,859	3.22	2.72	11.37	90.6	21.48
Daviess	6	11,429	2.65	2.32	8.60	103.5	23.67
Webster	271	11,868	3.23	2.73	11.43	90.3	21.43
Black Hills Corp Neal Simpson II	**508**	**8,070**	**.56**	**.69**	**6.94**	**45.3**	**7.31**
Wyoming	508	8,070	.56	.69	6.94	45.3	7.31
Campbell	508	8,070	.56	.69	6.94	45.3	7.31
Cajun Electric Power Coop Inc Big Cajun No.2	**1,980**	**8,280**	**.37**	**.45**	**5.71**	**151.4**	**25.07**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Cajun Electric Power Coop Inc Big Cajun No.2							
Wyoming	1,980	8,280	0.37	0.45	5.71	151.4	25.07
Converse	1,980	8,280	.37	.45	5.71	151.4	25.07
Cardinal Operating Co Cardinal	**3,875**	**12,164**	**1.48**	**1.22**	**12.22**	**168.6**	**41.03**
Kentucky	380	12,478	.69	.55	10.79	143.9	35.91
Knott	193	12,491	.68	.54	10.71	145.0	36.22
Magoffin	175	12,504	.68	.54	10.74	145.0	36.27
Pike	12	11,877	.90	.76	12.74	107.7	25.58
Ohio	407	11,831	2.83	2.39	12.17	103.0	24.38
Belmont	242	11,727	3.04	2.59	12.59	109.0	25.56
Harrison	52	12,340	2.55	2.06	10.63	101.4	25.02
Jefferson	113	11,820	2.50	2.12	12.00	91.1	21.54
Pennsylvania	25	12,926	2.18	1.68	7.79	92.5	23.91
Greene	25	12,926	2.18	1.68	7.79	92.5	23.91
West Virginia	3,003	12,230	1.42	1.16	12.61	181.5	44.39
Boone	98	12,276	.80	.65	12.56	107.0	26.26
Brooke	662	12,293	3.78	3.07	10.56	272.1	66.89
Fayette	1	11,900	.88	.74	11.80	113.0	26.89
Kanawha	1,171	12,161	.71	.59	13.64	171.5	41.72
Logan	671	12,145	.68	.56	12.93	152.8	37.11
Marshall	5	12,595	2.87	2.28	9.50	82.0	20.66
Monongalia	3	11,962	1.63	1.36	11.30	103.8	24.83
Webster	392	12,463	.98	.79	12.50	127.9	31.88
Wyoming	60	8,810	.20	.23	4.16	142.9	25.17
Campbell	60	8,810	.20	.23	4.16	142.9	25.17
Carolina Power & Light Co Asheville	**538**	**12,944**	**.87**	**.67**	**8.96**	**151.2**	**39.13**
Kentucky	210	12,856	.96	.75	9.69	141.1	36.29
Bell	86	13,085	.95	.73	7.32	129.4	33.88
Pike	124	12,697	.98	.77	11.33	149.5	37.96
Virginia	6	11,807	1.17	.99	16.90	115.5	27.27
Wise	6	11,807	1.17	.99	16.90	115.5	27.27
West Virginia	322	13,023	.80	.62	8.33	158.2	41.21
Boone	233	13,042	.85	.65	8.12	169.1	44.12
Mingo	89	12,973	.68	.53	8.88	129.7	33.65
Carolina Power & Light Co Cape Fear	**527**	**12,272**	**1.00**	**.81**	**10.74**	**150.6**	**36.96**
Kentucky	327	12,187	1.11	.91	11.45	151.9	37.02
Floyd	11	12,928	1.19	.92	8.00	165.6	42.82
Johnson	134	11,767	1.22	1.04	12.77	142.5	33.54
Martin	47	12,326	1.01	.82	9.81	162.4	40.05
Pike	135	12,496	1.02	.81	10.99	155.9	38.96
Virginia	5	12,950	1.25	.97	10.10	156.4	40.51
Wise	5	12,950	1.25	.97	10.10	156.4	40.51
West Virginia	195	12,398	.80	.65	9.57	148.3	36.77
Mingo	37	12,408	.69	.55	10.67	149.9	37.19
Wayne	159	12,395	.83	.67	9.31	147.9	36.67
Carolina Power & Light Co Lee	**540**	**12,378**	**.94**	**.76**	**10.15**	**161.8**	**40.06**
Kentucky	397	12,317	.97	.79	10.57	164.8	40.60
Harlan	10	12,067	.77	.64	11.80	168.6	40.69
Letcher	9	12,898	1.15	.89	8.50	176.2	45.45
Martin	215	12,223	.99	.81	10.18	163.9	40.07
Pike	163	12,425	.94	.76	11.12	165.1	41.03
Virginia	7	13,077	1.13	.86	7.30	149.6	39.13
Wise	7	13,077	1.13	.86	7.30	149.6	39.13
West Virginia	135	12,520	.86	.69	9.07	153.9	38.55
Boone	48	12,718	.84	.66	8.58	153.1	38.95
Mingo	9	12,620	.78	.62	9.00	162.8	41.09
Wayne	79	12,389	.88	.71	9.37	153.4	38.02
Carolina Power & Light Co Mayo	**1,301**	**12,247**	**.66**	**.54**	**11.42**	**156.8**	**38.40**
Kentucky	474	12,478	.67	.53	10.49	156.3	39.02
Martin	44	12,744	.64	.50	8.00	152.6	38.89
Pike	430	12,451	.67	.54	10.75	156.7	39.03

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Carolina Power & Light Co Mayo							
West Virginia	827	12,115	0.65	0.54	11.96	157.0	38.04
Mingo	827	12,115	.65	.54	11.96	157.0	38.04
Carolina Power & Light Co Robinson	**266**	**12,907**	**.94**	**.73**	**8.58**	**155.1**	**40.05**
Kentucky	103	12,698	1.19	.94	9.48	151.5	38.47
Floyd	40	12,727	1.06	.83	8.85	162.1	41.25
Knott	42	12,669	1.19	.94	9.56	151.7	38.45
Letcher	18	12,851	1.61	1.25	9.90	132.1	33.95
Pike	4	12,011	.67	.56	13.20	130.5	31.35
Virginia	37	12,397	.79	.64	9.00	134.3	33.29
Lee	37	12,397	.79	.64	9.00	134.3	33.29
West Virginia	126	13,226	.78	.59	7.72	163.7	43.31
Boone	115	13,359	.79	.59	7.08	166.3	44.42
Logan	11	11,801	.67	.57	14.60	132.7	31.32
Carolina Power & Light Co Roxboro	**3,921**	**12,485**	**.82**	**.66**	**10.40**	**154.8**	**38.64**
Kentucky	1,130	12,463	.91	.73	10.10	151.1	37.66
Johnson	32	11,899	1.22	1.02	11.72	132.9	31.63
Martin	624	12,404	.88	.71	9.39	153.1	37.99
Pike	474	12,578	.92	.74	10.92	149.6	37.64
Virginia	80	12,410	.80	.64	11.56	123.6	30.69
Lee	80	12,410	.80	.64	11.56	123.6	30.69
West Virginia	2,710	12,496	.78	.63	10.50	157.2	39.29
Boone	1,163	12,890	.86	.67	8.82	164.5	42.41
Fayette	10	12,460	1.02	.82	11.40	136.0	33.89
Logan	11	12,886	.76	.59	10.40	133.1	34.30
Mingo	1,173	12,099	.68	.56	12.21	154.9	37.47
Nicholas	175	12,586	.94	.75	11.47	140.7	35.41
Wayne	178	12,424	.83	.67	9.14	141.7	35.20
Carolina Power & Light Co Sutton	**681**	**12,589**	**1.05**	**.84**	**9.78**	**157.1**	**39.55**
Kentucky	583	12,527	1.09	.87	9.91	157.8	39.53
Floyd	194	12,598	1.08	.85	9.26	163.3	41.15
Knott	359	12,458	1.10	.89	10.45	155.6	38.76
Letcher	30	12,889	1.07	.83	7.65	148.1	38.18
West Virginia	98	12,961	.83	.64	9.04	153.2	39.70
Boone	88	13,131	.80	.61	7.81	157.2	41.28
Raleigh	10	11,429	1.06	.93	20.10	111.4	25.46
Carolina Power & Light Co Weatherspoon	**272**	**13,091**	**.91**	**.69**	**7.58**	**166.0**	**43.47**
Kentucky	113	12,662	1.08	.85	8.93	162.1	41.04
Floyd	34	12,667	1.15	.91	8.77	169.1	42.83
Knott	46	12,543	1.07	.85	9.69	158.5	39.77
Letcher	18	12,790	1.07	.84	8.50	180.7	46.22
Pike	15	12,864	.98	.76	7.45	135.0	34.72
West Virginia	159	13,396	.78	.58	6.63	168.7	45.20
Boone	159	13,396	.78	.58	6.63	168.7	45.20
Cedar Falls City of Streeter	**18**	**11,927**	**.99**	**.83**	**5.60**	**164.7**	**39.29**
Illinois	18	11,927	.99	.83	5.60	164.7	39.29
Jefferson	18	11,927	.99	.83	5.60	164.7	39.29
Central Electric Pwr Coop-MO Chamois	**286**	**9,505**	**.76**	**.80**	**5.70**	**107.3**	**20.41**
Illinois	74	11,376	2.32	2.04	9.07	129.6	29.49
Franklin	4	11,406	2.40	2.10	10.56	124.8	28.46
Jackson	29	11,707	2.03	1.73	7.93	130.4	30.53
Perry	14	11,373	2.45	2.15	11.70	125.6	28.56
Randolph	28	11,023	2.54	2.30	8.75	131.5	28.98
Wyoming	212	8,851	.21	.24	4.52	97.3	17.23
Campbell	212	8,851	.21	.24	4.52	97.3	17.23
Central Hudson Gas & Elec Corp Danskammer	**858**	**13,118**	**.63**	**.48**	**6.70**	**157.4**	**41.30**
West Virginia	232	13,170	.69	.52	7.22	158.5	41.76
Mingo	232	13,170	.69	.52	7.22	158.5	41.76

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Central Hudson Gas & Elec Corp Danskammer							
Imported	627	13,098	0.62	0.47	6.51	157.0	41.13
Imported Coal	627	13,098	.62	.47	6.51	157.0	41.13
Central Illinois Light Co Duck Creek	**1,139**	**10,751**	**3.41**	**3.18**	**8.22**	**204.9**	**44.05**
Illinois	1,139	10,751	3.41	3.18	8.22	204.9	44.05
Logan	92	10,488	3.11	2.97	9.41	118.9	24.94
Macoupin	1,047	10,774	3.44	3.19	8.12	212.3	45.74
Central Illinois Light Co Edwards	**1,575**	**11,521**	**1.58**	**1.37**	**7.39**	**127.4**	**29.36**
Colorado	30	12,313	.36	.29	5.21	131.6	32.40
Gunnison	30	12,313	.36	.29	5.21	131.6	32.40
Illinois	1,391	11,350	1.64	1.44	7.31	121.6	27.60
Jefferson	765	12,132	1.33	1.09	6.18	126.8	30.77
Logan	326	10,471	3.07	2.93	9.21	104.1	21.80
Macoupin	291	10,254	.85	.82	8.14	125.0	25.63
Saline	9	12,059	1.38	1.14	6.53	131.0	31.59
Kentucky	154	12,909	1.31	1.01	8.54	173.2	44.73
Knott	18	12,625	1.29	1.02	8.89	166.0	41.90
Leslie	55	12,870	1.40	1.08	8.77	170.9	44.00
Pike	81	12,999	1.26	.97	8.30	176.3	45.85
Central Iowa Power Coop Fair	**180**	**11,516**	**2.48**	**2.15**	**8.74**	**108.2**	**24.91**
Illinois	179	11,508	2.49	2.16	8.74	107.9	24.82
Jackson	179	11,508	2.49	2.16	8.74	107.9	24.82
Kentucky	2	12,490	1.30	1.04	7.66	142.5	35.60
Johnson	2	12,490	1.30	1.04	7.66	142.5	35.60
Central Louisiana Elec Co Inc Dolet Hills	**3,694**	**6,814**	**1.02**	**1.49**	**13.45**	**131.6**	**17.94**
Louisiana	3,694	6,814	1.02	1.49	13.45	131.6	17.94
De Soto	3,323	6,780	1.05	1.54	13.55	131.1	17.78
Red River	371	7,116	.75	1.05	12.57	135.9	19.34
Central Louisiana Elec Co Inc Rodemacher	**1,964**	**8,756**	**.41**	**.47**	**5.30**	**138.9**	**24.32**
Wyoming	1,964	8,756	.41	.47	5.30	138.9	24.32
Campbell	1,964	8,756	.41	.47	5.30	138.9	24.32
Central Operating Co Sporn	**2,391**	**11,958**	**.98**	**.82**	**12.17**	**108.1**	**25.85**
Kentucky	373	11,925	.91	.76	11.57	103.9	24.78
Floyd	28	11,858	.89	.75	12.44	105.8	25.09
Harlan	11	11,902	.86	.72	11.80	104.2	24.80
Lawrence	33	11,874	.97	.82	11.02	92.7	22.00
Martin	50	11,958	.97	.81	10.95	103.2	24.68
Pike	252	11,933	.89	.75	11.66	105.3	25.13
West Virginia	1,996	11,966	.99	.83	12.28	108.9	26.06
Boone	577	12,006	.81	.68	12.52	107.4	25.79
Clay	23	12,003	1.16	.96	13.45	119.6	28.70
Fayette	170	11,898	.97	.81	12.28	111.4	26.51
Kanawha	791	11,956	.81	.68	11.52	111.3	26.61
Mingo	3	11,917	.30	.25	9.60	107.7	25.67
Monongalia	363	11,900	1.63	1.37	13.64	102.2	24.33
Nicholas	5	12,459	.65	.52	11.50	139.4	34.74
Taylor	6	12,019	1.42	1.18	13.41	96.7	23.24
Wayne	36	12,427	.91	.73	10.49	133.1	33.09
Wyoming	9	12,020	1.63	1.36	10.90	90.4	21.73
Unknown[2]	13	11,944	1.54	1.29	14.13	97.6	23.32
Wyoming	22	11,855	.89	.75	12.36	105.8	25.08
Campbell	22	11,855	.89	.75	12.36	105.8	25.08
Central Power & Light Co Coleto Creek	**2,424**	**9,582**	**.33**	**.34**	**5.62**	**142.7**	**27.35**
Colorado	1,217	10,434	.37	.35	6.00	146.3	30.52
Moffat	1,217	10,434	.37	.35	6.00	146.3	30.52
Wyoming	1,207	8,724	.29	.33	5.24	138.4	24.15
Campbell	739	8,669	.31	.36	5.18	137.6	23.85
Converse	468	8,810	.26	.29	5.34	139.7	24.61
Cincinnati Gas & Electric Co East Bend	**1,746**	**12,247**	**2.73**	**2.23**	**10.28**	**98.9**	**24.23**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Cincinnati Gas & Electric Co East Bend							
Illinois	19	11,636	2.96	2.54	7.60	101.5	23.63
White	19	11,636	2.96	2.54	7.60	101.5	23.63
Kentucky	248	11,805	1.39	1.18	11.57	108.7	25.67
Butler	9	12,059	2.16	1.79	11.20	99.2	23.93
Floyd	5	11,946	1.03	.86	13.38	109.0	26.05
Knott	2	12,040	3.08	2.56	13.20	92.0	22.15
Magoffin	15	12,239	2.46	2.01	10.31	110.5	27.06
Martin	4	11,547	.93	.81	14.51	105.7	24.42
Perry	49	11,743	1.13	.96	13.69	103.6	24.33
Pike	52	11,981	.98	.82	11.36	113.0	27.07
Webster	13	12,198	2.27	1.86	10.20	108.4	26.45
Unknown[2]	100	11,608	1.41	1.21	10.81	109.9	25.52
Ohio	384	12,340	3.70	3.00	9.18	104.0	25.67
Belmont	320	12,515	3.85	3.08	9.18	100.8	25.22
Vinton	64	11,468	2.94	2.57	9.14	121.8	27.93
Pennsylvania	46	12,814	2.19	1.71	7.63	109.3	28.02
Greene	32	13,101	2.44	1.86	8.05	101.8	26.67
Washington	11	12,185	1.64	1.35	6.60	127.2	31.01
Westmoreland	3	12,092	1.52	1.26	7.00	129.7	31.37
West Virginia	1,049	12,304	2.71	2.21	10.54	94.3	23.21
Boone	54	12,260	.74	.61	12.05	111.6	27.37
Brooke	42	12,385	3.85	3.11	10.23	93.9	23.27
Clay	7	11,697	1.32	1.13	15.14	96.4	22.55
Fayette	8	11,866	1.33	1.12	13.26	100.3	23.81
Kanawha	58	12,063	.80	.66	12.64	111.9	27.01
Marshall	864	12,312	2.94	2.39	10.32	91.6	22.56
Monongalia	15	13,205	2.25	1.71	6.72	116.4	30.75
Cincinnati Gas & Electric Co Miami Fort	**3,551**	**12,063**	**1.11**	**.92**	**12.27**	**110.6**	**26.69**
Kentucky	1,157	11,803	1.10	.93	12.62	105.1	24.81
Butler	50	12,146	2.11	1.74	9.88	98.6	23.96
Clay	3	13,415	.87	.65	5.40	112.5	30.18
Floyd	38	11,798	.97	.82	13.27	111.9	26.42
Magoffin	2	11,870	.73	.61	8.10	136.1	32.31
Martin	87	10,290	1.35	1.31	21.75	89.8	18.49
Perry	383	11,911	1.13	.95	12.48	102.1	24.32
Pike	366	11,939	.86	.72	11.27	107.8	25.74
Webster	7	12,135	2.05	1.69	11.40	95.7	23.23
Unknown[2]	222	11,877	1.10	.93	12.13	111.4	26.46
Ohio	22	11,997	3.12	2.60	10.00	111.2	26.67
Belmont	14	12,254	3.32	2.71	10.87	106.0	25.97
Vinton	8	11,558	2.79	2.41	8.50	120.5	27.86
Pennsylvania	151	13,070	2.25	1.72	7.74	103.6	27.07
Greene	128	13,079	2.41	1.84	7.87	102.1	26.71
Washington	23	13,018	1.36	1.05	7.00	111.9	29.13
West Virginia	2,220	12,131	1.02	.84	12.43	113.9	27.65
Boone	388	12,272	.79	.65	11.84	114.4	28.07
Brooke	2	12,406	3.57	2.88	9.60	94.6	23.47
Clay	32	11,862	1.41	1.19	14.00	113.7	26.97
Fayette	75	12,244	.99	.81	11.83	107.5	26.32
Kanawha	1,295	12,036	.71	.59	13.16	118.2	28.44
Logan	45	10,670	.58	.55	19.23	109.8	23.42
Marshall	215	12,271	2.92	2.38	10.28	91.0	22.34
Mingo	38	12,271	.74	.60	11.66	113.7	27.91
Monongalia	97	13,220	2.11	1.60	6.76	115.8	30.61
Nicholas	11	12,512	1.33	1.06	9.98	113.4	28.37
Raleigh	2	12,409	.84	.68	12.00	112.1	27.82
Wayne	18	11,433	.86	.76	14.62	110.4	25.23
Cincinnati Gas & Electric Co Beckjord	**3,018**	**11,977**	**1.13**	**.94**	**12.10**	**107.5**	**25.75**
Kentucky	1,526	11,806	.97	.82	12.37	106.1	25.06
Clay	8	11,997	1.48	1.23	9.10	95.5	22.91
Floyd	60	11,870	.99	.83	13.12	109.4	25.98
Knott	3	12,086	3.05	2.52	12.49	89.9	21.72
Magoffin	5	12,548	2.61	2.08	8.63	106.4	26.69
Martin	69	10,815	1.32	1.22	18.51	95.0	20.54
Perry	238	11,692	1.04	.89	13.39	102.5	23.98

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Cincinnati Gas & Electric Co Beckjord							
Kentucky							
Pike	750	11,885	0.91	0.77	11.61	108.8	25.87
Unknown[2]	392	11,874	.91	.77	12.12	104.7	24.86
Ohio	65	12,184	3.76	3.09	9.39	102.8	25.05
Belmont	59	12,281	3.84	3.13	9.23	100.9	24.78
Coshocton	2	12,041	3.06	2.54	11.80	112.3	27.04
Vinton	5	11,095	3.09	2.79	10.47	124.4	27.61
Pennsylvania	110	13,032	2.34	1.79	7.67	101.8	26.52
Greene	105	13,038	2.38	1.83	7.71	101.2	26.39
Washington	5	12,904	1.38	1.07	6.80	113.5	29.29
West Virginia	1,317	12,077	1.08	.90	12.30	109.8	26.52
Boone	244	12,130	.82	.68	12.65	104.4	25.32
Brooke	4	12,556	3.74	2.98	9.70	92.5	23.23
Clay	56	12,036	1.37	1.14	12.67	110.0	26.48
Fayette	39	12,043	1.30	1.08	11.45	101.7	24.50
Kanawha	763	11,983	.88	.73	12.79	113.6	27.22
Logan	14	11,604	.84	.72	12.78	112.3	26.06
Marshall	77	12,204	2.94	2.41	10.30	90.9	22.19
Mingo	20	12,318	.72	.58	11.65	107.1	26.39
Monongalia	54	13,196	2.19	1.66	6.72	115.6	30.51
Nicholas	24	12,046	.98	.81	12.70	109.1	26.29
Wayne	20	11,705	.95	.81	13.40	110.0	25.76
Cincinnati Gas & Electric Co Zimmer	**2,895**	**12,252**	**3.56**	**2.91**	**9.02**	**102.8**	**25.18**
Kentucky	61	11,912	1.31	1.10	12.35	103.2	24.58
Magoffin	5	12,363	2.94	2.38	10.60	107.3	26.53
Martin	2	9,135	1.54	1.68	29.68	59.3	10.84
Perry	15	11,678	1.06	.91	14.17	98.2	22.94
Pike	36	12,055	1.22	1.01	11.22	106.2	25.61
Unknown[2]	3	12,149	.90	.74	10.38	102.5	24.90
Ohio	2,513	12,242	3.68	3.01	8.84	103.4	25.33
Belmont	1,809	12,503	3.97	3.17	8.80	97.8	24.45
Harrison	73	11,610	2.75	2.37	8.60	117.9	27.38
Monroe	9	12,233	3.87	3.16	10.50	92.7	22.68
Vinton	623	11,558	2.96	2.56	8.95	119.7	27.66
Pennsylvania	23	13,150	2.38	1.81	7.62	100.2	26.35
Greene	23	13,150	2.38	1.81	7.62	100.2	26.35
West Virginia	297	12,335	3.14	2.55	9.99	97.3	24.00
Boone	15	11,372	.74	.65	13.94	109.0	24.79
Brooke	159	12,260	3.71	3.02	10.22	94.1	23.08
Fayette	6	11,795	1.66	1.41	9.51	99.8	23.54
Kanawha	2	12,210	.93	.76	11.90	111.5	27.23
Marshall	76	12,255	3.08	2.51	10.38	90.2	22.10
Monongalia	40	13,218	2.22	1.68	6.87	116.5	30.81
Cleveland Electric Illum Co Ashtabula	**337**	**8,818**	**.26**	**.30**	**5.00**	**121.7**	**21.46**
Ohio	*	12,300	2.20	1.79	10.00	123.4	30.36
Columbiana	*	12,300	2.20	1.79	10.00	123.4	30.36
Wyoming	337	8,816	.26	.30	5.00	121.7	21.45
Campbell	337	8,816	.26	.30	5.00	121.7	21.45
Cleveland Electric Illum Co Avon Lake	**417**	**12,920**	**.92**	**.71**	**8.81**	**143.8**	**37.16**
Ohio	32	12,300	2.20	1.79	10.00	126.8	31.19
Columbiana	32	12,300	2.20	1.79	10.00	126.8	31.19
Pennsylvania	23	13,303	2.22	1.67	6.80	107.9	28.71
Greene	23	13,303	2.22	1.67	6.80	107.9	28.71
West Virginia	362	12,952	.72	.56	8.82	147.5	38.22
Mingo	361	12,955	.71	.55	8.82	147.7	38.26
Cleveland Electric Illum Co Eastlake	**1,091**	**11,316**	**1.26**	**1.11**	**7.80**	**116.5**	**26.36**
Kentucky	53	12,244	.97	.79	11.50	127.1	31.12
Greenup	53	12,244	.97	.79	11.50	127.1	31.12
Ohio	76	12,300	2.20	1.79	10.00	123.3	30.32
Columbiana	76	12,300	2.20	1.79	10.00	123.3	30.32

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Cleveland Electric Illum Co Eastlake							
Pennsylvania	415	13,041	2.11	1.62	7.59	116.5	30.37
Greene	415	13,041	2.11	1.62	7.59	116.5	30.37
West Virginia	147	12,325	1.05	.85	13.53	123.6	30.47
Webster	147	12,325	1.05	.85	13.53	123.6	30.47
Wyoming	400	8,842	.30	.34	4.99	109.1	19.30
Campbell	400	8,842	.30	.34	4.99	109.1	19.30
Cleveland Electric Illum Co Lake Shore	**87**	**9,286**	**.26**	**.28**	**4.61**	**119.6**	**22.21**
West Virginia	10	13,000	.78	.60	7.00	151.1	39.29
Mingo	10	13,000	.78	.60	7.00	151.1	39.29
Wyoming	77	8,806	.20	.22	4.30	113.6	20.00
Campbell	77	8,806	.20	.22	4.30	113.6	20.00
Colorado Springs City of Drake	**728**	**10,845**	**.45**	**.41**	**8.00**	**86.3**	**18.72**
Colorado	597	11,297	.49	.43	8.69	89.2	20.15
Moffat	20	10,274	.38	.37	5.74	92.7	19.05
Routt	577	11,332	.49	.44	8.79	89.1	20.19
Wyoming	131	8,785	.24	.27	4.87	69.2	12.16
Campbell	131	8,785	.24	.27	4.87	69.2	12.16
Colorado Springs City of Nixon	**781**	**9,501**	**.28**	**.30**	**5.79**	**77.1**	**14.65**
Colorado	206	11,350	.47	.42	8.72	90.8	20.62
Routt	206	11,350	.47	.42	8.72	90.8	20.62
Wyoming	575	8,837	.22	.25	4.74	70.7	12.50
Campbell	575	8,837	.22	.25	4.74	70.7	12.50
Columbia City of Columbia	**30**	**13,306**	**1.08**	**.81**	**6.79**	**205.2**	**54.61**
Kentucky	30	13,306	1.08	.81	6.79	205.2	54.61
Bell	30	13,306	1.08	.81	6.79	205.2	54.61
Columbus Southern Power Co Picway	**191**	**11,521**	**2.56**	**2.22**	**9.54**	**115.8**	**26.68**
Ohio	191	11,521	2.56	2.22	9.54	115.8	26.68
Jackson	126	11,601	3.19	2.75	8.77	113.4	26.30
Perry	66	11,369	1.35	1.19	11.02	120.5	27.41
Columbus Southern Power Co Conesville	**4,441**	**11,985**	**2.51**	**2.10**	**9.27**	**120.5**	**28.88**
Ohio	4,441	11,985	2.51	2.10	9.27	120.5	28.88
Belmont	224	11,613	2.42	2.09	14.24	99.7	23.16
Coshocton	2,395	12,018	2.36	1.96	8.07	129.3	31.07
Harrison	1,060	12,433	2.45	1.97	8.77	113.0	28.09
Jefferson	174	11,791	2.43	2.06	12.02	103.7	24.44
Muskingum	181	11,229	2.64	2.35	13.15	106.9	24.00
Perry	27	11,622	3.59	3.09	11.04	108.3	25.17
Tuscarawas	379	11,213	3.62	3.23	12.06	112.6	25.24
Consumers Power Co Campbell	**3,821**	**10,982**	**.57**	**.52**	**8.25**	**142.0**	**31.18**
Kentucky	916	12,863	.78	.61	8.56	158.4	40.74
Floyd	895	12,861	.78	.61	8.61	158.9	40.86
Pike	21	12,954	.87	.67	6.50	137.9	35.73
West Virginia	1,343	12,225	.76	.62	11.57	161.8	39.57
Boone	1,221	12,189	.75	.62	11.58	161.7	39.41
Nicholas	123	12,582	.77	.61	11.43	163.3	41.09
Wyoming	1,561	8,809	.28	.32	5.21	104.2	18.35
Campbell	1,497	8,809	.28	.32	5.20	104.2	18.35
Converse	64	8,824	.28	.31	5.28	104.2	18.39
Consumers Power Co Cobb	**1,097**	**10,195**	**.75**	**.73**	**6.91**	**124.4**	**25.36**
Montana	683	9,064	.52	.57	6.55	113.0	20.48
Big Horn	683	9,064	.52	.57	6.55	113.0	20.48
Pennsylvania	150	13,161	1.41	1.07	7.13	143.5	37.78
Greene	24	13,050	1.50	1.15	7.50	140.4	36.64
Washington	125	13,183	1.39	1.06	7.06	144.1	37.99
West Virginia	176	12,761	1.31	1.03	8.93	143.3	36.57
Nicholas	176	12,761	1.31	1.03	8.93	143.3	36.57

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Consumers Power Co Cobb							
Wyoming	89	8,801	0.30	0.34	5.26	112.0	19.71
Campbell	89	8,801	.30	.34	5.26	112.0	19.71
Consumers Power Co Karn	**927**	**9,535**	**.37**	**.39**	**6.51**	**117.4**	**22.39**
West Virginia	191	12,268	.81	.66	11.44	148.6	36.45
Boone	98	12,053	.79	.65	11.24	146.8	35.38
Nicholas	94	12,491	.83	.66	11.66	150.4	37.57
Wyoming	736	8,825	.26	.29	5.23	106.2	18.74
Campbell	486	8,839	.28	.31	5.20	106.5	18.83
Converse	250	8,797	.23	.26	5.28	105.6	18.58
Consumers Power Co Weadock	**1,776**	**10,288**	**.52**	**.50**	**7.94**	**127.6**	**26.26**
Kentucky	30	12,583	.92	.73	10.61	153.1	38.54
Floyd	30	12,583	.92	.73	10.61	153.1	38.54
Montana	172	9,038	.53	.58	6.83	114.7	20.74
Big Horn	172	9,038	.53	.58	6.83	114.7	20.74
West Virginia	729	12,202	.78	.64	11.35	146.5	35.75
Boone	487	12,046	.78	.65	11.32	144.2	34.73
Nicholas	242	12,516	.78	.63	11.40	151.0	37.80
Wyoming	844	8,808	.28	.32	5.13	106.5	18.76
Campbell	718	8,809	.28	.32	5.09	106.8	18.81
Converse	126	8,804	.24	.27	5.33	104.9	18.47
Consumers Power Co Whiting	**1,067**	**10,348**	**.52**	**.50**	**7.94**	**127.3**	**26.34**
Kentucky	31	12,560	.87	.69	10.81	147.5	37.05
Floyd	31	12,560	.87	.69	10.81	147.5	37.05
West Virginia	463	12,074	.81	.67	11.49	140.7	33.98
Boone	463	12,074	.81	.67	11.49	140.7	33.98
Wyoming	573	8,835	.26	.29	4.92	110.9	19.60
Campbell	522	8,843	.25	.29	4.86	110.8	19.60
Converse	51	8,757	.26	.30	5.50	111.8	19.58
Coop Power Assn Coal Creek	**7,732**	**6,198**	**.62**	**1.00**	**11.33**	**77.4**	**9.60**
North Dakota	7,732	6,198	.62	1.00	11.33	77.4	9.60
Mclean	7,732	6,198	.62	1.00	11.33	77.4	9.60
Dairyland Power Coop Alma-Madgett	**1,644**	**9,293**	**.26**	**.28**	**4.99**	**105.7**	**19.64**
Colorado	138	12,260	.49	.40	7.86	138.6	33.98
Delta	115	12,261	.45	.37	7.21	138.9	34.07
Gunnison	23	12,258	.66	.54	11.06	136.8	33.54
Utah	73	12,514	.44	.35	7.38	140.4	35.13
Emery	73	12,514	.44	.35	7.38	140.4	35.13
Wyoming	1,432	8,842	.23	.26	4.59	98.8	17.47
Campbell	1,432	8,842	.23	.26	4.59	98.8	17.47
Dairyland Power Coop Genoa No.3	**727**	**10,932**	**.39**	**.35**	**6.51**	**131.6**	**28.77**
Colorado	297	12,220	.45	.37	7.29	138.8	33.92
Delta	253	12,256	.42	.34	6.80	138.8	34.02
Gunnison	44	12,009	.64	.53	10.12	138.9	33.37
Utah	138	12,663	.45	.35	7.24	138.8	35.16
Emery	138	12,663	.45	.35	7.24	138.8	35.16
Wyoming	291	8,798	.29	.33	5.36	116.4	20.48
Campbell	291	8,798	.29	.33	5.36	116.4	20.48
Dayton Power & Light Co Stuart	**5,898**	**11,429**	**.85**	**.74**	**14.68**	**107.9**	**24.67**
Kentucky	2,774	11,339	.83	.73	14.81	109.0	24.73
Floyd	218	11,014	.87	.79	15.73	95.6	21.07
Lawrence	530	11,207	.84	.75	14.65	103.7	23.25
Martin	1,960	11,414	.82	.72	14.76	112.2	25.61
Morgan	57	11,163	.82	.73	14.95	96.2	21.49
Pike	8	11,749	.89	.76	12.08	123.7	29.06
Pennsylvania	10	13,345	1.43	1.07	6.80	143.9	38.41
Washington	10	13,345	1.43	1.07	6.80	143.9	38.41
West Virginia	3,114	11,503	.86	.75	14.59	106.8	24.57
Boone	1,134	11,766	.83	.71	14.47	105.2	24.76
Logan	28	12,040	.78	.65	10.90	145.2	34.96
Mingo	505	11,194	.90	.81	14.70	98.4	22.02
Wayne	1,447	11,394	.87	.77	14.72	110.2	25.12

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Dayton Power & Light Co Hutchings	**354**	**12,554**	**0.82**	**0.65**	**9.58**	**131.6**	**33.05**
Kentucky	294	12,559	.81	.64	9.21	132.3	33.23
Boyd	70	12,035	.85	.71	11.08	127.6	30.70
Martin	108	12,758	.87	.68	7.13	135.6	34.60
Pike	115	12,693	.72	.57	10.02	131.9	33.48
West Virginia	61	12,531	.86	.68	11.38	128.4	32.19
Nicholas	61	12,531	.86	.68	11.38	128.4	32.19
Dayton Power & Light Co Killen	**1,886**	**11,747**	**.64**	**.55**	**14.05**	**116.9**	**27.45**
Kentucky	965	11,637	.63	.54	14.73	117.6	27.37
Floyd	150	11,496	.66	.57	14.22	109.7	25.22
Johnson	3	11,275	.68	.61	16.60	109.5	24.70
Martin	488	11,692	.63	.54	14.74	124.1	29.02
Pike	323	11,624	.62	.53	14.92	111.5	25.92
West Virginia	921	11,862	.65	.55	13.34	116.1	27.54
Logan	481	12,028	.66	.55	13.38	120.3	28.95
Mingo	62	11,821	.67	.57	12.67	109.4	25.86
Wayne	378	11,658	.65	.56	13.41	111.6	26.02
Delmarva Power & Light Co Edgemoor	**198**	**12,787**	**.73**	**.57**	**10.00**	**150.9**	**38.59**
Maryland	20	13,536	.72	.53	8.01	149.8	40.55
Garrett	20	13,536	.72	.53	8.01	149.8	40.55
Virginia	10	12,548	.62	.49	10.00	144.2	36.19
Buchanan	10	12,548	.62	.49	10.00	144.2	36.19
West Virginia	168	12,710	.74	.58	10.24	151.4	38.49
Clay	18	12,631	.64	.51	11.20	150.0	37.89
Mingo	100	12,679	.74	.59	10.46	150.9	38.26
Nicholas	18	12,525	.64	.51	11.10	149.8	37.52
Webster	33	12,949	.83	.64	8.58	154.5	40.02
Delmarva Power & Light Co Indian River	**377**	**13,105**	**1.15**	**.88**	**8.09**	**152.8**	**40.05**
Maryland	69	13,161	1.13	.86	8.81	155.0	40.79
Garrett	69	13,161	1.13	.86	8.81	155.0	40.79
Pennsylvania	191	13,215	1.35	1.02	6.96	146.0	38.58
Greene	50	13,220	1.35	1.02	6.91	145.9	38.57
Washington	141	13,213	1.35	1.03	6.98	146.0	38.59
Virginia	31	13,468	1.37	1.02	6.75	157.4	42.39
Wise	31	13,468	1.37	1.02	6.75	157.4	42.39
West Virginia	86	12,684	.66	.52	10.52	164.9	41.84
Mingo	45	12,762	.64	.50	10.05	164.3	41.93
Nicholas	31	12,595	.68	.54	10.91	165.4	41.66
Wyoming	11	12,614	.67	.53	11.40	166.4	41.98
Deseret Generation & Tran Coop Bonanza	**1,367**	**10,008**	**.40**	**.40**	**10.03**	**163.2**	**32.66**
Colorado	1,367	10,008	.40	.40	10.03	163.2	32.66
Rio Blanco	1,367	10,008	.40	.40	10.03	163.2	32.66
Detroit Edison Co Belle River	**4,145**	**9,493**	**.35**	**.37**	**4.21**	**152.1**	**28.88**
Montana	4,145	9,493	.35	.37	4.21	152.1	28.88
Big Horn	4,145	9,493	.35	.37	4.21	152.1	28.88
Detroit Edison Co Harbor Beach	**121**	**13,309**	**.94**	**.70**	**7.49**	**147.1**	**39.14**
Kentucky	109	13,344	.94	.70	7.52	145.6	38.87
Pike	109	13,344	.94	.70	7.52	145.6	38.87
West Virginia	12	12,986	.92	.71	7.20	160.2	41.61
Mingo	12	12,986	.92	.71	7.20	160.2	41.61
Detroit Edison Co Marysville	**71**	**13,307**	**.95**	**.71**	**7.56**	**145.8**	**38.81**
Kentucky	71	13,307	.95	.71	7.56	145.8	38.81
Martin	5	12,703	1.00	.79	9.10	136.5	34.68
Pike	66	13,353	.94	.71	7.44	146.5	39.13
Detroit Edison Co Monroe	**7,427**	**10,919**	**.71**	**.65**	**6.32**	**114.2**	**24.95**
Kentucky	1,779	12,867	.96	.75	7.78	127.2	32.74
Knott	113	12,728	.95	.75	8.75	126.2	32.14
Letcher	32	13,315	1.49	1.12	6.50	136.8	36.43
Martin	353	12,805	.90	.70	7.84	131.7	33.72
Perry	247	12,952	.73	.56	6.33	128.7	33.33
Pike	1,034	12,870	1.02	.79	8.04	125.2	32.22

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Detroit Edison Co Monroe							
Pennsylvania	1,239	13,125	1.56	1.19	6.89	116.9	30.67
Greene	1,037	13,121	1.58	1.21	6.85	116.9	30.68
Washington	202	13,141	1.45	1.10	7.11	116.7	30.66
Tennessee	58	12,922	1.26	.98	8.30	123.2	31.84
Anderson	58	12,922	1.26	.98	8.30	123.2	31.84
West Virginia	669	13,055	.90	.69	7.93	129.0	33.68
Boone	528	13,067	.89	.68	7.95	129.2	33.76
Logan	30	12,512	.70	.56	10.30	124.6	31.18
Mingo	99	13,149	.94	.71	7.20	129.8	34.13
Unknown[2]	12	13,109	1.17	.89	6.90	125.3	32.85
Wyoming	3,682	8,815	.27	.30	5.10	99.6	17.56
Campbell	3,076	8,817	.27	.31	5.06	99.9	17.61
Converse	606	8,803	.23	.26	5.32	98.3	17.31
Detroit Edison Co River Rouge	**1,220**	**10,838**	**.56**	**.52**	**6.67**	**118.4**	**25.67**
Kentucky	405	12,781	.86	.68	7.94	130.5	33.36
Knott	52	12,576	.95	.76	8.61	129.4	32.56
Martin	122	12,713	.90	.71	8.19	135.8	34.54
Perry	72	12,865	.66	.52	6.31	130.0	33.44
Pike	159	12,862	.90	.70	8.26	127.1	32.68
West Virginia	208	12,912	.82	.63	8.72	131.5	33.95
Boone	114	12,971	.85	.66	8.19	131.1	34.01
Logan	46	12,561	.73	.58	11.29	131.4	33.01
Mingo	48	13,109	.83	.63	7.50	132.4	34.72
Wyoming	607	8,831	.28	.31	5.12	100.2	17.70
Campbell	594	8,833	.28	.31	5.09	100.3	17.72
Converse	13	8,779	.28	.32	6.50	96.0	16.86
Detroit Edison Co St Clair	**4,833**	**9,889**	**.57**	**.58**	**4.59**	**145.9**	**28.86**
Montana	4,313	9,494	.35	.37	4.20	152.1	28.88
Big Horn	4,313	9,494	.35	.37	4.20	152.1	28.88
Pennsylvania	437	13,184	2.39	1.81	7.73	107.7	28.41
Greene	437	13,184	2.39	1.81	7.73	107.7	28.41
West Virginia	83	13,062	2.54	1.95	8.01	113.9	29.75
Harrison	12	12,971	3.35	2.58	8.10	117.2	30.40
Mingo	24	13,169	1.65	1.25	7.40	126.9	33.42
Monongalia	47	13,031	2.79	2.14	8.30	106.3	27.70
Detroit Edison Co Trenton Channel	**1,765**	**10,860**	**.81**	**.75**	**5.51**	**113.5**	**24.65**
Montana	27	9,537	.37	.39	4.16	152.6	29.11
Big Horn	27	9,537	.37	.39	4.16	152.6	29.11
Pennsylvania	797	13,159	1.51	1.14	6.80	119.0	31.33
Greene	607	13,172	1.53	1.16	6.74	118.5	31.22
Washington	190	13,118	1.42	1.09	7.00	120.7	31.67
West Virginia	11	13,126	1.48	1.13	7.60	124.5	32.68
Boone	11	13,126	1.48	1.13	7.60	124.5	32.68
Wyoming	930	8,902	.22	.25	4.43	105.0	18.70
Campbell	829	8,914	.22	.24	4.32	105.6	18.83
Converse	101	8,806	.25	.28	5.33	100.1	17.63
Duke Power Co Allen	**1,907**	**12,274**	**.76**	**.62**	**10.80**	**142.3**	**34.94**
Kentucky	992	12,283	.80	.65	10.49	141.5	34.77
Harlan	11	12,190	1.03	.84	11.70	126.3	30.79
Johnson	57	12,083	1.21	1.01	9.98	129.9	31.39
Martin	386	12,135	.87	.72	10.87	142.5	34.59
Pike	538	12,413	.69	.56	10.24	142.3	35.34
Virginia	27	12,517	.86	.69	9.35	121.1	30.33
Lee	22	12,474	.77	.62	9.00	120.2	29.99
Wise	5	12,706	1.26	.99	10.90	125.2	31.82
West Virginia	888	12,256	.71	.58	11.19	143.9	35.26
Mingo	746	12,224	.69	.56	11.57	145.0	35.44
Nicholas	11	12,403	.58	.47	9.10	149.3	37.04
Wayne	131	12,430	.85	.68	9.16	137.1	34.08
Duke Power Co Belews Creek	**4,444**	**12,342**	**.82**	**.66**	**11.63**	**138.3**	**34.13**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Duke Power Co Belews Creek							
Kentucky	1,276	12,319	0.88	0.72	10.96	136.9	33.73
Johnson	43	12,091	1.22	1.01	10.15	127.8	30.90
Martin	761	12,259	.90	.73	11.21	138.1	33.85
Pike	472	12,437	.83	.67	10.63	135.9	33.81
Virginia	72	12,467	.76	.61	11.42	141.0	35.15
Tazewell	72	12,467	.76	.61	11.42	141.0	35.15
West Virginia	3,096	12,349	.79	.64	11.91	138.7	34.27
Mingo	362	12,459	.76	.61	10.92	138.6	34.53
Nicholas	2,704	12,334	.80	.65	12.08	138.8	34.23
Wayne	30	12,390	.77	.62	9.27	137.6	34.10
Duke Power Co Buck	**680**	**12,005**	**.69**	**.58**	**14.08**	**135.4**	**32.52**
Kentucky	159	12,639	.74	.58	10.37	141.1	35.66
Martin	18	12,123	.85	.70	10.45	142.7	34.60
Pike	141	12,705	.73	.57	10.36	140.9	35.80
Virginia	54	12,633	.67	.53	11.09	142.4	35.97
Tazewell	46	12,585	.61	.48	11.39	142.9	35.97
Wise	8	12,908	1.00	.77	9.40	139.5	36.01
West Virginia	467	11,717	.68	.58	15.68	132.5	31.05
Mingo	456	11,699	.68	.58	15.85	132.4	30.98
Wayne	11	12,472	.77	.62	8.90	136.4	34.02
Duke Power Co Cliffside	**1,472**	**12,617**	**.94**	**.75**	**9.06**	**130.7**	**32.97**
Kentucky	1,424	12,630	.95	.75	9.00	130.4	32.93
Floyd	703	12,608	1.06	.84	9.13	126.1	31.80
Harlan	87	12,726	.96	.76	8.02	127.0	32.33
Perry	310	12,574	.79	.63	8.63	134.8	33.89
Pike	324	12,703	.85	.67	9.31	136.3	34.63
Virginia	19	12,611	.62	.49	10.30	132.4	33.39
Lee	19	12,611	.62	.49	10.30	132.4	33.39
West Virginia	29	12,024	.79	.66	11.25	144.7	34.79
Boone	29	12,024	.79	.66	11.25	144.7	34.79
Duke Power Co Dan River	**314**	**12,903**	**.70**	**.54**	**9.05**	**140.2**	**36.17**
Kentucky	19	12,381	.56	.46	9.78	139.2	34.48
Pike	19	12,381	.56	.46	9.78	139.2	34.48
Virginia	15	12,397	.85	.69	8.40	124.7	30.92
Lee	15	12,397	.85	.69	8.40	124.7	30.92
West Virginia	280	12,965	.70	.54	9.03	141.0	36.57
Mingo	280	12,965	.70	.54	9.03	141.0	36.57
Duke Power Co Lee	**505**	**12,507**	**.93**	**.74**	**9.56**	**139.1**	**34.79**
Kentucky	505	12,507	.93	.74	9.56	139.1	34.79
Floyd	163	12,578	1.02	.81	10.01	135.8	34.15
Harlan	90	12,629	1.08	.85	8.37	131.3	33.16
Knott	16	12,209	1.17	.96	11.67	139.7	34.12
Letcher	25	12,013	.61	.51	7.78	139.6	33.54
Perry	73	12,473	.78	.62	9.42	143.1	35.71
Pike	138	12,486	.83	.66	9.94	145.9	36.42
Duke Power Co Marshall	**4,943**	**12,522**	**.80**	**.64**	**10.18**	**132.8**	**33.26**
Kentucky	1,675	12,464	.91	.73	9.81	126.8	31.60
Floyd	240	12,521	1.01	.80	9.64	122.1	30.58
Harlan	67	12,718	.96	.75	8.01	123.5	31.41
Johnson	212	12,067	1.20	1.00	10.00	126.4	30.51
Knott	11	12,332	.76	.62	8.50	114.5	28.24
Martin	82	12,148	1.16	.95	9.70	123.5	30.01
Perry	626	12,502	.80	.64	9.60	125.9	31.48
Pike	437	12,595	.83	.66	10.45	132.2	33.29
Virginia	416	12,773	.74	.58	10.05	130.0	33.20
Lee	143	12,562	.70	.56	9.79	125.7	31.58
Tazewell	41	12,661	.56	.44	10.62	136.7	34.62
Wise	232	12,922	.80	.62	10.11	131.4	33.95
West Virginia	2,852	12,520	.74	.59	10.41	136.7	34.23
Boone	107	12,273	.79	.65	11.48	131.3	32.23
Clay	10	12,501	.75	.60	11.60	122.2	30.55
Kanawha	32	12,319	1.00	.81	11.84	132.0	32.51

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Duke Power Co Marshall							
West Virginia							
Mingo	2,055	12,574	0.72	0.57	10.45	138.0	34.71
Nicholas	217	12,440	.72	.58	11.52	129.2	32.15
Wayne	431	12,375	.83	.67	9.24	136.3	33.74
Duke Power Co Riverbend	**824**	**12,509**	**.88**	**.70**	**10.03**	**133.2**	**33.32**
Kentucky	746	12,520	.88	.70	9.92	132.1	33.07
Floyd	181	12,655	.96	.76	9.46	131.0	33.16
Harlan	30	12,755	1.06	.83	7.63	124.3	31.71
Knott	18	12,465	1.07	.86	10.44	126.2	31.46
Perry	58	12,374	.78	.63	10.36	135.5	33.52
Pike	459	12,471	.84	.68	10.18	132.8	33.13
West Virginia	78	12,403	.83	.67	11.01	143.8	35.68
Boone	19	12,053	.81	.67	13.33	143.1	34.49
Kanawha	12	12,693	1.13	.89	8.40	131.7	33.43
Logan	47	12,470	.76	.61	10.73	147.3	36.74
Duquesne Light Co Cheswick	**235**	**13,053**	**1.86**	**1.43**	**8.87**	**116.8**	**30.49**
Pennsylvania	140	13,159	2.24	1.71	8.80	111.1	29.24
Allegheny	2	12,496	1.32	1.06	7.35	122.0	30.49
Fayette	46	12,848	1.66	1.29	9.90	131.7	33.83
Greene	92	13,328	2.56	1.92	8.28	101.0	26.92
West Virginia	95	12,898	1.30	1.01	8.96	125.3	32.32
Fayette	95	12,898	1.30	1.01	8.96	125.3	32.32
Duquesne Light Co Elrama	**158**	**12,041**	**2.25**	**1.87**	**13.24**	**110.1**	**26.51**
Pennsylvania	130	11,950	2.21	1.85	13.99	112.9	26.97
Greene	111	11,929	2.23	1.87	14.04	115.3	27.50
Washington	19	12,076	2.11	1.74	13.71	98.9	23.89
West Virginia	28	12,463	2.42	1.94	9.77	97.7	24.35
Fayette	6	12,967	1.36	1.05	7.76	124.5	32.30
Monongalia	22	12,325	2.71	2.20	10.32	90.0	22.19
East Kentucky Power Coop Inc Cooper	**756**	**12,340**	**1.22**	**.99**	**10.28**	**105.9**	**26.13**
Kentucky	756	12,340	1.22	.99	10.28	105.9	26.13
Clay	2	12,761	2.08	1.63	9.78	90.2	23.02
Knott	26	12,647	1.10	.87	8.88	112.8	28.52
Leslie	15	12,795	1.50	1.17	9.40	110.4	28.25
Perry	213	12,595	1.12	.89	9.58	113.6	28.62
Pulaski	451	12,167	1.27	1.04	10.99	101.2	24.63
Whitley	48	12,505	1.16	.93	7.74	109.1	27.29
East Kentucky Power Coop Inc Dale	**520**	**12,351**	**.79**	**.64**	**9.85**	**113.1**	**27.93**
Kentucky	520	12,351	.79	.64	9.85	113.1	27.93
Breathitt	81	12,326	.73	.59	9.10	111.4	27.47
Floyd	6	12,581	.80	.64	9.70	133.3	33.54
Knott	29	12,796	.97	.76	7.81	103.7	26.55
Laurel	6	11,625	.80	.69	12.53	124.3	28.89
Lawrence	1	11,879	1.01	.85	10.85	112.8	26.80
Perry	397	12,333	.79	.64	10.12	113.6	28.03
East Kentucky Power Coop Inc Spurlock	**2,271**	**12,223**	**.77**	**.63**	**11.15**	**113.5**	**27.75**
Kentucky	1,137	12,363	.77	.63	10.21	112.5	27.82
Boyd	257	12,337	.77	.62	10.34	108.3	26.72
Breathitt	60	12,178	.67	.55	13.35	116.0	28.25
Clay	12	12,116	.68	.56	10.60	115.0	27.87
Floyd	272	11,890	.76	.64	11.38	112.5	26.74
Greenup	156	12,199	.88	.72	12.48	106.1	25.88
Letcher	29	12,808	.69	.54	8.04	119.0	30.48
Perry	242	12,886	.79	.61	7.31	118.3	30.49
Pike	69	12,982	.70	.54	7.78	116.6	30.28
Unknown[2]	40	12,175	.75	.62	10.95	110.4	26.87
West Virginia	1,134	12,083	.76	.63	12.09	114.6	27.68
Boone	35	12,340	.74	.60	9.97	109.5	27.02
Clay	165	12,169	1.16	.95	12.99	103.0	25.08
Fayette	19	12,095	.68	.57	11.94	106.1	25.66
Kanawha	212	12,040	.70	.58	12.48	110.0	26.48

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
East Kentucky Power Coop Inc Spurlock							
West Virginia							
Logan	287	12,123	0.68	0.56	13.17	117.3	28.45
Mingo	73	11,986	.69	.58	10.95	120.7	28.95
Summers	6	12,000	.71	.59	11.40	122.1	29.30
Wayne	305	12,012	.67	.56	11.12	122.5	29.42
Wyoming	9	12,308	.93	.76	9.00	99.8	24.57
Unknown[2]	23	12,116	.97	.80	9.70	99.8	24.18
Electric Energy Inc Joppa	**4,672**	**8,790**	**.25**	**.28**	**4.95**	**87.9**	**15.46**
Wyoming	4,672	8,790	.25	.28	4.95	87.9	15.46
Campbell	4,132	8,783	.25	.28	4.93	88.0	15.46
Converse	540	8,843	.24	.27	5.11	87.0	15.39
Empire District Electric Co Riverton	**218**	**9,043**	**.31**	**.34**	**4.17**	**115.2**	**20.84**
Oklahoma	9	12,500	3.16	2.53	7.68	119.8	29.95
Craig	9	12,500	3.16	2.53	7.68	119.8	29.95
Utah	2	11,702	.53	.45	7.88	149.6	35.01
Emery	2	11,702	.53	.45	7.88	149.6	35.01
Wyoming	208	8,876	.19	.21	3.99	114.6	20.34
Campbell	208	8,876	.19	.21	3.99	114.6	20.34
Empire District Electric Co Asbury	**583**	**9,209**	**.26**	**.28**	**4.69**	**104.0**	**19.15**
Oklahoma	7	12,817	3.51	2.74	9.12	129.6	33.22
Craig	7	12,817	3.51	2.74	9.12	129.6	33.22
Utah	47	12,353	.51	.41	7.87	130.8	32.32
Carbon	11	11,702	.53	.45	7.88	140.6	32.90
Emery	37	12,546	.50	.40	7.87	128.1	32.15
Wyoming	529	8,882	.20	.22	4.35	100.1	17.79
Campbell	529	8,882	.20	.22	4.35	100.1	17.79
Florida Power Corp Crystal River	**2,852**	**12,768**	**.85**	**.67**	**8.35**	**173.9**	**44.40**
Kentucky	2,558	12,797	.86	.67	8.31	176.3	45.11
Knott	758	12,828	.71	.56	7.82	201.1	51.60
Letcher	98	12,735	.99	.77	8.48	170.0	43.29
Perry	28	12,917	.68	.53	7.48	174.6	45.11
Pike	1,674	12,784	.92	.72	8.54	165.4	42.28
Virginia	294	12,520	.81	.65	8.67	152.5	38.20
Lee	294	12,520	.81	.65	8.67	152.5	38.20
Florida Power Corp IMT Transfer[3]	**2,172**	**12,307**	**.69**	**.56**	**11.08**	**164.3**	**40.45**
Illinois	1	11,840	1.04	.88	6.57	123.7	29.29
Saline	1	11,840	1.04	.88	6.57	123.7	29.29
Kentucky	261	12,491	.62	.49	9.49	172.0	42.96
Floyd	59	12,363	.65	.52	9.78	188.3	46.56
Pike	202	12,528	.61	.49	9.41	167.3	41.91
Maryland	2	11,662	1.05	.90	6.05	123.6	28.82
Allegany	2	11,662	1.05	.90	6.05	123.6	28.82
West Virginia	1,909	12,283	.70	.57	11.30	163.3	40.13
Boone	490	12,540	.73	.58	10.72	167.3	41.95
Kanawha	962	12,164	.69	.57	12.04	152.9	37.19
Mingo	6	12,224	.73	.60	11.13	160.6	39.26
Wayne	450	12,257	.67	.55	10.36	181.2	44.42
Fremont City of Wright	**240**	**8,846**	**.26**	**.29**	**4.84**	**94.7**	**16.75**
Wyoming	240	8,846	.26	.29	4.84	94.7	16.75
Campbell	240	8,846	.26	.29	4.84	94.7	16.75
Gainesville Regional Util Deerhaven	**433**	**13,098**	**.69**	**.53**	**7.63**	**160.8**	**42.12**
Kentucky	282	12,994	.68	.53	7.51	161.8	42.06
Pike	282	12,994	.68	.53	7.51	161.8	42.06
Virginia	151	13,292	.71	.53	7.87	158.9	42.24
Dickenson	122	13,350	.73	.54	8.03	158.0	42.18
Wise	29	13,047	.63	.48	7.20	162.8	42.48
Georgia Power Co Arkwright	**121**	**13,030**	**2.06**	**1.58**	**9.92**	**146.6**	**38.20**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Georgia Power Co Arkwright							
Virginia	121	13,030	2.06	1.58	9.92	146.6	38.20
Wise	121	13,030	2.06	1.58	9.92	146.6	38.20
Georgia Power Co Atkinson-Mcdonoug	**1,386**	**12,893**	**1.08**	**.84**	**7.94**	**138.7**	**35.76**
Kentucky	1,386	12,893	1.08	.84	7.94	138.7	35.76
Bell	157	12,903	1.04	.81	7.48	140.0	36.12
Harlan	41	12,786	1.02	.80	8.08	129.4	33.10
Perry	1,187	12,895	1.08	.84	7.99	138.8	35.80
Georgia Power Co Bowen	**8,559**	**12,266**	**.93**	**.76**	**11.14**	**140.1**	**34.37**
Kentucky	7,263	12,396	.96	.78	10.33	140.1	34.73
Bell	50	12,826	1.18	.92	7.15	135.1	34.65
Harlan	1,085	12,864	1.02	.80	7.74	132.5	34.10
Leslie	10	12,840	1.06	.83	7.66	141.3	36.29
Letcher	590	12,430	1.07	.86	10.18	139.7	34.73
Perry	5,517	12,297	.94	.76	10.88	141.7	34.85
Pike	11	11,883	.79	.66	14.92	136.3	32.39
West Virginia	1,296	11,540	.75	.65	15.67	140.1	32.34
Boone	1,158	11,627	.74	.63	14.89	141.7	32.95
Kanawha	65	10,482	.67	.64	24.20	125.7	26.36
Logan	11	11,985	.70	.58	14.93	136.4	32.70
Mingo	11	11,816	.76	.64	13.39	137.1	32.40
Raleigh	51	10,758	1.12	1.04	23.09	120.9	26.01
Georgia Power Co Hammond	**1,978**	**12,880**	**.70**	**.54**	**9.59**	**144.3**	**37.18**
Kentucky	1,118	12,924	.70	.54	9.33	145.0	37.48
Bell	11	12,670	1.22	.96	9.01	144.7	36.67
Harlan	984	12,888	.67	.52	9.59	146.6	37.78
Martin	12	13,405	.92	.69	7.29	132.8	35.60
Pike	110	13,221	.93	.70	7.24	132.8	35.12
Virginia	703	12,853	.69	.54	9.85	142.8	36.70
Lee	367	12,700	.63	.49	10.55	148.6	37.74
Wise	336	13,019	.76	.59	9.09	136.5	35.55
West Virginia	157	12,689	.69	.55	10.33	146.3	37.13
Mingo	157	12,689	.69	.55	10.33	146.3	37.13
Georgia Power Co Harllee Branch	**3,351**	**12,365**	**1.02**	**.83**	**10.79**	**158.7**	**39.26**
Kentucky	3,308	12,363	1.03	.83	10.79	158.8	39.27
Bell	49	12,785	1.12	.87	7.02	147.4	37.69
Harlan	180	12,758	.94	.73	7.99	145.8	37.20
Knott	993	12,382	1.08	.87	11.07	175.7	43.52
Leslie	39	12,852	.99	.77	7.30	156.5	40.21
Letcher	310	12,757	1.15	.90	8.36	147.8	37.70
Perry	1,600	12,205	.97	.79	11.59	153.3	37.42
Pike	135	12,362	1.10	.89	11.09	148.5	36.70
Virginia	42	12,570	.65	.52	10.83	151.5	38.09
Lee	42	12,570	.65	.52	10.83	151.5	38.09
Georgia Power Co Mitchell	**287**	**12,795**	**1.06**	**.83**	**7.61**	**179.5**	**45.93**
Kentucky	287	12,795	1.06	.83	7.61	179.5	45.93
Harlan	277	12,787	1.06	.83	7.62	179.9	46.02
Jackson	10	13,011	1.16	.89	7.32	166.9	43.43
Georgia Power Co Scherer	**12,794**	**9,893**	**.41**	**.42**	**6.29**	**172.9**	**34.21**
Kentucky	2,313	12,764	.62	.49	8.78	206.1	52.60
Harlan	624	13,082	.64	.49	7.98	162.4	42.48
Martin	1,069	12,747	.60	.47	8.09	242.1	61.71
Pike	619	12,475	.64	.52	10.79	188.7	47.08
Virginia	721	13,026	.71	.54	8.92	161.5	42.07
Lee	268	13,007	.68	.52	8.87	162.2	42.21
Wise	453	13,037	.73	.56	8.94	161.0	41.99
West Virginia	555	12,061	.61	.51	12.24	242.3	58.45
Mingo	555	12,061	.61	.51	12.24	242.3	58.45
Wyoming	9,205	8,796	.32	.37	5.10	156.4	27.52
Campbell	9,205	8,796	.32	.37	5.10	156.4	27.52
Georgia Power Co Wansley	**3,773**	**12,636**	**.94**	**.74**	**11.08**	**148.9**	**37.63**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Georgia Power Co Wansley							
Alabama	127	12,075	1.62	1.34	13.09	129.1	31.18
Fayette	127	12,075	1.62	1.34	13.09	129.1	31.18
Illinois	23	12,165	1.35	1.11	6.64	150.5	36.62
Saline	23	12,165	1.35	1.11	6.64	150.5	36.62
Kentucky	658	12,011	.99	.83	12.75	146.4	35.17
Bell	183	12,536	1.14	.91	9.49	153.4	38.46
Martin	49	12,143	1.26	1.03	10.34	141.1	34.27
Perry	294	11,703	.92	.79	15.09	143.9	33.69
Pike	131	11,917	.85	.72	13.00	143.6	34.23
Virginia	2,734	12,821	.91	.71	10.66	150.0	38.47
Lee	792	12,782	.79	.62	10.34	154.5	39.51
Wise	1,941	12,836	.96	.74	10.79	148.2	38.05
West Virginia	231	12,587	.70	.56	10.59	152.5	38.39
Mingo	231	12,587	.70	.56	10.59	152.5	38.39
Georgia Power Co Yates	**2,495**	**12,674**	**1.05**	**.83**	**10.80**	**146.1**	**37.03**
Kentucky	738	12,488	1.07	.85	9.91	146.0	36.48
Bell	203	12,545	1.19	.95	9.39	152.2	38.20
Harlan	232	12,883	.68	.53	9.80	151.8	39.10
Letcher	13	12,675	.63	.50	10.19	154.2	39.09
Martin	290	12,124	1.31	1.08	10.34	136.3	33.05
Virginia	1,476	12,803	1.12	.87	11.12	145.5	37.27
Lee	13	12,663	.66	.52	10.63	154.4	39.10
Wise	1,463	12,804	1.12	.87	11.13	145.5	37.25
West Virginia	281	12,490	.69	.55	11.40	149.2	37.27
Mingo	281	12,490	.69	.55	11.40	149.2	37.27
Grand Haven City of J B Simms	**165**	**12,745**	**2.39**	**1.88**	**9.13**	**122.5**	**31.23**
Pennsylvania	165	12,745	2.39	1.88	9.13	122.5	31.23
Greene	165	12,745	2.39	1.88	9.13	122.5	31.23
Grand Island City of Platte	**337**	**8,582**	**.31**	**.36**	**5.14**	**68.2**	**11.71**
Wyoming	337	8,582	.31	.36	5.14	68.2	11.71
Campbell	337	8,582	.31	.36	5.14	68.2	11.71
Grand River Dam Authority GRDA 1	**2,962**	**8,558**	**.43**	**.50**	**5.26**	**88.0**	**15.06**
Oklahoma	77	12,935	3.73	2.88	9.59	104.6	27.06
Rogers	77	12,935	3.73	2.88	9.59	104.6	27.06
Wyoming	2,886	8,442	.34	.40	5.15	87.3	14.74
Campbell	2,886	8,442	.34	.40	5.15	87.3	14.74
Gulf Power Co Crist	**2,305**	**12,124**	**1.07**	**.88**	**6.06**	**147.6**	**35.79**
Colorado	41	12,132	.37	.30	6.80	159.4	38.68
Delta	41	12,132	.37	.30	6.80	159.4	38.68
Illinois	2,228	12,130	1.09	.90	6.08	147.6	35.80
Christian	3	12,286	1.02	.83	5.90	148.7	36.54
Jefferson	509	12,126	1.35	1.11	6.27	136.1	33.02
Saline	1,716	12,131	1.02	.84	6.03	150.9	36.62
Imported	36	11,745	.39	.33	3.80	136.2	32.00
Imported Coal	36	11,745	.39	.33	3.80	136.2	32.00
Gulf Power Co Scholtz	**139**	**12,753**	**.93**	**.73**	**8.53**	**152.4**	**38.88**
Kentucky	139	12,753	.93	.73	8.53	152.4	38.88
Harlan	124	12,771	.93	.73	8.48	152.4	38.93
Letcher	15	12,612	.94	.75	8.90	152.4	38.44
Gulf Power Co Smith	**1,091**	**12,120**	**1.00**	**.82**	**5.89**	**150.9**	**36.58**
Illinois	842	12,141	1.11	.91	6.32	153.1	37.17
Gallatin	33	12,521	2.79	2.23	9.66	133.2	33.36
Saline	809	12,126	1.04	.86	6.18	153.9	37.32
Imported	249	12,050	.62	.52	4.45	143.4	34.56
Imported Coal	249	12,050	.62	.52	4.45	143.4	34.56
Gulf States Utilities Co Nelson	**2,206**	**8,764**	**.40**	**.46**	**5.35**	**109.9**	**19.26**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Gulf States Utilities Co Nelson							
Wyoming	2,206	8,764	0.40	0.46	5.35	109.9	19.26
Campbell	2,206	8,764	.40	.46	5.35	109.9	19.26
Hamilton City of Hamilton	**128**	**12,321**	**.73**	**.59**	**11.50**	**140.4**	**34.60**
Kentucky	98	12,313	.73	.59	11.50	140.5	34.61
Letcher	98	12,313	.73	.59	11.50	140.5	34.61
West Virginia	31	12,349	.72	.58	11.49	139.9	34.56
Boone	21	12,425	.71	.58	11.65	140.0	34.79
Wayne	9	12,173	.73	.60	11.13	139.8	34.03
Hastings City of Hastings	**298**	**8,633**	**.30**	**.35**	**5.55**	**65.1**	**11.24**
Wyoming	298	8,633	.30	.35	5.55	65.1	11.24
Campbell	298	8,633	.30	.35	5.55	65.1	11.24
Holland City of James De Young	**147**	**12,870**	**.84**	**.65**	**6.35**	**158.4**	**40.77**
Colorado	12	12,030	.37	.31	6.50	161.0	38.74
Gunnison	12	12,030	.37	.31	6.50	161.0	38.74
Kentucky	135	12,944	.88	.68	6.34	158.2	40.95
Pike	135	12,944	.88	.68	6.34	158.2	40.95
Holyoke Water Power Co Mount Tom	**324**	**13,137**	**.95**	**.72**	**7.12**	**174.7**	**45.89**
Kentucky	240	13,106	.79	.60	7.22	182.6	47.87
Pike	240	13,106	.79	.60	7.22	182.6	47.87
Pennsylvania	84	13,225	1.42	1.07	6.84	152.0	40.21
Washington	16	13,202	1.36	1.03	6.80	152.3	40.21
Westmoreland	67	13,230	1.44	1.08	6.85	151.9	40.21
Hoosier Energy R E C Inc Merom	**2,963**	**11,189**	**3.10**	**2.77**	**10.02**	**103.1**	**23.08**
Indiana	2,963	11,189	3.10	2.77	10.02	103.1	23.08
Daviess	385	11,095	3.21	2.89	10.13	94.3	20.93
Greene	11	11,225	2.53	2.25	7.08	99.2	22.27
Knox	1,052	11,052	2.70	2.44	9.82	105.7	23.37
Pike	1,060	11,447	3.89	3.40	10.18	103.8	23.76
Sullivan	455	10,982	2.14	1.95	10.12	103.0	22.63
Hoosier Energy R E C Inc Frank E Ratts	**670**	**11,187**	**1.46**	**1.30**	**8.87**	**101.9**	**22.80**
Indiana	670	11,187	1.46	1.30	8.87	101.9	22.80
Pike	670	11,187	1.46	1.30	8.87	101.9	22.80
IES Utilities Co 6th St	**270**	**12,033**	**.39**	**.32**	**5.64**	**122.5**	**29.48**
Colorado	248	12,150	.37	.31	5.72	121.7	29.56
Delta	235	12,243	.38	.31	5.67	124.6	30.51
Moffat	13	10,416	.32	.31	6.64	57.6	12.00
Illinois	10	12,249	.84	.69	5.94	156.5	38.34
Jefferson	10	12,249	.84	.69	5.94	156.5	38.34
Montana	12	9,485	.30	.32	3.71	108.9	20.66
Big Horn	12	9,485	.30	.32	3.71	108.9	20.66
IES Utilities Co Burlington	**879**	**8,318**	**.38**	**.45**	**5.77**	**79.8**	**13.27**
Wyoming	879	8,318	.38	.45	5.77	79.8	13.27
Campbell	879	8,318	.38	.45	5.77	79.8	13.27
IES Utilities Co Ottumwa	**3,272**	**8,377**	**.31**	**.37**	**5.61**	**83.3**	**13.96**
Wyoming	3,272	8,377	.31	.37	5.61	83.3	13.96
Campbell	3,272	8,377	.31	.37	5.61	83.3	13.96
IES Utilities Co Prairie Creek 1-4	**905**	**8,450**	**.30**	**.36**	**5.52**	**88.7**	**14.99**
Wyoming	905	8,450	.30	.36	5.52	88.7	14.99
Campbell	905	8,450	.30	.36	5.52	88.7	14.99
IES Utilities Co Sutherland	**585**	**8,994**	**.29**	**.33**	**5.59**	**83.0**	**14.93**
Colorado	58	11,903	.66	.55	12.21	114.6	27.28
Delta	25	11,898	.67	.56	12.39	115.1	27.38
Gunnison	33	11,907	.65	.54	12.08	114.2	27.20

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
IES Utilities Co Sutherland							
Wyoming	527	8,674	0.25	0.29	4.86	78.2	13.57
Campbell	527	8,674	.25	.29	4.86	78.2	13.57
Independence City of Blue Valley	**110**	**10,776**	**2.75**	**2.55**	**12.87**	**136.9**	**29.50**
Missouri	108	10,730	2.73	2.55	12.88	135.8	29.15
Bates	108	10,730	2.73	2.55	12.88	135.8	29.15
Oklahoma	2	12,761	3.38	2.65	12.37	175.0	44.67
Nowata	2	12,761	3.38	2.65	12.37	175.0	44.67
Indiana Michigan Power Co Tanners Creek	**2,207**	**12,082**	**1.49**	**1.23**	**10.05**	**111.7**	**26.98**
Illinois	172	11,950	1.39	1.16	6.02	107.8	25.77
Jefferson	148	11,866	1.32	1.11	5.92	107.6	25.53
Saline	25	12,454	1.79	1.44	6.60	109.3	27.22
Kentucky	84	12,206	.68	.56	10.81	114.1	27.85
Martin	4	12,194	.69	.57	9.30	116.9	28.51
Pike	80	12,207	.68	.56	10.89	114.0	27.82
Ohio	18	12,450	2.30	1.85	8.32	108.1	26.92
Harrison	18	12,450	2.30	1.85	8.32	108.1	26.92
Pennsylvania	158	13,063	2.37	1.81	7.72	100.5	26.24
Greene	158	13,063	2.37	1.81	7.72	100.5	26.24
West Virginia	1,729	12,080	1.48	1.23	10.80	112.8	27.25
Boone	115	12,191	.69	.57	11.70	114.9	28.01
Kanawha	124	12,302	.70	.57	11.99	110.1	27.10
Marshall	702	12,203	2.67	2.19	10.40	94.4	23.03
Mingo	555	11,920	.67	.56	10.86	128.9	30.74
Wayne	233	11,919	.66	.55	10.77	131.5	31.36
Wyoming	45	8,814	.19	.22	4.41	126.9	22.37
Campbell	45	8,814	.19	.22	4.41	126.9	22.37
Indiana Michigan Power Co Rockport	**8,975**	**9,158**	**.32**	**.35**	**5.51**	**109.8**	**20.10**
Kentucky	792	11,706	.82	.70	11.26	109.4	25.62
Floyd	34	9,097	.32	.35	5.82	104.9	19.08
Lawrence	100	11,991	.94	.78	10.16	99.3	23.81
Martin	354	11,822	.82	.70	11.88	111.4	26.35
Pike	303	11,772	.84	.71	11.52	110.9	26.10
West Virginia	436	11,633	.82	.71	12.31	108.6	25.26
Boone	256	11,659	.83	.71	11.51	110.3	25.71
Fayette	6	11,881	.78	.66	13.70	108.7	25.83
Kanawha	36	11,956	.75	.63	13.31	108.5	25.94
Mingo	66	11,220	.83	.74	14.56	106.8	23.97
Wayne	72	11,738	.83	.70	12.50	104.0	24.42
Wyoming	7,747	8,759	.24	.28	4.54	109.9	19.25
Campbell	7,731	8,758	.24	.28	4.54	109.9	19.25
Indiana-Kentucky Electric Corp Clifty Creek	**3,937**	**9,871**	**.47**	**.47**	**5.19**	**114.8**	**22.67**
Kentucky	28	12,456	1.44	1.15	9.94	120.4	29.99
Pike	28	12,456	1.44	1.15	9.94	120.4	29.99
Ohio	156	11,249	3.63	3.23	11.30	104.0	23.40
Jackson	156	11,249	3.63	3.23	11.30	104.0	23.40
Virginia	683	13,837	.70	.51	5.59	156.8	43.39
Buchanan	683	13,837	.70	.51	5.59	156.8	43.39
West Virginia	29	13,217	3.03	2.29	7.17	106.7	28.21
Harrison	29	13,217	3.03	2.29	7.17	106.7	28.21
Wyoming	3,041	8,853	.22	.25	4.73	100.9	17.86
Campbell	1,758	8,879	.20	.23	4.34	101.5	18.03
Converse	1,283	8,817	.25	.28	5.26	99.9	17.62
Indianapolis Power & Light Co Stout	**1,449**	**10,885**	**1.16**	**1.07**	**8.67**	**109.4**	**23.81**
Indiana	1,449	10,885	1.16	1.07	8.67	109.4	23.81
Greene	228	11,197	1.23	1.09	7.40	113.6	25.45
Sullivan	296	10,832	1.11	1.03	9.11	108.4	23.48
Vigo	925	10,826	1.16	1.08	8.84	108.6	23.51
Indianapolis Power & Light Co Petersburg	**4,796**	**11,297**	**2.73**	**2.42**	**8.64**	**86.0**	**19.43**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Indianapolis Power & Light Co Petersburg							
Indiana	4,796	11,297	2.73	2.42	8.64	86.0	19.43
Daviess	1,057	11,545	2.52	2.18	7.61	84.0	19.40
Dubois	5	10,111	1.45	1.44	10.88	70.1	14.18
Gibson	2,443	11,205	2.81	2.50	9.10	87.6	19.62
Greene	149	11,007	2.26	2.05	8.93	89.7	19.75
Knox	1,018	11,326	2.88	2.54	8.55	83.0	18.80
Pike	104	11,170	2.55	2.28	8.96	91.8	20.51
Vigo	5	10,851	1.19	1.10	8.20	104.5	22.68
Warrick	15	11,165	1.87	1.67	7.50	102.4	22.87
Indianapolis Power & Light Co Pritchard	**660**	**11,292**	**1.19**	**1.05**	**7.08**	**108.6**	**24.53**
Indiana	660	11,292	1.19	1.05	7.08	108.6	24.53
Greene	540	11,393	1.20	1.05	6.71	109.3	24.90
Sullivan	5	10,933	.93	.85	8.70	105.3	23.02
Vigo	115	10,832	1.17	1.08	8.72	105.5	22.86
Interstate Power Co Dubuque	**257**	**11,451**	**.94**	**.82**	**6.37**	**123.6**	**28.31**
Colorado	48	12,172	.43	.36	6.29	134.8	32.82
Delta	23	12,349	.35	.28	4.33	131.1	32.38
Mesa	25	12,006	.51	.42	8.13	138.4	33.23
Illinois	168	11,881	1.25	1.05	6.72	123.0	29.22
Jefferson	168	11,881	1.25	1.05	6.72	123.0	29.22
Wyoming	41	8,863	.30	.34	5.03	109.5	19.42
Campbell	41	8,863	.30	.34	5.03	109.5	19.42
Interstate Power Co Lansing	**1,009**	**8,975**	**.30**	**.33**	**5.21**	**104.6**	**18.78**
Colorado	53	12,263	.38	.31	5.38	126.5	31.02
Delta	53	12,263	.38	.31	5.38	126.5	31.02
Wyoming	956	8,794	.29	.33	5.20	102.9	18.10
Campbell	956	8,794	.29	.33	5.20	102.9	18.10
Interstate Power Co Kapp	**717**	**8,799**	**.30**	**.34**	**5.34**	**92.4**	**16.26**
Wyoming	717	8,799	.30	.34	5.34	92.4	16.26
Campbell	717	8,799	.30	.34	5.34	92.4	16.26
Iowa-Illinois Gas&Electric Co Riverside	**407**	**8,451**	**.31**	**.36**	**5.53**	**89.7**	**15.16**
Wyoming	407	8,451	.31	.36	5.53	89.7	15.16
Campbell	407	8,451	.31	.36	5.53	89.7	15.16
Iowa-Illinois Gas&Electric Co Louisa	**2,736**	**8,458**	**.31**	**.37**	**5.22**	**86.5**	**14.63**
Wyoming	2,736	8,458	.31	.37	5.22	86.5	14.63
Campbell	2,736	8,458	.31	.37	5.22	86.5	14.63
Jacksonville Electric Auth St. Johns River	**2,932**	**12,353**	**1.07**	**.87**	**8.42**	**157.1**	**38.82**
Kentucky	1,304	12,795	1.37	1.07	9.08	169.2	43.31
Breathitt	29	12,646	1.14	.90	8.90	136.7	34.57
Harlan	876	12,780	1.39	1.09	9.11	175.1	44.77
Letcher	226	12,935	1.20	.93	7.87	156.5	40.48
Pike	173	12,716	1.50	1.18	10.52	161.5	41.08
Pennsylvania	161	13,098	2.27	1.74	7.56	136.8	35.84
Greene	161	13,098	2.27	1.74	7.56	136.8	35.84
West Virginia	90	12,131	.84	.69	13.34	163.3	39.61
Kanawha	90	12,131	.84	.69	13.34	163.3	39.61
Imported	1,377	11,862	.67	.57	7.59	147.0	34.88
Imported Coal	1,377	11,862	.67	.57	7.59	147.0	34.88
Jamestown City of Samuel A Carlson	**87**	**12,657**	**1.60**	**1.27**	**10.20**	**129.9**	**32.88**
Pennsylvania	87	12,657	1.60	1.27	10.20	129.9	32.88
Armstrong	1	12,169	1.87	1.54	14.60	141.0	34.32
Clarion	21	12,769	1.44	1.13	8.87	133.3	34.05
Clearfield	10	12,919	1.58	1.23	10.33	128.0	33.09
Elk	22	12,570	1.89	1.50	10.25	124.7	31.36
Jefferson	33	12,574	1.51	1.20	10.90	131.6	33.08
Kansas City City of Quindaro	**521**	**8,789**	**.29**	**.33**	**5.17**	**93.7**	**16.48**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Kansas City City of Quindaro							
Wyoming	521	8,789	0.29	0.33	5.17	93.7	16.48
Campbell	521	8,789	.29	.33	5.17	93.7	16.48
Kansas City City of Nearman	**1,325**	**8,190**	**.37**	**.45**	**5.17**	**70.4**	**11.53**
Wyoming	1,325	8,190	.37	.45	5.17	70.4	11.53
Campbell	1,325	8,190	.37	.45	5.17	70.4	11.53
Kansas City Power & Light Co Iatan	**1,909**	**8,799**	**.30**	**.34**	**5.35**	**72.6**	**12.77**
Wyoming	1,909	8,799	.30	.34	5.35	72.6	12.77
Campbell	1,909	8,799	.30	.34	5.35	72.6	12.77
Kansas City Power & Light Co La Cygne	**4,937**	**8,843**	**.64**	**.73**	**6.36**	**72.9**	**12.89**
Kansas	288	10,808	4.58	4.24	19.58	119.2	25.78
Linn	288	10,808	4.58	4.24	19.58	119.2	25.78
Missouri	68	10,972	5.55	5.06	18.61	119.4	26.19
Bates	68	10,972	5.55	5.06	18.61	119.4	26.19
Wyoming	4,581	8,688	.32	.37	5.35	68.4	11.89
Campbell	4,581	8,688	.32	.37	5.35	68.4	11.89
Kansas City Power & Light Co Montrose	**1,477**	**8,823**	**.21**	**.23**	**4.52**	**94.4**	**16.66**
Wyoming	1,477	8,823	.21	.23	4.52	94.4	16.66
Campbell	1,477	8,823	.21	.23	4.52	94.4	16.66
Kansas Power & Light Co Lawrence	**1,455**	**9,770**	**.35**	**.36**	**4.92**	**111.5**	**21.79**
Colorado	505	10,535	.37	.35	6.42	139.5	29.39
Moffat	447	10,435	.36	.34	6.00	139.7	29.15
Routt	58	11,305	.47	.42	9.65	138.4	31.29
Montana	950	9,363	.34	.37	4.12	94.7	17.74
Big Horn	950	9,363	.34	.37	4.12	94.7	17.74
Kansas Power & Light Co Jeffrey Energy	**8,648**	**8,397**	**.34**	**.40**	**4.74**	**112.7**	**18.93**
Wyoming	8,648	8,397	.34	.40	4.74	112.7	18.93
Campbell	8,648	8,397	.34	.40	4.74	112.7	18.93
Kansas Power & Light Co Tecumseh	**731**	**9,672**	**.35**	**.36**	**4.74**	**108.2**	**20.92**
Colorado	202	10,515	.38	.36	6.30	138.4	29.11
Moffat	184	10,437	.37	.35	5.97	138.4	28.90
Routt	18	11,309	.47	.41	9.64	138.5	31.33
Montana	502	9,368	.34	.36	4.08	94.8	17.75
Big Horn	502	9,368	.34	.36	4.08	94.8	17.75
Wyoming	27	9,023	.37	.41	5.30	102.8	18.55
Campbell	27	9,023	.37	.41	5.30	102.8	18.55
Kentucky Power Co Big Sandy	**2,589**	**12,183**	**.94**	**.77**	**9.69**	**99.3**	**24.20**
Kentucky	2,497	12,185	.94	.77	9.67	99.3	24.19
Boyd	476	11,996	1.02	.85	10.66	89.6	21.50
Floyd	281	12,167	.90	.74	10.06	106.0	25.79
Johnson	531	12,404	1.02	.82	8.15	104.4	25.89
Lawrence	776	12,152	.92	.75	9.40	95.5	23.20
Martin	391	12,194	.84	.69	10.72	107.6	26.23
Pike	1	11,489	.94	.82	12.20	86.1	19.78
Unknown[2]	39	12,220	.97	.79	10.30	89.0	21.75
West Virginia	92	12,143	.78	.65	10.00	100.2	24.32
Boone	1	11,489	.94	.82	12.20	86.1	19.78
Lincoln	18	12,150	.78	.64	9.97	100.3	24.38
Wayne	72	12,151	.78	.64	9.97	100.3	24.38
Kentucky Utilities Co Green River	**534**	**11,667**	**2.29**	**1.96**	**10.92**	**88.9**	**20.75**
Kentucky	534	11,667	2.29	1.96	10.92	88.9	20.75
Hopkins	98	11,422	2.33	2.04	11.69	99.5	22.73
Muhlenberg	415	11,687	2.29	1.96	10.81	86.4	20.18
Webster	21	12,414	1.96	1.58	9.31	91.7	22.77
Kentucky Utilities Co Brown	**1,729**	**12,022**	**1.31**	**1.09**	**11.83**	**107.5**	**25.84**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Kentucky Utilities Co Brown							
Kentucky	1,669	11,983	1.29	1.08	11.99	107.0	25.65
Floyd	6	11,926	1.65	1.38	12.93	155.2	37.01
Leslie	356	11,830	1.21	1.02	12.09	98.4	23.29
Letcher	18	12,604	1.25	.99	9.00	102.4	25.81
Perry	1,234	12,024	1.31	1.09	11.93	109.2	26.27
Pike	55	11,871	1.55	1.31	13.70	108.1	25.67
Pennsylvania	60	13,110	1.64	1.25	7.17	119.3	31.27
Greene	60	13,110	1.64	1.25	7.17	119.3	31.27
Kentucky Utilities Co Ghent	**4,756**	**12,033**	**1.32**	**1.10**	**11.56**	**107.6**	**25.89**
Kentucky	527	12,029	1.52	1.26	10.23	98.5	23.69
Daviess	44	11,256	2.76	2.46	7.79	98.3	22.13
Floyd	53	12,074	.66	.55	10.90	120.1	29.01
Knott	6	11,943	.71	.59	11.20	107.7	25.73
Magoffin	223	12,083	2.29	1.89	10.67	82.7	19.98
Pike	201	12,129	.65	.54	10.08	109.9	26.65
West Virginia	4,106	12,124	1.33	1.10	11.90	108.8	26.37
Boone	890	12,141	.70	.57	12.33	114.0	27.68
Clay	61	12,412	.71	.57	11.87	118.7	29.46
Kanawha	952	12,084	.70	.58	12.17	113.1	27.34
Logan	638	12,230	.69	.57	11.91	115.3	28.20
Marshall	929	12,131	3.51	2.89	11.71	86.8	21.05
Mingo	215	12,024	.68	.57	11.35	117.8	28.34
Wayne	421	12,010	.67	.56	11.07	120.5	28.93
Wyoming	123	8,997	.32	.36	5.90	108.0	19.43
Campbell	123	8,997	.32	.36	5.90	108.0	19.43
Kentucky Utilities Co Tyrone	**140**	**12,773**	**.85**	**.66**	**8.40**	**113.3**	**28.95**
Kentucky	140	12,773	.85	.66	8.40	113.3	28.95
Harlan	*	13,103	.86	.66	6.40	134.0	35.12
Knott	6	12,602	.99	.79	10.00	133.4	33.62
Perry	109	12,942	.82	.63	8.00	116.6	30.17
Unknown[2]	25	12,077	.95	.79	9.77	93.2	22.51
Lakeland City of Plant 3-Mcintosh	**402**	**12,772**	**1.74**	**1.36**	**9.17**	**161.0**	**41.13**
Kentucky	309	12,738	1.57	1.24	9.60	163.4	41.63
Clay	9	13,270	2.28	1.72	7.50	152.9	40.58
Harlan	255	12,794	1.44	1.12	9.29	164.5	42.10
Knott	35	12,305	2.24	1.82	11.63	157.5	38.76
Pike	10	12,350	2.12	1.72	12.30	165.0	40.75
Virginia	9	13,309	1.97	1.48	8.40	152.4	40.57
Dickenson	9	13,309	1.97	1.48	8.40	152.4	40.57
West Virginia	71	13,071	2.63	2.01	8.22	150.7	39.40
Monongalia	71	13,071	2.63	2.01	8.22	150.7	39.40
Imported	13	11,570	.71	.61	4.50	168.1	38.90
Imported Coal	13	11,570	.71	.61	4.50	168.1	38.90
Lansing City of Eckert	**1,054**	**8,906**	**.30**	**.34**	**5.31**	**119.3**	**21.24**
Kentucky	25	12,814	.90	.71	9.00	160.4	41.12
Letcher	*	12,947	.93	.72	7.79	176.8	45.78
Pike	25	12,812	.90	.70	9.02	160.2	41.04
Wyoming	1,029	8,811	.29	.33	5.22	117.8	20.76
Campbell	1,017	8,811	.29	.33	5.22	117.6	20.73
Converse	12	8,821	.29	.33	5.89	132.5	23.38
Lansing City of Erickson	**276**	**12,684**	**.90**	**.71**	**8.65**	**158.1**	**40.10**
Kentucky	276	12,686	.90	.71	8.65	158.1	40.11
Pike	276	12,686	.90	.71	8.65	158.1	40.11
West Virginia	*	12,482	.91	.73	9.36	151.9	37.92
Kanawha	*	12,482	.91	.73	9.36	151.9	37.92
Wyoming	*	8,791	.26	.30	5.40	112.5	19.78
Campbell	*	8,791	.26	.30	5.40	112.5	19.78
Los Angeles City of Intermountain	**5,490**	**11,817**	**.48**	**.40**	**8.83**	**143.5**	**33.91**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Los Angeles City of Intermountain							
Utah	5,490	11,817	0.48	0.40	8.83	143.5	33.91
Carbon	3,980	11,812	.50	.43	9.05	145.4	34.35
Emery	1,509	11,832	.40	.34	8.26	138.4	32.76
Louisville Gas & Electric Co Cane Run	**1,430**	**11,335**	**3.42**	**3.02**	**11.05**	**99.0**	**22.45**
Indiana	986	11,288	3.49	3.10	10.54	100.0	22.57
Pike	986	11,288	3.49	3.10	10.54	100.0	22.57
Kentucky	444	11,437	3.27	2.86	12.19	97.0	22.19
Hopkins	396	11,399	3.25	2.85	12.10	96.7	22.04
Webster	48	11,747	3.44	2.93	12.93	100.0	23.50
Louisville Gas & Electric Co Mill Creek	**4,006**	**11,362**	**3.35**	**2.95**	**12.45**	**91.0**	**20.67**
Illinois	2	12,081	2.77	2.29	9.10	142.8	34.50
Saline	2	12,081	2.77	2.29	9.10	142.8	34.50
Kentucky	3,299	11,191	3.28	2.93	12.56	92.0	20.59
Clinton	9	12,326	2.90	2.35	9.80	83.6	20.61
Henderson	1,170	10,621	3.18	2.99	12.04	87.6	18.60
Hopkins	1,855	11,520	3.45	3.00	12.53	95.7	22.05
Johnson	60	9,337	1.44	1.54	28.29	67.6	12.62
Magoffin	133	12,053	2.51	2.08	10.43	83.8	20.21
Webster	71	11,787	3.56	3.02	12.93	96.7	22.80
West Virginia	706	12,159	3.66	3.01	11.96	86.5	21.02
Marshall	706	12,159	3.66	3.01	11.96	86.5	21.02
Louisville Gas & Electric Co Trimble County	**1,337**	**11,690**	**3.61**	**3.09**	**12.43**	**85.6**	**20.00**
Kentucky	453	10,899	3.13	2.87	12.29	87.3	19.04
Henderson	346	10,555	3.44	3.26	12.70	87.9	18.56
Johnson	5	9,378	1.52	1.62	29.20	49.3	9.25
Lawrence	19	12,190	2.04	1.67	9.50	81.5	19.87
Magoffin	76	12,286	2.34	1.90	9.55	81.4	19.99
Pike	8	10,481	.73	.70	17.30	169.0	35.43
West Virginia	884	12,095	3.85	3.19	12.51	84.7	20.49
Kanawha	3	10,378	.67	.65	24.50	89.5	18.58
Marshall	881	12,101	3.87	3.19	12.46	84.7	20.50
Lower Colorado River Authority S Seymour-Fayette	**6,162**	**8,595**	**.31**	**.36**	**5.51**	**92.0**	**15.82**
Wyoming	6,162	8,595	.31	.36	5.51	92.0	15.82
Campbell	6,162	8,595	.31	.36	5.51	92.0	15.82
Madison Gas & Electric Co Blount	**217**	**10,757**	**1.42**	**1.32**	**9.26**	**136.0**	**29.25**
Indiana	217	10,757	1.42	1.32	9.26	136.0	29.25
Dubois	18	10,686	1.53	1.43	9.10	136.2	29.11
Sullivan	199	10,764	1.41	1.31	9.28	135.9	29.26
Manitowoc Public Utilities Manitowoc	**104**	**13,144**	**1.29**	**.98**	**6.83**	**153.9**	**40.45**
Indiana	4	12,073	1.05	.87	7.26	146.8	35.44
Owen	4	12,073	1.05	.87	7.26	146.8	35.44
Kentucky	39	13,238	1.09	.82	6.62	181.1	47.96
Harlan	3	13,275	1.47	1.11	6.60	183.8	48.80
Perry	11	13,310	.83	.62	5.80	174.2	46.37
Pike	25	13,203	1.15	.87	6.97	183.8	48.54
Pennsylvania	61	13,157	1.43	1.09	6.93	136.8	35.99
Greene	61	13,157	1.43	1.09	6.93	136.8	35.99
Marquette City of Shiras	**184**	**9,606**	**.40**	**.42**	**4.51**	**127.2**	**24.44**
Kentucky	13	13,168	.97	.73	6.30	169.6	44.66
Knott	7	13,417	1.05	.78	5.92	166.4	44.65
Martin	6	12,848	.86	.67	6.79	173.8	44.66
Montana	171	9,336	.36	.38	4.37	122.7	22.91
Big Horn	171	9,336	.36	.38	4.37	122.7	22.91
Michigan South Central Pwr Agy Endicott	**139**	**12,005**	**2.74**	**2.28**	**11.42**	**160.0**	**38.41**
Ohio	133	11,967	2.80	2.34	11.60	160.5	38.41
Columbiana	90	12,124	2.46	2.03	11.03	161.3	39.10
Coshocton	*	11,940	3.15	2.64	11.20	150.8	36.01
Harrison	36	11,772	3.49	2.97	13.10	158.4	37.30
Tuscarawas	7	11,030	3.50	3.17	11.33	160.8	35.47

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Michigan South Central Pwr Agy Endicott							
Pennsylvania	6	12,843	1.47	1.14	7.38	149.9	38.50
Washington	6	12,843	1.47	1.14	7.38	149.9	38.50
Midwest Power Council Bluffs	**3,529**	**8,452**	**.31**	**.37**	**5.25**	**60.5**	**10.23**
Wyoming	3,529	8,452	.31	.37	5.25	60.5	10.23
Campbell	3,529	8,452	.31	.37	5.25	60.5	10.23
Midwest Power George Neal 1/4	**5,656**	**8,563**	**.31**	**.37**	**4.84**	**75.2**	**12.87**
Wyoming	5,656	8,563	.31	.37	4.84	75.2	12.87
Campbell	5,616	8,547	.31	.37	4.83	74.9	12.80
Carbon	41	10,706	.45	.42	6.24	105.4	22.57
Minnesota Power & Light Co Boswell Energy Cen	**3,776**	**9,103**	**.49**	**.54**	**6.03**	**116.6**	**21.23**
Montana	3,776	9,103	.49	.54	6.03	116.6	21.23
Big Horn	2,263	9,366	.35	.37	4.16	111.6	20.91
Rosebud	1,513	8,711	.70	.81	8.85	124.6	21.71
Minnesota Power & Light Co Laskin Energy Cen	**360**	**9,349**	**.38**	**.40**	**4.42**	**121.0**	**22.62**
Montana	360	9,349	.38	.40	4.42	121.0	22.62
Big Horn	360	9,349	.38	.40	4.42	121.0	22.62
Minnkota Power Coop Inc Young	**4,349**	**6,647**	**.90**	**1.36**	**8.45**	**62.0**	**8.25**
North Dakota	4,349	6,647	.90	1.36	8.45	62.0	8.25
Oliver	4,349	6,647	.90	1.36	8.45	62.0	8.25
Mississippi Power Co Daniel	**2,532**	**10,959**	**.47**	**.43**	**8.65**	**155.2**	**34.03**
Colorado	1,924	11,356	.50	.44	9.79	155.5	35.31
Gunnison	521	11,526	.51	.44	9.78	154.1	35.52
Routt	1,403	11,293	.49	.44	9.80	156.0	35.23
Montana	179	9,403	.35	.38	4.27	153.1	28.79
Big Horn	179	9,403	.35	.38	4.27	153.1	28.79
Wyoming	278	8,771	.30	.34	5.63	144.7	25.38
Campbell	278	8,771	.30	.34	5.63	144.7	25.38
Imported	151	11,771	.57	.49	4.84	169.2	39.82
Imported Coal	151	11,771	.57	.49	4.84	169.2	39.82
Mississippi Power Co Watson	**1,965**	**11,991**	**1.29**	**1.08**	**6.74**	**146.6**	**35.16**
Colorado	23	11,642	.49	.42	8.50	148.1	34.48
Gunnison	23	11,642	.49	.42	8.50	148.1	34.48
Illinois	1,374	12,218	1.60	1.31	6.87	147.9	36.13
Gallatin	181	12,715	2.53	1.99	8.39	138.0	35.08
Saline	1,192	12,142	1.46	1.20	6.64	149.4	36.29
Imported	569	11,458	.58	.50	6.35	143.3	32.84
Imported Coal	569	11,458	.58	.50	6.35	143.3	32.84
Monongahela Power Co Albright	**587**	**12,518**	**1.63**	**1.30**	**11.62**	**105.0**	**26.28**
Pennsylvania	45	12,775	1.59	1.25	11.97	106.0	27.08
Somerset	45	12,775	1.59	1.25	11.97	106.0	27.08
West Virginia	542	12,497	1.63	1.30	11.59	104.9	26.22
Barbour	39	12,458	1.75	1.40	12.78	100.4	25.01
Harrison	9	12,330	1.58	1.28	12.22	102.2	25.19
Monongalia	115	12,187	1.73	1.42	12.94	103.8	25.31
Preston	372	12,604	1.59	1.26	11.02	105.7	26.65
Upshur	8	12,348	1.56	1.26	12.28	105.7	26.09
Monongahela Power Co Ft Martin	**1,061**	**12,593**	**1.58**	**1.25**	**10.55**	**105.3**	**26.51**
Pennsylvania	841	12,713	1.54	1.21	9.91	106.7	27.14
Greene	841	12,713	1.54	1.21	9.91	106.7	27.14
West Virginia	220	12,134	1.72	1.42	13.02	99.3	24.10
Monongalia	220	12,134	1.72	1.42	13.02	99.3	24.10
Monongahela Power Co Harrison	**2,273**	**12,356**	**3.45**	**2.79**	**12.21**	**112.6**	**27.83**
West Virginia	2,273	12,356	3.45	2.79	12.21	112.6	27.83
Harrison	2,168	12,358	3.45	2.79	12.15	113.9	28.15
Upshur	105	12,305	3.42	2.78	13.36	85.9	21.14
Monongahela Power Co Pleasants	**1,202**	**12,298**	**3.89**	**3.16**	**10.51**	**90.4**	**22.23**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Monongahela Power Co Pleasants							
Ohio	569	12,501	4.01	3.20	8.81	91.4	22.85
Belmont	569	12,501	4.01	3.20	8.81	91.4	22.85
West Virginia	632	12,115	3.78	3.12	12.05	89.4	21.66
Marshall	632	12,115	3.78	3.12	12.05	89.4	21.66
Monongahela Power Co Rivesville	**261**	**11,959**	**1.02**	**.85**	**12.57**	**118.4**	**28.33**
Pennsylvania	98	11,779	1.00	.85	11.77	118.6	27.95
Fayette	98	11,779	1.00	.85	11.77	118.6	27.95
West Virginia	163	12,067	1.03	.86	13.06	118.3	28.56
Monongalia	163	12,067	1.03	.86	13.06	118.3	28.56
Monongahela Power Co Willow Island	**586**	**12,989**	**1.46**	**1.12**	**7.28**	**106.7**	**27.71**
Pennsylvania	565	13,031	1.45	1.11	7.09	107.0	27.88
Greene	261	13,092	1.43	1.09	7.34	105.9	27.73
Washington	303	12,978	1.46	1.13	6.87	107.9	28.02
West Virginia	22	11,911	1.68	1.41	12.21	97.2	23.16
Harrison	22	11,911	1.68	1.41	12.21	97.2	23.16
Montana-Dakota Utilities Co Coyote	**2,270**	**6,965**	**1.03**	**1.48**	**8.61**	**78.1**	**10.88**
North Dakota	2,270	6,965	1.03	1.48	8.61	78.1	10.88
Mercer	1,121	6,966	1.03	1.48	8.65	78.1	10.88
Oliver	1,149	6,965	1.03	1.48	8.58	78.2	10.89
Montana-Dakota Utilities Co Heskett	**455**	**7,050**	**.67**	**.95**	**7.18**	**103.3**	**14.56**
North Dakota	453	7,050	.67	.95	7.18	103.4	14.59
Mercer	317	7,062	.65	.92	7.04	104.2	14.72
Oliver	136	7,021	.71	1.01	7.51	101.7	14.28
Wyoming	2	7,025	.65	.93	6.98	68.2	9.58
Campbell	2	7,025	.65	.93	6.98	68.2	9.58
Montana-Dakota Utilities Co Lewis and Clark	**317**	**6,618**	**.52**	**.79**	**8.65**	**91.5**	**12.12**
Montana	317	6,618	.52	.79	8.65	91.5	12.12
Big Horn	31	6,511	.47	.72	8.70	89.8	11.69
Richland	286	6,630	.53	.80	8.64	91.7	12.16
Muscatine City of Muscatine	**847**	**8,368**	**.58**	**.69**	**6.46**	**80.9**	**13.55**
Wyoming	847	8,368	.58	.69	6.46	80.9	13.55
Campbell	847	8,368	.58	.69	6.46	80.9	13.55
Nebraska Public Power District Gerald Gentleman	**4,753**	**8,618**	**.29**	**.34**	**4.44**	**47.8**	**8.23**
Wyoming	4,753	8,618	.29	.34	4.44	47.8	8.23
Campbell	4,753	8,618	.29	.34	4.44	47.8	8.23
Nebraska Public Power District Sheldon	**892**	**8,738**	**.26**	**.30**	**4.55**	**65.4**	**11.44**
Utah	21	11,315	.33	.29	8.09	116.7	26.41
Sevier	21	11,315	.33	.29	8.09	116.7	26.41
Wyoming	871	8,675	.26	.30	4.46	63.8	11.07
Campbell	871	8,675	.26	.30	4.46	63.8	11.07
Nevada Power Co Gardner	**1,750**	**11,701**	**.52**	**.44**	**9.10**	**115.4**	**27.01**
Utah	1,750	11,701	.52	.44	9.10	115.4	27.01
Carbon	580	12,087	.66	.54	9.51	132.0	31.91
Sevier	1,170	11,510	.45	.39	8.90	106.8	24.59
Northern Indiana Pub Serv Co Bailly	**1,215**	**11,540**	**2.71**	**2.35**	**8.40**	**119.9**	**27.67**
Illinois	733	11,012	3.12	2.83	8.62	117.8	25.93
Montgomery	255	10,688	3.41	3.19	8.29	115.4	24.66
Perry	421	11,097	2.97	2.68	9.03	119.0	26.42
White	57	11,834	2.91	2.46	7.08	118.5	28.05
Indiana	97	11,022	2.10	1.91	9.49	123.5	27.23
Sullivan	97	11,022	2.10	1.91	9.49	123.5	27.23
West Virginia	335	13,020	2.33	1.79	8.00	119.4	31.10
Monongalia	335	13,020	2.33	1.79	8.00	119.4	31.10
Wyoming	51	10,372	.48	.47	5.89	148.5	30.80
Campbell	13	8,837	.31	.35	5.20	98.7	17.44
Carbon	37	10,925	.55	.50	6.14	162.9	35.61

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Northern Indiana Pub Serv Co Michigan City	**1,384**	**9,573**	**0.39**	**0.41**	**5.59**	**123.6**	**23.66**
Virginia	12	14,081	.63	.45	4.90	142.4	40.10
Buchanan	12	14,081	.63	.45	4.90	142.4	40.10
Wyoming	1,372	9,533	.39	.41	5.60	123.3	23.52
Campbell	915	8,816	.30	.34	5.25	98.5	17.37
Carbon	457	10,970	.56	.51	6.29	163.3	35.84
Northern Indiana Pub Serv Co Mitchell	**1,108**	**9,072**	**.26**	**.29**	**4.90**	**114.0**	**20.68**
Utah	20	12,251	.53	.43	8.90	144.9	35.50
Sevier	20	12,251	.53	.43	8.90	144.9	35.50
Wyoming	1,088	9,012	.26	.29	4.82	113.2	20.41
Campbell	1,017	8,876	.24	.27	4.72	108.0	19.18
Carbon	71	10,968	.57	.52	6.28	173.0	37.95
Northern Indiana Pub Serv Co Rollin Schahfer	**4,792**	**10,011**	**1.28**	**1.28**	**6.52**	**116.8**	**23.39**
Illinois	1,151	10,903	3.16	2.90	8.69	115.9	25.28
Franklin	48	10,736	3.43	3.19	8.50	118.4	25.42
Montgomery	482	10,714	3.41	3.18	8.22	118.6	25.41
Perry	456	11,059	2.95	2.67	9.06	113.7	25.14
Randolph	165	11,074	2.94	2.66	9.06	114.0	25.25
Virginia	12	14,081	.63	.45	4.90	138.0	38.86
Buchanan	12	14,081	.63	.45	4.90	138.0	38.86
West Virginia	502	13,014	2.48	1.90	8.12	117.4	30.56
Monongalia	502	13,014	2.48	1.90	8.12	117.4	30.56
Wyoming	3,127	9,185	.40	.44	5.48	117.0	21.49
Campbell	2,438	8,797	.37	.43	5.27	103.2	18.15
Carbon	689	10,559	.51	.48	6.20	157.6	33.29
Northern States Power Co Bay Front	**101**	**10,988**	**.40**	**.36**	**6.34**	**160.9**	**35.36**
Kentucky	8	13,504	.80	.59	6.20	194.8	52.62
Letcher	8	13,504	.80	.59	6.20	194.8	52.62
Wyoming	93	10,769	.37	.34	6.35	157.2	33.86
Carbon	80	11,089	.39	.35	6.56	158.9	35.24
Converse	13	8,821	.22	.25	5.10	144.3	25.46
Northern States Power Co Black Dog	**898**	**8,839**	**.21**	**.24**	**4.49**	**100.8**	**17.82**
Wyoming	898	8,839	.21	.24	4.49	100.8	17.82
Campbell	675	8,839	.20	.22	4.40	101.9	18.01
Converse	223	8,838	.27	.30	4.75	97.4	17.21
Northern States Power Co High Bridge	**757**	**8,931**	**.19**	**.21**	**4.27**	**101.0**	**18.04**
Wyoming	757	8,931	.19	.21	4.27	101.0	18.04
Campbell	757	8,931	.19	.21	4.27	101.0	18.04
Northern States Power Co King	**1,628**	**8,918**	**.28**	**.31**	**5.12**	**103.0**	**18.38**
Montana	327	8,800	.63	.71	8.71	110.5	19.45
Big Horn	327	8,800	.63	.71	8.71	110.5	19.45
Wyoming	1,301	8,948	.19	.21	4.21	101.2	18.11
Campbell	1,301	8,948	.19	.21	4.21	101.2	18.11
Northern States Power Co Riverside	**1,307**	**8,947**	**.19**	**.21**	**4.17**	**97.1**	**17.38**
Wyoming	1,307	8,947	.19	.21	4.17	97.1	17.38
Campbell	1,307	8,947	.19	.21	4.17	97.1	17.38
Northern States Power Co Sherburne County	**8,455**	**8,787**	**.52**	**.59**	**7.37**	**112.3**	**19.73**
Montana	4,935	8,774	.66	.75	8.84	109.4	19.19
Big Horn	4,168	8,772	.65	.74	8.89	109.6	19.24
Rosebud	767	8,782	.70	.80	8.60	107.9	18.96
Wyoming	3,520	8,804	.32	.37	5.31	116.3	20.48
Campbell	3,520	8,804	.32	.37	5.31	116.3	20.48
Ohio Edison Co Burger	**481**	**11,804**	**2.80**	**2.37**	**14.49**	**84.4**	**19.93**
Kentucky	72	9,636	1.39	1.44	25.82	57.4	11.07
Johnson	54	9,246	1.48	1.60	28.41	48.4	8.95
Lawrence	18	10,834	1.09	1.01	17.88	81.1	17.57

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Ohio Edison Co Burger							
Ohio	47	12,517	4.09	3.26	8.94	81.6	20.42
Belmont	43	12,610	4.21	3.34	8.49	81.3	20.49
Harrison	4	11,455	2.67	2.33	14.10	85.7	19.63
Pennsylvania	101	13,125	2.33	1.78	7.80	93.0	24.42
Greene	101	13,125	2.33	1.78	7.80	93.0	24.42
West Virginia	261	11,757	3.14	2.67	14.98	87.3	20.53
Brooke	13	12,285	3.95	3.22	11.00	76.1	18.70
Clay	6	12,286	.93	.76	12.90	103.4	25.41
Harrison	34	11,630	1.17	1.01	16.33	103.5	24.07
Kanawha	33	10,170	.70	.68	24.37	87.1	17.72
Marshall	164	12,106	4.18	3.46	12.81	82.7	20.02
Mingo	10	10,657	.94	.88	21.75	120.1	25.60
Ohio Edison Co Niles	**194**	**12,050**	**3.28**	**2.72**	**13.00**	**110.9**	**26.72**
Ohio	194	12,050	3.28	2.72	13.00	110.9	26.72
Harrison	194	12,050	3.28	2.72	13.00	110.9	26.72
Ohio Edison Co Sammis	**2,730**	**12,112**	**1.20**	**.99**	**13.09**	**107.5**	**26.04**
Kentucky	444	11,931	.88	.74	13.20	113.3	27.02
Clay	66	11,217	.90	.80	17.80	110.5	24.79
Johnson	22	9,709	1.38	1.42	26.28	41.8	8.11
Knott	8	12,081	1.67	1.38	11.94	93.9	22.68
Lawrence	15	10,871	.62	.57	17.76	82.8	18.00
Martin	333	12,262	.83	.68	11.25	119.1	29.22
Pennsylvania	785	12,969	2.02	1.56	8.31	90.4	23.44
Beaver	5	11,986	.91	.76	9.60	106.0	25.41
Greene	629	12,919	2.17	1.68	8.65	87.7	22.66
Washington	151	13,212	1.46	1.10	6.87	100.9	26.66
West Virginia	1,500	11,717	.87	.74	15.56	115.7	27.11
Clay	66	12,317	.92	.75	12.84	102.8	25.33
Harrison	20	11,162	.91	.81	19.19	108.1	24.13
Kanawha	733	11,830	.78	.66	14.75	115.9	27.42
Logan	17	11,740	.89	.76	13.73	104.6	24.56
Mingo	346	11,132	1.00	.90	19.19	114.5	25.50
Tucker	2	11,226	1.22	1.09	17.80	79.5	17.85
Wayne	14	10,318	1.05	1.02	22.88	75.9	15.66
Webster	304	12,081	.91	.75	13.47	122.0	29.47
Ohio Power Co Gavin	**6,679**	**11,457**	**3.45**	**3.01**	**11.50**	**323.4**	**74.10**
Ohio	6,619	11,450	3.46	3.02	11.50	325.7	74.58
Belmont	1,045	12,446	3.75	3.02	9.17	83.2	20.71
Coshocton	60	11,065	3.04	2.75	12.30	120.2	26.59
Gallia	337	11,049	2.85	2.58	12.58	120.1	26.54
Harrison	63	12,252	2.90	2.37	11.38	95.5	23.40
Jackson	488	11,155	2.91	2.61	11.45	109.0	24.31
Meigs	4,306	11,304	3.56	3.15	11.91	451.6	102.09
Vinton	286	10,956	2.80	2.55	12.48	121.2	26.57
West Virginia	60	12,222	2.71	2.22	10.45	83.9	20.51
Marshall	60	12,222	2.71	2.22	10.45	83.9	20.51
Ohio Power Co Kammer	**1,505**	**13,114**	**1.45**	**1.11**	**7.30**	**109.9**	**28.84**
Pennsylvania	1,489	13,104	1.46	1.12	7.33	109.8	28.78
Greene	1,450	13,104	1.46	1.12	7.34	110.0	28.84
Washington	38	13,121	1.45	1.11	6.95	101.8	26.72
Virginia	17	13,965	.72	.51	4.66	121.0	33.80
Tazewell	17	13,965	.72	.51	4.66	121.0	33.80
Ohio Power Co Mitchell	**3,134**	**12,326**	**.78**	**.64**	**12.04**	**138.9**	**34.25**
West Virginia	3,134	12,326	.78	.64	12.04	138.9	34.25
Boone	2,203	12,302	.73	.60	11.83	152.1	37.41
Logan	9	11,926	.69	.58	13.30	136.9	32.65
Webster	921	12,389	.91	.73	12.54	107.8	26.70
Ohio Power Co Muskingum	**3,300**	**11,811**	**2.40**	**2.03**	**11.85**	**122.4**	**28.92**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Ohio Power Co Muskingum							
Kentucky	10	12,489	0.66	0.53	8.70	127.4	31.82
Pike	10	12,489	.66	.53	8.70	127.4	31.82
Ohio	1,820	11,480	3.70	3.22	11.28	114.4	26.27
Morgan	1	11,688	3.86	3.30	9.90	89.7	20.97
Muskingum	137	11,467	3.76	3.28	11.41	110.5	25.33
Noble	1,028	11,454	3.81	3.32	11.49	105.4	24.14
Perry	654	11,523	3.51	3.04	10.93	129.4	29.81
West Virginia	1,471	12,215	.81	.66	12.58	131.7	32.19
Boone	110	12,121	.68	.56	13.05	139.2	33.75
Clay	*	12,376	.70	.57	12.40	146.9	36.35
Fayette	*	11,859	.75	.63	12.60	146.4	34.72
Logan	825	12,105	.71	.59	12.72	139.4	33.74
Monongalia	27	13,424	2.14	1.59	6.47	113.8	30.55
Webster	496	12,353	.93	.75	12.57	119.0	29.41
Unknown[2]	12	12,247	.92	.75	12.80	118.7	29.07
Ohio Valley Electric Corp Kyger Creek	**3,097**	**12,787**	**2.20**	**1.72**	**8.86**	**99.3**	**25.40**
Kentucky	410	12,728	.88	.69	8.30	117.5	29.90
Pike	410	12,728	.88	.69	8.30	117.5	29.90
Ohio	124	12,427	3.78	3.04	8.88	77.8	19.34
Belmont	98	12,643	3.96	3.13	8.65	76.1	19.24
Harrison	2	12,186	2.74	2.25	11.80	96.1	23.42
Jackson	24	11,555	3.13	2.70	9.57	84.1	19.43
Pennsylvania	660	13,105	1.89	1.44	7.37	97.7	25.61
Greene	295	13,144	2.46	1.87	7.86	92.5	24.31
Washington	365	13,074	1.43	1.10	6.97	102.0	26.66
Virginia	514	13,850	.75	.54	5.78	126.5	35.04
Buchanan	514	13,850	.75	.54	5.78	126.5	35.04
West Virginia	1,389	12,293	3.13	2.54	10.88	85.2	20.94
Boone	47	13,025	.88	.68	7.75	117.8	30.69
Brooke	370	12,362	3.70	2.99	10.18	91.2	22.54
Kanawha	171	12,631	1.32	1.04	9.39	110.0	27.78
Marshall	792	12,143	3.41	2.81	11.74	74.3	18.03
Wayne	9	12,471	.78	.63	8.30	123.5	30.80
Oklahoma Gas & Electric Co Muskogee	**5,989**	**8,746**	**.26**	**.29**	**4.81**	**86.5**	**15.14**
Wyoming	5,989	8,746	.26	.29	4.81	86.5	15.14
Campbell	5,989	8,746	.26	.29	4.81	86.5	15.14
Oklahoma Gas & Electric Co Sooner	**4,035**	**8,770**	**.23**	**.26**	**4.67**	**82.5**	**14.46**
Wyoming	4,035	8,770	.23	.26	4.67	82.5	14.46
Campbell	3,610	8,764	.22	.25	4.60	82.6	14.48
Converse	425	8,820	.29	.33	5.23	81.2	14.33
Omaha Public Power District Nebraska City	**2,356**	**8,601**	**.32**	**.37**	**5.46**	**56.3**	**9.69**
Wyoming	2,356	8,601	.32	.37	5.46	56.3	9.69
Campbell	2,356	8,601	.32	.37	5.46	56.3	9.69
Omaha Public Power District North Omaha	**1,879**	**8,639**	**.31**	**.36**	**5.47**	**63.1**	**10.89**
Wyoming	1,879	8,639	.31	.36	5.47	63.1	10.89
Campbell	1,879	8,639	.31	.36	5.47	63.1	10.89
Orlando Utilities Comm Stanton Energy	**2,280**	**12,750**	**1.15**	**.91**	**8.82**	**162.4**	**41.42**
Kentucky	2,258	12,747	1.16	.91	8.83	162.5	41.43
Bell	10	12,852	1.43	1.11	9.40	169.7	43.62
Clay	52	13,032	1.43	1.10	8.70	165.2	43.06
Harlan	724	12,810	1.29	1.01	8.24	162.0	41.52
Knott	106	12,555	1.38	1.10	8.97	151.7	38.10
Leslie	127	12,529	1.45	1.16	9.61	155.3	38.93
Letcher	634	12,670	.93	.73	9.36	165.3	41.88
Perry	20	12,675	1.28	1.01	8.83	155.1	39.33
Pike	586	12,809	1.11	.86	8.79	163.5	41.89
Virginia	22	13,064	.89	.68	8.19	152.7	39.90
Wise	11	13,424	.93	.69	8.70	150.5	40.41
Otter Tail Power Co Big Stone	**2,003**	**8,464**	**.31**	**.36**	**5.28**	**99.3**	**16.81**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Otter Tail Power Co Big Stone							
Wyoming	2,003	8,464	0.31	0.36	5.28	99.3	16.81
Campbell	2,003	8,464	.31	.36	5.28	99.3	16.81
Otter Tail Power Co Hoot Lake	**414**	**9,330**	**.36**	**.38**	**4.32**	**121.8**	**22.73**
Montana	414	9,330	.36	.38	4.32	121.8	22.73
Big Horn	414	9,330	.36	.38	4.32	121.8	22.73
Owensboro City of Smith	**838**	**10,854**	**3.41**	**3.15**	**11.86**	**90.9**	**19.73**
Indiana	113	10,831	2.87	2.65	10.64	96.7	20.95
Pike	112	10,847	2.87	2.64	10.62	97.0	21.04
Warrick	1	9,017	2.72	3.02	13.30	61.0	11.00
Kentucky	725	10,858	3.50	3.22	12.05	90.0	19.53
Daviess	233	10,945	3.19	2.91	10.01	92.6	20.26
Hancock	*	10,738	4.12	3.84	11.72	79.2	17.01
Henderson	274	10,404	3.56	3.42	13.32	86.9	18.08
Hopkins	13	10,746	3.44	3.20	13.67	84.5	18.16
Laurel	13	10,829	2.94	2.71	10.39	97.0	21.01
Ohio	102	11,321	3.97	3.51	11.13	88.5	20.03
Webster	90	11,506	3.68	3.20	14.53	93.4	21.49
PacifiCorp Carbon	**613**	**12,238**	**.43**	**.35**	**8.12**	**61.4**	**15.02**
Utah	613	12,238	.43	.35	8.12	61.4	15.02
Emery	613	12,238	.43	.35	8.12	61.4	15.02
PacifiCorp Centralia	**1,871**	**8,310**	**.73**	**.88**	**11.49**	**168.8**	**28.05**
Montana	631	9,379	.34	.36	4.12	124.6	23.38
Big Horn	631	9,379	.34	.36	4.12	124.6	23.38
Washington	1,240	7,765	.92	1.19	15.24	195.9	30.43
Lewis	1,240	7,765	.92	1.19	15.24	195.9	30.43
PacifiCorp Emery-Hunter	**5,041**	**11,784**	**.45**	**.38**	**9.92**	**70.1**	**16.51**
Utah	5,041	11,784	.45	.38	9.92	70.1	16.51
Emery	5,041	11,784	.45	.38	9.92	70.1	16.51
PacifiCorp Huntington	**2,919**	**11,898**	**.43**	**.36**	**9.18**	**60.2**	**14.34**
Utah	2,919	11,898	.43	.36	9.18	60.2	14.34
Emery	2,919	11,898	.43	.36	9.18	60.2	14.34
PacifiCorp Jim Bridger	**9,087**	**9,270**	**.55**	**.59**	**10.37**	**103.1**	**19.11**
Wyoming	9,087	9,270	.55	.59	10.37	103.1	19.11
Campbell	59	8,840	.29	.33	5.12	76.1	13.45
Sweetwater	9,028	9,273	.55	.59	10.41	103.2	19.15
PacifiCorp Johnston	**3,835**	**8,253**	**.35**	**.42**	**6.26**	**44.3**	**7.32**
Wyoming	3,835	8,253	.35	.42	6.26	44.3	7.32
Campbell	3,205	8,356	.33	.39	5.41	43.9	7.34
Converse	630	7,731	.47	.61	10.59	46.4	7.18
PacifiCorp Naughton	**2,734**	**9,881**	**.81**	**.82**	**5.44**	**108.4**	**21.43**
Wyoming	2,734	9,881	.81	.82	5.44	108.4	21.43
Lincoln	2,280	9,928	.88	.89	4.90	100.7	19.99
Sweetwater	454	9,649	.47	.48	8.14	148.4	28.64
PacifiCorp Wyodak	**1,968**	**8,052**	**.57**	**.70**	**6.62**	**77.5**	**12.48**
Wyoming	1,968	8,052	.57	.70	6.62	77.5	12.48
Campbell	1,968	8,052	.57	.70	6.62	77.5	12.48
Painesville City of Painesville	**91**	**12,636**	**1.93**	**1.52**	**8.43**	**134.8**	**34.07**
Ohio	91	12,636	1.93	1.52	8.43	134.8	34.07
Columbiana	91	12,636	1.93	1.52	8.43	134.8	34.07
Pennsylvania Electric Co Conemaugh	**354**	**12,502**	**2.38**	**1.90**	**12.49**	**105.4**	**26.35**
Pennsylvania	333	12,491	2.38	1.91	12.65	105.1	26.25
Armstrong	61	12,221	2.93	2.40	13.33	97.9	23.92
Cambria	9	12,356	2.11	1.71	12.10	89.6	22.14
Clearfield	10	12,079	1.78	1.47	14.70	109.0	26.33
Greene	63	12,987	2.01	1.55	7.30	106.9	27.76

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Pennsylvania Electric Co Conemaugh							
Pennsylvania							
Indiana	34	12,434	2.38	1.91	14.24	105.1	26.13
Somerset	131	12,449	2.38	1.92	14.06	107.7	26.82
Westmoreland	25	12,404	2.30	1.85	14.22	107.7	26.71
West Virginia	21	12,680	2.32	1.83	10.00	110.5	28.02
Monongalia	21	12,680	2.32	1.83	10.00	110.5	28.02
Pennsylvania Electric Co Keystone	**472**	**12,719**	**1.69**	**1.33**	**10.42**	**109.0**	**27.72**
Pennsylvania	457	12,735	1.69	1.33	10.34	109.0	27.77
Armstrong	134	12,396	1.99	1.61	13.15	103.9	25.75
Clarion	11	12,532	1.90	1.52	13.30	103.1	25.83
Greene	241	13,009	1.42	1.09	8.01	113.6	29.57
Huntingdon	8	13,305	2.24	1.68	7.00	111.6	29.70
Indiana	38	12,437	1.80	1.45	12.98	99.5	24.75
Jefferson	3	12,040	2.21	1.83	13.88	102.8	24.75
Westmoreland	23	12,320	2.27	1.84	13.30	107.0	26.36
West Virginia	15	12,233	1.68	1.37	12.90	106.4	26.03
Pennsylvania Power & Light Co Brunner Island	**1,628**	**12,751**	**1.04**	**.82**	**10.41**	**144.4**	**36.82**
Kentucky	74	12,707	.96	.75	10.70	137.2	34.87
Pike	32	12,677	.91	.71	11.11	139.8	35.44
Unknown[2]	42	12,730	1.00	.78	10.39	135.2	34.43
Pennsylvania	299	13,085	1.62	1.24	8.07	128.4	33.59
Cambria	10	12,611	1.69	1.34	13.00	131.5	33.17
Clarion	49	12,806	1.15	.90	9.47	134.6	34.47
Greene	222	13,156	1.73	1.32	7.35	126.9	33.39
Somerset	9	13,143	1.41	1.07	10.50	129.4	34.01
Venango	9	13,307	1.46	1.10	10.40	127.6	33.96
West Virginia	1,255	12,673	.91	.72	10.95	148.7	37.70
Braxton	31	12,982	1.41	1.09	9.70	140.2	36.40
Kanawha	357	12,540	.80	.64	11.34	158.2	39.67
Mingo	343	12,744	.74	.58	10.76	152.7	38.93
Upshur	143	13,008	1.30	1.00	9.58	145.7	37.89
Webster	280	12,580	.98	.78	11.57	136.5	34.35
Unknown[2]	101	12,595	.99	.79	10.79	142.7	35.95
Pennsylvania Power & Light Co Martins Creek	**256**	**12,930**	**1.89**	**1.46**	**9.48**	**131.2**	**33.92**
Pennsylvania	246	12,926	1.91	1.48	9.47	130.7	33.78
Cambria	41	12,565	1.61	1.28	11.31	131.1	32.94
Clearfield	31	12,450	1.78	1.43	12.69	114.6	28.53
Greene	163	13,157	2.01	1.53	8.00	133.0	35.01
Jefferson	11	12,197	1.99	1.63	15.20	137.2	33.47
West Virginia	10	13,031	1.28	.98	9.80	143.5	37.40
Upshur	10	13,031	1.28	.98	9.80	143.5	37.40
Pennsylvania Power & Light Co Montour	**1,495**	**12,891**	**1.68**	**1.30**	**10.34**	**129.6**	**33.42**
Pennsylvania	1,495	12,891	1.68	1.30	10.34	129.6	33.42
Cambria	145	12,610	1.79	1.42	12.41	129.4	32.64
Clearfield	356	12,546	1.53	1.22	13.41	128.7	32.31
Greene	683	13,173	1.75	1.33	7.48	130.0	34.25
Indiana	42	12,502	1.86	1.49	14.17	127.1	31.78
Jefferson	64	12,543	1.89	1.51	12.60	129.6	32.52
Lycoming	11	12,147	1.09	.90	16.13	118.4	28.76
Somerset	174	12,928	1.57	1.21	11.52	131.0	33.87
Venango	20	13,418	1.38	1.03	9.80	132.8	35.64
Pennsylvania Power & Light Co Sunbury	**39**	**11,186**	**1.17**	**1.05**	**19.76**	**92.4**	**20.67**
Pennsylvania	39	11,186	1.17	1.05	19.76	92.4	20.67
Clarion	2	12,640	1.21	.96	10.20	134.2	33.93
Clearfield	26	12,581	1.40	1.11	13.12	93.1	23.43
Schuylkill	11	7,625	.64	.84	37.20	76.9	11.73
Pennsylvania Power Co New Castle	**96**	**12,195**	**1.52**	**1.25**	**11.58**	**116.7**	**28.46**
Pennsylvania	96	12,195	1.52	1.25	11.58	116.7	28.46
Beaver	96	12,195	1.52	1.25	11.58	116.7	28.46
Pennsylvania Power Co Bruce Mansfield	**2,970**	**12,285**	**3.52**	**2.86**	**11.88**	**86.6**	**21.28**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Pennsylvania Power Co Bruce Mansfield							
Kentucky	5	9,550	1.48	1.55	26.80	66.8	12.76
Johnson	5	9,550	1.48	1.55	26.80	66.8	12.76
Ohio	44	11,552	4.56	3.95	14.31	65.9	15.22
Columbiana	13	11,995	3.22	2.69	11.56	90.4	21.69
Harrison	4	9,564	2.85	2.98	13.50	66.7	12.76
Noble	27	11,588	5.44	4.70	15.77	53.2	12.34
Pennsylvania	801	12,890	2.35	1.82	9.03	94.2	24.29
Beaver	132	12,144	2.16	1.78	12.65	92.5	22.47
Greene	521	13,120	2.49	1.90	8.02	93.6	24.57
Indiana	5	10,984	2.92	2.65	13.11	66.4	14.59
Lawrence	9	11,239	2.95	2.62	15.60	76.3	17.16
Washington	134	12,916	1.92	1.49	8.80	100.1	25.87
West Virginia	2,120	12,078	3.94	3.26	12.87	84.0	20.29
Brooke	89	12,272	3.89	3.17	10.65	79.3	19.47
Marshall	1,721	12,096	4.02	3.32	12.69	85.2	20.61
Monongalia	128	11,702	2.54	2.17	16.84	81.9	19.17
Ohio	92	12,043	4.17	3.46	13.30	78.3	18.86
Unknown[2]	90	12,101	4.21	3.48	12.60	74.6	18.05
Philadelphia Electric Co Cromby	**288**	**13,156**	**1.97**	**1.50**	**7.90**	**133.4**	**35.10**
Pennsylvania	288	13,156	1.97	1.50	7.90	133.4	35.10
Greene	169	13,169	2.28	1.73	8.06	132.5	34.89
Washington	119	13,138	1.52	1.16	7.67	134.7	35.39
Philadelphia Electric Co Eddystone	**773**	**13,172**	**1.95**	**1.48**	**7.87**	**133.9**	**35.27**
Pennsylvania	773	13,172	1.95	1.48	7.87	133.9	35.27
Greene	419	13,171	2.27	1.73	8.13	133.1	35.05
Washington	354	13,173	1.57	1.19	7.56	134.9	35.53
Plains Elec Gen&Trans Coop Inc Escalante	**848**	**9,187**	**.82**	**.89**	**16.36**	**127.2**	**23.37**
New Mexico	848	9,187	.82	.89	16.36	127.2	23.37
Mckinley	848	9,187	.82	.89	16.36	127.2	23.37
Platte River Power Authority Rawhide	**1,155**	**8,821**	**.20**	**.23**	**4.59**	**60.5**	**10.67**
Wyoming	1,155	8,821	.20	.23	4.59	60.5	10.67
Campbell	513	8,808	.20	.22	4.40	60.7	10.70
Converse	642	8,832	.21	.24	4.75	60.2	10.64
Portland General Electric Co Boardman	**2,000**	**8,636**	**.38**	**.44**	**6.10**	**106.8**	**18.45**
Utah	179	11,971	.55	.46	10.56	103.5	24.78
Emery	179	11,971	.55	.46	10.56	103.5	24.78
Wyoming	1,821	8,309	.36	.43	5.66	107.3	17.83
Campbell	1,821	8,309	.36	.43	5.66	107.3	17.83
Potomac Edison Co Smith	**156**	**12,438**	**.95**	**.77**	**12.08**	**129.0**	**32.10**
Maryland	35	12,330	.98	.80	11.19	124.7	30.74
Allegany	35	12,330	.98	.80	11.19	124.7	30.74
Pennsylvania	108	12,470	.96	.77	12.38	130.1	32.43
Bedford	24	12,360	.96	.78	11.93	126.8	31.34
Butler	1	13,145	1.03	.78	8.60	125.4	32.97
Somerset	82	12,492	.95	.76	12.57	131.1	32.75
West Virginia	14	12,465	.88	.70	11.99	132.4	33.00
Gilmer	14	12,465	.88	.70	11.99	132.4	33.00
Potomac Electric Power Co Benning	**76**	**13,251**	**.75**	**.57**	**7.75**	**143.7**	**38.07**
Kentucky	32	13,051	.83	.64	7.70	146.4	38.21
Pike	32	13,051	.83	.64	7.70	146.4	38.21
Virginia	10	13,236	.83	.63	8.40	138.3	36.61
Buchanan	10	13,236	.83	.63	8.40	138.3	36.61
West Virginia	34	13,444	.66	.49	7.60	142.7	38.37
Wyoming	34	13,444	.66	.49	7.60	142.7	38.37
Potomac Electric Power Co Chalk	**721**	**13,164**	**1.27**	**.97**	**8.60**	**134.3**	**35.35**
Pennsylvania	21	13,070	1.41	1.08	10.59	123.2	32.21
Greene	1	13,094	1.58	1.21	6.70	130.1	34.07
Somerset	20	13,069	1.40	1.07	10.78	122.9	32.12

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Potomac Electric Power Co Chalk							
Virginia	7	12,862	0.79	0.61	9.70	153.3	39.43
Wise	7	12,862	.79	.61	9.70	153.3	39.43
West Virginia	693	13,170	1.27	.97	8.53	134.4	35.40
Barbour	128	13,166	1.30	.98	9.28	134.3	35.37
Greenbrier	23	13,030	.90	.69	9.13	142.1	37.03
Preston	317	13,312	1.39	1.04	7.77	131.6	35.04
Upshur	225	12,987	1.14	.88	9.12	137.7	35.78
Potomac Electric Power Co Dickerson	**791**	**13,132**	**1.34**	**1.02**	**8.19**	**122.0**	**32.03**
Pennsylvania	284	13,159	1.54	1.17	6.72	120.9	31.81
Greene	284	13,159	1.54	1.17	6.72	120.9	31.81
West Virginia	507	13,116	1.23	.94	9.01	122.6	32.15
Barbour	41	13,075	1.33	1.02	9.89	124.5	32.57
Preston	111	13,510	1.38	1.02	7.87	116.4	31.46
Upshur	355	12,998	1.17	.90	9.27	124.3	32.32
Potomac Electric Power Co Morgantown	**1,879**	**13,176**	**1.41**	**1.07**	**7.56**	**133.3**	**35.12**
Pennsylvania	1,161	13,190	1.51	1.15	6.75	132.2	34.86
Greene	1,154	13,191	1.52	1.15	6.73	132.2	34.87
Somerset	7	13,031	1.18	.91	10.40	126.6	32.99
West Virginia	718	13,154	1.23	.94	8.86	135.0	35.53
Barbour	155	13,126	1.29	.98	9.65	136.3	35.77
Preston	177	13,451	1.39	1.03	7.98	130.3	35.05
Upshur	386	13,030	1.14	.87	8.95	136.8	35.65
Potomac Electric Power Co Potomac River	**628**	**13,312**	**.74**	**.56**	**7.74**	**142.9**	**38.05**
Kentucky	227	13,093	.82	.63	7.65	146.2	38.28
Pike	227	13,093	.82	.63	7.65	146.2	38.28
Virginia	151	13,189	.74	.56	8.86	141.3	37.28
Buchanan	31	12,973	.85	.66	9.26	141.0	36.58
Russell	120	13,245	.71	.54	8.76	141.4	37.46
West Virginia	250	13,584	.67	.50	7.15	141.0	38.30
Wyoming	250	13,584	.67	.50	7.15	141.0	38.30
PSI Energy Inc Cayuga	**2,672**	**10,898**	**1.06**	**.98**	**8.32**	**117.8**	**25.68**
Illinois	254	10,741	1.40	1.30	8.73	119.9	25.75
Vermilion	238	10,761	1.39	1.29	8.64	119.6	25.75
Indiana	2,419	10,915	1.03	.94	8.27	117.6	25.68
Greene	8	11,183	.60	.54	7.50	117.4	26.26
Knox	1,427	11,085	.90	.81	7.60	118.9	26.36
Parke	70	11,149	1.70	1.52	8.21	103.5	23.09
Sullivan	64	10,681	1.20	1.12	8.29	117.8	25.17
Vigo	817	10,625	1.16	1.09	9.40	116.4	24.73
White	32	10,631	1.55	1.46	9.70	121.9	25.92
PSI Energy Inc Edwardsport	**318**	**11,586**	**1.41**	**1.22**	**8.73**	**121.7**	**28.21**
Illinois	4	11,713	2.23	1.90	6.80	118.6	27.78
Vermilion	4	11,713	2.23	1.90	6.80	118.6	27.78
Indiana	314	11,584	1.40	1.21	8.76	121.8	28.22
Daviess	96	11,434	1.52	1.33	7.53	95.5	21.83
Gibson	6	11,100	.51	.46	7.32	109.2	24.24
Knox	195	11,724	1.34	1.14	9.41	135.1	31.69
Sullivan	8	11,244	2.00	1.78	8.02	109.2	24.55
Vigo	8	10,707	1.54	1.44	9.37	126.1	27.01
PSI Energy Inc Gallagher	**1,325**	**12,936**	**2.24**	**1.73**	**7.51**	**114.5**	**29.61**
Illinois	61	11,898	1.58	1.33	7.07	127.1	30.24
Christian	22	12,128	1.64	1.35	6.50	125.8	30.51
Gallatin	2	12,747	2.57	2.02	8.10	96.6	24.63
Saline	28	11,997	1.50	1.25	6.57	133.1	31.94
Wabash	9	10,873	1.52	1.40	9.83	116.7	25.37
Indiana	77	11,144	1.21	1.09	8.98	112.1	24.98
Daviess	21	11,515	1.18	1.02	8.20	105.5	24.29
Knox	47	11,005	1.35	1.22	9.49	111.7	24.59
Vigo	9	11,001	.57	.52	8.10	131.1	28.84

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
PSI Energy Inc Gallagher							
Kentucky	22	12,410	2.14	1.73	9.37	108.6	26.97
Webster	13	12,037	1.90	1.58	10.52	109.0	26.23
Unknown[2]	9	12,947	2.50	1.93	7.70	108.2	28.02
Pennsylvania	757	13,056	2.39	1.83	7.76	111.9	29.23
Greene	749	13,056	2.40	1.84	7.77	111.9	29.21
Washington	8	13,057	1.32	1.01	6.87	118.1	30.85
West Virginia	409	13,235	2.25	1.70	6.73	118.1	31.25
Monongalia	409	13,235	2.25	1.70	6.73	118.1	31.25
PSI Energy Inc Gibson Station	**8,235**	**11,100**	**1.93**	**1.74**	**8.88**	**103.6**	**22.99**
Illinois	1,600	11,043	1.46	1.33	10.52	103.7	22.91
Saline	107	12,034	1.50	1.25	6.50	122.6	29.52
Wabash	1,493	10,972	1.46	1.33	10.80	102.2	22.44
Indiana	6,635	11,113	2.04	1.84	8.49	103.5	23.01
Daviess	70	11,120	2.30	2.07	8.51	93.5	20.80
Gibson	5,619	11,110	2.14	1.92	8.57	102.4	22.76
Knox	187	11,093	.63	.57	7.53	116.3	25.80
Sullivan	151	11,057	.54	.49	7.43	127.0	28.09
Vigo	608	11,164	1.94	1.74	8.29	104.7	23.38
PSI Energy Inc Noblesville	**190**	**10,789**	**1.53**	**1.42**	**9.11**	**140.6**	**30.34**
Illinois	14	10,802	1.64	1.52	9.22	145.2	31.38
Vermilion	14	10,802	1.64	1.52	9.22	145.2	31.38
Indiana	175	10,788	1.52	1.41	9.10	140.2	30.25
Greene	89	10,793	1.46	1.36	8.91	131.1	28.30
Parke	1	10,890	2.15	1.97	9.70	115.3	25.11
Sullivan	17	10,731	1.53	1.43	9.34	155.7	33.42
Vigo	69	10,795	1.58	1.47	9.26	148.4	32.03
PSI Energy Inc Wabash River	**1,903**	**10,684**	**1.46**	**1.37**	**9.35**	**115.8**	**24.75**
Indiana	1,903	10,684	1.46	1.37	9.35	115.8	24.75
Dubois	35	10,899	1.58	1.45	9.06	97.8	21.32
Greene	318	10,733	1.46	1.36	9.02	124.4	26.71
Sullivan	230	10,744	1.47	1.37	9.22	95.9	20.62
Vigo	1,320	10,656	1.46	1.37	9.45	117.7	25.09
Public Service Co of Colorado Araphoe	**862**	**8,795**	**.24**	**.28**	**4.82**	**79.6**	**14.00**
Wyoming	862	8,795	.24	.28	4.82	79.6	14.00
Campbell	862	8,795	.24	.28	4.82	79.6	14.00
Public Service Co of Colorado Cameo	**301**	**10,881**	**.50**	**.46**	**12.05**	**94.9**	**20.65**
Colorado	301	10,881	.50	.46	12.05	94.9	20.65
Garfield	248	10,823	.50	.46	12.47	95.4	20.65
Mesa	53	11,151	.49	.44	10.08	92.6	20.66
Public Service Co of Colorado Cherokee	**2,152**	**11,313**	**.48**	**.43**	**9.48**	**87.3**	**19.75**
Colorado	2,152	11,313	.48	.43	9.48	87.3	19.75
Routt	2,152	11,313	.48	.43	9.48	87.3	19.75
Public Service Co of Colorado Comanche	**2,498**	**8,594**	**.31**	**.36**	**4.54**	**92.6**	**15.91**
Wyoming	2,498	8,594	.31	.36	4.54	92.6	15.91
Campbell	2,498	8,594	.31	.36	4.54	92.6	15.91
Public Service Co of Colorado Hayden	**1,610**	**10,435**	**.40**	**.38**	**8.44**	**96.1**	**20.06**
Colorado	1,610	10,435	.40	.38	8.44	96.1	20.06
Routt	1,610	10,435	.40	.38	8.44	96.1	20.06
Public Service Co of Colorado Pawnee	**1,988**	**8,417**	**.33**	**.39**	**4.64**	**86.3**	**14.52**
Wyoming	1,988	8,417	.33	.39	4.64	86.3	14.52
Campbell	1,988	8,417	.33	.39	4.64	86.3	14.52
Public Service Co of Colorado Valmont	**549**	**10,747**	**.39**	**.37**	**7.27**	**106.9**	**22.97**
Colorado	549	10,747	.39	.37	7.27	106.9	22.97
Moffat	166	10,504	.34	.32	5.95	107.9	22.67
Rio Blanco	43	10,588	.37	.35	5.50	107.1	22.68
Routt	341	10,885	.42	.39	8.13	106.4	23.16

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Public Service Co of NH Merrimack	**964**	**13,171**	**1.75**	**1.33**	**6.97**	**152.7**	**40.22**
Kentucky	1	13,019	.65	.50	6.70	181.5	47.26
Pike	1	13,019	.65	.50	6.70	181.5	47.26
Pennsylvania	782	13,151	1.64	1.25	6.98	155.4	40.86
Greene	763	13,149	1.65	1.25	6.97	155.2	40.82
Washington	16	13,198	1.34	1.02	7.22	162.1	42.79
Westmoreland	3	13,270	1.60	1.21	7.00	155.5	41.27
West Virginia	181	13,258	2.24	1.69	6.95	141.2	37.43
Monongalia	157	13,281	2.23	1.68	6.67	139.8	37.14
Upshur	24	13,111	2.31	1.76	8.79	150.2	39.38
Public Service Co of NH Schiller	**555**	**13,016**	**.61**	**.47**	**4.99**	**141.0**	**36.70**
Imported	555	13,016	.61	.47	4.99	141.0	36.70
Imported Coal	555	13,016	.61	.47	4.99	141.0	36.70
Public Service Co of NM San Juan	**7,051**	**9,358**	**.79**	**.85**	**24.95**	**169.0**	**31.63**
New Mexico	7,051	9,358	.79	.85	24.95	169.0	31.63
San Juan	7,051	9,358	.79	.85	24.95	169.0	31.63
Public Service Co of Oklahoma Northeastern	**3,743**	**8,810**	**.22**	**.26**	**4.70**	**119.1**	**20.99**
Wyoming	3,743	8,810	.22	.26	4.70	119.1	20.99
Campbell	3,743	8,810	.22	.26	4.70	119.1	20.99
Public Service Electric&Gas Co Hudson	**805**	**12,778**	**.89**	**.70**	**10.17**	**136.0**	**34.76**
Kentucky	241	12,906	.88	.68	8.73	133.9	34.57
Carter	37	12,956	.93	.72	8.57	135.3	35.06
Pike	204	12,897	.87	.68	8.76	133.7	34.48
West Virginia	564	12,723	.90	.71	10.78	136.9	34.84
Boone	217	12,772	.86	.67	9.65	135.0	34.47
Greenbrier	14	12,545	.72	.57	10.98	141.3	35.46
Lincoln	45	13,313	.81	.61	6.91	135.6	36.10
Webster	288	12,602	.95	.75	12.23	138.4	34.89
Public Service Electric&Gas Co Mercer	**639**	**13,719**	**.81**	**.59**	**6.12**	**139.5**	**38.27**
Pennsylvania	65	13,068	1.66	1.27	7.08	134.9	35.25
Greene	65	13,068	1.66	1.27	7.08	134.9	35.25
Virginia	319	13,796	.71	.51	5.99	139.9	38.60
Buchanan	108	13,807	.70	.51	5.87	139.3	38.48
Russell	3	13,815	.70	.51	5.80	138.7	38.32
Unknown[2]	209	13,790	.71	.52	6.05	140.2	38.66
West Virginia	254	13,789	.71	.51	6.05	140.1	38.64
Mcdowell	101	13,789	.71	.52	6.05	140.2	38.66
Wyoming	153	13,789	.71	.51	6.05	140.0	38.62
Reliant - HL&P Limestone	**8,551**	**6,728**	**1.12**	**1.66**	**16.42**	**102.8**	**13.83**
Texas	8,551	6,728	1.12	1.66	16.42	102.8	13.83
Leon	8,551	6,728	1.12	1.66	16.42	102.8	13.83
Reliant - HL&P Parish	**9,799**	**8,608**	**.37**	**.43**	**5.24**	**171.1**	**29.45**
Wyoming	9,799	8,608	.37	.43	5.24	171.1	29.45
Campbell	9,799	8,608	.37	.43	5.24	171.1	29.45
Richmond City of Whitewater	**253**	**12,004**	**2.09**	**1.74**	**9.89**	**130.9**	**31.44**
Indiana	62	11,441	2.08	1.82	7.29	135.1	30.91
Daviess	13	11,935	2.08	1.74	6.25	128.6	30.71
Gibson	7	11,600	2.95	2.55	7.44	161.8	37.53
Greene	42	11,261	1.94	1.73	7.60	132.9	29.93
Kentucky	7	12,289	2.13	1.74	10.34	136.0	33.43
Knott	4	12,626	2.68	2.12	9.11	134.2	33.88
Perry	1	11,435	1.20	1.05	14.65	139.9	32.00
Union	2	11,952	1.26	1.05	10.69	138.9	33.20
Ohio	15	12,114	1.97	1.62	10.56	129.4	31.35
Perry	2	12,152	3.00	2.47	9.00	127.1	30.89
Unknown[2]	14	12,109	1.84	1.52	10.75	129.7	31.41
Pennsylvania	159	12,215	2.07	1.70	10.67	129.3	31.60
Greene	159	12,215	2.07	1.70	10.67	129.3	31.60

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Richmond City of Whitewater							
West Virginia	10	11,812	2.52	2.13	12.52	130.9	30.92
Marshall	3	12,204	2.94	2.41	10.89	121.7	29.70
Nicholas	7	11,664	2.36	2.03	13.13	134.5	31.37
Rochester Gas & Electric Corp Russell 7	**343**	**13,233**	**2.22**	**1.68**	**7.35**	**133.0**	**35.20**
Pennsylvania	151	13,117	2.21	1.68	7.68	131.0	34.36
Elk	*	13,027	2.62	2.01	9.80	154.3	40.20
Greene	151	13,117	2.21	1.68	7.67	130.9	34.35
West Virginia	193	13,325	2.24	1.68	7.09	134.6	35.86
Monongalia	193	13,325	2.24	1.68	7.09	134.6	35.86
Rochester Public Utilities Silver Lake	**121**	**11,441**	**.96**	**.84**	**7.90**	**164.1**	**37.54**
Colorado	6	11,800	.50	.42	7.50	164.3	38.77
Gunnison	6	11,800	.50	.42	7.50	164.3	38.77
Illinois	53	12,104	1.15	.95	6.71	170.6	41.31
Jackson	1	11,945	1.37	1.15	7.88	183.3	43.79
Saline	52	12,107	1.15	.95	6.69	170.4	41.26
Indiana	61	10,831	.84	.78	8.96	157.5	34.13
Sullivan	61	10,831	.84	.78	8.96	157.5	34.13
Kentucky	*	12,800	.80	.62	6.00	251.7	64.44
Harlan	*	12,800	.80	.62	6.00	251.7	64.44
Salt River Proj Ag I & P Dist Coronado	**3,281**	**9,445**	**.45**	**.47**	**11.45**	**124.4**	**23.50**
Montana	174	9,381	.36	.39	4.31	132.1	24.77
Big Horn	174	9,381	.36	.39	4.31	132.1	24.77
New Mexico	2,116	9,735	.49	.51	15.06	124.8	24.29
Mckinley	2,116	9,735	.49	.51	15.06	124.8	24.29
Wyoming	991	8,839	.36	.41	5.01	122.2	21.60
Campbell	991	8,839	.36	.41	5.01	122.2	21.60
Salt River Proj Ag I & P Dist Navajo	**8,274**	**10,919**	**.53**	**.48**	**9.29**	**114.2**	**24.95**
Arizona	8,274	10,919	.53	.48	9.29	114.2	24.95
Navajo	8,274	10,919	.53	.48	9.29	114.2	24.95
San Antonio City of JT Deely/Spruce	**5,200**	**8,436**	**.30**	**.36**	**5.54**	**99.1**	**16.71**
Wyoming	5,200	8,436	.30	.36	5.54	99.1	16.71
Campbell	4,878	8,413	.31	.37	5.56	98.9	16.64
Converse	322	8,794	.21	.24	5.19	101.2	17.81
San Miguel Electric Coop Inc San Miguel	**3,426**	**5,219**	**1.94**	**3.72**	**26.28**	**79.2**	**8.26**
Texas	3,426	5,219	1.94	3.72	26.28	79.2	8.26
Atascosa	2,565	5,220	1.94	3.72	26.27	79.7	8.32
McMullen	860	5,217	1.93	3.70	26.31	77.5	8.09
Savannah Electric & Power Inc Kraft	**467**	**12,725**	**.74**	**.58**	**7.07**	**139.0**	**35.38**
Imported	467	12,725	.74	.58	7.07	139.0	35.38
Imported Coal	467	12,725	.74	.58	7.07	139.0	35.38
Savannah Electric & Power Inc McIntosh	**413**	**11,938**	**.88**	**.74**	**13.08**	**149.4**	**35.68**
Kentucky	392	11,879	.89	.75	13.30	149.1	35.41
Perry	392	11,879	.89	.75	13.30	149.1	35.41
West Virginia	21	13,019	.70	.54	9.01	155.5	40.49
Mingo	21	13,019	.70	.54	9.01	155.5	40.49
Seminole Electric Coop Inc Seminole	**3,546**	**12,590**	**2.90**	**2.30**	**7.55**	**162.4**	**40.88**
Illinois	729	11,875	2.93	2.47	7.02	184.4	43.80
White	729	11,875	2.93	2.47	7.02	184.4	43.80
Kentucky	1,500	12,449	2.87	2.30	7.86	173.7	43.26
Webster	1,500	12,449	2.87	2.30	7.86	173.7	43.26
Pennsylvania	264	13,140	2.39	1.82	7.71	139.9	36.76
Greene	264	13,140	2.39	1.82	7.71	139.9	36.76
West Virginia	1,053	13,148	3.04	2.32	7.45	138.9	36.52
Harrison	976	13,132	3.10	2.36	7.51	139.0	36.50
Monongalia	77	13,351	2.31	1.73	6.68	137.5	36.73
Sierra Pacific Power Co North Valmy	**1,409**	**11,423**	**.41**	**.36**	**8.19**	**147.4**	**33.68**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Sierra Pacific Power Co North Valmy							
Utah	1,409	11,423	0.41	0.36	8.19	147.4	33.68
Carbon	324	11,761	.52	.44	7.79	105.1	24.72
Sevier	1,085	11,322	.38	.33	8.31	160.5	36.35
Sikeston City of Sikeston	**947**	**8,785**	**.30**	**.35**	**5.24**	**102.5**	**18.01**
Wyoming	947	8,785	.30	.35	5.24	102.5	18.01
Campbell	947	8,785	.30	.35	5.24	102.5	18.01
South Carolina Electric&Gas Co Canadys	**845**	**12,852**	**1.12**	**.87**	**8.14**	**146.2**	**37.59**
Kentucky	648	12,835	1.11	.86	7.89	145.7	37.41
Knott	332	12,797	1.21	.94	8.16	142.5	36.46
Martin	1	12,740	1.10	.86	10.40	165.2	42.09
Pike	315	12,875	1.01	.78	7.59	149.1	38.40
Tennessee	9	13,093	1.38	1.05	6.00	155.0	40.59
Claiborne	9	13,093	1.38	1.05	6.00	155.0	40.59
Virginia	187	12,898	1.14	.88	9.13	147.6	38.08
Buchanan	85	13,032	1.32	1.01	10.15	143.4	37.39
Dickenson	102	12,785	.99	.78	8.28	151.2	38.65
South Carolina Electric&Gas Co Cope	**974**	**12,632**	**1.02**	**.81**	**9.03**	**143.6**	**36.28**
Kentucky	540	12,469	1.12	.89	9.90	142.3	35.48
Clay	10	12,716	.87	.68	8.30	141.5	35.99
Harlan	31	12,787	.95	.74	7.83	135.6	34.67
Knott	315	12,321	1.21	.98	10.83	139.8	34.46
Letcher	42	12,669	1.18	.93	8.78	138.3	35.03
Martin	40	12,531	1.08	.86	9.53	165.2	41.40
Perry	*	13,122	.74	.56	6.90	136.3	35.77
Pike	101	12,694	.89	.70	8.44	144.5	36.68
Tennessee	*	13,062	1.45	1.11	8.20	145.2	37.93
Claiborne	*	13,062	1.45	1.11	8.20	145.2	37.93
Virginia	340	12,778	.92	.72	7.98	144.4	36.90
Dickenson	340	12,778	.92	.72	7.98	144.4	36.90
West Virginia	93	13,039	.83	.64	7.81	148.2	38.64
Boone	93	13,039	.83	.64	7.81	148.2	38.64
South Carolina Electric&Gas Co Mcmeekin	**659**	**12,552**	**1.05**	**.84**	**9.25**	**145.0**	**36.39**
Kentucky	355	12,376	1.14	.92	10.26	141.1	34.93
Knott	345	12,355	1.15	.93	10.37	141.0	34.84
Perry	*	12,683	.81	.64	8.20	146.7	37.21
Pike	10	13,085	.76	.58	6.40	146.1	38.23
Tennessee	10	12,967	1.21	.93	6.40	152.8	39.63
Claiborne	10	12,967	1.21	.93	6.40	152.8	39.63
Virginia	259	12,717	.95	.75	8.09	149.3	37.97
Dickenson	259	12,717	.95	.75	8.09	149.3	37.97
West Virginia	36	12,986	.86	.66	8.40	148.1	38.46
Boone	36	12,986	.86	.66	8.40	148.1	38.46
South Carolina Electric&Gas Co Urguhart	**506**	**13,113**	**1.30**	**.99**	**6.69**	**149.5**	**39.20**
Kentucky	24	12,948	1.15	.89	7.39	143.5	37.15
Knott	17	12,881	1.28	.99	7.75	142.2	36.63
Pike	7	13,097	.86	.66	6.60	146.3	38.32
Tennessee	465	13,123	1.32	1.00	6.58	149.8	39.31
Claiborne	465	13,123	1.32	1.00	6.58	149.8	39.31
Virginia	9	13,004	1.22	.94	9.20	142.6	37.09
Buchanan	9	13,004	1.22	.94	9.20	142.6	37.09
West Virginia	8	13,097	.89	.68	8.30	156.6	41.02
Boone	8	13,097	.89	.68	8.30	156.6	41.02
South Carolina Electric&Gas Co Wateree	**1,651**	**12,632**	**1.03**	**.81**	**9.71**	**146.7**	**37.07**
Kentucky	1,112	12,541	1.04	.83	10.37	146.4	36.73
Breathitt	29	12,582	1.05	.84	9.48	144.5	36.36
Harlan	32	12,950	1.01	.78	7.48	133.6	34.60
Knott	192	12,479	1.08	.87	10.14	141.0	35.20
Letcher	83	12,755	1.17	.92	8.50	139.9	35.69
Martin	264	12,327	1.11	.90	11.28	151.6	37.39
Pike	512	12,610	.97	.77	10.53	147.9	37.29

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
South Carolina Electric&Gas Co Wateree							
Tennessee	78	12,869	1.22	0.95	7.06	147.8	38.05
Claiborne	78	12,869	1.22	.95	7.06	147.8	38.05
Virginia	218	12,695	1.06	.83	8.50	147.0	37.32
Buchanan	10	12,897	1.13	.88	9.50	147.3	37.99
Dickenson	189	12,686	.97	.76	8.24	146.4	37.14
Wise	20	12,681	1.87	1.47	10.50	152.9	38.78
West Virginia	243	12,921	.87	.68	8.61	147.3	38.07
Boone	243	12,921	.87	.68	8.61	147.3	38.07
South Carolina Electric&Gas Co Williams	**1,647**	**12,701**	**.74**	**.58**	**7.64**	**146.1**	**37.10**
Kentucky	1,618	12,701	.73	.58	7.63	146.0	37.09
Knott	618	12,632	.72	.57	7.99	145.0	36.62
Perry	512	12,802	.74	.58	7.46	146.2	37.43
Pike	488	12,682	.74	.58	7.35	147.1	37.31
Virginia	28	12,677	.96	.76	8.00	149.0	37.78
Dickenson	28	12,677	.96	.76	8.00	149.0	37.78
South Carolina Pub Serv Auth Cross	**3,037**	**12,820**	**1.17**	**.92**	**8.11**	**132.5**	**33.97**
Kentucky	3,027	12,827	1.17	.92	8.05	132.4	33.98
Breathitt	53	12,493	.98	.78	8.68	121.3	30.30
Floyd	10	12,317	.77	.63	10.61	123.8	30.49
Harlan	870	12,677	1.17	.92	8.81	134.2	34.01
Knott	223	12,654	1.11	.88	8.86	120.1	30.40
Pike	1,871	12,930	1.19	.92	7.57	133.4	34.51
West Virginia	10	10,568	1.45	1.37	26.00	154.5	32.66
Mcdowell	10	10,568	1.45	1.37	26.00	154.5	32.66
South Carolina Pub Serv Auth Grainger	**370**	**12,522**	**1.22**	**.97**	**9.10**	**154.7**	**38.75**
Kentucky	370	12,522	1.22	.97	9.10	154.7	38.75
Harlan	56	12,262	1.18	.96	10.63	161.4	39.58
Knott	37	12,573	1.16	.93	8.63	150.6	37.88
Pike	278	12,568	1.24	.98	8.86	154.0	38.70
South Carolina Pub Serv Auth Jefferies	**725**	**12,673**	**1.18**	**.93**	**9.52**	**132.0**	**33.45**
Kentucky	725	12,673	1.18	.93	9.52	132.0	33.45
Harlan	346	12,607	1.16	.92	10.33	136.4	34.39
Knott	230	12,652	1.18	.93	9.12	125.1	31.66
Pike	150	12,860	1.20	.93	8.25	132.3	34.04
South Carolina Pub Serv Auth Winyah	**3,097**	**12,729**	**1.17**	**.92**	**8.56**	**129.3**	**32.93**
Kentucky	3,097	12,729	1.17	.92	8.56	129.3	32.93
Harlan	1,053	12,652	1.13	.89	8.84	133.9	33.89
Knott	900	12,632	1.13	.89	8.83	121.6	30.73
Pike	1,145	12,875	1.23	.96	8.09	131.1	33.77
South Mississippi El Pwr Assn R D Morrow	**795**	**12,332**	**.94**	**.76**	**10.05**	**157.3**	**38.80**
Kentucky	795	12,332	.94	.76	10.05	157.3	38.80
Leslie	691	12,277	.95	.78	10.21	160.3	39.36
Pike	104	12,694	.85	.67	8.97	138.1	35.06
Southern California Edison Co Mohave	**4,713**	**10,966**	**.48**	**.44**	**9.96**	**124.2**	**27.24**
Arizona	4,713	10,966	.48	.44	9.96	124.2	27.24
Navajo	4,713	10,966	.48	.44	9.96	124.2	27.24
Southern Illinois Power Coop Marion	**695**	**10,058**	**2.79**	**2.77**	**16.15**	**78.2**	**15.73**
Illinois	695	10,058	2.79	2.77	16.15	78.2	15.73
Gallatin	122	8,206	2.21	2.69	20.88	50.6	8.31
Jackson	30	11,339	2.18	1.93	8.10	100.5	22.79
Jefferson	22	8,023	1.69	2.11	20.06	49.5	7.95
Perry	112	10,882	3.36	3.09	11.99	88.5	19.26
Saline	208	11,532	3.68	3.19	14.27	92.3	21.28
Williamson	201	9,229	2.11	2.29	18.33	66.7	12.31
Southern Indiana Gas & Elec Co A B Brown	**1,048**	**11,718**	**3.18**	**2.71**	**7.71**	**96.8**	**22.68**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Southern Indiana Gas & Elec Co A B Brown							
Illinois	809	11,816	2.92	2.47	6.99	96.7	22.85
Wabash	7	11,695	1.41	1.21	6.50	126.6	29.61
White	802	11,817	2.93	2.48	7.00	96.4	22.79
Indiana	239	11,386	4.06	3.57	10.14	97.1	22.10
Pike	143	11,426	3.70	3.24	9.57	97.1	22.20
Warrick	96	11,327	4.60	4.06	10.98	96.9	21.96
Southern Indiana Gas & Elec Co Culley	**1,063**	**11,511**	**4.12**	**3.58**	**10.53**	**95.1**	**21.90**
Illinois	12	12,274	1.55	1.26	6.10	127.7	31.35
Saline	12	12,274	1.55	1.26	6.10	127.7	31.35
Indiana	935	11,358	4.45	3.92	10.94	91.2	20.72
Pike	25	10,473	2.45	2.34	13.38	98.3	20.59
Warrick	910	11,383	4.51	3.96	10.87	91.0	20.73
Kentucky	35	11,434	2.20	1.93	9.04	104.3	23.84
Boyd	6	11,983	.95	.79	12.00	131.4	31.49
Daviess	16	11,470	3.62	3.15	8.23	85.6	19.63
Ohio	12	11,096	.94	.85	8.57	115.0	25.52
Pennsylvania	81	13,203	1.42	1.08	7.09	126.1	33.29
Greene	68	13,202	1.44	1.09	7.13	125.9	33.24
Washington	13	13,206	1.34	1.01	6.90	126.9	33.52
Southern Indiana Gas & Elec Co Warrick	**329**	**11,139**	**1.63**	**1.46**	**8.94**	**103.8**	**23.13**
Illinois	26	11,813	2.94	2.49	6.46	111.5	26.33
White	26	11,813	2.94	2.49	6.46	111.5	26.33
Indiana	151	10,927	1.63	1.49	10.17	99.4	21.73
Gibson	25	10,933	2.62	2.39	10.48	90.6	19.81
Knox	26	11,536	2.53	2.19	7.24	100.6	23.20
Pike	82	10,605	1.18	1.11	11.87	98.1	20.80
Kentucky	152	11,234	1.41	1.26	8.14	106.6	23.96
Daviess	44	11,183	2.33	2.09	9.06	83.9	18.77
Laurel	*	10,478	1.83	1.75	12.20	98.1	20.56
Ohio	108	11,255	1.04	.92	7.77	115.7	26.06
Southwestern Electric Power Co Flint Creek	**2,186**	**8,534**	**.30**	**.35**	**4.63**	**137.9**	**23.53**
Wyoming	2,186	8,534	.30	.35	4.63	137.9	23.53
Campbell	2,186	8,534	.30	.35	4.63	137.9	23.53
Southwestern Electric Power Co Pirkey	**3,397**	**6,617**	**1.06**	**1.60**	**14.27**	**117.0**	**15.48**
Texas	3,397	6,617	1.06	1.60	14.27	117.0	15.48
Harrison	3,397	6,617	1.06	1.60	14.27	117.0	15.48
Southwestern Electric Power Co Welsh Station	**6,122**	**8,523**	**.31**	**.36**	**4.58**	**151.5**	**25.83**
Wyoming	6,122	8,523	.31	.36	4.58	151.5	25.83
Campbell	6,122	8,523	.31	.36	4.58	151.5	25.83
Southwestern Public Service Co Harrington	**4,665**	**8,823**	**.28**	**.32**	**5.29**	**113.7**	**20.07**
Wyoming	4,665	8,823	.28	.32	5.29	113.7	20.07
Campbell	4,665	8,823	.28	.32	5.29	113.7	20.07
Southwestern Public Service Co Tolk	**4,580**	**8,738**	**.30**	**.35**	**5.21**	**177.6**	**31.04**
Wyoming	4,580	8,738	.30	.35	5.21	177.6	31.04
Campbell	4,580	8,738	.30	.35	5.21	177.6	31.04
Springfield City of (MO) James River	**860**	**9,571**	**.42**	**.44**	**4.61**	**116.6**	**22.32**
Illinois	167	12,126	1.35	1.11	6.28	142.6	34.57
Jefferson	167	12,126	1.35	1.11	6.28	142.6	34.57
Wyoming	693	8,956	.20	.22	4.21	108.1	19.36
Campbell	693	8,956	.20	.22	4.21	108.1	19.36
Springfield City of (MO) Southwest	**520**	**8,945**	**.20**	**.22**	**4.23**	**105.3**	**18.84**
Wyoming	520	8,945	.20	.22	4.23	105.3	18.84
Campbell	520	8,945	.20	.22	4.23	105.3	18.84
Springfield City of (IL) Dallman	**925**	**10,451**	**2.86**	**2.73**	**9.13**	**110.2**	**23.03**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Springfield City of (IL) Dallman							
Illinois	925	10,451	2.86	2.73	9.13	110.2	23.03
Logan	817	10,472	3.10	2.96	9.26	107.3	22.48
Macoupin	108	10,289	.98	.95	8.11	132.1	27.18
Springfield City of (IL) Lakeside	**110**	**10,364**	**1.53**	**1.48**	**8.66**	**125.8**	**26.07**
Illinois	110	10,364	1.53	1.48	8.66	125.8	26.07
Logan	30	10,478	3.08	2.94	9.32	107.6	22.55
Macoupin	79	10,320	.94	.91	8.40	132.8	27.42
St Joseph Light and Power Co Lakeroad	**342**	**9,587**	**.30**	**.31**	**5.47**	**99.7**	**19.11**
Wyoming	342	9,587	.30	.31	5.47	99.7	19.11
Campbell	105	8,816	.29	.33	5.11	87.6	15.45
Carbon	114	11,115	.38	.34	6.15	118.5	26.35
Converse	123	8,835	.23	.26	5.16	88.1	15.56
Sunflower Electric Power Corp Holcomb Unit # 1	**1,441**	**8,462**	**.30**	**.35**	**5.33**	**108.2**	**18.31**
Wyoming	1,441	8,462	.30	.35	5.33	108.2	18.31
Campbell	1,441	8,462	.30	.35	5.33	108.2	18.31
Tampa Electric Co Davant Transfer[4]	**6,182**	**11,823**	**2.27**	**1.92**	**8.27**	**144.5**	**34.16**
Illinois	4,800	12,125	2.44	2.01	8.63	149.9	36.35
Gallatin	1,440	12,559	2.85	2.27	9.72	130.7	32.83
Perry	998	10,975	2.98	2.71	9.03	212.4	46.62
Saline	2,362	12,346	1.96	1.59	7.80	138.3	34.15
Kentucky	407	11,809	2.90	2.45	9.24	125.3	29.60
Union	407	11,809	2.90	2.45	9.24	125.3	29.60
Ohio	134	12,641	3.68	2.91	8.25	114.2	28.87
Belmont	134	12,641	3.68	2.91	8.25	114.2	28.87
Pennsylvania	170	13,192	2.60	1.97	7.79	122.8	32.41
Greene	170	13,192	2.60	1.97	7.79	122.8	32.41
Wyoming	617	8,823	.23	.26	5.08	121.7	21.47
Campbell	104	8,795	.18	.21	4.54	130.6	22.97
Converse	512	8,829	.24	.27	5.19	119.9	21.17
Imported	54	12,949	1.01	.78	6.69	145.1	37.58
Imported Coal	54	12,949	1.01	.78	6.69	145.1	37.58
Tampa Electric Co Gannon	**213**	**12,909**	**1.11**	**.86**	**7.95**	**150.1**	**38.77**
Kentucky	213	12,909	1.11	.86	7.95	150.1	38.77
Letcher	18	12,675	1.17	.92	8.70	152.2	38.58
Ohio	9	12,912	.80	.62	6.90	149.8	38.68
Pike	185	12,932	1.12	.87	7.94	150.0	38.79
Tennessee Valley Authority Bull Run[5]	**1,977**	**12,779**	**.95**	**.75**	**8.14**	**119.1**	**30.44**
Kentucky	1,925	12,786	.95	.75	8.06	118.7	30.34
Harlan	537	12,822	.89	.69	7.76	117.6	30.16
Knott	9	12,000	.84	.70	12.00	125.0	30.00
Leslie	1,308	12,782	.99	.77	8.04	117.4	30.02
Letcher	10	12,800	1.00	.78	10.00	126.6	32.42
Pike	60	12,676	.82	.64	9.97	152.7	38.72
Tennessee	34	12,500	1.02	.82	11.00	135.0	33.75
Cumberland	34	12,500	1.02	.82	11.00	135.0	33.75
Virginia	18	12,500	.88	.70	12.00	135.7	33.92
Lee	18	12,500	.88	.70	12.00	135.7	33.92
Tennessee Valley Authority Colbert[5]	**1,239**	**12,010**	**1.75**	**1.46**	**11.72**	**110.5**	**26.55**
Kentucky	1,105	12,026	1.84	1.53	11.52	108.4	26.07
Perry	51	12,000	1.20	1.00	13.00	124.0	29.75
Webster	1,054	12,027	1.87	1.56	11.45	107.6	25.89
West Virginia	134	11,880	1.00	.84	13.37	128.2	30.46
Boone	84	11,955	.94	.78	12.74	126.0	30.12
Mingo	50	11,755	1.11	.94	14.40	131.9	31.01
Tennessee Valley Authority Cora Transfer[5]	**2,575**	**10,553**	**.40**	**.38**	**6.66**	**107.8**	**22.76**
Colorado	11	11,700	.55	.47	9.75	122.5	28.67
Gunnison	11	11,700	.55	.47	9.75	122.5	28.67

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Tennessee Valley Authority Cora Transfer[5]							
Utah	1,273	12,319	0.50	0.41	8.09	120.4	29.67
Carbon	935	12,352	.49	.39	7.62	122.3	30.21
Emery	338	12,228	.55	.45	9.38	115.3	28.19
Wyoming	1,291	8,802	.29	.33	5.23	90.3	15.89
Campbell	1,291	8,802	.29	.33	5.23	90.3	15.89
Tennessee Valley Authority Cumberland[5]	**7,385**	**11,786**	**2.86**	**2.42**	**9.45**	**103.3**	**24.36**
Illinois	759	12,418	2.52	2.03	8.64	106.1	26.35
Gallatin	414	12,533	2.90	2.31	9.74	107.8	27.03
Saline	289	12,392	1.92	1.55	7.26	105.3	26.10
White	57	11,715	2.87	2.45	7.65	96.8	22.68
Kentucky	6,257	11,628	2.91	2.51	9.64	102.5	23.84
Hopkins	62	11,700	3.52	3.01	15.00	112.9	26.41
Union	5,750	11,589	2.91	2.51	9.46	102.4	23.74
Webster	444	12,117	2.84	2.34	11.23	101.9	24.70
Pennsylvania	369	13,162	2.59	1.96	7.78	110.7	29.13
Greene	369	13,162	2.59	1.96	7.78	110.7	29.13
Tennessee Valley Authority Gallatin[5]	**158**	**12,745**	**2.51**	**1.97**	**8.47**	**109.8**	**27.99**
Illinois	158	12,745	2.51	1.97	8.47	109.8	27.99
Gallatin	158	12,745	2.51	1.97	8.47	109.8	27.99
Tennessee Valley Authority GRT Terminal[5]	**8,933**	**10,903**	**1.04**	**.95**	**7.41**	**106.2**	**23.15**
Colorado	2,103	11,859	.49	.41	8.47	120.0	28.46
Delta	744	12,159	.43	.36	6.48	117.4	28.55
Gunnison	1,019	11,826	.54	.45	9.53	122.3	28.94
Routt	340	11,301	.47	.42	9.65	118.8	26.85
Illinois	889	12,494	2.27	1.82	8.01	102.9	25.72
Franklin	1	10,600	2.50	2.36	10.00	59.0	12.50
Gallatin	456	12,778	2.52	1.97	8.41	103.7	26.51
Jefferson	109	11,943	1.36	1.14	6.72	115.4	27.55
Saline	323	12,282	2.22	1.81	7.89	97.7	24.00
Kentucky	1,926	12,308	2.11	1.71	9.83	102.8	25.31
Hopkins	91	11,619	3.54	3.05	11.94	111.4	25.89
Webster	1,835	12,342	2.04	1.65	9.73	102.4	25.28
Pennsylvania	472	13,142	2.21	1.68	7.77	108.4	28.50
Greene	472	13,142	2.21	1.68	7.77	108.4	28.50
Tennessee	12	12,500	1.02	.82	11.00	122.0	30.50
Cumberland	12	12,500	1.02	.82	11.00	122.0	30.50
Utah	72	11,826	.58	.49	11.91	122.7	29.03
Emery	72	11,826	.58	.49	11.91	122.7	29.03
Wyoming	3,459	8,801	.31	.35	5.12	97.6	17.18
Campbell	3,046	8,797	.32	.36	5.11	97.6	17.17
Converse	413	8,828	.24	.27	5.16	97.9	17.28
Tennessee Valley Authority Johnsonville[5]	**800**	**12,275**	**1.81**	**1.48**	**8.23**	**104.2**	**25.59**
Illinois	590	12,348	1.85	1.50	7.22	101.7	25.11
Saline	590	12,348	1.85	1.50	7.22	101.7	25.11
Kentucky	210	12,072	1.70	1.41	11.07	111.5	26.92
Webster	210	12,072	1.70	1.41	11.07	111.5	26.92
Tennessee Valley Authority Kingston[5]	**3,888**	**12,359**	**1.17**	**.95**	**10.73**	**124.4**	**30.75**
Kentucky	3,028	12,286	1.18	.96	10.81	125.6	30.87
Bell	839	12,422	1.33	1.07	9.31	134.6	33.45
Harlan	28	12,500	.95	.76	10.01	127.8	31.95
Knott	200	12,660	1.33	1.05	8.52	107.6	27.24
Leslie	49	12,000	1.12	.93	12.00	121.2	29.08
Martin	1,901	12,195	1.11	.91	11.66	123.5	30.13
Pike	10	11,500	1.20	1.04	16.00	145.4	33.44
Tennessee	568	12,565	1.18	.94	10.42	119.9	30.13
Cumberland	216	12,500	1.02	.82	11.00	122.0	30.50
Scott	352	12,604	1.28	1.02	10.06	118.6	29.90
Virginia	262	12,824	1.09	.85	10.22	120.5	30.92
Lee	41	12,400	.91	.73	10.50	112.3	27.86
Wise	221	12,902	1.12	.87	10.17	122.0	31.48

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Tennessee Valley Authority Kingston[5]							
West Virginia	30	11,779	1.03	0.88	13.50	122.8	28.93
Mingo	30	11,779	1.03	.88	13.50	122.8	28.93
Tennessee Valley Authority Paradise[5]	**5,701**	**10,647**	**4.33**	**4.07**	**19.04**	**95.0**	**20.23**
Kentucky	5,701	10,647	4.33	4.07	19.04	95.0	20.23
Christian	1,416	11,120	3.44	3.09	12.92	101.3	22.54
Hopkins	383	10,464	3.67	3.51	18.52	87.9	18.40
Muhlenberg	2,554	10,004	5.32	5.32	24.58	89.2	17.85
Webster	1,348	11,420	3.56	3.12	15.10	99.9	22.82
Tennessee Valley Authority Sevier[5]	**1,997**	**12,782**	**1.32**	**1.03**	**10.90**	**123.8**	**31.64**
Kentucky	396	12,553	1.23	.98	12.18	122.9	30.85
Harlan	396	12,553	1.23	.98	12.18	122.9	30.85
Virginia	1,601	12,839	1.34	1.05	10.59	124.0	31.83
Wise	1,601	12,839	1.34	1.05	10.59	124.0	31.83
Tennessee Valley Authority Shawnee[5]	**3,615**	**11,415**	**.58**	**.50**	**7.57**	**122.2**	**27.89**
Colorado	2,841	11,961	.50	.42	7.83	126.8	30.33
Delta	1,905	12,085	.49	.40	7.03	126.3	30.52
Gunnison	752	11,807	.54	.45	9.48	129.4	30.56
Routt	184	11,305	.48	.43	9.42	120.9	27.34
Kentucky	131	11,739	3.60	3.07	12.29	102.6	24.10
Hopkins	131	11,739	3.60	3.07	12.29	102.6	24.10
Utah	24	12,324	.47	.38	10.04	128.2	31.60
Carbon	12	12,725	.46	.36	7.60	131.0	33.35
Emery	12	11,923	.49	.41	12.48	125.2	29.85
Wyoming	619	8,804	.29	.32	5.28	98.5	17.35
Campbell	619	8,804	.29	.32	5.28	98.5	17.35
Tennessee Valley Authority Widows Creek[5]	**3,724**	**12,214**	**2.10**	**1.72**	**10.06**	**116.5**	**28.47**
Alabama	3	11,600	.88	.76	15.00	120.7	28.00
Jackson	3	11,600	.88	.76	15.00	120.7	28.00
Illinois	1,502	12,099	3.04	2.51	9.09	109.0	26.38
Gallatin	467	12,548	2.93	2.33	9.88	111.8	28.05
Peoria	28	11,875	2.79	2.35	7.36	110.9	26.34
White	1,008	11,898	3.10	2.60	8.77	107.6	25.61
Kentucky	896	12,031	2.48	2.06	11.19	118.7	28.56
Floyd	65	11,800	.85	.72	14.40	145.4	34.33
Harlan	3	12,448	.62	.50	7.90	115.0	28.64
Hopkins	381	11,792	3.57	3.02	11.70	106.9	25.20
Knott	64	12,334	.81	.65	10.92	145.0	35.76
Muhlenberg	42	11,100	2.48	2.23	14.81	118.6	26.32
Perry	112	12,661	.76	.60	8.05	132.3	33.51
Pike	44	12,785	.82	.64	8.71	145.9	37.32
Union	134	12,195	3.03	2.49	10.73	110.0	26.82
Webster	51	12,012	2.39	1.99	11.06	105.2	25.28
Tennessee	403	12,553	.75	.59	11.81	125.6	31.54
Sequatchie	403	12,553	.75	.59	11.81	125.6	31.54
Virginia	671	12,513	.80	.64	8.41	119.0	29.77
Buchanan	61	12,583	.81	.64	8.17	117.2	29.49
Lee	610	12,507	.79	.63	8.44	119.1	29.80
West Virginia	250	12,222	.77	.63	13.38	131.8	32.22
Boone	195	12,275	.75	.61	13.14	129.5	31.79
Mason	26	12,289	.76	.62	14.03	130.6	32.09
Mingo	29	11,800	.85	.72	14.40	149.2	35.21
Texas Municipal Power Agency Gibbons Creek	**1,744**	**8,437**	**.30**	**.36**	**5.46**	**125.2**	**21.13**
Wyoming	1,744	8,437	.30	.36	5.46	125.2	21.13
Campbell	1,702	8,426	.31	.36	5.47	125.2	21.10
Converse	42	8,891	.24	.27	5.09	125.6	22.33
Texas-New Mexico Power Co TNP 1	**1,828**	**6,752**	**.91**	**1.34**	**16.42**	**148.2**	**20.01**
Texas	1,797	6,717	.91	1.36	16.61	147.8	19.85
Robertson	1,797	6,717	.91	1.36	16.61	147.8	19.85

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Texas-New Mexico Power Co TNP 1							
Wyoming	31	8,796	0.50	0.57	5.40	166.3	29.26
Campbell	31	8,796	.50	.57	5.40	166.3	29.26
TXU Electric Co Big Brown	**6,600**	**7,251**	**.62**	**.85**	**12.13**	**118.5**	**17.19**
Texas	4,148	6,546	.79	1.20	16.18	109.0	14.28
Freestone	4,148	6,546	.79	1.20	16.18	109.0	14.28
Wyoming	2,452	8,443	.34	.40	5.27	131.0	22.12
Campbell	2,452	8,443	.34	.40	5.27	131.0	22.12
TXU Electric Co Martin Lake	**13,554**	**6,709**	**1.04**	**1.55**	**12.58**	**85.4**	**11.46**
Texas	12,956	6,631	1.07	1.62	12.94	83.4	11.05
Panola	12,956	6,631	1.07	1.62	12.94	83.4	11.05
Wyoming	598	8,396	.37	.44	4.85	121.0	20.32
Campbell	598	8,396	.37	.44	4.85	121.0	20.32
TXU Electric Co Monticello	**10,784**	**6,343**	**.49**	**.78**	**18.15**	**121.8**	**15.45**
Texas	8,764	5,866	.53	.91	21.06	124.5	14.61
Titus	8,764	5,866	.53	.91	21.06	124.5	14.61
Wyoming	2,020	8,412	.32	.38	5.55	113.7	19.13
Campbell	2,020	8,412	.32	.38	5.55	113.7	19.13
TXU Electric Co Sandow No 4[6]	**1,570**	**6,555**	**1.10**	**1.68**	**16.94**	**113.0**	**14.82**
Texas	1,570	6,555	1.10	1.68	16.94	113.0	14.82
Milam	1,570	6,555	1.10	1.68	16.94	113.0	14.82
Toledo Edison Co Bay Shore	**814**	**8,863**	**.26**	**.30**	**5.00**	**107.8**	**19.11**
West Virginia	10	13,346	.70	.52	5.80	147.2	39.29
Mingo	10	13,346	.70	.52	5.80	147.2	39.29
Wyoming	804	8,807	.26	.29	4.99	107.1	18.86
Campbell	804	8,807	.26	.29	4.99	107.1	18.86
Tri-State G & T Assn, Inc. Craig	**4,059**	**10,235**	**.41**	**.40**	**6.38**	**106.9**	**21.87**
Colorado	4,059	10,235	.41	.40	6.38	106.9	21.87
Moffat	3,882	10,186	.40	.40	6.23	109.4	22.28
Routt	177	11,305	.49	.43	9.69	57.2	12.93
Tri-State G & T Assn, Inc. Nucla	**340**	**10,661**	**.87**	**.82**	**20.69**	**114.0**	**24.31**
Colorado	340	10,661	.87	.82	20.69	114.0	24.31
Montrose	340	10,661	.87	.82	20.69	114.0	24.31
Tucson Electric Power Co Irvington	**340**	**11,320**	**.48**	**.42**	**9.64**	**189.1**	**42.82**
Colorado	340	11,320	.48	.42	9.64	189.1	42.82
Routt	340	11,320	.48	.42	9.64	189.1	42.82
Tucson Electric Power Co Springerville	**2,965**	**9,342**	**.83**	**.89**	**17.68**	**138.8**	**25.93**
New Mexico	2,965	9,342	.83	.89	17.68	138.8	25.93
Mckinley	2,965	9,342	.83	.89	17.68	138.8	25.93
United Power Assn Stanton	**768**	**6,673**	**.61**	**.91**	**8.71**	**70.8**	**9.45**
North Dakota	768	6,673	.61	.91	8.71	70.8	9.45
Mercer	768	6,673	.61	.91	8.71	70.8	9.45
UtiliCorp United Inc Sibley	**1,492**	**9,687**	**.34**	**.35**	**5.78**	**88.5**	**17.14**
Utah	223	12,465	.42	.34	7.59	110.8	27.62
Emery	223	12,465	.42	.34	7.59	110.8	27.62
Wyoming	1,269	9,198	.33	.36	5.46	83.1	15.29
Campbell	967	8,798	.27	.30	5.05	74.1	13.05
Carbon	302	10,476	.53	.51	6.78	107.3	22.49
Vineland City of H M Down	**23**	**12,917**	**.92**	**.71**	**9.47**	**186.1**	**48.07**
West Virginia	23	12,917	.92	.71	9.47	186.1	48.07
Webster	4	12,160	1.11	.91	12.80	186.0	45.24
Unknown[2]	19	13,058	.88	.68	8.85	186.1	48.60
Virginia Electric & Power Co Bremo Bluff	**615**	**12,753**	**.86**	**.68**	**10.09**	**140.9**	**35.94**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Virginia Electric & Power Co Bremo Bluff							
Kentucky	32	13,065	1.40	1.07	6.60	135.4	35.39
Letcher	22	13,193	1.41	1.07	5.85	132.8	35.05
Pike	10	12,782	1.39	1.09	8.25	141.4	36.14
Virginia	39	13,223	1.31	.99	8.59	134.5	35.56
Dickenson	18	13,104	1.24	.95	9.96	131.5	34.45
Wise	21	13,327	1.37	1.03	7.40	137.0	36.52
West Virginia	543	12,701	.80	.63	10.40	141.7	36.00
Boone	206	12,991	.82	.63	8.44	140.7	36.55
Clay	316	12,504	.76	.61	11.66	142.5	35.64
Kanawha	11	12,573	.69	.55	11.04	135.8	34.16
Webster	10	13,073	1.58	1.21	10.54	145.1	37.93
Virginia Electric & Power Co Chesapeake Energy	**1,599**	**13,109**	**.83**	**.64**	**7.82**	**143.6**	**37.65**
Kentucky	*	13,123	.63	.48	9.71	143.1	37.57
Pike	*	13,123	.63	.48	9.71	143.1	37.57
Virginia	1,589	13,112	.83	.64	7.81	143.1	37.53
Buchanan	488	12,843	.83	.64	10.16	141.7	36.40
Lee	531	13,204	.68	.52	5.33	145.3	38.36
Russell	5	13,172	.88	.67	9.08	120.8	31.83
Wise	565	13,255	.98	.74	8.10	142.4	37.76
West Virginia	9	12,620	1.03	.82	9.84	229.4	57.91
Boone	9	12,620	1.03	.82	9.84	229.4	57.91
Virginia Electric & Power Co Clover	**2,512**	**12,887**	**1.03**	**.80**	**9.73**	**119.5**	**30.80**
Kentucky	107	12,619	1.15	.91	10.15	116.8	29.48
Pike	107	12,619	1.15	.91	10.15	116.8	29.48
Virginia	2,388	12,901	1.03	.80	9.71	119.6	30.86
Buchanan	11	12,846	.68	.53	9.46	129.2	33.19
Lee	306	12,748	.75	.59	8.14	119.7	30.53
Wise	2,072	12,924	1.07	.83	9.94	119.5	30.90
West Virginia	17	12,572	.88	.70	10.52	123.0	30.93
Boone	17	12,572	.88	.70	10.52	123.0	30.93
Virginia Electric & Power Co Chesterfield	**3,042**	**12,911**	**1.04**	**.80**	**9.00**	**136.2**	**35.16**
Kentucky	993	12,743	1.23	.97	8.87	134.5	34.28
Breathitt	66	12,115	1.43	1.18	10.40	134.4	32.57
Clay	10	12,682	1.32	1.04	12.40	125.7	31.88
Floyd	105	12,568	1.16	.92	9.30	132.3	33.25
Knott	60	12,783	1.27	.99	8.82	132.7	33.92
Letcher	430	12,889	1.22	.95	8.32	134.0	34.55
Pike	322	12,728	1.23	.96	9.06	136.5	34.75
Virginia	449	12,993	1.11	.86	10.25	132.7	34.49
Dickenson	409	12,996	1.12	.86	10.49	129.9	33.77
Lee	10	12,678	.73	.58	8.34	152.8	38.75
Wise	31	13,054	1.17	.90	7.74	163.5	42.68
West Virginia	1,600	12,993	.89	.69	8.73	138.1	35.90
Boone	1,216	13,039	.87	.67	8.16	137.1	35.74
Clay	107	12,516	.79	.63	11.63	144.8	36.24
Greenbrier	203	13,120	.86	.66	9.36	141.6	37.15
Webster	74	12,569	1.44	1.15	12.21	137.2	34.49
Virginia Electric & Power Co Mount Storm	**4,523**	**12,236**	**1.74**	**1.42**	**15.41**	**112.2**	**27.46**
Maryland	2,860	12,221	1.76	1.44	15.85	108.1	26.41
Allegany	5	11,477	1.50	1.31	17.00	118.3	27.15
Garrett	2,854	12,222	1.76	1.44	15.84	108.1	26.41
Pennsylvania	510	12,461	1.71	1.38	13.68	120.3	29.99
Somerset	510	12,461	1.71	1.38	13.68	120.3	29.99
West Virginia	1,153	12,174	1.72	1.41	15.08	118.9	28.95
Grant	1,037	12,199	1.72	1.41	14.87	119.4	29.13
Mineral	6	11,951	1.69	1.41	13.85	106.7	25.50
Upshur	109	11,954	1.67	1.39	17.11	114.7	27.43
Virginia Electric & Power Co North Branch	**161**	**10,045**	**3.35**	**3.33**	**28.20**	**88.5**	**17.78**
Maryland	161	10,045	3.35	3.33	28.20	88.5	17.78
Garrett	161	10,045	3.35	3.33	28.20	88.5	17.78
Virginia Electric & Power Co Possum Point	**787**	**12,858**	**1.05**	**.82**	**8.77**	**139.9**	**35.98**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Virginia Electric & Power Co Possum Point							
Kentucky	426	12,816	1.20	0.94	8.40	137.6	35.26
Floyd	45	12,719	1.15	.91	8.37	135.3	34.43
Knott	59	12,768	1.15	.90	8.34	134.4	34.33
Letcher	177	12,852	1.17	.91	8.37	135.5	34.82
Pike	145	12,822	1.27	.99	8.47	142.0	36.42
Virginia	13	13,119	1.07	.81	8.69	150.9	39.58
Wise	13	13,119	1.07	.81	8.69	150.9	39.58
West Virginia	348	12,901	.87	.68	9.22	142.3	36.72
Boone	279	12,977	.87	.67	8.62	141.9	36.83
Clay	49	12,558	.81	.64	11.44	145.8	36.61
Kanawha	10	12,409	.69	.56	12.33	137.6	34.16
Webster	10	12,956	1.50	1.16	11.88	142.3	36.88
Virginia Electric & Power Co Yorktown	**707**	**12,908**	**1.39**	**1.07**	**9.33**	**136.7**	**35.29**
Kentucky	439	12,900	1.35	1.05	8.31	138.9	35.85
Floyd	76	12,849	1.23	.96	8.63	135.3	34.78
Letcher	180	13,114	1.38	1.05	7.25	138.0	36.19
Pike	183	12,710	1.38	1.09	9.22	141.4	35.95
Pennsylvania	22	13,134	1.54	1.17	6.90	120.6	31.68
Greene	22	13,134	1.54	1.17	6.90	120.6	31.68
Virginia	135	12,916	1.29	1.00	11.31	131.3	33.91
Dickenson	135	12,916	1.29	1.00	11.31	131.3	33.91
West Virginia	112	12,885	1.58	1.23	11.40	137.6	35.45
Webster	112	12,885	1.58	1.23	11.40	137.6	35.45
West Penn Power Co Hatfield	**1,135**	**12,878**	**2.25**	**1.75**	**8.89**	**108.6**	**27.97**
Ohio	8	12,955	2.20	1.70	8.73	115.3	29.88
Belmont	8	12,955	2.20	1.70	8.73	115.3	29.88
Pennsylvania	624	12,918	2.26	1.75	8.72	104.8	27.07
Greene	624	12,918	2.26	1.75	8.72	104.8	27.07
West Virginia	503	12,828	2.24	1.75	9.10	113.2	29.05
Harrison	205	12,833	2.23	1.74	9.13	113.4	29.12
Marshall	40	12,811	2.23	1.74	9.10	117.5	30.11
Monongalia	236	12,811	2.25	1.76	9.14	111.9	28.66
Webster	22	12,990	2.19	1.69	8.45	117.5	30.53
West Texas Utilities Co Oklaunion	**2,603**	**8,400**	**.36**	**.43**	**5.56**	**133.6**	**22.44**
Wyoming	2,603	8,400	.36	.43	5.56	133.6	22.44
Campbell	2,603	8,400	.36	.43	5.56	133.6	22.44
Western Farmers Elec Coop Inc Hugo	**1,646**	**8,677**	**.24**	**.27**	**4.70**	**106.2**	**18.42**
Wyoming	1,646	8,677	.24	.27	4.70	106.2	18.42
Campbell	1,646	8,677	.24	.27	4.70	106.2	18.42
Wisconsin Electric Power Co Oak Creek	**3,280**	**9,200**	**.30**	**.33**	**4.75**	**100.5**	**18.50**
New Mexico	51	12,218	.62	.51	13.96	163.5	39.96
Colfax	51	12,218	.62	.51	13.96	163.5	39.96
Pennsylvania	230	13,140	1.61	1.23	6.98	128.5	33.78
Greene	230	13,140	1.61	1.23	6.98	128.5	33.78
Wyoming	2,999	8,846	.20	.22	4.42	95.9	16.96
Campbell	2,999	8,846	.20	.22	4.42	95.9	16.96
Wisconsin Electric Power Co Pleasant Prairie	**4,854**	**8,513**	**.31**	**.37**	**5.23**	**74.3**	**12.65**
Wyoming	4,854	8,513	.31	.37	5.23	74.3	12.65
Campbell	4,854	8,513	.31	.37	5.23	74.3	12.65
Wisconsin Electric Power Co Port Washington	**552**	**13,179**	**1.34**	**1.02**	**6.90**	**123.9**	**32.65**
Colorado	18	12,372	.33	.27	4.49	137.2	33.95
Delta	18	12,372	.33	.27	4.49	137.2	33.95
Pennsylvania	534	13,205	1.37	1.04	6.97	123.5	32.61
Washington	534	13,205	1.37	1.04	6.97	123.5	32.61
Wisconsin Electric Power Co Presque Isle	**2,118**	**10,468**	**.43**	**.41**	**6.26**	**122.6**	**25.67**
Colorado	658	12,153	.51	.42	8.53	140.9	34.26
Gunnison	658	12,153	.51	.42	8.53	140.9	34.26

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 24. Origin of Coal Received by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant Origin State County	Quantity (thousand short tons)	Average Quality				Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per MM Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Wisconsin Electric Power Co Presque Isle							
Kentucky	235	13,159	0.94	0.72	7.13	145.1	38.18
Perry	235	13,159	.94	.72	7.13	145.1	38.18
Montana	553	9,046	.29	.32	4.88	107.0	19.36
Big Horn	553	9,046	.29	.32	4.88	107.0	19.36
Wyoming	672	9,047	.29	.32	4.88	99.9	18.07
Converse	672	9,047	.29	.32	4.88	99.9	18.07
Wisconsin Electric Power Co Valley	**558**	**12,139**	**.50**	**.41**	**8.26**	**154.3**	**37.46**
Colorado	558	12,139	.50	.41	8.26	154.3	37.46
Gunnison	558	12,139	.50	.41	8.26	154.3	37.46
Wisconsin Power & Light Co Columbia	**3,910**	**8,583**	**.33**	**.39**	**5.13**	**91.0**	**15.61**
Wyoming	3,910	8,583	.33	.39	5.13	91.0	15.61
Campbell	3,910	8,583	.33	.39	5.13	91.0	15.61
Wisconsin Power & Light Co Edgewater	**2,508**	**9,042**	**.31**	**.34**	**5.34**	**112.7**	**20.38**
Colorado	12	11,153	.51	.46	9.91	127.7	28.48
Routt	12	11,153	.51	.46	9.91	127.7	28.48
Utah	23	11,662	.34	.29	7.36	138.5	32.31
Sevier	23	11,662	.34	.29	7.36	138.5	32.31
Virginia	62	13,861	.62	.45	6.08	121.0	33.54
Buchanan	62	13,861	.62	.45	6.08	121.0	33.54
Wyoming	2,411	8,883	.30	.34	5.28	111.9	19.89
Campbell	2,082	8,799	.29	.33	5.26	111.2	19.57
Carbon	88	11,012	.55	.50	6.01	128.3	28.25
Converse	241	8,834	.24	.27	5.14	110.5	19.51
Wisconsin Power & Light Co Nelson Dewey	**489**	**9,338**	**.34**	**.36**	**4.25**	**125.5**	**23.44**
Montana	463	9,362	.34	.36	4.21	125.4	23.48
Big Horn	463	9,362	.34	.36	4.21	125.4	23.48
Wyoming	26	8,899	.28	.31	5.07	128.2	22.82
Campbell	26	8,899	.28	.31	5.07	128.2	22.82
Wisconsin Public Service Corp Pulliam	**1,331**	**9,053**	**.20**	**.23**	**4.34**	**107.0**	**19.38**
West Virginia	34	13,006	.72	.56	8.84	163.5	42.53
Mingo	34	13,006	.72	.56	8.84	163.5	42.53
Wyoming	1,297	8,949	.19	.21	4.22	104.9	18.77
Campbell	1,297	8,949	.19	.21	4.22	104.9	18.77
Wisconsin Public Service Corp Weston	**1,889**	**8,842**	**.28**	**.31**	**5.06**	**106.0**	**18.74**
Utah	11	10,988	.32	.29	8.60	168.8	37.10
Sevier	11	10,988	.32	.29	8.60	168.8	37.10
Wyoming	1,878	8,830	.28	.31	5.04	105.5	18.63
Campbell	1,878	8,830	.28	.31	5.04	105.5	18.63
Wyandotte Municipal Serv Comm Wyandotte	**138**	**12,702**	**.91**	**.72**	**10.25**	**147.5**	**37.47**
Kentucky	123	12,684	.78	.61	10.54	146.4	37.13
Perry	16	13,598	1.32	.97	7.92	148.2	40.31
Pike	108	12,551	.70	.56	10.92	146.1	36.66
Ohio	11	12,556	2.34	1.86	8.60	158.3	39.75
Gallia	11	12,556	2.34	1.86	8.60	158.3	39.75
Pennsylvania	4	13,582	1.30	.96	5.91	154.0	41.82
Greene	4	13,582	1.30	.96	5.91	154.0	41.82
Total	**790,274**	**10,115**	**.93**	**.91**	**8.84**	**120.0**	**24.28**

1 Some coal destined for the Barry plant is reported by the Alabama Power Company as it is received at the Gorgas Transshipping facility.
2 Refers to coal in which the county of origin in not known.
3 The cost reported under IMT Transfer (Louisiana) is the weighted average cost of coal delivered to this facility. Florida Power Corporation incurs additional costs for transporting coal from this transfer facility to the Crystal River power plant. This cost is not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.
4 The Tampa Electric Company reports coal destined for the Big Bend power plant as it is received at this facility located in Louisiana. The cost reported under Davant Transfer is the weighted average cost of coal delivered to this facility. The Tampa Electric Company incurs additional costs for transporting coal from Davant to the Big Bend power plant located in Florida. These costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.
5 Coal reported as delivered to the Cahokia, Cora, and GRT transfer facilities is later transferred to individual electric plants located in Alabama, Kentucky, and Tennessee. The cost of transportation from the these facilities to the electric plants is not included in the costs shown in this report. Coal delivered to Cahokia is later transferred primarily to the Colbert and Widows Creek plants in Alabama. Nearly all of the coal delivered to the Cora facility was transferred to plants in Tennessee. About 1 percent was transferred to plants in Alabama. All coal delivered to the Cora facility is shown in this report as being delivered to Tennessee. Approximately 64 percent of the coal delivered to the GRT facility was transferred to plants in Tennessee. Approximately 36 percent was transferred to plants in Alabama. All coal delivered to GRT is shown in this report as being delivered to Tennessee.
6 Data for Sandow No. 4 include somelignite delivered for the Aluminium Company of America (ALCOA) portion of Unit 4.

* = Number less than 0.5.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Fossil-Fuel Data at the Electric Utility and Plant Level

Table 25. The Top 20 Electric Utilities, Ranked by Receipts of Coal, 2000

Electric Utility	Receipts (thousand short tons)	Average Delivered Cost		Total Coal Bill (million dollars)
		(cents per million Btu)	(dollars per short ton)	
1. Tennessee Valley Authority	41,992	110.2	25.44	1,068.1
2. Georgia Power Co	34,743	154.5	35.65	1,238.7
3. TXU Electric Co	32,508	105.5	14.11	458.8
4. PacifiCorp	28,068	85.5	16.80	471.6
5. Alabama Power Co	25,634	147.0	31.37	804.2
6. Detroit Edison Co	19,582	129.6	26.90	526.8
7. Reliant HL&P	18,350	143.4	22.17	406.9
8. Basin Electric Power Coop	15,981	59.2	8.70	139.0
9. Ameren UE	15,675	93.6	16.46	258.0
10. Duke Power Co	15,089	135.9	33.78	509.7
11. PSI Energy Inc	14,643	109.6	24.52	359.0
12. Ohio Power Co	14,618	213.1	50.70	741.1
13 Virginia Electric & Power	13,945	126.5	32.05	447.0
14. Northern States Power Co	13,147	108.6	19.22	252.7
15. Arkansas Power & Light Co	12,383	142.9	24.88	308.1
16. Appalachian Power Co	11,868	132.2	32.25	382.8
17. Southwestern Electric Power	11,705	140.5	22.40	262.1
18. Salt River Proj Ag I & P Dist	11,556	116.8	24.54	283.5
19. Wisconsin Electric Power	11,362	100.0	18.96	215.4
20. Cincinnati Gas & Electric Co.	11,210	105.9	25.66	287.7

Note: Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.'' .

Table 26. The Top 20 Electric Utilities, Ranked by Receipts of Petroleum, 2000

Electric Utility	Receipts (thousand barrels)	Average Delivered Cost		Total Petroleum Bill (million dollars)
		(cents per million Btu)	(dollars per barrel)	
1. Florida Power & Light Co	35,442	442.3	28.23	1,000.7
2. Hawaiian Electric Co Inc	13,339	503.9	31.68	422.6
3. Long Island Lighting Co	9,114	411.0	26.22	239.0
4. Florida Power Corp	7,859	367.4	24.03	188.9
5. Virginia Electric & Power Co	5,241	425.3	26.97	141.3
6. Mississippi Power & Light	4,560	332.1	21.71	99.0
7. Central Hudson Gas & Elec Corp	3,952	418.7	26.66	105.4
8. Jacksonville Electric Auth	2,717	419.0	26.58	72.2
9. Power Auth State of NY	2,432	511.1	31.83	77.4
10. Consolidated Edison Co-NY Inc	1,537	466.1	29.30	45.0
11. Philadelphia Electric Co	1,478	397.1	25.06	37.0
12. Consumers Power Company	1,016	343.4	21.83	22.2
13. Tampa Electric Power Co	973	516.6	31.97	31.1
14. Pennsylvania Power & Light Co	630	348.6	22.40	14.1
15. Potomac Electric Power	611	425.8	26.35	16.1
16. Public Service Co of NH	594	345.3	22.30	13.2
17. Detroit Edison Co	461	556.5	33.07	15.2
18. Georgia Power Co	451	690.9	40.19	18.1
19. Delmarva Power & Light	425	434.6	27.45	11.7
20. Baltimore Gas & Electric Co	401	413.9	26.15	10.5

Note: Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.'' .

Table 27. The Top 20 Electric Utilities, Ranked by Receipts of Gas, 2000

Electric Utility	Receipts (thousand Mcf)	Average Delivered Cost		Total Gas Bill (million dollars)
		(cents per million Btu)	(dollars per Mcf)	
1. TXU Electric Co	385,184	433.6	4.42	1,704.3
2. Reliant HL&P	269,722	396.9	4.04	1,090.8
3. Florida Power & Light Co	203,496	439.3	4.56	928.6
4. Gulf States Utilities Co	199,402	431.2	4.45	887.8
5. Louisiana Power & Light Co	124,943	450.7	4.64	580.2
6. Central Power & Light Co	111,959	393.9	4.03	450.7
7. Public Service Co of Oklahoma	81,090	417.1	4.27	346.6
8. Southwestern Public Service	69,148	409.5	4.15	287.0
9. Los Angeles City of	68,834	635.8	6.45	444.2
10. Oklahoma Gas & Electric Co	61,188	489.8	5.08	310.8
11. San Antonio City Pub Service	60,094	462.6	4.66	279.8
12. Long Island Lighting Co	47,741	440.5	4.48	213.7
13. Southwestern Electric Power	45,579	440.4	4.56	207.7
14. Mississippi Power & Light	45,391	391.5	4.02	182.5
15. Portland General Electric Co	39,698	289.6	2.94	116.8
16. Lower Colorado River Auth	37,562	382.6	3.90	146.3
17. Nevada Power Co	36,590	477.2	4.89	178.8
18. City of Austin	36,450	403.5	4.09	149.2
19. New Orleans Public Service Inc.	35,827	442.7	4.58	164.1
20. West Texas Utilities Co	34,764	398.9	4.06	141.2

Notes: • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.'' .

Table 28. Receipts of Petroleum Coke by Electric Utility, 2000

Electric Utility	Receipts (thousand short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	(dollars per short ton)
Central Illinois Pub Serv Co	26	14,419	3.44	0.32	90.8	26.18
Jacksonville Electric Authority	444	14,398	5.99	.32	60.8	17.51
Lakeland Dept of Water and Elec	2	14,068	6.43	.20	42.7	12.01
Manitowoc Public Utilities	36	14,405	5.88	.53	46.5	13.40
Michigan South Central Power	2	14,073	4.90	.40	106.9	30.08
Northern Indiana Pub Serv Co	174	14,106	4.11	.24	65.2	18.40
Northern States Power Co	220	14,085	5.34	.54	33.4	9.40
Ohio Edison Co	8	13,729	3.71	.40	73.9	20.29
Owensboro City of	9	13,884	5.24	.86	53.7	14.91
Pennsylvania Power Co	203	14,200	5.62	.42	74.3	21.09
San Antonio City of	9	14,500	4.00	.50	42.0	12.18
Tampa Electric Co	211	14,021	4.49	.40	51.2	14.35
Union Electric Co	124	14,306	3.74	.40	60.5	17.31
Wisconsin Electric Power Co	147	14,142	5.01	.34	70.3	19.89
Wisconsin Power & Light Co	69	14,213	5.62	.48	46.7	13.28
Total	**1,683**	**14,214**	**5.14**	**.39**	**58.5**	**16.62**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.'' .

Table 29. Receipts of No. 6 Fuel Oil by Electric Utility, 2000

Company	Receipts (thousand barrels)	Average Quality		Average Delivered Cost	
		Btu (per gallon)	Sulfur (percent by weight)	(cents per million Btu)	(dollars per barrel)
Atlantic City Electric Co	257	151,370	0.92	442.2	28.11
Baltimore Gas & Electric Co	388	150,819	.45	408.3	25.87
Central Hudson Gas & Elec Corp	3,952	151,634	.97	418.7	26.66
Consolidated Edison Co-NY Inc	1,537	149,683	.29	466.1	29.30
Consumers Power Co	924	152,710	1.25	314.4	20.17
Delmarva Power & Light Co	410	150,786	1.18	429.6	27.21
Detroit Edison Co	112	146,980	.88	509.2	31.43
Dover City of	176	151,343	.81	444.1	28.23
Florida Power & Light Co	35,348	152,032	1.09	441.8	28.21
Florida Power Corp	7,713	156,044	1.58	362.9	23.78
Gainesville Regional Utilities	97	151,457	1.61	499.0	31.74
Hawaiian Electric Co Inc	13,326	149,716	.45	503.6	31.67
Jacksonville Electric Auth	2,645	151,272	1.44	414.2	26.32
Kansas Gas & Electric Co	390	158,483	1.80	350.2	23.31
Kansas Power & Light Co	92	156,000	1.70	378.1	24.77
Lake Worth City of	14	149,356	1.35	568.6	35.67
Lakeland City of	69	150,917	1.99	440.0	27.89
Long Island Lighting Co	9,114	151,915	.86	411.0	26.22
Mississippi Power & Light Co	4,528	155,747	2.80	331.2	21.67
New Orleans Public Service Inc	286	156,416	1.50	399.1	26.22
Orlando Utilities Comm	9	152,500	1.02	505.7	32.39
Pennsylvania Power & Light Co	564	154,731	.67	314.4	20.43
Philadelphia Electric Co	1,357	151,239	.46	376.6	23.92
Potomac Electric Power Co	330	152,581	1.00	321.0	20.57
Power Authority of State of NY	2,319	148,627	.28	495.9	30.96
Public Service Co of NH	559	154,717	1.69	323.7	21.03
Public Service Electric&Gas Co	169	149,241	.29	505.1	31.66
Tampa Electric Co	675	151,423	1.14	452.5	28.78
Taunton City of	31	151,666	.68	388.1	24.72
Vero Beach City of	2	144,333	.59	687.2	41.66
Vineland City of	20	154,074	.73	444.6	28.77
Virginia Electric & Power Co	5,004	151,466	1.13	414.2	26.35
Total	**92,417**	**152,053**	**1.07**	**429.1**	**27.40**

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 2000

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)
Alabama Electric Coop Inc	**1,180**	**11,749**	**1.00**	**7.75**	**136.9**	**32.17**	**322**	**11,724**	**1.41**	**11.44**	**134.6**	**31.56**
Lowman (AL)	1,180	11,749	1.00	7.75	136.9	32.17	322	11,724	1.41	11.44	134.6	31.56
Alabama Power Co[1]	**23,527**	**10,560**	**.69**	**8.38**	**146.2**	**30.88**	**2,107**	**11,898**	**.67**	**5.34**	**154.7**	**36.82**
Barry (AL)	2,694	12,146	.74	9.81	198.9	48.32	1,842	11,837	.57	4.39	157.7	37.34
Gadsden (AL)	252	12,099	1.72	13.98	151.6	36.67	—	—	—	—	—	—
Gorgas 2 and 3 (AL)	3,529	12,232	.96	12.42	189.7	46.42	—	—	—	—	—	—
Greene (AL)	1,157	12,218	1.46	7.28	126.2	30.83	48	12,553	2.15	9.05	113.9	28.60
Gaston (AL)	4,601	12,224	1.14	12.79	144.5	35.33	217	12,272	1.26	12.50	139.3	34.20
James Miller (AL)	11,294	8,778	.30	4.97	113.5	19.93	—	—	—	—	—	—
Ameren - CIPS	**1,797**	**10,345**	**1.00**	**7.99**	**126.7**	**26.21**	**3,349**	**9,064**	**.52**	**5.50**	**110.8**	**20.09**
Coffeen (IL)	1,560	10,300	1.00	8.00	124.6	25.66	—	—	—	—	—	—
Grand Tower (IL)	—	—	—	—	—	—	61	11,200	2.80	11.00	97.2	21.77
Hutsonville (IL)	—	—	—	—	—	—	158	11,036	2.84	9.10	112.8	24.90
Meredosia (IL)	237	10,641	1.00	7.92	140.1	29.81	159	11,136	2.59	10.47	128.0	28.50
Newton (IL)	—	—	—	—	—	—	2,972	8,805	.25	4.93	109.9	19.35
Ameren - UE	**5,972**	**8,963**	**.28**	**5.26**	**94.9**	**17.00**	**9,703**	**8,691**	**.37**	**5.26**	**92.8**	**16.12**
Labadie (MO)	3,848	8,800	.22	5.12	92.4	16.26	3,778	8,680	.28	5.00	91.7	15.91
Meramec (MO)	709	10,174	.73	5.92	117.6	23.93	792	8,808	.23	4.68	106.3	18.72
Sioux (MO)	1,415	8,800	.22	5.30	88.3	15.55	756	10,452	.96	5.61	111.9	23.38
Rush Island (MO)	—	—	—	—	—	—	4,377	8,374	.37	5.53	87.1	14.58
American Mun Power Ohio Inc	**—**	**—**	**—**	**—**	**—**	**—**	**792**	**11,874**	**2.01**	**13.90**	**118.4**	**28.13**
Gorsuch (OH)	—	—	—	—	—	—	792	11,874	2.01	13.90	118.4	28.13
Ames City of	**242**	**8,832**	**.20**	**4.41**	**132.4**	**23.38**	**—**	**—**	**—**	**—**	**—**	**—**
Ames (IA)	242	8,832	.20	4.41	132.4	23.38	—	—	—	—	—	—
Appalachian Power Co	**9,786**	**12,139**	**.73**	**12.15**	**136.2**	**33.06**	**2,082**	**12,499**	**.79**	**11.62**	**113.7**	**28.43**
Clinch River (VA)	1,260	12,218	.69	14.84	136.6	33.38	584	12,598	.75	12.98	111.9	28.20
Glen Lyn (VA)	249	12,841	.92	10.27	142.5	36.59	440	12,795	.90	9.71	130.6	33.43
Amos (WV)	5,537	12,061	.75	11.75	131.8	31.78	493	12,446	.79	10.69	106.8	26.58
Kanawha River (WV)	617	12,050	.78	13.07	122.4	29.51	255	12,147	.78	13.23	94.0	22.84
Mountaineer (WV)	2,123	12,239	.69	11.55	150.4	36.82	309	12,263	.69	11.94	119.6	29.33
Arizona Electric Pwr Coop Inc	**1,347**	**9,965**	**.65**	**14.77**	**122.8**	**24.48**	**81**	**10,439**	**.53**	**11.58**	**135.5**	**28.29**
Apache (AZ)	1,347	9,965	.65	14.77	122.8	24.48	81	10,439	.53	11.58	135.5	28.29
Arizona Public Service Co	**8,019**	**9,186**	**.75**	**19.53**	**113.8**	**20.90**	**1,553**	**10,046**	**.55**	**14.61**	**112.2**	**22.55**
Cholla (AZ)	1,132	9,993	.42	13.46	155.9	31.15	1,553	10,046	.55	14.61	112.2	22.55
Four Corners (NM)	6,887	9,053	.80	20.53	106.1	19.22	—	—	—	—	—	—
Arkansas Power & Light Co	**8,645**	**8,709**	**.27**	**4.64**	**142.1**	**24.75**	**3,738**	**8,702**	**.27**	**4.65**	**144.6**	**25.17**
Whitebluff (AR)	4,590	8,502	.33	4.98	153.2	26.06	1,657	8,421	.34	5.08	157.4	26.52
Independence (AR)	4,055	8,943	.19	4.25	130.1	23.27	2,081	8,926	.21	4.31	135.0	24.10
Associated Electric Coop Inc	**8,640**	**8,878**	**.19**	**4.33**	**85.2**	**15.13**	**—**	**—**	**—**	**—**	**—**	**—**
Madrid (MO)	4,068	8,890	.19	4.33	95.4	16.97	—	—	—	—	—	—
Hill (MO)	4,572	8,866	.19	4.33	76.1	13.49	—	—	—	—	—	—
Atlantic City Electric Co	**358**	**13,001**	**2.25**	**8.80**	**143.5**	**37.33**	**—**	**—**	**—**	**—**	**—**	**—**
England (NJ)	321	13,042	2.42	8.59	141.9	37.00	—	—	—	—	—	—
Deepwater (NJ)	37	12,650	.79	10.63	158.5	40.10	—	—	—	—	—	—
Baltimore Gas & Electric Co	**2,463**	**12,648**	**.91**	**10.82**	**136.7**	**34.57**	**161**	**13,378**	**1.64**	**7.12**	**129.8**	**34.74**
Brandon Shores (MD)	1,571	12,434	.72	12.04	137.3	34.14	31	13,678	.77	5.40	137.9	37.72
Crane (MD)	406	13,170	1.66	7.36	134.5	35.42	107	13,298	2.08	7.25	125.7	33.43
Wagner (MD)	486	12,902	.89	9.78	136.5	35.23	23	13,345	.73	8.82	137.8	36.79
Basin Electric Power Coop	**15,981**	**7,342**	**.53**	**7.42**	**59.2**	**8.70**	**—**	**—**	**—**	**—**	**—**	**—**
Leland Olds (ND)	3,422	6,691	.65	7.99	76.1	10.19	—	—	—	—	—	—

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 2000 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)
Basin Electric Power Coop												
Laramie River (WY)	6,825	8,330	0.36	5.53	47.4	7.89	—	—	—	—	—	—
Antelope Valley (ND)	5,734	6,554	.65	9.32	66.8	8.76	—	—	—	—	—	—
Big Rivers Electric Corp	**277**	**11,859**	**3.22**	**11.37**	**90.6**	**21.48**	**—**	**—**	**—**	**—**	**—**	**—**
Reid-Henderson (KY)	277	11,859	3.22	11.37	90.6	21.48	—	—	—	—	—	—
Black Hills Corp	**508**	**8,070**	**.56**	**6.94**	**45.3**	**7.31**	**—**	**—**	**—**	**—**	**—**	**—**
Neal Simpson II (WY)	508	8,070	.56	6.94	45.3	7.31	—	—	—	—	—	—
Cajun Electric Power Coop Inc	**1,980**	**8,280**	**.37**	**5.71**	**151.4**	**25.07**	**—**	**—**	**—**	**—**	**—**	**—**
Big Cajun No.2 (LA)	1,980	8,280	.37	5.71	151.4	25.07	—	—	—	—	—	—
Cardinal Operating Co	**3,577**	**12,166**	**1.47**	**12.25**	**174.3**	**42.41**	**298**	**12,145**	**1.62**	**11.92**	**100.4**	**24.37**
Cardinal (OH)	3,577	12,166	1.47	12.25	174.3	42.41	298	12,145	1.62	11.92	100.4	24.37
Carolina Power & Light Co	**7,644**	**12,498**	**.84**	**10.24**	**157.0**	**39.23**	**403**	**12,529**	**.88**	**10.72**	**130.7**	**32.76**
Asheville (NC)	418	12,977	.90	8.73	156.4	40.60	121	12,830	.75	9.74	132.6	34.02
Cape Fear (NC)	519	12,271	.99	10.70	150.7	36.98	8	12,392	1.20	13.10	143.7	35.61
Lee (NC)	533	12,369	.94	10.19	162.0	40.08	7	13,077	1.13	7.30	149.6	39.13
Roxboro (NC)	3,788	12,491	.82	10.34	155.9	38.94	132	12,308	.84	12.14	122.5	30.15
Sutton (NC)	642	12,607	1.06	9.68	158.3	39.92	40	12,297	.98	11.56	136.4	33.55
Weatherspoon (NC)	257	13,104	.90	7.59	167.8	43.98	15	12,864	.98	7.45	135.0	34.72
Robinson (SC)	186	13,101	.92	7.92	163.5	42.85	80	12,455	1.00	10.11	134.6	33.54
Mayo (NC)	1,301	12,247	.66	11.42	156.8	38.40	—	—	—	—	—	—
Cedar Falls City of	**—**	**—**	**—**	**—**	**—**	**—**	**18**	**11,927**	**.99**	**5.60**	**164.7**	**39.29**
Streeter (IA)	—	—	—	—	—	—	18	11,927	.99	5.60	164.7	39.29
Central Electric Pwr Coop-MO	**—**	**—**	**—**	**—**	**—**	**—**	**286**	**9,505**	**.76**	**5.70**	**107.3**	**20.41**
Chamois (MO)	—	—	—	—	—	—	286	9,505	.76	5.70	107.3	20.41
Central Hudson Gas & Elec Corp	**858**	**13,118**	**.63**	**6.70**	**157.4**	**41.30**	**—**	**—**	**—**	**—**	**—**	**—**
Danskammer (NY)	858	13,118	.63	6.70	157.4	41.30	—	—	—	—	—	—
Central Illinois Light Co	**2,456**	**11,114**	**2.39**	**7.63**	**159.2**	**35.38**	**258**	**11,994**	**1.97**	**8.76**	**154.0**	**36.93**
Edwards (IL)	1,409	11,366	1.61	7.27	121.8	27.68	166	12,832	1.33	8.40	169.9	43.60
Duck Creek (IL)	1,047	10,774	3.44	8.12	212.3	45.74	92	10,488	3.11	9.41	118.9	24.94
Central Iowa Power Coop	**—**	**—**	**—**	**—**	**—**	**—**	**180**	**11,516**	**2.48**	**8.74**	**108.2**	**24.91**
Fair Station (IA)	—	—	—	—	—	—	180	11,516	2.48	8.74	108.2	24.91
Central Louisiana Elec Co Inc	**5,659**	**7,488**	**.81**	**10.62**	**134.6**	**20.15**	**—**	**—**	**—**	**—**	**—**	**—**
Dolet Hills (LA)	3,694	6,814	1.02	13.45	131.6	17.94	—	—	—	—	—	—
Rodemacher (LA)	1,964	8,756	.41	5.30	138.9	24.32	—	—	—	—	—	—
Central Operating Co	**222**	**12,112**	**.77**	**13.41**	**131.7**	**31.91**	**2,169**	**11,943**	**1.00**	**12.04**	**105.6**	**25.23**
Sporn (WV)	222	12,112	.77	13.41	131.7	31.91	2,169	11,943	1.00	12.04	105.6	25.23
Central Power & Light Co	**1,086**	**10,427**	**.37**	**6.02**	**147.1**	**30.68**	**1,339**	**8,898**	**.30**	**5.30**	**138.5**	**24.65**
Coleto Creek (TX)	1,086	10,427	.37	6.02	147.1	30.68	1,339	8,898	.30	5.30	138.5	24.65
Cincinnati Gas & Electric Co	**7,581**	**12,221**	**2.28**	**10.34**	**106.6**	**26.04**	**3,629**	**11,901**	**1.42**	**12.61**	**104.5**	**24.87**
Beckjord (OH)	1,833	12,054	1.20	11.64	109.5	26.40	1,186	11,858	1.02	12.83	104.3	24.74
Miami Fort (OH)	1,943	12,260	1.18	11.28	113.1	27.74	1,607	11,825	1.03	13.47	107.5	25.42
East Bend (KY)	1,338	12,331	2.99	9.99	96.8	23.88	409	11,974	1.88	11.23	106.0	25.37
Zimmer (OH)	2,468	12,254	3.56	8.83	104.5	25.61	427	12,235	3.61	10.11	92.7	22.68
Cleveland Electric Illum Co	**1,023**	**12,497**	**1.29**	**8.63**	**128.6**	**32.15**	**911**	**9,606**	**.61**	**5.98**	**117.6**	**22.60**
Ashtabula (OH)	49	8,805	.28	5.25	114.4	20.15	288	8,820	.26	4.96	122.9	21.68
Avon Lake (OH)	361	12,955	.71	8.82	147.7	38.26	57	12,697	2.21	8.73	118.8	30.17
Eastlake (OH)	613	12,520	1.70	8.78	117.9	29.52	478	9,772	.69	6.53	114.2	22.32
Lake Shore (OH)	—	—	—	—	—	—	87	9,286	.26	4.61	119.6	22.21

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 2000 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)
Colorado Springs City of	**1,489**	**10,147**	**0.36**	**6.87**	**81.7**	**16.58**	**20**	**10,274**	**0.38**	**5.74**	**92.7**	**19.05**
Drake (CO)	708	10,861	.45	8.06	86.1	18.71	20	10,274	.38	5.74	92.7	19.05
Nixon (CO)	781	9,501	.28	5.79	77.1	14.65	—	—	—	—	—	—
Columbia City of	**30**	**13,306**	**1.08**	**6.79**	**205.2**	**54.61**	**—**	**—**	**—**	**—**	**—**	**—**
Columbia (MO)	30	13,306	1.08	6.79	205.2	54.61	—	—	—	—	—	—
Columbus Southern Power Co	**3,582**	**12,081**	**2.48**	**8.34**	**125.0**	**30.21**	**1,051**	**11,570**	**2.64**	**12.47**	**103.5**	**23.94**
Conesville (OH)	3,582	12,081	2.48	8.34	125.0	30.21	860	11,581	2.66	13.12	100.7	23.33
Picway (OH)	—	—	—	—	—	—	191	11,521	2.56	9.54	115.8	26.68
Consumers Power Co	**6,934**	**10,568**	**.54**	**7.98**	**135.2**	**28.58**	**1,754**	**10,275**	**.60**	**7.04**	**122.9**	**25.26**
Cobb (MI)	711	9,037	.49	6.51	113.1	20.44	386	12,326	1.23	7.65	139.5	34.40
Karn-Weadock (MI)	666	9,769	.42	6.88	120.9	23.62	261	8,939	.26	5.57	107.8	19.27
Campbell (MI)	3,446	11,127	.58	8.44	144.4	32.13	375	9,654	.42	6.52	116.4	22.48
Weadock (MI)	1,230	10,464	.54	8.18	131.1	27.44	546	9,892	.48	7.40	119.4	23.62
Whiting (MI)	881	10,366	.52	7.96	128.4	26.61	186	10,263	.50	7.85	122.2	25.07
Coop Power Assn	**7,732**	**6,198**	**.62**	**11.33**	**77.4**	**9.60**	**—**	**—**	**—**	**—**	**—**	**—**
Coal Creek (ND)	7,732	6,198	.62	11.33	77.4	9.60	—	—	—	—	—	—
Dairyland Power Coop	**1,337**	**9,935**	**.33**	**5.78**	**118.5**	**23.54**	**1,033**	**9,615**	**.26**	**5.03**	**109.3**	**21.02**
Alma-Madgett (WI)	749	9,469	.29	5.35	108.8	20.60	895	9,146	.23	4.69	103.0	18.85
Genoa No.3 (WI)	589	10,527	.37	6.34	129.5	27.27	138	12,663	.45	7.24	138.8	35.16
Dayton Power & Light Co	**5,427**	**11,569**	**.79**	**14.50**	**112.8**	**26.10**	**2,711**	**11,517**	**.81**	**13.94**	**107.9**	**24.84**
Hutchings (OH)	—	—	—	—	—	—	354	12,554	.82	9.58	131.6	33.05
Stuart (OH)	4,224	11,502	.84	14.56	110.6	25.44	1,674	11,245	.87	15.00	101.0	22.72
Killen (OH)	1,203	11,805	.64	14.30	120.3	28.41	683	11,645	.65	13.62	110.7	25.78
Delmarva Power & Light Co	**457**	**12,954**	**1.04**	**8.83**	**150.3**	**38.94**	**118**	**13,155**	**.89**	**8.46**	**159.2**	**41.89**
Edgemoor (DE)	141	12,688	.73	10.22	149.5	37.93	57	13,031	.73	9.45	154.2	40.20
Indian River (DE)	316	13,073	1.18	8.20	150.6	39.38	61	13,272	1.04	7.52	163.9	43.49
Deseret Generation & Tran Coop	**1,367**	**10,008**	**.40**	**10.03**	**163.2**	**32.66**	**—**	**—**	**—**	**—**	**—**	**—**
Bonanza (UT)	1,367	10,008	.40	10.03	163.2	32.66	—	—	—	—	—	—
Detroit Edison Co	**17,077**	**10,023**	**.52**	**5.06**	**130.6**	**26.18**	**2,505**	**12,784**	**1.20**	**7.74**	**124.3**	**31.79**
Harbor Beach (MI)	110	13,320	.93	7.48	147.0	39.17	11	13,199	.97	7.60	147.1	38.83
Marysville (MI)	59	13,372	.94	7.41	146.4	39.15	12	12,992	.99	8.28	143.0	37.15
Monroe (MI)	5,893	10,391	.65	5.91	109.9	22.84	1,534	12,946	.95	7.89	127.7	33.06
River Rouge (MI)	917	10,186	.47	6.06	112.5	22.92	303	12,811	.84	8.51	132.7	34.00
St Clair (MI)	4,255	9,504	.36	4.21	152.4	28.97	578	12,717	2.14	7.33	110.0	27.98
Trenton Channel (MI)	1,765	10,860	.81	5.51	113.5	24.65	—	—	—	—	—	—
Belle River (MI)	4,078	9,494	.35	4.21	152.6	28.97	67	9,436	.36	4.16	125.1	23.60
Duke Power Co	**10,563**	**12,424**	**.76**	**10.84**	**139.4**	**34.63**	**4,526**	**12,445**	**.94**	**10.37**	**127.7**	**31.79**
Allen (NC)	1,549	12,252	.73	10.90	144.8	35.49	358	12,369	.86	10.33	131.5	32.54
Buck (NC)	522	12,385	.69	11.69	139.1	34.44	158	10,750	.71	21.98	121.7	26.16
Cliffside (NC)	490	12,542	.79	9.27	136.1	34.13	982	12,655	1.02	8.95	128.0	32.40
Dan River (NC)	290	12,945	.69	9.05	141.1	36.53	24	12,388	.75	9.04	128.7	31.89
Marshall (NC)	3,356	12,546	.75	10.14	135.8	34.08	1,587	12,472	.91	10.26	126.3	31.50
Riverbend (NC)	381	12,383	.74	10.72	141.3	34.99	443	12,617	.99	9.43	126.3	31.88
Lee (SC)	193	12,461	.78	9.95	146.6	36.53	312	12,536	1.02	9.31	134.5	33.71
Belews Creek (NC)	3,782	12,339	.80	11.72	140.1	34.58	662	12,362	.93	11.16	127.7	31.56
Duquesne Light Co	**215**	**12,634**	**1.67**	**10.77**	**127.4**	**32.20**	**178**	**12,660**	**2.44**	**10.46**	**98.3**	**24.88**
Elrama (PA)	74	12,164	2.15	13.62	127.6	31.04	84	11,933	2.34	12.91	94.4	22.52
Cheswick (PA)	141	12,881	1.42	9.27	127.4	32.81	94	13,311	2.53	8.26	101.4	27.00
East Kentucky Power Coop Inc	**1,904**	**12,230**	**.78**	**11.02**	**116.4**	**28.48**	**1,643**	**12,309**	**.97**	**10.49**	**106.5**	**26.22**
Cooper (KY)	193	12,523	1.16	9.90	112.8	28.25	563	12,277	1.24	10.41	103.4	25.40
Dale (KY)	296	12,283	.78	10.25	113.8	27.97	224	12,442	.81	9.33	112.0	27.88
Spurlock (KY)	1,415	12,179	.73	11.33	117.5	28.62	856	12,296	.83	10.85	107.0	26.32

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 2000 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)
Electric Energy Inc	**3,848**	**8,822**	**0.24**	**4.86**	**88.0**	**15.53**	**824**	**8,644**	**0.29**	**5.36**	**87.5**	**15.12**
Joppa (IL)	3,848	8,822	.24	4.86	88.0	15.53	824	8,644	.29	5.36	87.5	15.12
Empire District Electric Co	**757**	**8,979**	**.23**	**4.34**	**105.2**	**18.88**	**43**	**12,383**	**.98**	**8.18**	**130.2**	**32.24**
Riverton (KS)	216	9,020	.30	4.13	114.8	20.72	2	11,702	.53	7.88	149.6	35.01
Asbury (MO)	541	8,963	.20	4.42	101.3	18.15	42	12,415	1.00	8.20	129.3	32.11
Florida Power Corp[2]	**3,460**	**12,689**	**.79**	**8.87**	**176.0**	**44.68**	**1,565**	**12,303**	**.76**	**10.98**	**155.7**	**38.30**
Crystal River (FL)	2,323	12,814	.84	8.16	176.8	45.32	529	12,568	.89	9.19	160.5	40.35
IMT Transfer (LA)	1,136	12,434	.69	10.33	174.4	43.36	1,036	12,168	.69	11.90	153.1	37.26
Fremont City of	**240**	**8,846**	**.26**	**4.84**	**94.7**	**16.75**	**—**	**—**	**—**	**—**	**—**	**—**
Wright (NE)	240	8,846	.26	4.84	94.7	16.75	—	—	—	—	—	—
Gainesville Regional Utilities	**403**	**13,101**	**.69**	**7.67**	**160.6**	**42.08**	**30**	**13,050**	**.69**	**7.13**	**163.6**	**42.69**
Deerhaven (FL)	403	13,101	.69	7.67	160.6	42.08	30	13,050	.69	7.13	163.6	42.69
Georgia Power Co	**17,270**	**12,680**	**.90**	**9.52**	**158.3**	**40.14**	**17,474**	**10,410**	**.61**	**8.57**	**149.9**	**31.22**
Arkwright (GA)	—	—	—	—	—	—	121	13,030	2.06	9.92	146.6	38.20
Atkinson-Mcdonough (GA)	1,386	12,893	1.08	7.94	138.7	35.76	—	—	—	—	—	—
Bowen (GA)	5,692	12,590	.98	9.29	142.5	35.89	2,866	11,622	.84	14.80	134.8	31.34
Hammond (GA)	1,561	12,879	.70	9.55	145.2	37.40	417	12,883	.70	9.75	141.0	36.34
Harllee Branch (GA)	2,341	12,399	1.04	10.64	163.2	40.47	1,010	12,288	.97	11.14	148.3	36.44
Mitchell (GA)	287	12,795	1.06	7.61	179.5	45.93	—	—	—	—	—	—
Yates (GA)	1,172	12,761	.93	10.50	151.4	38.64	1,323	12,597	1.16	11.06	141.3	35.61
Wansley (GA)	1,862	12,791	.89	10.38	152.1	38.92	1,911	12,485	.99	11.76	145.7	36.38
Scherer (GA)	2,969	12,757	.64	9.04	205.0	52.29	9,825	9,028	.34	5.46	159.2	28.75
Grand Haven City of	**—**	**—**	**—**	**—**	**—**	**—**	**165**	**12,745**	**2.39**	**9.13**	**122.5**	**31.23**
J B Simms (MI)	—	—	—	—	—	—	165	12,745	2.39	9.13	122.5	31.23
Grand Island City of	**291**	**8,551**	**.31**	**5.05**	**68.4**	**11.69**	**46**	**8,778**	**.29**	**5.69**	**67.5**	**11.86**
Platte (NE)	291	8,551	.31	5.05	68.4	11.69	46	8,778	.29	5.69	67.5	11.86
Grand River Dam Authority	**2,962**	**8,558**	**.43**	**5.26**	**88.0**	**15.06**	**—**	**—**	**—**	**—**	**—**	**—**
GRDA No 1 (OK)	2,962	8,558	.43	5.26	88.0	15.06	—	—	—	—	—	—
Gulf Power Co	**2,067**	**12,169**	**1.01**	**6.18**	**151.9**	**36.97**	**1,468**	**12,118**	**1.09**	**5.99**	**144.4**	**35.01**
Crist (FL)	1,605	12,130	1.01	6.00	151.2	36.68	700	12,110	1.20	6.19	139.3	33.74
Scholtz (FL)	139	12,753	.93	8.53	152.4	38.88	—	—	—	—	—	—
Smith (FL)	323	12,111	1.01	6.08	155.0	37.55	768	12,124	.99	5.81	149.1	36.16
Gulf States Utilities Co	**2,206**	**8,764**	**.40**	**5.35**	**109.9**	**19.26**	**—**	**—**	**—**	**—**	**—**	**—**
Nelson (LA)	2,206	8,764	.40	5.35	109.9	19.26	—	—	—	—	—	—
Hamilton City of	**107**	**12,331**	**.73**	**11.20**	**140.4**	**34.62**	**21**	**12,271**	**.69**	**13.03**	**140.5**	**34.48**
Hamilton (OH)	107	12,331	.73	11.20	140.4	34.62	21	12,271	.69	13.03	140.5	34.48
Hastings City of	**287**	**8,627**	**.30**	**5.56**	**65.1**	**11.23**	**11**	**8,801**	**.32**	**5.29**	**64.8**	**11.41**
Hastings (NE)	287	8,627	.30	5.56	65.1	11.23	11	8,801	.32	5.29	64.8	11.41
Holland City of	**135**	**12,944**	**.88**	**6.34**	**158.2**	**40.95**	**12**	**12,030**	**.37**	**6.50**	**161.0**	**38.74**
James De Young (MI)	135	12,944	.88	6.34	158.2	40.95	12	12,030	.37	6.50	161.0	38.74
Holyoke Water Power Co	**—**	**—**	**—**	**—**	**—**	**—**	**324**	**13,137**	**.95**	**7.12**	**174.7**	**45.89**
Mount Tom (MA)	—	—	—	—	—	—	324	13,137	.95	7.12	174.7	45.89
Hoosier Energy R E C Inc	**3,633**	**11,188**	**2.80**	**9.81**	**102.9**	**23.03**	**—**	**—**	**—**	**—**	**—**	**—**
Frank E Ratts (IN)	670	11,187	1.46	8.87	101.9	22.80	—	—	—	—	—	—
Merom (IN)	2,963	11,189	3.10	10.02	103.1	23.08	—	—	—	—	—	—
IES Utilities Co	**1,993**	**8,391**	**.32**	**5.63**	**96.9**	**16.26**	**3,918**	**8,717**	**.32**	**5.61**	**80.8**	**14.09**
6th St (IA)	12	9,485	.30	3.71	108.9	20.66	257	12,153	.39	5.73	123.0	29.90

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 2000 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)
IES Utilities Co												
Praire Creek (IA)	268	8,442	0.31	5.71	85.1	14.36	637	8,453	0.30	5.44	90.2	15.26
Sutherland (IA)	27	8,761	.27	5.83	71.4	12.50	558	9,005	.30	5.58	83.5	15.05
Burlington (IA)	272	8,341	.36	5.44	79.1	13.20	607	8,308	.38	5.92	80.1	13.31
Ottumwa (IA)	1,414	8,374	.31	5.67	102.9	17.24	1,858	8,379	.31	5.57	68.4	11.47
Independence City of	**108**	**10,730**	**2.73**	**12.88**	**135.8**	**29.15**	**2**	**12,761**	**3.38**	**12.37**	**175.0**	**44.67**
Blue Valley (MO)	108	10,730	2.73	12.88	135.8	29.15	2	12,761	3.38	12.37	175.0	44.67
Indiana-Kentucky Electric Corp	**3,178**	**9,813**	**.31**	**4.89**	**117.3**	**23.01**	**759**	**10,112**	**1.15**	**6.48**	**105.0**	**21.23**
Clifty Creek (IN)	3,178	9,813	.31	4.89	117.3	23.01	759	10,112	1.15	6.48	105.0	21.23
Indiana Michigan Power Co	**9,057**	**9,320**	**.47**	**5.49**	**110.9**	**20.67**	**2,126**	**11,506**	**.90**	**10.30**	**108.0**	**24.85**
Tanners Creek (IN)	1,600	11,953	1.55	10.06	113.4	27.11	607	12,424	1.34	10.05	107.2	26.65
Rockport (IN)	7,456	8,755	.24	4.51	110.1	19.28	1,519	11,139	.72	10.40	108.3	24.14
Indianapolis Power & Light Co	**5,592**	**11,238**	**2.25**	**8.24**	**93.1**	**20.93**	**1,313**	**11,092**	**2.28**	**9.58**	**92.2**	**20.46**
Stout (IN)	1,153	10,899	1.18	8.55	109.6	23.89	296	10,832	1.11	9.11	108.4	23.48
Pritchard (IN)	655	11,295	1.19	7.07	108.7	24.55	5	10,933	.93	8.70	105.3	23.02
Petersburg (IN)	3,784	11,331	2.76	8.35	85.6	19.40	1,012	11,169	2.63	9.72	87.6	19.56
Interstate Power Co	**25**	**12,006**	**.51**	**8.13**	**138.4**	**33.23**	**1,958**	**9,197**	**.38**	**5.37**	**102.9**	**18.92**
Dubuque (IA)	25	12,006	.51	8.13	138.4	33.23	232	11,392	.99	6.18	122.0	27.79
Lansing (IA)	—	—	—	—	—	—	1,009	8,975	.30	5.21	104.6	18.78
Kapp (IA)	—	—	—	—	—	—	717	8,799	.30	5.34	92.4	16.26
Jacksonville Electric Auth	**2,360**	**12,245**	**1.00**	**8.60**	**160.8**	**39.38**	**572**	**12,799**	**1.38**	**7.71**	**142.7**	**36.54**
St Johns River (FL)	2,360	12,245	1.00	8.60	160.8	39.38	572	12,799	1.38	7.71	142.7	36.54
Jamestown City of	**—**	**—**	**—**	**—**	**—**	**—**	**87**	**12,657**	**1.60**	**10.20**	**129.9**	**32.88**
Samuel A Carlson (NY)	—	—	—	—	—	—	87	12,657	1.60	10.20	129.9	32.88
Kansas City City of	**1,742**	**8,338**	**.35**	**5.21**	**76.2**	**12.70**	**103**	**8,706**	**.23**	**4.45**	**96.3**	**16.76**
Quindaro (KS)	417	8,810	.31	5.35	93.1	16.40	103	8,706	.23	4.45	96.3	16.76
Nearman (KS)	1,325	8,190	.37	5.17	70.4	11.53	—	—	—	—	—	—
Kansas City Power & Light Co	**4,415**	**8,797**	**.29**	**5.36**	**70.1**	**12.33**	**3,908**	**8,866**	**.70**	**6.31**	**84.0**	**14.90**
La Cygne (KS)	2,506	8,795	.29	5.36	68.1	11.99	2,431	8,892	1.01	7.39	77.8	13.83
Montrose (MO)	—	—	—	—	—	—	1,477	8,823	.21	4.52	94.4	16.66
Iatan (MO)	1,909	8,799	.30	5.35	72.6	12.77	—	—	—	—	—	—
Kansas Power & Light Co	**10,100**	**8,536**	**.34**	**4.65**	**109.9**	**18.76**	**734**	**10,473**	**.37**	**6.34**	**138.0**	**28.92**
Lawrence (KS)	950	9,363	.34	4.12	94.7	17.74	505	10,535	.37	6.42	139.5	29.39
Tecumseh (KS)	502	9,368	.34	4.08	94.8	17.75	229	10,339	.38	6.18	134.8	27.87
Jeffrey Energy Cnt (KS)	8,648	8,397	.34	4.74	112.7	18.93	—	—	—	—	—	—
Kentucky Power Co	**1,241**	**12,258**	**.90**	**9.45**	**106.7**	**26.17**	**1,348**	**12,114**	**.97**	**9.91**	**92.4**	**22.38**
Big Sandy (KY)	1,241	12,258	.90	9.45	106.7	26.17	1,348	12,114	.97	9.91	92.4	22.38
Kentucky Utilities Co	**3,480**	**12,080**	**1.72**	**11.41**	**104.1**	**25.16**	**3,679**	**11,958**	**1.06**	**11.62**	**108.4**	**25.93**
Brown (KY)	323	12,312	1.56	10.80	115.5	28.43	1,406	11,956	1.25	12.06	105.6	25.25
Ghent (KY)	2,994	12,081	1.71	11.49	103.8	25.09	1,763	11,950	.67	11.68	114.1	27.27
Green River (KY)	163	11,591	2.21	11.07	86.6	20.08	370	11,700	2.32	10.85	90.0	21.05
Tyrone (KY)	—	—	—	—	—	—	140	12,773	.85	8.40	113.3	28.95
Lakeland City of	**255**	**12,794**	**1.44**	**9.29**	**164.5**	**42.10**	**147**	**12,734**	**2.27**	**8.95**	**154.9**	**39.44**
Plant 3-Mcintosh (FL)	255	12,794	1.44	9.29	164.5	42.10	147	12,734	2.27	8.95	154.9	39.44
Lansing City of	**1,329**	**9,689**	**.43**	**6.00**	**129.8**	**25.15**	*****	**12,482**	**.91**	**9.36**	**151.9**	**37.92**
Eckert (MI)	1,054	8,906	.30	5.31	119.3	21.24	—	—	—	—	—	—
Erickson (MI)	276	12,684	.90	8.65	158.1	40.11	*	12,482	.91	9.36	151.9	37.92
Los Angeles City of	**5,490**	**11,817**	**.48**	**8.83**	**143.5**	**33.91**	**—**	**—**	**—**	**—**	**—**	**—**
Intermountain (UT)	5,490	11,817	.48	8.83	143.5	33.91	—	—	—	—	—	—

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 2000 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)
Louisville Gas & Electric Co	**6,268**	**11,433**	**3.45**	**12.02**	**92.0**	**21.04**	**506**	**11,271**	**2.96**	**13.77**	**86.2**	**19.42**
Cane Run (KY)	1,363	11,332	3.44	11.04	99.5	22.55	67	11,386	3.05	11.29	89.7	20.42
Mill Creek (KY)	3,583	11,371	3.39	12.27	91.7	20.86	423	11,281	3.01	13.95	84.6	19.08
Trimble County (KY)	1,322	11,704	3.64	12.35	85.2	19.95	16	10,498	1.31	19.49	115.2	24.19
Lower Colorado River Authority	**3,190**	**8,782**	**.30**	**5.37**	**92.5**	**16.24**	**2,972**	**8,394**	**.32**	**5.66**	**91.5**	**15.36**
S Seymour-Fayette (TX)	3,190	8,782	.30	5.37	92.5	16.24	2,972	8,394	.32	5.66	91.5	15.36
Madison Gas & Electric Co	**—**	**—**	**—**	**—**	**—**	**—**	**217**	**10,757**	**1.42**	**9.26**	**136.0**	**29.25**
Blount (WI)	—	—	—	—	—	—	217	10,757	1.42	9.26	136.0	29.25
Manitowoc Public Utilities	**—**	**—**	**—**	**—**	**—**	**—**	**104**	**13,144**	**1.29**	**6.83**	**153.9**	**40.45**
Manitowoc (WI)	—	—	—	—	—	—	104	13,144	1.29	6.83	153.9	40.45
Marquette City of	**171**	**9,336**	**.36**	**4.37**	**122.7**	**22.91**	**13**	**13,168**	**.97**	**6.30**	**169.6**	**44.66**
Shiras (MI)	171	9,336	.36	4.37	122.7	22.91	13	13,168	.97	6.30	169.6	44.66
Michigan South Central Pwr Agy	**—**	**—**	**—**	**—**	**—**	**—**	**139**	**12,005**	**2.74**	**11.42**	**160.0**	**38.41**
Project I (MI)	—	—	—	—	—	—	139	12,005	2.74	11.42	160.0	38.41
MidAmerican Energy	**12,265**	**8,504**	**.31**	**5.07**	**73.9**	**12.58**	**64**	**8,593**	**.34**	**4.54**	**78.8**	**13.55**
Riverside (IA)	407	8,451	.31	5.53	89.7	15.16	—	—	—	—	—	—
Council Bluffs (IA)	3,529	8,452	.31	5.25	60.5	10.23	—	—	—	—	—	—
George Neal 1-4 (IA)	5,656	8,563	.31	4.84	75.2	12.87	—	—	—	—	—	—
Louisa (IA)	2,673	8,455	.31	5.24	86.7	14.65	64	8,593	.34	4.54	78.8	13.55
Minnesota Power & Light Co	**4,136**	**9,125**	**.48**	**5.89**	**117.0**	**21.35**	**—**	**—**	**—**	**—**	**—**	**—**
Laskin Energy Center (MN)	360	9,349	.38	4.42	121.0	22.62	—	—	—	—	—	—
Boswell Energy Center (MN)	3,776	9,103	.49	6.03	116.6	21.23	—	—	—	—	—	—
Minnkota Power Coop Inc	**4,349**	**6,647**	**.90**	**8.45**	**62.0**	**8.25**	**—**	**—**	**—**	**—**	**—**	**—**
Young (ND)	4,349	6,647	.90	8.45	62.0	8.25	—	—	—	—	—	—
Mississippi Power Co	**2,492**	**11,743**	**1.12**	**7.24**	**148.8**	**34.94**	**2,005**	**10,996**	**.47**	**8.53**	**154.6**	**34.00**
Watson (MS)	1,816	12,037	1.37	6.88	147.0	35.40	149	11,430	.41	5.00	141.0	32.23
Daniel (MS)	676	10,953	.46	8.20	153.9	33.71	1,856	10,961	.47	8.81	155.7	34.14
Monongahela Power Co	**5,631**	**12,433**	**2.79**	**11.14**	**105.9**	**26.32**	**339**	**12,674**	**1.65**	**9.40**	**104.1**	**26.39**
Albright (WV)	457	12,563	1.61	11.35	105.4	26.49	130	12,362	1.69	12.57	103.4	25.56
Ft Martin (WV)	1,061	12,593	1.58	10.55	105.3	26.51	—	—	—	—	—	—
Harrison (WV)	2,267	12,355	3.45	12.21	112.7	27.85	6	12,447	3.56	10.07	79.0	19.66
Rivesville (WV)	261	11,959	1.02	12.57	118.4	28.33	—	—	—	—	—	—
Willow Island (WV)	384	13,046	1.40	7.25	107.4	28.01	202	12,882	1.56	7.34	105.3	27.13
Pleasants (WV)	1,202	12,298	3.89	10.51	90.4	22.23	—	—	—	—	—	—
Montana-Dakota Utilities Co	**3,041**	**6,942**	**.93**	**8.40**	**83.3**	**11.56**	**2**	**7,025**	**.65**	**6.98**	**68.2**	**9.58**
Heskett (ND)	453	7,050	.67	7.18	103.4	14.59	2	7,025	.65	6.98	68.2	9.58
Lewis and Clark (MT)	317	6,618	.52	8.65	91.5	12.12	—	—	—	—	—	—
Coyote (ND)	2,270	6,965	1.03	8.61	78.1	10.88	—	—	—	—	—	—
Muscatine City of	**802**	**8,351**	**.58**	**6.50**	**80.9**	**13.51**	**45**	**8,683**	**.50**	**5.66**	**82.1**	**14.27**
Muscatine (IA)	802	8,351	.58	6.50	80.9	13.51	45	8,683	.50	5.66	82.1	14.27
Nebraska Public Power District	**4,810**	**8,611**	**.29**	**4.46**	**48.5**	**8.35**	**835**	**8,784**	**.26**	**4.48**	**62.5**	**10.99**
Sheldon (NE)	342	8,791	.19	4.47	62.7	11.03	551	8,705	.30	4.60	67.1	11.69
Gerald Gentleman (NE)	4,469	8,597	.30	4.46	47.3	8.14	284	8,938	.19	4.25	53.9	9.63
Nevada Power Co	**1,457**	**11,622**	**.49**	**8.81**	**117.5**	**27.32**	**293**	**12,096**	**.66**	**10.56**	**105.4**	**25.49**
Gardner (NV)	1,457	11,622	.49	8.81	117.5	27.32	293	12,096	.66	10.56	105.4	25.49
Northern Indiana Pub Serv Co	**7,874**	**9,946**	**1.17**	**6.35**	**118.2**	**23.50**	**625**	**11,172**	**1.68**	**7.38**	**116.7**	**26.08**
Bailly (IN)	846	11,308	2.82	8.39	120.2	27.18	370	12,070	2.47	8.44	119.2	28.78
Mitchell (IN)	1,029	9,024	.26	4.79	113.7	20.51	79	9,705	.37	6.32	118.1	22.92

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 2000 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)
Northern Indiana Pub Serv Co												
Michigan City (IN)	1,301	9,571	0.39	5.62	124.7	23.87	83	9,611	0.34	5.19	105.9	20.36
Rollin Schahfer (IN)	4,698	10,007	1.29	6.53	116.9	23.40	94	10,248	.86	6.01	112.9	23.14
Northern States Power Co	**12,806**	**8,829**	**.41**	**6.38**	**108.1**	**19.09**	**341**	**9,548**	**.51**	**6.66**	**126.4**	**24.14**
Black Dog (MN)	898	8,839	.21	4.49	100.8	17.82	—	—	—	—	—	—
High Bridge (MN)	757	8,931	.19	4.27	101.0	18.04	—	—	—	—	—	—
King (MN)	1,628	8,918	.28	5.12	103.0	18.38	—	—	—	—	—	—
Riverside (MN)	1,307	8,947	.19	4.17	97.1	17.38	—	—	—	—	—	—
Bay Front (WI)	9	8,821	.22	5.10	144.3	25.46	92	11,195	.42	6.46	162.2	36.31
Sherburne County (MN)	8,206	8,782	.52	7.39	112.3	19.73	249	8,937	.54	6.74	109.8	19.62
Ohio Edison Co	**2,331**	**12,201**	**1.69**	**12.57**	**111.8**	**27.28**	**1,074**	**11,771**	**1.24**	**14.82**	**88.1**	**20.75**
Niles (OH)	194	12,050	3.28	13.00	110.9	26.72	—	—	—	—	—	—
Burger (OH)	243	12,172	3.76	12.29	82.9	20.18	238	11,429	1.82	16.73	86.1	19.68
Sammis (OH)	1,893	12,220	1.26	12.56	115.6	28.24	836	11,868	1.08	14.28	88.7	21.05
Ohio Power Co	**11,454**	**11,789**	**2.46**	**11.39**	**244.8**	**57.73**	**3,163**	**12,272**	**2.33**	**10.78**	**102.8**	**25.24**
Muskingum (OH)	2,185	11,744	2.45	11.97	123.2	28.93	1,115	11,942	2.31	11.62	121.0	28.91
Kammer (WV)	1,418	13,104	1.46	7.34	110.2	28.88	87	13,268	1.33	6.64	105.8	28.09
Mitchell (WV)	2,181	12,300	.73	11.83	152.5	37.53	952	12,386	.90	12.52	108.0	26.75
Gavin (OH)	5,669	11,281	3.39	12.02	371.5	83.82	1,010	12,444	3.79	8.56	78.5	19.53
Ohio Valley Electric Corp	**1,093**	**13,074**	**1.67**	**7.75**	**113.7**	**29.74**	**2,004**	**12,631**	**2.49**	**9.47**	**91.2**	**23.03**
Kyger Creek (OH)	1,093	13,074	1.67	7.75	113.7	29.74	2,004	12,631	2.49	9.47	91.2	23.03
Oklahoma Gas & Electric Co	**10,024**	**8,756**	**.24**	**4.75**	**84.9**	**14.87**	**—**	**—**	**—**	**—**	**—**	**—**
Muskogee (OK)	5,989	8,746	.26	4.81	86.5	15.14	—	—	—	—	—	—
Sooner (OK)	4,035	8,770	.23	4.67	82.5	14.46	—	—	—	—	—	—
Omaha Public Power District	**3,631**	**8,654**	**.31**	**5.44**	**58.9**	**10.19**	**604**	**8,399**	**.31**	**5.60**	**62.1**	**10.44**
North Omaha (NE)	1,569	8,685	.31	5.41	62.4	10.83	310	8,402	.31	5.73	66.6	11.19
Nebraska City (NE)	2,062	8,631	.32	5.46	56.2	9.69	294	8,395	.31	5.47	57.4	9.64
Orlando Utilities Comm	**1,524**	**12,785**	**1.12**	**8.77**	**166.1**	**42.47**	**756**	**12,680**	**1.23**	**8.93**	**155.0**	**39.30**
Stanton Energy (FL)	1,524	12,785	1.12	8.77	166.1	42.47	756	12,680	1.23	8.93	155.0	39.30
Orrville City of	**331**	**11,559**	**3.68**	**10.12**	**102.8**	**23.76**	**—**	**—**	**—**	**—**	**—**	**—**
Orrville (OH)	331	11,559	3.68	10.12	102.8	23.76	—	—	—	—	—	—
Otter Tail Power Co	**2,003**	**8,464**	**.31**	**5.28**	**99.3**	**16.81**	**414**	**9,330**	**.36**	**4.32**	**121.8**	**22.73**
Hoot Lake (MN)	—	—	—	—	—	—	414	9,330	.36	4.32	121.8	22.73
Big Stone (SD)	2,003	8,464	.31	5.28	99.3	16.81	—	—	—	—	—	—
Owensboro City of	**835**	**10,856**	**3.42**	**11.86**	**91.0**	**19.76**	**4**	**10,555**	**2.49**	**11.43**	**63.2**	**13.35**
Smith (KY)	835	10,856	3.42	11.86	91.0	19.76	4	10,555	2.49	11.43	63.2	13.35
PacifiCorp	**24,840**	**9,978**	**.55**	**9.33**	**87.9**	**17.55**	**3,228**	**8,698**	**.32**	**5.45**	**63.6**	**11.07**
Carbon (UT)	613	12,238	.43	8.12	61.4	15.02	—	—	—	—	—	—
Centralia (WA)	1,240	7,765	.92	15.24	195.9	30.43	631	9,379	.34	4.12	124.6	23.38
Johnston (WY)	1,483	7,929	.41	7.41	44.9	7.12	2,352	8,458	.31	5.54	44.0	7.44
Naughton (WY)	2,734	9,881	.81	5.44	108.4	21.43	—	—	—	—	—	—
Wyodak (WY)	1,968	8,052	.57	6.62	77.5	12.48	—	—	—	—	—	—
Emery-Hunter (UT)	5,041	11,784	.45	9.92	70.1	16.51	—	—	—	—	—	—
Jim Bridger (WY)	8,842	9,271	.55	10.44	103.8	19.25	245	9,255	.38	7.99	76.5	14.16
Huntington (UT)	2,919	11,898	.43	9.18	60.2	14.34	—	—	—	—	—	—
Painesville City of	**91**	**12,636**	**1.93**	**8.43**	**134.8**	**34.07**	**—**	**—**	**—**	**—**	**—**	**—**
Painesville (OH)	91	12,636	1.93	8.43	134.8	34.07	—	—	—	—	—	—
Pennsylvania Electric Co	**744**	**12,665**	**1.96**	**10.98**	**108.5**	**27.49**	**82**	**12,271**	**2.19**	**14.23**	**97.2**	**23.85**
Conemaugh (PA)	323	12,535	2.34	12.21	107.2	26.87	31	12,152	2.74	15.35	86.2	20.94
Keystone (PA)	421	12,765	1.67	10.04	109.6	27.97	51	12,343	1.86	13.54	103.7	25.61

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 2000 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)
Pennsylvania Power & Light Co	**2,100**	**12,885**	**1.29**	**9.67**	**140.4**	**36.18**	**1,318**	**12,684**	**1.54**	**11.60**	**129.8**	**32.93**
Brunner Island (PA)	1,261	12,717	1.00	10.67	147.2	37.44	367	12,866	1.20	9.50	134.8	34.69
Martins Creek (PA)	104	13,043	1.99	8.86	135.5	35.34	152	12,853	1.82	9.91	128.2	32.95
Montour (PA)	726	13,160	1.69	8.03	131.0	34.48	769	12,636	1.67	12.52	128.3	32.42
Sunbury (PA)	9	12,447	1.48	11.70	30.9	7.69	30	10,808	1.08	22.18	113.6	24.56
Pennsylvania Power Co	**2,155**	**12,348**	**3.57**	**11.50**	**87.4**	**21.59**	**912**	**12,127**	**3.18**	**12.75**	**87.9**	**21.32**
New Castle (PA)	96	12,195	1.52	11.58	116.7	28.46	—	—	—	—	—	—
Bruce Mansfield (PA)	2,058	12,355	3.66	11.50	86.1	21.26	912	12,127	3.18	12.75	87.9	21.32
Philadelphia Electric Co	**1,061**	**13,167**	**1.96**	**7.88**	**133.8**	**35.23**	**—**	**—**	**—**	**—**	**—**	**—**
Cromby (PA)	288	13,156	1.97	7.90	133.4	35.10	—	—	—	—	—	—
Eddystone (PA)	773	13,172	1.95	7.87	133.9	35.27	—	—	—	—	—	—
Plains Elec Gen&Trans Coop Inc	**848**	**9,187**	**.82**	**16.36**	**127.2**	**23.37**	**—**	**—**	**—**	**—**	**—**	**—**
Escalante (NM)	848	9,187	.82	16.36	127.2	23.37	—	—	—	—	—	—
Platte River Power Authority	**1,155**	**8,821**	**.20**	**4.59**	**60.5**	**10.67**	**—**	**—**	**—**	**—**	**—**	**—**
Rawhide (CO)	1,155	8,821	.20	4.59	60.5	10.67	—	—	—	—	—	—
Portland General Electric Co	**—**	**—**	**—**	**—**	**—**	**—**	**2,000**	**8,636**	**.38**	**6.10**	**106.8**	**18.45**
Boardman (OR)	—	—	—	—	—	—	2,000	8,636	.38	6.10	106.8	18.45
Potomac Edison Co	**110**	**12,444**	**.96**	**12.14**	**129.1**	**32.12**	**47**	**12,423**	**.95**	**11.92**	**129.0**	**32.05**
Smith (MD)	110	12,444	.96	12.14	129.1	32.12	47	12,423	.95	11.92	129.0	32.05
Potomac Electric Power Co	**3,858**	**13,187**	**1.28**	**7.84**	**132.6**	**34.97**	**237**	**13,198**	**.82**	**8.85**	**138.9**	**36.66**
Benning (DC)	66	13,253	.74	7.65	144.5	38.29	10	13,236	.83	8.40	138.3	36.61
Chalk (MD)	677	13,172	1.29	8.55	134.0	35.31	44	13,054	1.01	9.40	137.7	35.94
Dickerson (MD)	791	13,132	1.34	8.19	122.0	32.03	—	—	—	—	—	—
Morgantown (MD)	1,872	13,177	1.41	7.55	133.3	35.13	7	13,031	1.18	10.40	126.6	32.99
Potomac River (VA)	452	13,340	.74	7.38	144.1	38.46	176	13,238	.75	8.67	139.7	36.99
Public Service Co of Colorado	**7,633**	**9,529**	**.37**	**6.59**	**91.5**	**17.43**	**2,329**	**10,043**	**.36**	**6.88**	**88.3**	**17.73**
Arapahoe (CO)	130	8,755	.21	4.60	89.2	15.62	732	8,802	.25	4.86	77.9	13.71
Cameo (CO)	301	10,881	.50	12.05	94.9	20.65	—	—	—	—	—	—
Cherokee (CO)	1,353	11,294	.49	9.61	87.7	19.82	799	11,346	.46	9.26	86.6	19.64
Comanche (CO)	2,195	8,598	.31	4.44	93.9	16.15	303	8,564	.31	5.26	82.6	14.15
Valmont (CO)	55	11,361	.49	9.45	108.9	24.76	495	10,679	.38	7.02	106.6	22.78
Hayden (CO)	1,610	10,435	.40	8.44	96.1	20.06	—	—	—	—	—	—
Pawnee (CO)	1,988	8,417	.33	4.64	86.3	14.52	—	—	—	—	—	—
PSI Energy Inc	**10,068**	**11,232**	**1.89**	**8.47**	**108.4**	**24.36**	**4,575**	**11,070**	**1.36**	**9.25**	**112.3**	**24.86**
Cayuga (IN)	1,525	10,885	1.17	8.23	117.1	25.49	1,147	10,917	.93	8.43	118.8	25.94
Edwardsport (IN)	60	11,235	1.25	7.60	114.0	25.61	258	11,667	1.45	9.00	123.5	28.81
Noblesville (IN)	113	10,756	1.58	9.33	151.5	32.58	76	10,840	1.45	8.77	124.6	27.00
Gallagher (IN)	1,045	13,091	2.35	7.48	113.6	29.73	280	12,359	1.81	7.63	118.0	29.17
Wabash River (IN)	1,018	10,663	1.46	9.45	115.8	24.70	885	10,708	1.47	9.22	115.8	24.80
Gibson Station (IN)	6,306	11,109	2.06	8.53	103.4	22.98	1,929	11,069	1.48	10.05	104.0	23.01
Public Service Co of NH	**897**	**13,175**	**1.73**	**6.90**	**153.5**	**40.45**	**621**	**13,026**	**.77**	**5.30**	**141.1**	**36.76**
Merrimack (NH)	897	13,175	1.73	6.90	153.5	40.45	66	13,111	2.10	7.95	141.8	37.20
Schiller (NH)	—	—	—	—	—	—	555	13,016	.61	4.99	141.0	36.70
Public Service Co of NM	**7,051**	**9,358**	**.79**	**24.95**	**169.0**	**31.63**	**—**	**—**	**—**	**—**	**—**	**—**
San Juan (NM)	7,051	9,358	.79	24.95	169.0	31.63	—	—	—	—	—	—
Public Service Co of Oklahoma	**3,600**	**8,811**	**.22**	**4.68**	**120.2**	**21.18**	**143**	**8,768**	**.30**	**5.18**	**92.1**	**16.15**
Northeastern (OK)	3,600	8,811	.22	4.68	120.2	21.18	143	8,768	.30	5.18	92.1	16.15
Public Service Electric&Gas Co	**950**	**13,309**	**.79**	**8.39**	**139.2**	**37.04**	**494**	**12,973**	**.97**	**8.35**	**134.5**	**34.91**
Hudson (NJ)	379	12,580	.92	11.97	137.8	34.68	426	12,954	.87	8.56	134.5	34.84
Mercer (NJ)	571	13,793	.71	6.02	140.0	38.62	68	13,095	1.62	7.03	135.0	35.36

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 2000 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)
Reliant - HL&P	**18,350**	**7,732**	**0.72**	**10.45**	**143.4**	**22.17**	**—**	**—**	**—**	**—**	**—**	**—**
Limestone (TX)	8,551	6,728	1.12	16.42	102.8	13.83	—	—	—	—	—	—
Parish (TX)	9,799	8,608	.37	5.24	171.1	29.45	—	—	—	—	—	—
Richmond City of	**184**	**11,998**	**1.99**	**9.82**	**129.8**	**31.14**	**69**	**12,023**	**2.35**	**10.09**	**134.0**	**32.22**
Whitewater (IN)	184	11,998	1.99	9.82	129.8	31.14	69	12,023	2.35	10.09	134.0	32.22
Rochester Public Utilities	**114**	**11,416**	**.98**	**7.92**	**163.8**	**37.40**	**7**	**11,834**	**.63**	**7.53**	**168.3**	**39.84**
Silver Lake (MN)	114	11,416	.98	7.92	163.8	37.40	7	11,834	.63	7.53	168.3	39.84
Rochester Gas & Electric Corp	**262**	**13,275**	**2.19**	**7.17**	**135.2**	**35.90**	**81**	**13,099**	**2.33**	**7.92**	**125.8**	**32.95**
Russell Station 7 (NY)	262	13,275	2.19	7.17	135.2	35.90	81	13,099	2.33	7.92	125.8	32.95
Salt River Proj Ag I & P Dist	**10,691**	**10,629**	**.51**	**10.27**	**116.4**	**24.75**	**865**	**8,917**	**.43**	**5.32**	**122.8**	**21.90**
Navajo (AZ)	8,274	10,919	.53	9.29	114.2	24.95	—	—	—	—	—	—
Coronado (AZ)	2,416	9,634	.45	13.65	125.0	24.08	865	8,917	.43	5.32	122.8	21.90
San Antonio City of	**5,200**	**8,436**	**.30**	**5.54**	**99.1**	**16.71**	**—**	**—**	**—**	**—**	**—**	**—**
JT Deely/Spruce (TX)	5,200	8,436	.30	5.54	99.1	16.71	—	—	—	—	—	—
San Miguel Electric Coop Inc	**3,426**	**5,219**	**1.94**	**26.28**	**79.2**	**8.26**	**—**	**—**	**—**	**—**	**—**	**—**
San Miquel (TX)	3,426	5,219	1.94	26.28	79.2	8.26	—	—	—	—	—	—
Savannah Electric & Power Co	**—**	**—**	**—**	**—**	**—**	**—**	**880**	**12,355**	**.81**	**9.89**	**143.7**	**35.52**
Kraft (GA)	—	—	—	—	—	—	467	12,725	.74	7.07	139.0	35.38
McIntosh (GA)	—	—	—	—	—	—	413	11,938	.88	13.08	149.4	35.68
Seminole Electric Coop Inc	**2,229**	**12,261**	**2.89**	**7.58**	**177.1**	**43.43**	**1,317**	**13,146**	**2.91**	**7.50**	**139.1**	**36.57**
Seminole (FL)	2,229	12,261	2.89	7.58	177.1	43.43	1,317	13,146	2.91	7.50	139.1	36.57
Sierra Pacific Power Co	**709**	**11,381**	**.39**	**8.28**	**183.0**	**41.67**	**700**	**11,464**	**.43**	**8.09**	**111.6**	**25.58**
North Valmy (NV)	709	11,381	.39	8.28	183.0	41.67	700	11,464	.43	8.09	111.6	25.58
Sikeston City of	**947**	**8,785**	**.30**	**5.24**	**102.5**	**18.01**	**—**	**—**	**—**	**—**	**—**	**—**
Sikeston (MO)	947	8,785	.30	5.24	102.5	18.01	—	—	—	—	—	—
South Carolina Electric&Gas Co	**4,693**	**12,705**	**.94**	**8.51**	**147.3**	**37.43**	**1,588**	**12,724**	**1.12**	**8.71**	**142.4**	**36.23**
Canadys (SC)	402	12,858	.99	7.72	150.3	38.66	443	12,846	1.24	8.53	142.6	36.63
Mcmeekin (SC)	453	12,578	1.02	9.18	146.3	36.80	206	12,494	1.12	9.41	142.0	35.48
Urguhart (SC)	404	13,109	1.30	6.71	150.1	39.34	102	13,126	1.30	6.61	147.2	38.63
Wateree (SC)	1,255	12,615	1.00	9.83	148.1	37.36	395	12,687	1.12	9.32	142.5	36.15
Williams (SC)	1,445	12,695	.74	7.65	146.5	37.19	201	12,744	.75	7.56	143.0	36.44
Cope (SC)	734	12,652	.97	8.94	144.9	36.67	240	12,570	1.17	9.31	139.6	35.09
South Carolina Pub Serv Auth	**5,218**	**12,798**	**1.19**	**8.34**	**135.3**	**34.63**	**2,012**	**12,630**	**1.13**	**8.90**	**124.1**	**31.34**
Cross (SC)	2,538	12,857	1.18	7.93	134.1	34.49	499	12,632	1.12	8.99	124.1	31.36
Grainger (SC)	323	12,513	1.22	9.15	154.7	38.71	47	12,588	1.19	8.80	155.0	39.01
Jefferies (SC)	486	12,677	1.17	9.74	135.5	34.35	239	12,666	1.18	9.07	124.9	31.63
Winyah (SC)	1,871	12,797	1.20	8.38	133.6	34.20	1,226	12,624	1.12	8.84	122.7	30.99
South Mississippi El Pwr Assn	**691**	**12,277**	**.95**	**10.21**	**160.3**	**39.36**	**104**	**12,694**	**.85**	**8.97**	**138.1**	**35.06**
R D Morrow (MS)	691	12,277	.95	10.21	160.3	39.36	104	12,694	.85	8.97	138.1	35.06
Southern California Edison Co	**4,713**	**10,966**	**.48**	**9.96**	**124.2**	**27.24**	**—**	**—**	**—**	**—**	**—**	**—**
Mohave (NV)	4,713	10,966	.48	9.96	124.2	27.24	—	—	—	—	—	—
Southern Illinois Power Coop	**525**	**10,526**	**2.99**	**15.05**	**83.5**	**17.59**	**170**	**8,611**	**2.16**	**19.55**	**58.0**	**9.99**
Marion (IL)	525	10,526	2.99	15.05	83.5	17.59	170	8,611	2.16	19.55	58.0	9.99
Southern Indiana Gas & Elec Co	**1,373**	**11,342**	**3.93**	**10.60**	**94.7**	**21.49**	**1,067**	**11,817**	**2.67**	**7.17**	**99.7**	**23.57**
Culley (IN)	975	11,399	4.33	10.82	92.5	21.10	87	12,763	1.78	7.23	120.8	30.85
A B Brown (IN)	239	11,386	4.06	10.14	97.1	22.10	809	11,816	2.92	6.99	96.7	22.85
Warrick (IN)	159	10,929	1.28	9.92	105.1	22.97	170	11,335	1.96	8.02	102.6	23.27

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 2000 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)
Southwestern Electric Power Co	**8,521**	**7,737**	**0.62**	**8.44**	**145.8**	**22.56**	**3,184**	**8,599**	**0.28**	**4.62**	**127.7**	**21.96**
Flint Creek (AR)	1,282	8,557	.30	4.45	158.7	27.16	904	8,501	.30	4.90	108.2	18.39
Welsh Station (TX)	3,843	8,454	.33	4.62	161.4	27.28	2,279	8,639	.28	4.51	135.3	23.37
Pirkey (TX)	3,396	6,617	1.06	14.27	117.0	15.48	1	6,336	.50	6.20	90.8	11.51
Southwestern Public Service Co	**9,159**	**8,783**	**.29**	**5.25**	**145.6**	**25.57**	**86**	**8,598**	**.31**	**5.22**	**107.8**	**18.53**
Harrington (TX)	4,661	8,823	.28	5.29	113.7	20.07	4	8,897	.27	5.22	115.3	20.52
Tolk (TX)	4,498	8,741	.30	5.21	178.9	31.27	82	8,583	.31	5.22	107.4	18.43
Springfield City of	**1,035**	**10,442**	**2.72**	**9.08**	**111.8**	**23.35**	**—**	**—**	**—**	**—**	**—**	**—**
Dallman (IL)	925	10,451	2.86	9.13	110.2	23.03	—	—	—	—	—	—
Lakeside (IL)	110	10,364	1.53	8.66	125.8	26.07	—	—	—	—	—	—
Springfield City of	**1,380**	**9,335**	**.33**	**4.47**	**112.5**	**21.01**	**—**	**—**	**—**	**—**	**—**	**—**
James River (MO)	860	9,571	.42	4.61	116.6	22.32	—	—	—	—	—	—
Southwest (MO)	520	8,945	.20	4.23	105.3	18.84	—	—	—	—	—	—
St Joseph Light & Power Co	**—**	**—**	**—**	**—**	**—**	**—**	**342**	**9,587**	**.30**	**5.47**	**99.7**	**19.11**
Lakeroad (MO)	—	—	—	—	—	—	342	9,587	.30	5.47	99.7	19.11
Sunflower Electric Coop Inc	**1,441**	**8,462**	**.30**	**5.33**	**108.2**	**18.31**	**—**	**—**	**—**	**—**	**—**	**—**
Holcomb (KS)	1,441	8,462	.30	5.33	108.2	18.31	—	—	—	—	—	—
Tampa Electric Co[3]	**4,407**	**12,081**	**2.33**	**8.41**	**152.9**	**36.94**	**1,988**	**11,366**	**2.00**	**7.94**	**125.3**	**28.49**
Gannon (FL)	213	12,909	1.11	7.95	150.1	38.77	—	—	—	—	—	—
Davant Transfer (FL)	4,194	12,039	2.39	8.43	153.0	36.85	1,988	11,366	2.00	7.94	125.3	28.49
Tennessee Valley Authority[4]	**37,226**	**11,498**	**1.94**	**10.26**	**109.4**	**25.15**	**4,766**	**11,876**	**1.47**	**9.75**	**116.4**	**27.65**
Colbert (AL)	1,054	12,027	1.87	11.45	107.6	25.89	185	11,913	1.06	13.26	127.0	30.26
Widows Creek (AL)	1,885	12,104	2.49	11.02	114.7	27.76	1,840	12,327	1.69	9.07	118.4	29.19
Paradise (KY)	5,470	10,658	4.26	19.01	95.5	20.36	231	10,389	5.87	19.72	82.2	17.08
Shawnee (KY)	3,333	11,411	.58	7.42	122.3	27.90	282	11,468	.50	9.40	120.8	27.70
Bull Run (TN)	1,765	12,788	.96	8.01	117.8	30.12	212	12,696	.86	9.22	130.1	33.03
Cumberland (TN)	7,078	11,759	2.85	9.45	103.2	24.28	306	12,411	2.91	9.33	105.7	26.23
Gallatin (TN)	158	12,745	2.51	8.47	109.8	27.99	—	—	—	—	—	—
Sevier (TN)	1,983	12,782	1.32	10.90	123.8	31.64	14	12,800	1.05	11.00	123.1	31.51
Johnsonville (TN)	800	12,275	1.81	8.23	104.2	25.59	—	—	—	—	—	—
Kingston (TN)	3,676	12,356	1.18	10.71	124.2	30.70	212	12,407	1.11	11.04	127.1	31.53
GRT Terminal (TN)	7,941	10,893	1.09	7.28	105.0	22.88	991	10,986	.61	8.51	115.0	25.26
Cora Transfer (TN)	2,083	10,219	.37	6.14	106.0	21.67	493	11,964	.52	8.90	114.4	27.37
Texas Municipal Power Agency	**1,744**	**8,437**	**.30**	**5.46**	**125.2**	**21.13**	**—**	**—**	**—**	**—**	**—**	**—**
Gibbons Creek (TX)	1,744	8,437	.30	5.46	125.2	21.13	—	—	—	—	—	—
Texas-New Mexico Power Co	**1,797**	**6,717**	**.91**	**16.61**	**147.8**	**19.85**	**31**	**8,796**	**.50**	**5.40**	**166.3**	**29.26**
TNP One (Tx)	1,797	6,717	.91	16.61	147.8	19.85	31	8,796	.50	5.40	166.3	29.26
TXU Electric Co[5]	**32,394**	**6,684**	**.78**	**14.58**	**105.4**	**14.09**	**114**	**8,333**	**.40**	**5.55**	**120.6**	**20.10**
Big Brown (TX)	6,600	7,251	.62	12.13	118.5	17.19	—	—	—	—	—	—
Martin Lake (TX)	13,440	6,695	1.05	12.64	85.1	11.39	114	8,333	.40	5.55	120.6	20.10
Monticello (TX)	10,784	6,343	.49	18.15	121.8	15.45	—	—	—	—	—	—
Sandow No 4 (TX)	1,570	6,555	1.10	16.94	113.0	14.82	—	—	—	—	—	—
Toledo Edison Co	**—**	**—**	**—**	**—**	**—**	**—**	**814**	**8,863**	**.26**	**5.00**	**107.8**	**19.11**
Bay Shore (OH)	—	—	—	—	—	—	814	8,863	.26	5.00	107.8	19.11
Tri State G & T Assn Inc	**3,740**	**10,242**	**.44**	**7.51**	**116.2**	**23.81**	**659**	**10,414**	**.44**	**7.33**	**58.2**	**12.12**
Nucla (CO)	340	10,661	.87	20.69	114.0	24.31	—	—	—	—	—	—
Craig (CO)	3,400	10,200	.40	6.19	116.5	23.76	659	10,414	.44	7.33	58.2	12.12
Tucson Electric Power Co	**2,965**	**9,342**	**.83**	**17.68**	**138.8**	**25.93**	**340**	**11,320**	**.48**	**9.64**	**189.1**	**42.82**
Irvington (AZ)	—	—	—	—	—	—	340	11,320	.48	9.64	189.1	42.82
Springerville (AZ)	2,965	9,342	.83	17.68	138.8	25.93	—	—	—	—	—	—

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Receipts and Average Delivered Cost of Coal by Type of Purchase, Electric Utility, and Plant, 2000 (Continued)

Electric Utility Plant (State)	Contract						Spot					
	Receipts (1000 short tons)	Average Quality			Average Delivered Cost		Receipts (1000 short tons)	Average Quality			Average Delivered Cost	
		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)		Btu (per pound)	Sulfur (percent by weight)	Ash (percent by weight)	(cents per million Btu)	($ per short ton)
United Power Assn	**768**	**6,673**	**0.61**	**8.71**	**70.8**	**9.45**	—	—	—	—	—	—
Stanton (ND)	768	6,673	.61	8.71	70.8	9.45	—	—	—	—	—	—
UtiliCorp United Inc	**1,492**	**9,687**	**.34**	**5.78**	**88.5**	**17.14**	—	—	—	—	—	—
Sibley (MO)	1,492	9,687	.34	5.78	88.5	17.14	—	—	—	—	—	—
Vineland City of	**23**	**12,917**	**.92**	**9.47**	**186.1**	**48.07**	—	—	—	—	—	—
H M Down (NJ)	23	12,917	.92	9.47	186.1	48.07	—	—	—	—	—	—
Virginia Electric & Power Co	**11,777**	**12,648**	**1.29**	**11.59**	**125.9**	**31.85**	**2,168**	**12,773**	**1.23**	**10.01**	**129.9**	**33.17**
Bremo Bluff (VA)	505	12,739	.84	10.26	141.8	36.12	109	12,819	.98	9.28	136.9	35.10
Chesterfield (VA)	2,356	12,924	1.00	8.94	137.1	35.44	686	12,868	1.16	9.21	132.9	34.20
Chesapeake Energy (VA)	1,423	13,131	.82	7.57	144.7	38.00	175	12,931	.94	9.85	134.4	34.76
Possum Point (VA)	510	12,898	1.02	8.74	142.0	36.64	277	12,785	1.12	8.82	136.0	34.77
Yorktown (VA)	387	12,843	1.41	9.75	136.9	35.16	320	12,987	1.36	8.81	136.4	35.44
Mount Storm (WV)	4,206	12,243	1.74	15.42	112.1	27.45	317	12,142	1.74	15.23	113.8	27.64
Clover (VA)	2,228	12,887	1.03	9.83	119.4	30.77	284	12,882	1.07	9.00	120.5	31.03
North Branch (VA)	161	10,045	3.35	28.20	88.5	17.78	—	—	—	—	—	—
West Penn Power Co	**1,135**	**12,878**	**2.25**	**8.89**	**108.6**	**27.97**	—	—	—	—	—	—
Hatfield (PA)	1,135	12,878	2.25	8.89	108.6	27.97	—	—	—	—	—	—
West Texas Utilities Co	**1,049**	**8,368**	**.36**	**5.54**	**153.1**	**25.63**	**1,554**	**8,421**	**.36**	**5.57**	**120.5**	**20.30**
Oklaunion (TX)	1,049	8,368	.36	5.54	153.1	25.63	1,554	8,421	.36	5.57	120.5	20.30
Western Farmers Elec Coop Inc	**1,646**	**8,677**	**.24**	**4.70**	**106.2**	**18.42**	—	—	—	—	—	—
Hugo (OK)	1,646	8,677	.24	4.70	106.2	18.42	—	—	—	—	—	—
Wisconsin Electric Power Co	**10,766**	**9,314**	**.38**	**5.36**	**96.3**	**17.94**	**596**	**12,496**	**.69**	**8.35**	**149.7**	**37.42**
Presque Isle (MI)	1,883	10,132	.37	6.16	119.0	24.11	235	13,159	.94	7.13	145.1	38.18
Oak Creek (WI)	3,280	9,200	.30	4.75	100.5	18.50	—	—	—	—	—	—
Port Washington (WI)	534	13,205	1.37	6.97	123.5	32.61	18	12,372	.33	4.49	137.2	33.95
Valley (WI)	215	12,282	.43	6.45	155.0	38.08	343	12,049	.54	9.39	153.8	37.07
Pleasant Prairie (WI)	4,854	8,513	.31	5.23	74.3	12.65	—	—	—	—	—	—
Wisconsin Power & Light Co	**1,417**	**8,982**	**.31**	**4.95**	**118.0**	**21.20**	**5,490**	**8,757**	**.33**	**5.19**	**97.3**	**17.04**
Edgewater (WI)	955	8,798	.30	5.31	114.2	20.09	1,553	9,192	.31	5.35	111.8	20.55
Nelson Dewey (WI)	463	9,362	.34	4.21	125.4	23.48	26	8,899	.28	5.07	128.2	22.82
Columbia (WI)	—	—	—	—	—	—	3,910	8,583	.33	5.13	91.0	15.61
Wisconsin Public Service Corp	**3,080**	**8,888**	**.24**	**4.71**	**105.3**	**18.72**	**140**	**9,846**	**.40**	**5.88**	**127.8**	**25.16**
Pulliam (WI)	1,297	8,949	.19	4.22	104.9	18.77	34	13,006	.72	8.84	163.5	42.53
Weston (WI)	1,783	8,843	.28	5.07	105.7	18.69	106	8,833	.30	4.93	110.9	19.59
Wyandotte Municipal Serv Comm	**138**	**12,702**	**.91**	**10.25**	**147.5**	**37.47**	—	—	—	—	—	—
Wyandotte (MI)	138	12,702	.91	10.25	147.5	37.47	—	—	—	—	—	—
Total	**635,079**	**9,990**	**.93**	**9.01**	**120.9**	**24.15**	**155,195**	**10,628**	**.89**	**8.16**	**116.9**	**24.85**

1 Some coal destined for the Barry plant is reported by the Alabama Power Company as it is received at the Gorgas Transshipping Facility.

2 The cost reported under IMT Transfer (Louisiana) is the weighted average cost of coal delivered to this facility. Florida Power Corporation incurs additional costs for transporting coal from the transfer facility to the Crystal River power plant. These costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.

3 The cost reported under Davant Transfer (Louisiana) is the weighted average cost of coal delivered to this facility located in Louisiana. The Tampa Electric Company incurs additional costs for transporting this coal from Davant to its power plants which are located in Florida. These costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.

4 Coal reported as delivered to the Cahokia, Cora, and GRT transfer facilities is later transferred to individual electric plants located in Alabama, Kentucky, and Tennessee. The cost of transportation from the these facilities to the electric plants is not included in the costs shown in this report. Coal delivered to Cahokia is later transferred primarily to the Colbert and Widows Creek plants in Alabama. Nearly all of the coal delivered to the Cora facility was transferred to plants in Tennessee. About 1 percent was transferred to plants in Alabama. All coal delivered to the Cora facility is shown in this report as being delivered to Tennessee. Approximately 64 percent of the coal delivered to the GRT facility was transferred to plants in Tennessee. Approximately 36 percent was transferred to plants in Alabama. All coal delivered to GRT is shown in this report as being delivered to Tennessee.

5 Data for Texas Utilities Electric Company include some lignite delivered for the Aluminium Company of America (ALCOA) portion of Unit 4 of the Sandow Plant.

* = Number less than 0.5.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Alabama Electric Coop Inc	**1,502**	**136.4**	**32.04**	**1.09**	**7**	**700.6**	**38.73**	**0.08**	**—**	**—**	**—**	**100**	*	—
Lowman (AL)	1,502	136.4	32.04	1.09	7	700.6	38.73	.08	—	—	—	100	*	—
Alabama Power Co[3]	**25,634**	**147.0**	**31.37**	**.69**	**137**	**652.0**	**37.62**	**.09**	**6,795** [2]	**437.5**	**4.52**	**99**	*	**1**
Barry (AL)	4,536	182.4	43.86	.67	—	—	—	—	5,936 [2]	445.9	4.63	95	—	5
Gadsden (AL)	252	151.6	36.67	1.72	*	741.1	43.46	.10	100	319.7	3.25	98	*	2
Gorgas 2 and 3 (AL)	3,529	189.7	46.42	.96	28	607.8	34.77	.07	—	—	—	100	*	—
Greene (AL)	1,205	125.7	30.74	1.49	77	687.1	40.00	.09	38	475.5	4.88	98	2	*
Gaston (AL)	4,818	144.3	35.28	1.14	27	586.7	33.34	.07	—	—	—	100	*	—
James Miller (AL)	11,294	113.5	19.93	.30	4	717.2	41.34	.10	722	380.8	3.83	100	*	*
Alexandria City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**2,309**	**448.0**	**4.65**	**—**	**—**	**100**
Alexandria-Hunter (LA)	—	—	—	—	—	—	—	—	2,309	448.0	4.65	—	—	100
Ameren - CIPS	**5,146**	**116.9**	**22.23**	**.69**	**30**	**713.0**	**41.23**	**.29**	**—**	**—**	**—**	**100**	*	**—**
Coffeen (IL)	1,560	124.6	25.66	1.00	9	692.8	39.91	.29	—	—	—	100	*	—
Grand Tower (IL)	61	97.2	21.77	2.80	5	727.3	42.11	.29	—	—	—	98	2	—
Hutsonville (IL)	158	112.8	24.90	2.84	2	726.8	42.37	.29	—	—	—	100	*	—
Meredosia (IL)	396	135.1	29.28	1.64	9	713.9	41.54	.29	—	—	—	99	1	—
Newton (IL)	2,972	109.9	19.35	.25	5	727.7	41.74	.29	—	—	—	100	*	—
Ameren - UE	**15,675**	**93.6**	**16.46**	**.33**	**55**	**658.2**	**37.96**	**.29**	**1,284**	**421.1**	**4.32**	**99**	*	*
Venice No.2 (IL)	—	—	—	—	24	659.9	38.18	.29	865	421.2	4.33	—	14	86
Labadie (MO)	7,626	92.0	16.09	.25	20	650.7	37.44	.29	—	—	—	100	*	—
Meramec (MO)	1,501	112.0	21.18	.47	—	—	—	—	418	420.8	4.32	99	—	1
Sioux (MO)	2,171	97.5	18.28	.48	1	579.5	33.34	.29	—	—	—	100	*	—
Rush Island (MO)	4,377	87.1	14.58	.37	10	677.1	38.96	.29	—	—	—	100	*	—
American Mun Power Ohio Inc	**792**	**118.4**	**28.13**	**2.01**	**—**	**—**	**—**	**—**	**130**	**438.2**	**4.56**	**99**	**—**	**1**
Gorsuch (OH)	792	118.4	28.13	2.01	—	—	—	—	130	438.2	4.56	99	—	1
Ames City of	**242**	**132.4**	**23.38**	**.20**	**9**	**674.6**	**38.92**	**.20**	**—**	**—**	**—**	**99**	**1**	**—**
Ames (IA)	242	132.4	23.38	.20	9	674.6	38.92	.20	—	—	—	99	1	—
Anchorage City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**6,606**	**201.6**	**2.02**	**—**	**—**	**100**
George Sullivan (AK)	—	—	—	—	—	—	—	—	6,606	201.6	2.02	—	—	100
Appalachian Power Co	**11,868**	**132.2**	**32.25**	**.74**	**169**	**720.7**	**42.22**	**.07**	**—**	**—**	**—**	**100**	*	**—**
Clinch River (VA)	1,844	128.6	31.74	.71	7	626.9	36.74	.07	—	—	—	100	*	—
Glen Lyn (VA)	689	134.9	34.57	.91	10	700.7	40.75	.24	—	—	—	100	*	—
Amos (WV)	6,030	129.7	31.36	.75	125	710.3	41.68	.05	—	—	—	100	*	—
Kanawha River (WV)	872	114.1	27.56	.78	4	717.8	42.34	.06	—	—	—	100	*	—
Mountaineer (WV)	2,432	146.5	35.87	.69	22	818.2	47.60	.10	—	—	—	100	*	—
Arizona Electric Pwr Coop Inc	**1,428**	**123.6**	**24.69**	**.64**	**—**	**—**	**—**	**—**	**5,782**	**438.0**	**4.48**	**83**	**—**	**17**
Apache (AZ)	1,428	123.6	24.69	.64	—	—	—	—	5,782	438.0	4.48	83	—	17
Arizona Public Service Co	**9,572**	**113.5**	**21.17**	**.71**	**256**	**895.0**	**51.91**	**.03**	**23,496**	**438.7**	**4.47**	**88**	**1**	**12**
Cholla (AZ)	2,685	130.6	26.18	.49	—	—	—	—	14	392.9	4.01	100	—	*
Ocotillo (AZ)	—	—	—	—	—	—	—	—	6,089	459.6	4.69	—	—	100
Phoenix (AZ)	—	—	—	—	256	895.0	51.91	.03	9,253	433.3	4.42	—	14	86
Saguaro (AZ)	—	—	—	—	—	—	—	—	4,686	447.5	4.59	—	—	100
Yuma Axis (AZ)	—	—	—	—	—	—	—	—	770	265.1	2.67	—	—	100
Yucca (AZ)	—	—	—	—	—	—	—	—	2,155	444.3	4.51	—	—	100
Four Corners (NM)	6,887	106.1	19.22	.80	—	—	—	—	529	441.0	4.46	100	—	*
Arkansas Power & Light Co	**12,383**	**142.9**	**24.88**	**.27**	**60**	**461.2**	**27.22**	**.50**	**26,947** [2]	**437.5**	**4.46**	**89**	*	**11**
Moses (AR)	—	—	—	—	—	—	—	—	1,242	462.8	4.69	—	—	100
Couch (AR)	—	—	—	—	—	—	—	—	2,529 [2]	435.2	4.53	—	—	100
Lake Catherine (AR)	—	—	—	—	—	—	—	—	16,993 [2]	440.3	4.49	—	—	100
Ritchie (AR)	—	—	—	—	—	—	—	—	6,184	425.9	4.32	—	—	100
Whitebluff (AR)	6,247	154.3	26.18	.34	33	453.3	26.82	.50	—	—	—	100	*	—
Independence (AR)	6,136	131.8	23.55	.20	27	471.1	27.71	.50	—	—	—	100	*	—

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Associated Electric Coop Inc	**8,640**	**85.2**	**15.13**	**0.19**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Madrid (MO)	4,068	95.4	16.97	.19	—	—	—	—	—	—	—	100	—	—
Hill (MO)	4,572	76.1	13.49	.19	—	—	—	—	—	—	—	100	—	—
Atlantic City Electric Co	**358**	**143.5**	**37.33**	**2.25**	**265**	**449.9**	**28.52**	**0.90**	**233** [2]	**439.2**	**4.53**	**83**	**15**	**2**
England (NJ)	321	141.9	37.00	2.42	264	449.5	28.50	.90	—	—	—	83	17	—
Deepwater (NJ)	37	158.5	40.10	.79	1	632.2	36.43	.11	233 [2]	439.2	4.53	79	*	20
Austin City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**36,450** [2]	**403.5**	**4.09**	**—**	**—**	**100**
Decker Creek (TX)	—	—	—	—	—	—	—	—	22,763 [2]	403.0	4.09	—	—	100
Holly (TX)	—	—	—	—	—	—	—	—	13,686 [2]	404.4	4.11	—	—	100
Baltimore Gas & Electric Co	**2,624**	**136.2**	**34.58**	**.95**	**401**	**413.9**	**26.15**	**.44**	**867**	**454.3**	**4.73**	**95**	**4**	**1**
Brandon Shores (MD)	1,602	137.3	34.21	.72	12	587.0	34.24	.14	—	—	—	100	*	—
Crane (MD)	513	132.6	35.01	1.75	1	677.4	39.73	.21	36	458.5	4.77	100	*	*
Gould St (MD)	—	—	—	—	42	404.9	25.72	.69	220	418.3	4.35	—	54	46
Wagner (MD)	509	136.6	35.30	.89	346	408.8	25.88	.42	548	460.2	4.79	83	14	4
Riverside (MD)	—	—	—	—	—	—	—	—	64	526.0	5.46	—	—	100
Basin Electric Power Coop	**15,981**	**59.2**	**8.70**	**.53**	**50**	**743.7**	**43.07**	**.34**	**—**	**—**	**—**	**100**	*****	**—**
Leland Olds (ND)	3,422	76.1	10.19	.65	12	739.3	42.81	.34	—	—	—	100	*	—
Laramie River (WY)	6,825	47.4	7.89	.36	28	745.0	43.14	.34	—	—	—	100	*	—
Antelope Valley (ND)	5,734	66.8	8.76	.65	10	745.5	43.17	.34	—	—	—	100	*	—
Big Rivers Electric Corp	**277**	**90.6**	**21.48**	**3.22**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Reid-Henderson (KY)	277	90.6	21.48	3.22	—	—	—	—	—	—	—	100	—	—
Black Hills Corp	**508**	**45.3**	**7.31**	**.56**	**2**	**531.8**	**31.91**	**.21**	**—**	**—**	**—**	**100**	*****	**—**
Neal Simpson II (WY)	508	45.3	7.31	.56	2	531.8	31.91	.21	—	—	—	100	*	—
Braintree City of	**—**	**—**	**—**	**—**	**52**	**655.8**	**38.23**	**.15**	**962** [2]	**456.2**	**4.73**	**—**	**23**	**77**
Potter Station (MA)	—	—	—	—	52	655.8	38.23	.15	962 [2]	456.2	4.73	—	23	77
Brazos Electric Power Coop Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**14,257** [2]	**419.0**	**4.19**	**—**	**—**	**100**
North Texas (TX)	—	—	—	—	—	—	—	—	264 [2]	496.2	4.96	—	—	100
Miller (TX)	—	—	—	—	—	—	—	—	13,992	417.6	4.18	—	—	100
Bryan City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**5,194**	**381.5**	**3.88**	**—**	**—**	**100**
Bryan (TX)	—	—	—	—	—	—	—	—	1,400	358.9	3.69	—	—	100
Dansby (TX)	—	—	—	—	—	—	—	—	3,794	390.0	3.94	—	—	100
Burbank City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1,983** [2]	**726.6**	**7.38**	**—**	**—**	**100**
Magnolia-Olive (CA)	—	—	—	—	—	—	—	—	1,983 [2]	726.6	7.38	—	—	100
Burlington City of	**—**	**—**	**—**	**—**	**77**	**675.5**	**38.04**	**.42**	**1,073**	**485.5**	**4.91**	**69**	**9**	**22**
J C McNeil (VT)	—	—	—	—	77	675.5	38.04	.42	1,073	485.5	4.91	69	9	22
Cajun Electric Power Coop Inc	**1,980**	**151.4**	**25.07**	**.37**	**9**	**562.1**	**33.05**	**.10**	**297**	**267.5**	**2.79**	**99**	*****	**1**
Big Cajun No.1 (LA)	—	—	—	—	—	—	—	—	297	267.5	2.79	—	—	100
Big Cajun No.2 (LA)	1,980	151.4	25.07	.37	9	562.1	33.05	.10	—	—	—	100	*	—
Cardinal Operating Co	**3,875**	**168.6**	**41.03**	**1.48**	**24**	**579.2**	**33.77**	**.00**	**—**	**—**	**—**	**100**	*****	**—**
Cardinal (OH)	3,875	168.6	41.03	1.48	24	579.2	33.77	.00	—	—	—	100	*	—
Carolina Power & Light Co	**8,047**	**155.6**	**38.91**	**.84**	**197**	**604.3**	**35.02**	**.20**	**—**	**—**	**—**	**99**	**1**	**—**
Asheville (NC)	538	151.2	39.13	.87	54	611.4	35.44	.20	—	—	—	98	2	—
Cape Fear (NC)	527	150.6	36.96	1.00	34	591.6	34.29	.20	—	—	—	98	2	—
Lee (NC)	540	161.8	40.06	.94	25	606.1	35.13	.20	—	—	—	99	1	—
Roxboro (NC)	3,921	154.8	38.64	.82	30	563.6	32.67	.20	—	—	—	100	*	—
Sutton (NC)	681	157.1	39.55	1.05	23	637.1	36.93	.20	—	—	—	99	1	—
Weatherspoon (NC)	272	166.0	43.47	.91	9	642.8	37.26	.20	—	—	—	99	1	—
Robinson (SC)	266	155.1	40.05	.94	5	679.4	39.38	.20	—	—	—	100	*	—
Mayo (NC)	1,301	156.8	38.40	.66	16	588.8	34.13	.20	—	—	—	100	*	—

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Cedar Falls City of	**18**	**164.7**	**39.29**	**0.99**	**—**	**—**	**—**	**—**	**42**	**571.3**	**5.71**	**91**	**—**	**9**
Streeter (IA)	18	164.7	39.29	.99	—	—	—	—	42	571.3	5.71	91	—	9
Central Electric Pwr Coop-MO	**286**	**107.3**	**20.41**	**.76**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Chamois (MO)	286	107.3	20.41	.76	—	—	—	—	—	—	—	100	—	—
Central Hudson Gas & Elec Corp	**858**	**157.4**	**41.30**	**.63**	**3,952**	**418.7**	**26.66**	**0.97**	**4,583** [2]	**391.3**	**3.95**	**43**	**48**	**9**
Danskammer (NY)	858	157.4	41.30	.63	151	421.3	26.91	.92	2,432 [2]	415.4	4.19	87	4	9
Roseton (NY)	—	—	—	—	3,801	418.6	26.65	.97	2,151	364.2	3.68	—	92	8
Central Illinois Light Co	**2,714**	**158.6**	**35.53**	**2.35**	**13**	**756.0**	**43.79**	**.19**	**—**	**—**	**—**	**100**	*****	**—**
Edwards (IL)	1,575	127.4	29.36	1.58	9	786.6	45.41	.20	—	—	—	100	*	—
Duck Creek (IL)	1,139	204.9	44.05	3.41	4	681.5	39.79	.17	—	—	—	100	*	—
Central Iowa Power Coop	**180**	**108.2**	**24.91**	**2.48**	**5**	**669.4**	**38.80**	**.50**	**24**	**530.9**	**5.40**	**99**	**1**	**1**
Summit Lake (IA)	—	—	—	—	5	669.4	38.80	.50	11	486.2	5.00	—	73	27
Fair Station (IA)	180	108.2	24.91	2.48	—	—	—	—	13	569.0	5.73	100	—	*
Central Louisiana Elec Co Inc	**5,659**	**134.6**	**20.15**	**.81**	**67**	**640.9**	**37.49**	**.31**	**30,178** [2]	**404.8**	**4.24**	**73**	*****	**27**
Dolet Hills (LA)	3,694	131.6	17.94	1.02	—	—	—	—	54	444.4	4.56	100	—	*
Teche (LA)	—	—	—	—	62	639.2	37.24	.33	15,296	415.8	4.33	—	2	98
Rodemacher (LA)	1,964	138.9	24.32	.41	5	659.7	40.56	.10	14,827 [2]	393.4	4.14	69	*	31
Central Operating Co	**2,391**	**108.1**	**25.85**	**.98**	**29**	**734.3**	**42.18**	**.06**	**—**	**—**	**—**	**100**	*****	**—**
Sporn (WV)	2,391	108.1	25.85	.98	29	734.3	42.18	.06	—	—	—	100	*	—
Central Power & Light Co	**2,424**	**142.7**	**27.35**	**.33**	**179**	**660.7**	**39.49**	**.10**	**111,959** [2]	**393.9**	**4.03**	**29**	**1**	**71**
Joslin (TX)	—	—	—	—	10	648.1	38.11	.10	6,158	404.4	4.12	—	1	99
Bates (TX)	—	—	—	—	24	666.8	39.21	.10	6,157	369.1	3.76	—	2	98
Laredo (TX)	—	—	—	—	18	665.1	39.11	.10	8,598	412.6	4.26	—	1	99
Hill (TX)	—	—	—	—	15	638.1	37.89	.10	17,074	385.8	3.91	—	1	99
Nueces Bay (TX)	—	—	—	—	2	697.2	44.19	.00	23,056 [2]	400.7	4.09	—	*	100
La Palma (TX)	—	—	—	—	44	652.1	38.34	.10	6,101	419.8	4.30	—	4	96
Victoria (TX)	—	—	—	—	17	605.1	35.58	.10	9,762	405.6	4.14	—	1	99
Davis (TX)	—	—	—	—	50	688.7	42.62	.10	35,053 [2]	383.6	3.93	—	1	99
Coleto Creek (TX)	2,424	142.7	27.35	.33	—	—	—	—	—	—	—	100	—	—
Chugach Electric Assn Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**10,186**	**161.1**	**1.61**	**—**	**—**	**100**
Beluga (AK)	—	—	—	—	—	—	—	—	10,186	161.1	1.61	—	—	100
Cincinnati Gas & Electric Co	**11,210**	**105.9**	**25.66**	**2.00**	**337**	**687.4**	**39.52**	**.23**	**—**	**—**	**—**	**99**	**1**	**—**
Beckjord (OH)	3,018	107.5	25.75	1.13	208	685.0	39.32	.25	—	—	—	98	2	—
Miami Fort (OH)	3,551	110.6	26.69	1.11	75	713.0	40.97	.13	—	—	—	99	1	—
East Bend (KY)	1,746	98.9	24.23	2.73	14	674.8	38.68	.31	—	—	—	100	*	—
Zimmer (OH)	2,895	102.8	25.18	3.56	40	656.3	38.12	.24	—	—	—	100	*	—
Cleveland Electric Illum Co	**1,933**	**124.2**	**27.65**	**.96**	**44**	**531.3**	**30.89**	**.25**	**—**	**—**	**—**	**99**	**1**	**—**
Ashtabula (OH)	337	121.7	21.46	.26	5	611.1	35.71	.13	—	—	—	100	*	—
Avon Lake (OH)	417	143.8	37.16	.92	*	582.7	33.08	.07	—	—	—	100	*	—
Eastlake (OH)	1,091	116.5	26.36	1.26	30	507.7	29.49	.33	—	—	—	99	1	—
Lake Shore (OH)	87	119.6	22.21	.26	9	564.0	32.84	.04	—	—	—	97	3	—
Coffeyville City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**951**	**235.2**	**2.35**	**—**	**—**	**100**
Coffeyville (KS)	—	—	—	—	—	—	—	—	951	235.2	2.35	—	—	100
Colorado Springs City of	**1,509**	**81.8**	**16.61**	**.36**	**9**	**614.3**	**34.94**	**.36**	**3,408**	**458.8**	**4.53**	**90**	*****	**10**
Drake (CO)	728	86.3	18.72	.45	—	—	—	—	507	407.9	4.03	97	—	3
Birdsall (CO)	—	—	—	—	4	449.7	25.62	.46	1,921	420.9	4.15	—	1	99
Nixon (CO)	781	77.1	14.65	.28	5	748.4	42.50	.28	980	559.2	5.54	94	*	6
Columbia City of	**30**	**205.2**	**54.61**	**1.08**	**—**	**—**	**—**	**—**	**39**	**555.8**	**5.56**	**95**	**—**	**5**
Columbia (MO)	30	205.2	54.61	1.08	—	—	—	—	39	555.8	5.56	95	—	5
Columbus Southern Power Co	**4,633**	**120.3**	**28.79**	**2.51**	**18**	**656.3**	**38.71**	**.07**	**—**	**—**	**—**	**100**	*****	**—**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Columbus Southern Power Co														
Conesville (OH)	4,441	120.5	28.88	2.51	15	653.6	38.55	0.07	—	—	—	100	*	—
Picway (OH)	191	115.8	26.68	2.56	2	675.6	39.78	.08	—	—	—	100	*	—
Consolidated Edison Co-NY Inc	**—**	**—**	**—**	**—**	**1,537**	**466.1**	**29.30**	**.29**	**10,360** [2]	**444.6**	**4.60**	**—**	**47**	**53**
East River (NY)	—	—	—	—	34	397.0	25.25	.30	5,180	431.8	4.48	—	4	96
Waterside (NY)	—	—	—	—	—	—	—	—	5,180 [2]	457.6	4.71	—	—	100
Storage Facility #7	—	—	—	—	1,209	461.2	29.01	.29	—	—	—	—	100	—
Storage Facility #5	—	—	—	—	294	494.4	30.96	.29	—	—	—	—	100	—
Consumers Power Co	**8,688**	**132.8**	**27.91**	**.55**	**1,016**	**343.4**	**21.83**	**1.18**	**6,045**	**494.7**	**4.97**	**94**	**3**	**3**
Cobb (MI)	1,097	124.4	25.36	.75	—	—	—	—	355	526.3	5.26	98	—	2
Karn-Weadock (MI)	927	117.4	22.39	.37	924	314.4	20.17	1.25	5,689	492.7	4.96	60	20	20
Campbell (MI)	3,821	142.0	31.18	.57	35	675.8	39.17	.50	—	—	—	100	*	—
Weadock (MI)	1,776	127.6	26.26	.52	40	631.1	36.58	.50	—	—	—	99	1	—
Whiting (MI)	1,067	127.3	26.34	.52	18	704.8	40.85	.50	—	—	—	100	*	—
Coop Power Assn	**7,732**	**77.4**	**9.60**	**.62**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Coal Creek (ND)	7,732	77.4	9.60	.62	—	—	—	—	—	—	—	100	—	—
Dairyland Power Coop	**2,371**	**114.5**	**22.44**	**.30**	**14**	**666.4**	**39.18**	**.50**	**—**	**—**	**—**	**100**	*****	**—**
Alma-Madgett (WI)	1,644	105.7	19.64	.26	7	726.1	42.69	.50	—	—	—	100	*	—
Genoa No.3 (WI)	727	131.6	28.77	.39	7	606.7	35.67	.50	—	—	—	100	*	—
Dayton Power & Light Co	**8,138**	**111.2**	**25.68**	**.80**	**116**	**661.6**	**38.54**	**.26**	**718**	**594.6**	**6.06**	**99**	*****	*****
Hutchings (OH)	354	131.6	33.05	.82	—	—	—	—	718	594.6	6.06	92	—	8
Stuart (OH)	5,898	107.9	24.67	.85	93	674.5	38.96	.27	—	—	—	100	*	—
Killen (OH)	1,886	116.9	27.45	.64	23	611.7	36.83	.21	—	—	—	100	*	—
Delmarva Power & Light Co	**575**	**152.1**	**39.54**	**1.01**	**425**	**434.6**	**27.45**	**1.14**	**4,347**	**487.2**	**4.90**	**68**	**12**	**20**
Edgemoor (DE)	198	150.9	38.59	.73	197	426.5	27.01	.31	615	473.1	4.06	74	18	8
Indian River (DE)	377	152.8	40.05	1.15	15	585.5	34.20	.10	—	—	—	99	1	—
Vienna (MD)	—	—	—	—	213	432.6	27.39	1.99	—	—	—	—	100	—
Hay Road (DE)	—	—	—	—	—	—	—	—	3,732	489.2	5.04	—	—	100
Denton City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**3,110**	**444.2**	**4.66**	**—**	**—**	**100**
Spencer (TX)	—	—	—	—	—	—	—	—	3,110	444.2	4.66	—	—	100
Deseret Generation & Tran Coop	**1,367**	**163.2**	**32.66**	**.40**	**14**	**514.5**	**29.82**	**.06**	**—**	**—**	**—**	**100**	*****	**—**
Bonanza (UT)	1,367	163.2	32.66	.40	14	514.5	29.82	.06	—	—	—	100	*	—
Detroit City of	**—**	**—**	**—**	**—**	**21**	**690.6**	**39.95**	**.04**	**2,526**	**384.3**	**3.89**	**—**	**5**	**95**
Mistersky (MI)	—	—	—	—	21	690.6	39.95	.04	2,526	384.3	3.89	—	5	95
Detroit Edison Co	**19,582**	**129.6**	**26.90**	**.60**	**461**	**556.5**	**33.07**	**.46**	**25,084**	**343.0**	**2.03**	**96**	**1**	**3**
Conners Creek (MI)	—	—	—	—	*	641.7	37.14	.30	1,359	458.4	4.62	—	*	100
Harbor Beach (MI)	121	147.1	39.14	.94	5	652.1	37.85	.25	—	—	—	99	1	—
Marysville (MI)	71	145.8	38.81	.95	—	—	—	—	176	359.6	3.59	92	—	8
Monroe (MI)	7,427	114.2	24.95	.71	65	658.6	38.42	.22	—	—	—	100	*	—
River Rouge (MI)	1,220	118.4	25.67	.56	1	686.8	39.89	.23	12,528	239.4	.42	92	*	8
St Clair (MI)	4,833	145.9	28.86	.57	203	601.0	34.85	.30	610	383.0	3.97	98	1	1
Trenton Channel (MI)	1,765	113.5	24.65	.81	1	677.2	39.04	.44	—	—	—	100	*	—
Belle River (MI)	4,145	152.1	28.88	.35	22	641.2	37.42	.30	—	—	—	100	*	—
Greenwood (MI)	—	—	—	—	163	450.4	27.87	.80	10,411	346.7	3.50	51	4	45
Dover City of	**—**	**—**	**—**	**—**	**182**	**456.6**	**28.97**	**.78**	**216** [2]	**513.4**	**5.30**	**—**	**84**	**16**
Mckee Run (DE)	—	—	—	—	182	456.6	28.97	.78	216 [2]	513.4	5.30	—	84	16
Duke Power Co	**15,089**	**135.9**	**33.78**	**.81**	**137**	**628.3**	**36.68**	**.30**	**—**	**—**	**—**	**100**	*****	**—**
Allen (NC)	1,907	142.3	34.94	.76	27	636.9	37.24	.30	—	—	—	100	*	—
Buck (NC)	680	135.4	32.52	.69	—	—	—	—	—	—	—	100	—	—
Cliffside (NC)	1,472	130.7	32.97	.94	13	624.3	36.45	.30	—	—	—	100	*	—
Dan River (NC)	314	140.2	36.17	.70	—	—	—	—	—	—	—	100	—	—
Marshall (NC)	4,943	132.8	33.26	.80	25	622.9	36.36	.30	—	—	—	100	*	—

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Duke Power Co														
Riverbend (NC)	824	133.2	33.32	0.88	—	—	—	—	—	—	—	100	—	—
Lee (SC)	505	139.1	34.79	.93	26	642.9	37.55	0.30	—	—	—	99	1	—
Belews Creek (NC)	4,444	138.3	34.13	.82	46	619.1	36.09	.30	—	—	—	100	*	—
Duquesne Light Co	**393**	**114.2**	**28.89**	**2.02**	**7**	**693.0**	**39.62**	**.18**	**134**	**390.5**	**4.06**	**98**	*****	**1**
Elrama (PA)	158	110.1	26.51	2.25	7	693.0	39.62	.18	—	—	—	99	1	—
Cheswick (PA)	235	116.8	30.49	1.86	—	—	—	—	134	390.5	4.06	98	—	2
East Kentucky Power Coop Inc	**3,547**	**111.8**	**27.43**	**.87**	**12**	**659.5**	**38.39**	**.14**	**—**	**—**	**—**	**100**	*****	**—**
Cooper (KY)	756	105.9	26.13	1.22	4	660.6	38.46	.20	—	—	—	100	*	—
Dale (KY)	520	113.1	27.93	.79	4	665.1	38.72	.12	—	—	—	100	*	—
Spurlock (KY)	2,271	113.5	27.75	.77	5	654.7	38.11	.12	—	—	—	100	*	—
El Paso Electric Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**32,800**	**353.3**	**3.61**	**—**	**—**	**100**
Rio Grande (TX)	—	—	—	—	—	—	—	—	11,320	314.9	3.22	—	—	100
Newman (TX)	—	—	—	—	—	—	—	—	21,480	373.5	3.82	—	—	100
Electric Energy Inc	**4,672**	**87.9**	**15.46**	**.25**	**1** [2]	**898.9**	**51.39**	**.16**	**262** [2]	**625.0**	**6.52**	**100**	*****	*****
Joppa (IL)	4,672	87.9	15.46	.25	1 [2]	898.9	51.39	.16	262 [2]	625.0	6.52	100	*	*
Empire District Electric Co	**801**	**107.0**	**19.61**	**.27**	**13**	**625.7**	**36.63**	**.09**	**243**	**332.9**	**3.37**	**98**	**1**	**2**
Riverton (KS)	218	115.2	20.84	.31	10	627.6	36.74	.10	243	332.9	3.37	93	1	6
Asbury (MO)	583	104.0	19.15	.26	3	618.2	36.20	.04	—	—	—	100	*	—
Fayetteville Public Works Comm	**—**	**—**	**—**	**—**	**41**	**652.9**	**37.95**	**.50**	**1,597**	**432.2**	**4.43**	**—**	**13**	**87**
Butler Warner (NC)	—	—	—	—	41	652.9	37.95	.50	1,597	432.2	4.43	—	13	87
Florida Power & Light Co	**—**	**—**	**—**	**—**	**35,442**	**442.3**	**28.23**	**1.08**	**203,496**	**439.3**	**4.56**	**—**	**52**	**48**
Cape Canaveral (FL)	—	—	—	—	2,953	448.1	28.57	1.11	12,187	406.2	4.22	—	60	40
Cutler (FL)	—	—	—	—	—	—	—	—	4,708	474.4	4.93	—	—	100
Fort Myers (FL)	—	—	—	—	4,058	423.1	27.12	1.25	968	591.6	6.19	—	96	4
Lauderdale (FL)	—	—	—	—	2	697.6	40.46	.05	49,110	451.1	4.69	—	*	100
Port Everglades (FL)	—	—	—	—	5,962	439.6	28.03	.98	10,943	387.0	4.01	—	77	23
Riviera (FL)	—	—	—	—	3,100	420.5	26.85	1.45	4,830	413.6	4.29	—	80	20
Sanford (FL)	—	—	—	—	4,085	453.2	28.97	1.22	6,611	403.8	4.20	—	79	21
Turkey Point (FL)	—	—	—	—	2,995	455.8	29.14	.98	12,994	412.4	4.28	—	59	41
Manatee (FL)	—	—	—	—	7,987	442.1	28.16	.96	—	—	—	—	100	—
Martin (FL)	—	—	—	—	4,300	456.2	29.14	.95	78,752	449.0	4.66	—	25	75
Putnam (FL)	—	—	—	—	—	—	—	—	22,393	440.9	4.58	—	—	100
Florida Power Corp[4]	**5,025**	**169.8**	**42.69**	**.78**	**7,859**	**367.4**	**24.03**	**1.56**	**7,029**	**378.0**	**3.89**	**68**	**28**	**4**
Crystal River (FL)	2,852	173.9	44.40	.85	126	643.7	37.61	.44	—	—	—	99	1	—
Bartow (FL)	—	—	—	—	1,077	369.5	24.09	2.22	1,183	358.7	3.68	—	85	15
Suwannee (FL)	—	—	—	—	484	405.2	26.46	1.59	45	494.5	5.09	—	99	1
Anclote (FL)	—	—	—	—	21	582.5	34.24	.43	5,800	381.1	3.92	—	2	98
IMT Transfer (LA)	2,172	164.3	40.45	.69	—	—	—	—	—	—	—	100	—	—
Storage Facility # 1	—	—	—	—	6,151	358.4	23.52	1.47	—	—	—	—	100	—
Fort Pierre City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**814** [2]	**518.8**	**5.40**	**—**	**—**	**100**
H D King (FL)	—	—	—	—	—	—	—	—	814 [2]	518.8	5.40	—	—	100
Fremont City of	**240**	**94.7**	**16.75**	**.26**	**—**	**—**	**—**	**—**	**90**	**357.7**	**3.58**	**98**	**—**	**2**
Wright (NE)	240	94.7	16.75	.26	—	—	—	—	90	357.7	3.58	98	—	2
Gainesville Regional Utilities	**433**	**160.8**	**42.12**	**.69**	**97**	**499.0**	**31.74**	**1.61**	**3,335**	**434.4**	**4.51**	**74**	**4**	**22**
Deerhaven (FL)	433	160.8	42.12	.69	96	498.8	31.73	1.61	2,691	434.6	4.51	77	4	19
Jr Kelly (FL)	—	—	—	—	1	516.0	32.72	1.53	644	433.5	4.48	—	1	99
Garland City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**7,099**	**362.8**	**3.64**	**—**	**—**	**100**
Newman (TX)	—	—	—	—	—	—	—	—	409	398.0	4.07	—	—	100
Olinger (TX)	—	—	—	—	—	—	—	—	6,689	360.6	3.62	—	—	100
Georgia Power Co	**34,743**	**154.5**	**35.65**	**.76**	**451**	**690.9**	**40.19**	**.50**	**2,762**	**449.4**	**4.65**	**99**	*****	*****

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Georgia Power Co														
Arkwright (GA)	121	146.6	38.20	2.06	2	684.9	39.84	0.50	406	401.6	4.16	88	*	12
Atkinson-Mcdonough (GA)	1,386	138.7	35.76	1.08	—	—	—	—	1,353	456.4	4.72	96	—	4
Bowen (GA)	8,559	140.1	34.37	.93	40	676.6	39.36	.50	—	—	—	100	*	—
Hammond (GA)	1,978	144.3	37.18	.70	12	663.6	38.60	.50	—	—	—	100	*	—
Harllee Branch (GA)	3,351	158.7	39.26	1.02	9	673.1	39.15	.50	—	—	—	100	*	—
Mcmanus (GA)	—	—	—	—	214	715.9	41.65	.50	—	—	—	—	100	—
Mitchell (GA)	287	179.5	45.93	1.06	97	652.2	37.94	.50	—	—	—	93	7	—
Yates (GA)	2,495	146.1	37.03	1.05	17	681.8	39.66	.50	1,003	459.3	4.75	98	*	2
Wansley (GA)	3,773	148.9	37.63	.94	45	675.8	39.31	.50	—	—	—	100	*	—
Scherer (GA)	12,794	172.9	34.21	.41	14	712.1	41.42	.50	—	—	—	100	*	—
Glendale City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**2,656** [2]	**585.1**	**5.95**	**—**	**—**	**100**
Glendale (CA)	—	—	—	—	—	—	—	—	2,656 [2]	585.1	5.95	—	—	100
Grand Haven City of	**165**	**122.5**	**31.23**	**2.39**	**—**	**—**	**—**	**—**	**914**	**459.4**	**4.59**	**82**	**—**	**18**
J B Simms (MI)	165	122.5	31.23	2.39	—	—	—	—	914	459.4	4.59	82	—	18
Grand Island City of	**337**	**68.2**	**11.71**	**.31**	**—**	**—**	**—**	**—**	**556**	**498.2**	**4.98**	**91**	**—**	**9**
Platte (NE)	337	68.2	11.71	.31	—	—	—	—	—	—	—	100	—	—
Burdick (NE)	—	—	—	—	—	—	—	—	556	498.2	4.98	—	—	100
Grand River Dam Authority	**2,962**	**88.0**	**15.06**	**.43**	**—**	**—**	**—**	**—**	**144**	**342.3**	**3.44**	**100**	**—**	*****
GRDA No 1 (OK)	2,962	88.0	15.06	.43	—	—	—	—	144	342.3	3.44	100	—	*
Greenville City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**642**	**427.9**	**4.48**	**—**	**—**	**100**
Power Lane (TX)	—	—	—	—	—	—	—	—	642	427.9	4.48	—	—	100
Gulf Power Co	**3,535**	**148.8**	**36.15**	**1.04**	**37**	**637.5**	**37.08**	**.45**	**1,921**	**325.9**	**3.35**	**98**	*****	**2**
Crist (FL)	2,305	147.6	35.79	1.07	5	631.1	36.71	.45	1,921	325.9	3.35	97	*	3
Scholtz (FL)	139	152.4	38.88	.93	1	544.1	31.65	.45	—	—	—	100	*	—
Smith (FL)	1,091	150.9	36.58	1.00	31	642.7	37.38	.45	—	—	—	99	1	—
Gulf States Utilities Co	**2,206**	**109.9**	**19.26**	**.40**	**—**	**—**	**—**	**—**	**199,402** [2]	**431.2**	**4.45**	**16**	**—**	**84**
Louisiana 1 (LA)	—	—	—	—	—	—	—	—	826	473.1	4.89	—	—	100
Nelson (LA)	2,206	109.9	19.26	.40	—	—	—	—	26,561	420.7	4.32	59	—	41
Willow Glen (LA)	—	—	—	—	—	—	—	—	51,741 [2]	446.2	4.63	—	—	100
Lewis Creek (TX)	—	—	—	—	—	—	—	—	29,817	417.6	4.30	—	—	100
Sabine (TX)	—	—	—	—	—	—	—	—	89,280	431.1	4.45	—	—	100
Spindletop Storage (TX)	—	—	—	—	—	—	—	—	1,177	324.5	3.30	—	—	100
Hamilton City of	**128**	**140.4**	**34.60**	**.73**	**—**	**—**	**—**	**—**	**226**	**438.4**	**4.49**	**93**	**—**	**7**
Hamilton (OH)	128	140.4	34.60	.73	—	—	—	—	226	438.4	4.49	93	—	7
Hastings City of	**298**	**65.1**	**11.24**	**.30**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Hastings (NE)	298	65.1	11.24	.30	—	—	—	—	—	—	—	100	—	—
Hawaiian Electric Co Inc	**—**	**—**	**—**	**—**	**13,339**	**503.9**	**31.68**	**.45**	**—**	**—**	**—**	**—**	**100**	**—**
Kahe (HI)	—	—	—	—	950	501.9	31.65	.45	—	—	—	—	100	—
Waiau (HI)	—	—	—	—	84	543.0	33.82	.40	—	—	—	—	100	—
Storage Facility # 1	—	—	—	—	12,304	503.8	31.67	.45	—	—	—	—	100	—
Holland City of	**147**	**158.4**	**40.77**	**.84**	**3**	**697.0**	**40.11**	**.40**	**227**	**398.1**	**4.09**	**94**	*****	**6**
James De Young (MI)	147	158.4	40.77	.84	3	697.0	40.11	.40	227	398.1	4.09	94	*	6
Holyoke Water Power Co	**324**	**174.7**	**45.89**	**.95**	**4**	**598.8**	**34.65**	**.16**	**—**	**—**	**—**	**100**	*****	**—**
Mount Tom (MA)	324	174.7	45.89	.95	4	598.8	34.65	.16	—	—	—	100	*	—
Hoosier Energy R E C Inc	**3,633**	**102.9**	**23.03**	**2.80**	**36**	**665.5**	**38.57**	**.10**	**—**	**—**	**—**	**100**	*****	**—**
Frank E Ratts (IN)	670	101.9	22.80	1.46	3	645.5	37.41	.09	—	—	—	100	*	—
Merom (IN)	2,963	103.1	23.08	3.10	33	667.2	38.67	.10	—	—	—	100	*	—
IES Utilities Co	**5,911**	**86.1**	**14.82**	**.32**	**20**	**695.3**	**40.88**	**.09**	**2,818**	**439.1**	**4.39**	**97**	*****	**3**
6th St (IA)	270	122.5	29.48	.39	—	—	—	—	1,484	415.3	4.15	81	—	19

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
IES Utilities Co														
Praire Creek (IA)	905	88.7	14.99	0.30	—	—	—	—	638	467.4	4.67	96	—	4
Sutherland (IA)	585	83.0	14.93	.29	15	691.9	40.68	0.08	623	463.8	4.64	94	1	6
Burlington (IA)	879	79.8	13.27	.38	1	666.6	39.20	.10	73	463.7	4.64	99	*	*
Ottumwa (IA)	3,272	83.3	13.96	.31	4	710.8	41.80	.10	—	—	—	100	*	—
Imperial Irrigation District	**—**	**—**	**—**	**—**	**27**	**619.4**	**36.42**	**.00**	**7,107**	**432.7**	**4.37**	**—**	**2**	**98**
El Centro (CA)	—	—	—	—	27	619.4	36.42	.00	7,107	432.7	4.37	—	2	98
Independence City of	**110**	**136.9**	**29.50**	**2.75**	**8**	**682.5**	**39.38**	**.50**	**199**	**476.3**	**4.79**	**91**	**2**	**8**
Blue Valley (MO)	110	136.9	29.50	2.75	8	682.5	39.38	.50	199	476.3	4.79	91	2	8
Indiana-Kentucky Electric Corp	**3,937**	**114.8**	**22.67**	**.47**	**6**	**723.4**	**41.32**	**.30**	**—**	**—**	**—**	**100**	*****	**—**
Clifty Creek (IN)	3,937	114.8	22.67	.47	6	723.4	41.32	.30	—	—	—	100	*	—
Indiana Michigan Power Co	**11,183**	**110.2**	**21.46**	**.55**	**66**	**707.7**	**40.88**	**.08**	**—**	**—**	**—**	**100**	*****	**—**
Tanners Creek (IN)	2,207	111.7	26.98	1.49	16	642.2	37.35	.09	—	—	—	100	*	—
Rockport (IN)	8,975	109.8	20.10	.32	50	728.6	42.00	.08	—	—	—	100	*	—
Indianapolis Power & Light Co	**6,905**	**92.9**	**20.84**	**2.25**	**45**	**621.6**	**36.19**	**.19**	**—**	**—**	**—**	**100**	*****	**—**
Stout (IN)	1,449	109.4	23.81	1.16	25	615.4	35.61	.14	—	—	—	100	*	—
Pritchard (IN)	660	108.6	24.53	1.19	17	637.8	37.44	.23	—	—	—	99	1	—
Petersburg (IN)	4,796	86.0	19.43	2.73	3	580.6	33.97	.37	—	—	—	100	*	—
Interstate Power Co	**1,983**	**103.4**	**19.10**	**.38**	**26**	**606.8**	**35.68**	**.09**	**949**	**478.0**	**4.78**	**97**	*****	**3**
Dubuque (IA)	257	123.6	28.31	.94	4	665.6	39.14	.10	39	412.2	4.12	99	*	1
Lansing (IA)	1,009	104.6	18.78	.30	16	607.4	35.71	.09	—	—	—	99	1	—
Kapp (IA)	717	92.4	16.26	.30	—	—	—	—	142	419.1	4.19	99	—	1
Fox Lake (MN)	—	—	—	—	6	563.1	33.11	.10	768	492.3	4.92	—	4	96
Jacksonville Electric Auth	**2,932**	**157.1**	**38.82**	**1.07**	**2,717**	**419.0**	**26.58**	**1.41**	**9,633**	**418.1**	**4.39**	**76**	**15**	**9**
St Johns River (FL)	2,932	157.1	38.82	1.07	58	651.1	38.01	.35	—	—	—	100	*	—
Kennedy (FL)	—	—	—	—	—	—	—	—	259	319.4	3.35	—	—	100
Northside (FL)	—	—	—	—	2,011	398.9	25.34	1.60	7,899	412.9	4.34	—	61	39
Southside (FL)	—	—	—	—	648	462.3	29.40	.94	1,475	463.1	4.87	—	73	27
Jamestown City of	**87**	**129.9**	**32.88**	**1.60**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Samuel A Carlson (NY)	87	129.9	32.88	1.60	—	—	—	—	—	—	—	100	—	—
Kansas City City of	**1,846**	**77.3**	**12.93**	**.35**	**16**	**758.9**	**43.98**	**.50**	**1,389** [2]	**464.2**	**4.68**	**95**	*****	**4**
Kaw (KS)	—	—	—	—	*	630.4	36.54	.50	832	470.9	4.76	—	*	100
Quindaro (KS)	521	93.7	16.48	.29	16	760.4	44.08	.50	557 [2]	454.0	4.57	93	1	6
Nearman (KS)	1,325	70.4	11.53	.37	—	—	—	—	—	—	—	100	—	—
Kansas City Power & Light Co	**8,323**	**76.6**	**13.53**	**.49**	**321**	**648.3**	**37.51**	**.02**	**1,121**	**459.7**	**4.60**	**98**	**1**	**1**
La Cygne (KS)	4,937	72.9	12.89	.64	62	663.6	38.34	.04	—	—	—	100	*	—
Hawthorne (MO)	—	—	—	—	—	—	—	—	1,121	459.7	4.60	—	—	100
Montrose (MO)	1,477	94.4	16.66	.21	16	635.1	36.95	.05	—	—	—	100	*	—
Iatan (MO)	1,909	72.6	12.77	.30	12	671.0	38.89	.06	—	—	—	100	*	—
Storage Facility # 1	—	—	—	—	231	643.9	37.25	.02	—	—	—	—	100	—
Kansas Gas & Electric Co	**—**	**—**	**—**	**—**	**390**	**350.2**	**23.31**	**1.80**	**12,178** [2]	**419.1**	**4.28**	**—**	**17**	**83**
Evans (KS)	—	—	—	—	38	438.7	28.74	1.70	8,632 [2]	421.9	4.32	—	3	97
Gill (KS)	—	—	—	—	342	344.0	22.94	1.82	2,932 [2]	411.0	4.19	—	43	57
Neosho (KS)	—	—	—	—	10	232.5	15.33	1.50	614	418.8	4.25	—	10	90
Kansas Power & Light Co	**10,834**	**112.2**	**19.45**	**.34**	**92**	**378.1**	**24.77**	**1.70**	**2,272** [2]	**431.9**	**4.41**	**98**	*****	**1**
Hutchinson (KS)	—	—	—	—	92	378.1	24.77	1.70	1,984	428.8	4.38	—	23	77
Lawrence (KS)	1,455	111.5	21.79	.35	—	—	—	—	163 [2]	457.9	4.65	99	—	1
Tecumseh (KS)	731	108.2	20.92	.35	—	—	—	—	125 [2]	446.6	4.54	99	—	1
Jeffrey Energy Cnt (KS)	8,648	112.7	18.93	.34	—	—	—	—	—	—	—	100	—	—
Kentucky Power Co	**2,589**	**99.3**	**24.20**	**.94**	**21**	**738.8**	**43.33**	**.08**	**—**	**—**	**—**	**100**	*****	**—**
Big Sandy (KY)	2,589	99.3	24.20	.94	21	738.8	43.33	.08	—	—	—	100	*	—

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Kentucky Utilities Co	**7,159**	**106.3**	**25.56**	**1.38**	**44**	**709.5**	**41.72**	**0.40**	**—**	**—**	**—**	**100**	*****	**—**
Brown (KY)	1,729	107.5	25.84	1.31	5	706.8	41.56	.40	—	—	—	100	*	—
Ghent (KY)	4,756	107.6	25.89	1.32	31	707.6	41.61	.40	—	—	—	100	*	—
Green River (KY)	534	88.9	20.75	2.29	5	720.2	42.35	.40	—	—	—	100	*	—
Tyrone (KY)	140	113.3	28.95	.85	3	718.2	42.23	.40	—	—	—	100	*	—
Lafayette City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**7,157**	**414.5**	**4.38**	**—**	**—**	**100**
Bonin (LA)	—	—	—	—	—	—	—	—	7,157	414.5	4.38	—	—	100
Lake Worth City of	**—**	**—**	**—**	**—**	**47**	**638.6**	**38.10**	**.57**	**1,939** [2]	**478.0**	**4.90**	**—**	**12**	**88**
Tom G Smith (FL)	—	—	—	—	47	638.6	38.10	.57	1,939 [2]	478.0	4.90	—	12	88
Lakeland City of	**402**	**161.0**	**41.13**	**1.74**	**72**	**444.8**	**28.11**	**1.91**	**6,881**	**381.2**	**3.92**	**58**	**3**	**40**
Larsen Mem (FL)	—	—	—	—	17	428.3	27.15	2.40	3,148	380.0	3.90	—	3	97
Plant 3-Mcintosh (FL)	402	161.0	41.13	1.74	55	449.9	28.41	1.76	3,733	382.2	3.93	71	2	26
Lansing City of	**1,329**	**129.8**	**25.15**	**.43**	**12**	**341.0**	**19.76**	**.30**	**—**	**—**	**—**	**100**	*****	**—**
Eckert (MI)	1,054	119.3	21.24	.30	10	341.0	19.76	.30	—	—	—	100	*	—
Erickson (MI)	276	158.1	40.10	.90	2	341.0	19.76	.30	—	—	—	100	*	—
Long Island Lighting Co	**—**	**—**	**—**	**—**	**9,114**	**411.0**	**26.22**	**.86**	**47,741** [2]	**440.5**	**4.48**	**—**	**55**	**45**
Barrett (NY)	—	—	—	—	230	543.2	34.49	.35	12,120	424.4	4.36	—	10	90
Far Rockaway (NY)	—	—	—	—	—	—	—	—	4,237	498.7	5.12	—	—	100
Glenwood (NY)	—	—	—	—	—	—	—	—	8,146 [2]	539.4	5.50	—	—	100
Northport (NY)	—	—	—	—	6,950	406.2	25.94	.86	17,344	412.0	4.15	—	72	28
Port Jefferson (NY)	—	—	—	—	1,934	412.7	26.26	.92	5,894	376.7	3.80	—	67	33
Los Angeles City of	**5,490**	**143.5**	**33.91**	**.48**	**—**	**—**	**—**	**—**	**68,834** [2]	**635.8**	**6.45**	**65**	**—**	**35**
Harbor (CA)	—	—	—	—	—	—	—	—	8,755 [2]	566.1	5.75	—	—	100
Haynes (CA)	—	—	—	—	—	—	—	—	36,752 [2]	673.8	6.81	—	—	100
Scattergood (CA)	—	—	—	—	—	—	—	—	21,138 [2]	599.0	6.12	—	—	100
Valley (CA)	—	—	—	—	—	—	—	—	2,190 [2]	637.2	6.49	—	—	100
Intermountain (UT)	5,490	143.5	33.91	.48	—	—	—	—	—	—	—	100	—	—
Louisiana Power & Light Co	**—**	**—**	**—**	**—**	**210**	**480.2**	**29.22**	**.50**	**124,943** [2]	**450.7**	**4.64**	**—**	**1**	**99**
Little Gypsy (LA)	—	—	—	—	—	—	—	—	32,237 [2]	475.8	4.90	—	—	100
Nine Mile (LA)	—	—	—	—	210	480.2	29.22	.50	63,732	442.1	4.54	—	2	98
Sterlington (LA)	—	—	—	—	—	—	—	—	13,944 [2]	463.0	4.76	—	—	100
Monroe (LA)	—	—	—	—	—	—	—	—	841	513.3	5.21	—	—	100
Waterford (LA)	—	—	—	—	—	—	—	—	14,188 [2]	416.9	4.38	—	—	100
Louisville Gas & Electric Co	**6,774**	**91.6**	**20.92**	**3.42**	**55**	**672.4**	**39.54**	**.25**	**656**	**495.8**	**5.08**	**99**	*****	*****
Cane Run (KY)	1,430	99.0	22.45	3.42	—	—	—	—	385	509.3	5.22	99	—	1
Mill Creek (KY)	4,006	91.0	20.67	3.35	49	663.6	39.02	.25	271	476.8	4.89	99	*	*
Trimble County (KY)	1,337	85.6	20.00	3.61	7	735.3	43.23	.25	—	—	—	100	*	—
Lower Colorado River Authority	**6,162**	**92.0**	**15.82**	**.31**	**—**	**—**	**—**	**—**	**37,562**	**382.6**	**3.90**	**73**	**—**	**27**
Gideon (TX)	—	—	—	—	—	—	—	—	22,441	374.0	3.82	—	—	100
T C Ferguson (TX)	—	—	—	—	—	—	—	—	15,121	395.6	4.01	—	—	100
S Seymour-Fayette (TX)	6,162	92.0	15.82	.31	—	—	—	—	—	—	—	100	—	—
Lubbock City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**7,566**	**315.1**	**3.16**	**—**	**—**	**100**
Holly Ave (TX)	—	—	—	—	—	—	—	—	6,654	294.0	2.95	—	—	100
Plant 2 (TX)	—	—	—	—	—	—	—	—	912	469.3	4.69	—	—	100
Madison Gas & Electric Co	**217**	**136.0**	**29.25**	**1.42**	**—**	**—**	**—**	**—**	**1,372**	**429.0**	**4.31**	**77**	**—**	**23**
Blount (WI)	217	136.0	29.25	1.42	—	—	—	—	1,372	429.0	4.31	77	—	23
Manitowoc Public Utilities	**104**	**153.9**	**40.45**	**1.29**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Manitowoc (WI)	104	153.9	40.45	1.29	—	—	—	—	—	—	—	100	—	—
Marquette City of	**184**	**127.2**	**24.44**	**.40**	**20**	**704.8**	**40.85**	**.09**	**—**	**—**	**—**	**97**	**3**	**—**
Shiras (MI)	184	127.2	24.44	.40	20	704.8	40.85	.09	—	—	—	97	3	—

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Massachusetts Mun Wholes El Co	—	—	—	—	—	—	—	—	**3,168**	**440.2**	**4.51**	—	—	**100**
Stonybrook (MA)	—	—	—	—	—	—	—	—	3,168	440.2	4.51	—	—	100
Medina Electric Coop Inc	—	—	—	—	—	—	—	—	**667**	**439.0**	**5.01**	—	—	**100**
Pearsall (TX)	—	—	—	—	—	—	—	—	667	439.0	5.01	—	—	100
Michigan South Central Pwr Agy	**139**	**160.0**	**38.41**	**2.74**	—	—	—	—	—	—	—	**100**	—	—
Project I (MI)	139	160.0	38.41	2.74	—	—	—	—	—	—	—	100	—	—
MidAmerican Energy	**12,329**	**74.0**	**12.58**	**.31**	**14**	**569.7**	**32.59**	**0.05**	**565** [2]	**539.0**	**5.44**	**100**	*	*
Riverside (IA)	407	89.7	15.16	.31	—	—	—	—	296 [2]	543.2	5.48	96	—	4
Council Bluffs (IA)	3,529	60.5	10.23	.31	7	594.5	33.96	.04	43	525.1	5.26	100	*	*
George Neal 1-4 (IA)	5,656	75.2	12.87	.31	4	556.2	31.77	.06	165	568.9	5.74	100	*	*
Louisa (IA)	2,736	86.5	14.63	.31	2	510.3	29.46	.10	61	449.2	4.61	100	*	*
Minnesota Power & Light Co	**4,136**	**117.0**	**21.35**	**.48**	**25**	**695.4**	**40.02**	**.20**	—	—	—	**100**	*	—
Laskin Energy Center (MN)	360	121.0	22.62	.38	2	727.9	41.88	.20	—	—	—	100	*	—
Boswell Energy Center (MN)	3,776	116.6	21.23	.49	23	692.9	39.87	.20	—	—	—	100	*	—
Minnkota Power Coop Inc	**4,349**	**62.0**	**8.25**	**.90**	**23**	**644.9**	**37.92**	**.40**	—	—	—	**100**	*	—
Young (ND)	4,349	62.0	8.25	.90	23	644.9	37.92	.40	—	—	—	100	*	—
Mississippi Power & Light Co	—	—	—	—	**4,560**	**332.1**	**21.71**	**2.78**	**45,391** [2]	**391.5**	**4.02**	—	**39**	**61**
Wilson (MS)	—	—	—	—	1,423	345.2	22.57	2.98	32,960 [2]	383.9	3.95	—	22	78
Delta (MS)	—	—	—	—	*	406.6	26.56	3.00	3,556	434.0	4.45	—	*	100
Brown (MS)	—	—	—	—	3	469.6	27.78	.50	4,896 [2]	470.9	4.81	—	*	100
Gerald Andrus (MS)	—	—	—	—	3,134	326.0	21.31	2.69	3,980	320.0	3.28	—	83	17
Mississippi Power Co	**4,498**	**151.3**	**34.52**	**.83**	**11**	**653.5**	**37.88**	**.35**	**12,134** [2]	**377.4**	**3.89**	**89**	*	**11**
Eaton (MS)	—	—	—	—	—	—	—	—	1,898	371.0	3.79	—	—	100
Sweatt (MS)	—	—	—	—	—	—	—	—	2,812	426.1	4.38	—	—	100
Watson (MS)	1,965	146.6	35.16	1.29	2	648.9	37.50	.31	6,561 [2]	365.0	3.78	87	*	13
Daniel (MS)	2,532	155.2	34.03	.47	9	654.7	37.98	.37	—	—	—	100	*	—
Bay Gas (MS)	—	—	—	—	—	—	—	—	333	271.6	2.80	—	—	100
Petal Gas (MS)	—	—	—	—	—	—	—	—	529	363.4	3.77	—	—	100
Monongahela Power Co	**5,970**	**105.7**	**26.33**	**2.72**	**17** [2]	**712.9**	**42.22**	**.30**	**234**	**498.1**	**4.98**	**100**	*	*
Albright (WV)	587	105.0	26.28	1.63	4	706.7	41.85	.30	—	—	—	100	*	—
Ft Martin (WV)	1,061	105.3	26.51	1.58	6 [2]	720.4	42.66	.30	—	—	—	100	*	—
Harrison (WV)	2,273	112.6	27.83	3.45	1	741.9	43.94	.30	70	490.6	4.91	100	*	*
Rivesville (WV)	261	118.4	28.33	1.02	4	724.5	42.91	.30	—	—	—	100	*	—
Willow Island (WV)	586	106.7	27.71	1.46	*	406.6	24.08	.30	61	564.5	5.65	100	*	*
Pleasants (WV)	1,202	90.4	22.23	3.89	1	720.6	42.68	.30	103	464.2	4.64	100	*	*
Montana-Dakota Utilities Co	**3,043**	**83.3**	**11.56**	**.93**	—	—	—	—	**17** [2]	**514.3**	**5.84**	**100**	—	*
Heskett (ND)	455	103.3	14.56	.67	—	—	—	—	1	639.9	6.69	100	—	*
Lewis and Clark (MT)	317	91.5	12.12	.52	—	—	—	—	16 [2]	510.4	5.81	100	—	*
Coyote (ND)	2,270	78.1	10.88	1.03	—	—	—	—	—	—	—	100	—	—
Morgan City City of	—	—	—	—	—	—	—	—	**1,162**	**386.6**	**4.08**	—	—	**100**
Morgan City (LA)	—	—	—	—	—	—	—	—	1,162	386.6	4.08	—	—	100
Muscatine City of	**847**	**80.9**	**13.55**	**.58**	—	—	—	—	**223**	**437.6**	**4.49**	**98**	—	**2**
Muscatine (IA)	847	80.9	13.55	.58	—	—	—	—	223	437.6	4.49	98	—	2
Nebraska Public Power District	**5,646**	**50.6**	**8.74**	**.29**	**2**	**716.9**	**41.59**	**.10**	**227**	**391.0**	**3.91**	**100**	*	*
Sheldon (NE)	892	65.4	11.44	.26	—	—	—	—	15	581.4	5.81	100	—	*
Gerald Gentleman (NE)	4,753	47.8	8.23	.29	2	716.9	41.59	.10	213	377.9	3.78	100	*	*
Nevada Power Co	**1,750**	**115.4**	**27.01**	**.52**	**17**	**721.6**	**42.16**	**.30**	**36,590** [2]	**477.2**	**4.89**	**52**	*	**48**
Clark (NV)	—	—	—	—	—	—	—	—	33,002 [2]	473.8	4.85	—	—	100
Gardner (NV)	1,750	115.4	27.01	.52	17	721.6	42.16	.30	—	—	—	100	*	—
Sunrise (NV)	—	—	—	—	—	—	—	—	3,587 [2]	508.7	5.22	—	—	100

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
New Orleans Public Service Inc	—	—	—	—	**291**	**400.0**	**26.24**	**1.49**	**35,827**	**442.7**	**4.58**	—	**5**	**95**
Paterson (LA)	—	—	—	—	4	466.7	27.60	.50	2,171	439.4	4.59	—	1	99
Michoud (LA)	—	—	—	—	287	399.2	26.22	1.50	33,656	443.0	4.58	—	5	95
Niagara Mohawk Power Corp	—	—	—	—	—	—	—	—	**254**	**316.7**	**3.24**	—	—	**100**
Albany (NY)	—	—	—	—	—	—	—	—	254	316.7	3.24	—	—	100
Northern Indiana Pub Serv Co	**8,500**	**118.0**	**23.69**	**1.21**	—	—	—	—	**2,190** [2]	**444.8**	**4.55**	**99**	—	**1**
Bailly (IN)	1,215	119.9	27.67	2.71	—	—	—	—	139	484.4	4.96	99	—	1
Mitchell (IN)	1,108	114.0	20.68	.26	—	—	—	—	1,277	417.9	4.27	94	—	6
Michigan City (IN)	1,384	123.6	23.66	.39	—	—	—	—	444 [2]	482.1	4.94	98	—	2
Rollin Schahfer (IN)	4,792	116.8	23.39	1.28	—	—	—	—	330	482.2	4.94	100	—	*
Northern States Power Co	**13,147**	**108.6**	**19.22**	**.42**	**5**	**597.6**	**34.69**	**.40**	**1,542** [2]	**420.6**	**4.27**	**99**	*	**1**
Black Dog (MN)	898	100.8	17.82	.21	—	—	—	—	756	426.7	4.33	95	—	5
High Bridge (MN)	757	101.0	18.04	.19	—	—	—	—	388	397.0	4.04	97	—	3
King (MN)	1,628	103.0	18.38	.28	—	—	—	—	16	379.1	3.86	100	—	*
Riverside (MN)	1,307	97.1	17.38	.19	—	—	—	—	27	473.6	4.82	100	—	*
Bay Front (WI)	101	160.9	35.36	.40	—	—	—	—	354 [2]	431.3	4.35	92	—	8
Sherburne County (MN)	8,455	112.3	19.73	.52	5	597.6	34.69	.40	—	—	—	100	*	—
Ohio Edison Co	**3,405**	**104.5**	**25.22**	**1.55**	**3**	**612.8**	**35.69**	**.35**	**315**	**281.1**	**2.90**	**100**	*	*
Edgewater (OH)	—	—	—	—	—	—	—	—	315	281.1	2.90	—	—	100
Niles (OH)	194	110.9	26.72	3.28	*	908.9	52.74	.29	—	—	—	100	*	—
Burger (OH)	481	84.4	19.93	2.80	1	565.2	33.03	.37	—	—	—	100	*	—
Sammis (OH)	2,730	107.5	26.04	1.20	1	558.9	32.48	.34	—	—	—	100	*	—
Ohio Power Co	**14,618**	**213.1**	**50.70**	**2.44**	**122**	**739.6**	**43.13**	**.07**	**—**	**—**	**—**	**100**	*	—
Muskingum (OH)	3,300	122.4	28.92	2.40	23	731.1	42.31	.08	—	—	—	100	*	—
Kammer (WV)	1,505	109.9	28.84	1.45	6	749.2	43.76	.08	—	—	—	100	*	—
Mitchell (WV)	3,134	138.9	34.25	.78	61	750.5	43.77	.06	—	—	—	100	*	—
Gavin (OH)	6,679	323.4	74.10	3.45	33	723.4	42.37	.06	—	—	—	100	*	—
Ohio Valley Electric Corp	**3,097**	**99.3**	**25.40**	**2.20**	**9**	**699.0**	**39.93**	**.30**	**—**	**—**	**—**	**100**	*	—
Kyger Creek (OH)	3,097	99.3	25.40	2.20	9	699.0	39.93	.30	—	—	—	100	*	—
Oklahoma Gas & Electric Co	**10,024**	**84.9**	**14.87**	**.24**	**5**	**757.6**	**45.30**	**.05**	**61,188**	**489.8**	**5.08**	**73**	*	**27**
Horseshoe Lake (OK)	—	—	—	—	—	—	—	—	10,214	483.2	5.01	—	—	100
Muskogee (OK)	5,989	86.5	15.14	.26	—	—	—	—	2,848	483.7	5.02	97	—	3
Mustang (OK)	—	—	—	—	—	—	—	—	8,940	515.8	5.35	—	—	100
Seminole (OK)	—	—	—	—	—	—	—	—	39,187	486.0	5.04	—	—	100
Sooner (OK)	4,035	82.5	14.46	.23	5	757.6	45.30	.05	—	—	—	100	*	—
Omaha Public Power District	**4,236**	**59.3**	**10.22**	**.31**	**7**	**631.2**	**36.49**	**.20**	**547**	**466.7**	**4.68**	**99**	*	**1**
North Omaha (NE)	1,879	63.1	10.89	.31	—	—	—	—	547	466.7	4.68	98	—	2
Nebraska City (NE)	2,356	56.3	9.69	.32	7	631.2	36.49	.20	—	—	—	100	*	—
Orlando Utilities Comm	**2,280**	**162.4**	**41.42**	**1.15**	**13**	**550.9**	**34.34**	**.79**	**—**	**—**	**—**	**100**	*	—
Stanton Energy (FL)	2,280	162.4	41.42	1.15	13	550.9	34.34	.79	—	—	—	100	*	—
Orrville City of	**331**	**102.8**	**23.76**	**3.68**	—	—	—	—	—	—	—	**100**	—	—
Orrville (OH)	331	102.8	23.76	3.68	—	—	—	—	—	—	—	100	—	—
Otter Tail Power Co	**2,417**	**103.5**	**17.83**	**.31**	—	—	—	—	—	—	—	**100**	—	—
Hoot Lake (MN)	414	121.8	22.73	.36	—	—	—	—	—	—	—	100	—	—
Big Stone (SD)	2,003	99.3	16.81	.31	—	—	—	—	—	—	—	100	—	—
Owensboro City of	**838**	**90.9**	**19.73**	**3.41**	*	**640.8**	**37.68**	**.00**	**—**	**—**	**—**	**100**	*	—
Smith (KY)	838	90.9	19.73	3.41	*	640.8	37.68	.00	—	—	—	100	*	—
Pacific Gas & Electric Co	—	—	—	—	—	—	—	—	**13,435** [2]	**712.7**	**7.25**	—	—	**100**
Humboldt Bay (CA)	—	—	—	—	—	—	—	—	6,105 [2]	732.6	7.49	—	—	100
Hunters Point (CA)	—	—	—	—	—	—	—	—	7,330 [2]	696.0	7.06	—	—	100

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
PacifiCorp	**28,068**	**85.5**	**16.80**	**0.53**	**70**	**732.1**	**43.05**	**0.30**	**9,460**	**383.1**	**4.02**	**98**	*	**2**
Carbon (UT)	613	61.4	15.02	.43	—	—	—	—	—	—	—	100	—	—
Gadsby (UT)	—	—	—	—	—	—	—	—	8,864	383.6	4.02	—	—	100
Centralia (WA)	1,871	168.8	28.05	.73	5	664.0	39.04	.30	—	—	—	100	*	—
Johnston (WY)	3,835	44.3	7.32	.35	15	739.8	43.50	.30	—	—	—	100	*	—
Naughton (WY)	2,734	108.4	21.43	.81	—	—	—	—	596	375.8	3.92	99	—	1
Wyodak (WY)	1,968	77.5	12.48	.57	1	689.6	40.55	.30	—	—	—	100	*	—
Emery-Hunter (UT)	5,041	70.1	16.51	.45	17	784.8	46.15	.30	—	—	—	100	*	—
Jim Bridger (WY)	9,087	103.1	19.11	.55	24	706.8	41.56	.30	—	—	—	100	*	—
Huntington (UT)	2,919	60.2	14.34	.43	8	729.7	42.90	.30	—	—	—	100	*	—
Painesville City of	**91**	**134.8**	**34.07**	**1.93**	**—**	**—**	**—**	**—**	**24**	**641.1**	**6.41**	**99**	**—**	**1**
Painesville (OH)	91	134.8	34.07	1.93	—	—	—	—	24	641.1	6.41	99	—	1
Pasadena City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**3,132**	**316.5**	**3.22**	**—**	**—**	**100**
Broadway (CA)	—	—	—	—	—	—	—	—	3,132	316.5	3.22	—	—	100
Pennsylvania Electric Co	**826**	**107.4**	**27.13**	**1.99**	**—**	**—**	**—**	**—**	*	**612.7**	**8.33**	**100**	**—**	*
Conemaugh (PA)	354	105.4	26.35	2.38	—	—	—	—	*	612.7	8.33	100	—	*
Keystone (PA)	472	109.0	27.72	1.69	—	—	—	—	—	—	—	100	—	—
Pennsylvania Power & Light Co	**3,418**	**136.4**	**34.93**	**1.39**	**630** [2]	**348.6**	**22.40**	**.61**	**175**	**386.5**	**4.00**	**95**	**4**	*
Brunner Island (PA)	1,628	144.4	36.82	1.04	23	618.5	35.88	.16	—	—	—	100	*	—
Martins Creek (PA)	256	131.2	33.92	1.89	—	—	—	—	175	386.5	4.00	97	—	3
Montour (PA)	1,495	129.6	33.42	1.68	43 [2]	705.7	41.04	.11	—	—	—	99	1	—
Sunbury (PA)	39	92.4	20.67	1.17	—	—	—	—	—	—	—	100	—	—
Storage Facility # 1	—	—	—	—	564	314.4	20.43	.67	—	—	—	—	100	—
Pennsylvania Power Co	**3,066**	**87.6**	**21.51**	**3.45**	**10**	**598.9**	**34.87**	**.32**	**—**	**—**	**—**	**100**	*	**—**
New Castle (PA)	96	116.7	28.46	1.52	1	613.0	35.62	.40	—	—	—	100	*	—
Bruce Mansfield (PA)	2,970	86.6	21.28	3.52	9	597.8	34.81	.31	—	—	—	100	*	—
Philadelphia Electric Co	**1,061**	**133.8**	**35.23**	**1.96**	**1,478**	**397.1**	**25.06**	**.44**	**1,998**	**361.3**	**3.73**	**71**	**24**	**5**
Cromby (PA)	288	133.4	35.10	1.97	166	441.5	28.11	.63	181	411.2	4.26	86	12	2
Delaware (PA)	—	—	—	—	158	413.8	26.46	.35	—	—	—	—	100	—
Eddystone (PA)	773	133.9	35.27	1.95	1,115	386.0	24.29	.43	1,817	356.4	3.68	70	24	6
Schuylkill (PA)	—	—	—	—	39	456.6	28.44	.36	—	—	—	—	100	—
Plains Elec Gen&Trans Coop Inc	**848**	**127.2**	**23.37**	**.82**	**—**	**—**	**—**	**—**	**562**	**539.7**	**4.52**	**97**	**—**	**3**
Escalante (NM)	848	127.2	23.37	.82	—	—	—	—	562	539.7	4.52	97	—	3
Platte River Power Authority	**1,155**	**60.5**	**10.67**	**.20**	**51**	**676.9**	**39.04**	**.25**	**—**	**—**	**—**	**99**	**1**	**—**
Rawhide (CO)	1,155	60.5	10.67	.20	51	676.9	39.04	.25	—	—	—	99	1	—
Portland General Electric Co	**2,000**	**106.8**	**18.45**	**.38**	**93**	**858.6**	**50.48**	**.10**	**39,698**	**289.6**	**2.94**	**46**	**1**	**53**
Boardman (OR)	2,000	106.8	18.45	.38	5	900.6	52.96	.10	—	—	—	100	*	—
Coyote Springs (OR)	—	—	—	—	—	—	—	—	13,544	247.9	2.53	—	—	100
Beaver (OR)	—	—	—	—	88	856.2	50.34	.10	26,154	311.3	3.16	—	2	98
Potomac Edison Co	**156**	**129.0**	**32.10**	**.95**	**2**	**559.5**	**33.13**	**.30**	**—**	**—**	**—**	**100**	*	**—**
Smith (MD)	156	129.0	32.10	.95	2	559.5	33.13	.30	—	—	—	100	*	—
Potomac Electric Power Co	**4,095**	**133.0**	**35.07**	**1.26**	**611**	**425.8**	**26.35**	**.85**	**10,903**	**441.3**	**4.61**	**88**	**3**	**9**
Benning (DC)	76	143.7	38.07	.75	183	543.4	32.56	.94	—	—	—	65	35	—
Chalk (MD)	721	134.3	35.35	1.27	409	367.6	23.13	.85	10,903	441.3	4.61	58	8	35
Dickerson (MD)	791	122.0	32.03	1.34	5	640.2	37.17	.20	—	—	—	100	*	—
Morgantown (MD)	1,879	133.3	35.12	1.41	—	—	—	—	—	—	—	100	—	—
Potomac River (VA)	628	142.9	38.05	.74	14	603.3	35.16	.21	—	—	—	100	*	—
Power Authority of State of NY	**—**	**—**	**—**	**—**	**2,432**	**511.1**	**31.83**	**.27**	**27,434** [2]	**511.3**	**5.21**	**—**	**35**	**65**
Poletti (NY)	—	—	—	—	2,319	495.9	30.96	.28	18,346	469.9	4.80	—	44	56
Richard Flynn (NY)	—	—	—	—	114	838.6	49.61	.12	9,089 [2]	595.8	6.04	—	7	93
Public Service Co of Colorado	**9,962**	**90.7**	**17.50**	**.37**	**—**	**—**	**—**	**—**	**25,318**	**396.1**	**4.06**	**88**	**—**	**12**

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Public Service Co of Colorado														
Arapahoe (CO)	862	79.6	14.00	0.24	—	—	—	—	1,507	418.8	4.14	91	—	9
Cameo (CO)	301	94.9	20.65	.50	—	—	—	—	25	439.4	4.39	100	—	*
Cherokee (CO)	2,152	87.3	19.75	.48	—	—	—	—	1,321	454.8	4.49	97	—	3
Comanche (CO)	2,498	92.6	15.91	.31	—	—	—	—	80	371.5	3.71	100	—	*
Valmont (CO)	549	106.9	22.97	.39	—	—	—	—	33	405.7	4.00	100	—	*
Zuni (CO)	—	—	—	—	—	—	—	—	1,388	590.1	5.84	—	—	100
Hayden (CO)	1,610	96.1	20.06	.40	—	—	—	—	—	—	—	100	—	—
Fort St. Vrain (CO)	—	—	—	—	—	—	—	—	20,835	378.5	3.91	—	—	100
Pawnee (CO)	1,988	86.3	14.52	.33	—	—	—	—	131	412.9	4.29	100	—	*
PSI Energy Inc	**14,643**	**109.6**	**24.52**	**1.72**	**207**	**667.7**	**38.42**	**0.30**	**—**	**—**	**—**	**100**	*****	**—**
Cayuga (IN)	2,672	117.8	25.68	1.06	15	677.9	39.01	.30	—	—	—	100	*	—
Edwardsport (IN)	318	121.7	28.21	1.41	9	646.4	37.20	.30	—	—	—	99	1	—
Noblesville (IN)	190	140.6	30.34	1.53	3	634.7	36.52	.30	—	—	—	100	*	—
Gallagher (IN)	1,325	114.5	29.61	2.24	49	681.4	39.21	.30	—	—	—	99	1	—
Wabash River (IN)	1,903	115.8	24.75	1.46	82	676.5	38.92	.30	—	—	—	99	1	—
Gibson Station (IN)	8,235	103.6	22.99	1.93	50	643.0	37.00	.30	—	—	—	100	*	—
Public Service Co of NH	**1,518**	**148.5**	**38.94**	**1.34**	**594** [2]	**345.3**	**22.30**	**1.60**	**351**	**315.1**	**3.37**	**90**	**9**	**1**
Merrimack (NH)	964	152.7	40.22	1.75	9	857.7	49.64	.27	—	—	—	100	*	—
Schiller (NH)	555	141.0	36.70	.61	3	526.3	30.46	.27	—	—	—	100	*	—
Newington Station (NH)	—	—	—	—	581 [2]	337.0	21.81	1.63	351	315.1	3.37	—	91	9
Public Service Co of NM	**7,051**	**169.0**	**31.63**	**.79**	**51**	**758.5**	**43.32**	**.75**	**2,801**	**481.0**	**4.93**	**98**	*****	**2**
Reeves (NM)	—	—	—	—	—	—	—	—	2,801	481.0	4.93	—	—	100
San Juan (NM)	7,051	169.0	31.63	.79	51	758.5	43.32	.75	—	—	—	100	*	—
Public Service Co of Oklahoma	**3,743**	**119.1**	**20.99**	**.22**	**15**	**657.7**	**38.67**	**.10**	**81,090** [2]	**417.1**	**4.27**	**44**	*****	**56**
Northeastern (OK)	3,743	119.1	20.99	.22	—	—	—	—	18,475 [2]	380.0	3.88	78	—	22
Southwestern (OK)	—	—	—	—	15	657.7	38.67	.10	11,820 [2]	432.1	4.46	—	1	99
Tulsa (OK)	—	—	—	—	—	—	—	—	4,568 [2]	432.4	4.42	—	—	100
Riverside (OK)	—	—	—	—	—	—	—	—	32,453 [2]	421.0	4.30	—	—	100
Comanche (CS) (OK)	—	—	—	—	—	—	—	—	13,775 [2]	439.4	4.53	—	—	100
Public Service Electric&Gas Co	**1,444**	**137.6**	**36.31**	**.85**	**169**	**505.1**	**31.66**	**.29**	**8,440**	**430.1**	**4.42**	**80**	**2**	**18**
Bergen (NJ)	—	—	—	—	—	—	—	—	3,088	396.8	4.07	—	—	100
Burlington (NJ)	—	—	—	—	—	—	—	—	1,032	449.5	4.61	—	—	100
Hudson (NJ)	805	136.0	34.76	.89	—	—	—	—	1,705	437.0	4.49	92	—	8
Kearny (NJ)	—	—	—	—	41	497.7	31.68	.29	—	—	—	—	100	—
Linden (NJ)	—	—	—	—	73	518.9	32.42	.29	—	—	—	—	100	—
Mercer (NJ)	639	139.5	38.27	.81	—	—	—	—	1,367	446.0	4.58	93	—	7
Sewaren (NJ)	—	—	—	—	55	492.1	30.63	.28	1,247	469.7	4.84	—	21	79
Reliant - HL&P	**18,350**	**143.4**	**22.17**	**.72**	**—**	**—**	**—**	**—**	**269,722**	**396.9**	**4.04**	**51**	**—**	**49**
Limestone (TX)	8,551	102.8	13.83	1.12	—	—	—	—	732	388.3	3.94	99	—	1
Cedar Bayou (TX)	—	—	—	—	—	—	—	—	81,127	399.8	4.06	—	—	100
Deepwater (TX)	—	—	—	—	—	—	—	—	2,241	393.4	4.10	—	—	100
Green Bayou (TX)	—	—	—	—	—	—	—	—	6,801	409.6	4.21	—	—	100
Robinson (TX)	—	—	—	—	—	—	—	—	87,319	376.7	3.85	—	—	100
Bertron (TX)	—	—	—	—	—	—	—	—	19,988	414.4	4.22	—	—	100
Wharton (TX)	—	—	—	—	—	—	—	—	34,999	406.0	4.10	—	—	100
Parish (TX)	9,799	171.1	29.45	.37	—	—	—	—	28,354	426.6	4.38	85	—	15
Webster (TX)	—	—	—	—	—	—	—	—	5,514	375.5	3.84	—	—	100
Storage Facility # 2	—	—	—	—	—	—	—	—	2,646	420.5	4.21	—	—	100
Richmond City of	**253**	**130.9**	**31.44**	**2.09**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Whitewater (IN)	253	130.9	31.44	2.09	—	—	—	—	—	—	—	100	—	—
Rochester Public Utilities	**121**	**164.1**	**37.54**	**.96**	**—**	**—**	**—**	**—**	**211** [2]	**468.2**	**4.78**	**93**	**—**	**7**
Silver Lake (MN)	121	164.1	37.54	.96	—	—	—	—	211 [2]	468.2	4.78	93	—	7
Rochester Gas & Electric Corp	**343**	**133.0**	**35.20**	**2.22**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Russell Station 7 (NY)	343	133.0	35.20	2.22	—	—	—	—	—	—	—	100	—	—

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Ruston City of	—	—	—	—	—	—	—	—	**2,046**	**387.0**	**3.95**	—	—	**100**
Steam Plant (LA)	—	—	—	—	—	—	—	—	2,046	387.0	3.95	—	—	100
Sacramento Municipal Utility	—	—	—	—	—	—	—	—	**24,215** [2]	**415.3**	**4.15**	—	—	**100**
Central Valley (CA)	—	—	—	—	—	—	—	—	5,542 [2]	433.2	4.33	—	—	100
SCA Cogen Proj (CA)	—	—	—	—	—	—	—	—	8,373 [2]	393.7	3.94	—	—	100
SPA Cogen Proj (CA)	—	—	—	—	—	—	—	—	10,300 [2]	423.4	4.23	—	—	100
Salt River Proj Ag I & P Dist	**11,556**	**116.8**	**24.54**	**0.50**	**68**	**730.6**	**43.12**	**0.24**	**33,553**	**477.2**	**4.84**	**88**	*****	**12**
Agua Fria (AZ)	—	—	—	—	47	704.0	41.69	.18	17,700	498.7	5.02	—	2	98
Kyrene (AZ)	—	—	—	—	—	—	—	—	2,877	531.6	5.46	—	—	100
Navajo (AZ)	8,274	114.2	24.95	.53	21	790.2	46.29	.39	—	—	—	100	*	—
Coronado (AZ)	3,281	124.4	23.50	.45	—	—	—	—	—	—	—	100	—	—
Santan (AZ)	—	—	—	—	—	—	—	—	12,977	436.2	4.45	—	—	100
San Antonio City of	**5,200**	**99.1**	**16.71**	**.30**	**—**	**—**	**—**	**—**	**60,094**	**462.6**	**4.66**	**59**	**—**	**41**
Leon Creek (TX)	—	—	—	—	—	—	—	—	1,133	416.5	4.18	—	—	100
Mission Rd (TX)	—	—	—	—	—	—	—	—	668	424.3	4.27	—	—	100
Sommers (TX)	—	—	—	—	—	—	—	—	24,660	426.4	4.29	—	—	100
Braunig (TX)	—	—	—	—	—	—	—	—	18,556	435.7	4.39	—	—	100
Tuttle (TX)	—	—	—	—	—	—	—	—	4,213	430.4	4.33	—	—	100
JT Deely/Spruce (TX)	5,200	99.1	16.71	.30	—	—	—	—	2,040	864.8	8.78	98	—	2
Arthur Rosenberg (TX)	—	—	—	—	—	—	—	—	8,826	550.3	5.55	—	—	100
San Miguel Electric Coop Inc	**3,426**	**79.2**	**8.26**	**1.94**	**1**	**776.0**	**45.02**	**.66**	**—**	**—**	**—**	**100**	*****	**—**
San Miquel (TX)	3,426	79.2	8.26	1.94	1	776.0	45.02	.66	—	—	—	100	*	—
Savannah Electric & Power Co	**880**	**143.7**	**35.52**	**.81**	**1**	**584.9**	**33.90**	**.50**	**1,489** [2]	**358.1**	**3.67**	**93**	*****	**7**
Kraft (GA)	467	139.0	35.38	.74	—	—	—	—	901 [2]	336.0	3.44	93	*	7
Riverside (GA)	—	—	—	—	—	—	—	—	588	392.0	4.01	—	—	100
McIntosh (GA)	413	149.4	35.68	.88	1	584.9	33.90	.50	—	—	—	100	*	—
Seminole Electric Coop Inc	**3,546**	**162.4**	**40.88**	**2.90**	**58**	**662.9**	**38.47**	**.22**	**—**	**—**	**—**	**100**	*****	**—**
Seminole (FL)	3,546	162.4	40.88	2.90	58	662.9	38.47	.22	—	—	—	100	*	—
Sierra Pacific Power Co	**1,409**	**147.4**	**33.68**	**.41**	**—**	**—**	**—**	**—**	**30,086** [2]	**470.7**	**4.81**	**51**	**—**	**49**
Fort Churchill (NV)	—	—	—	—	—	—	—	—	11,536 [2]	472.8	4.84	—	—	100
Tracy (NV)	—	—	—	—	—	—	—	—	12,578 [2]	482.3	4.92	—	—	100
Pinon Pine (NV)	—	—	—	—	—	—	—	—	5,971 [2]	442.1	4.51	—	—	100
North Valmy (NV)	1,409	147.4	33.68	.41	—	—	—	—	—	—	—	100	—	—
Sikeston City of	**947**	**102.5**	**18.01**	**.30**	**7**	**607.2**	**35.96**	**.27**	**—**	**—**	**—**	**100**	*****	**—**
Sikeston (MO)	947	102.5	18.01	.30	7	607.2	35.96	.27	—	—	—	100	*	—
South Carolina Electric&Gas Co	**6,281**	**146.0**	**37.12**	**.99**	**84**	**681.1**	**39.48**	**.20**	**113**	**556.9**	**5.72**	**100**	*****	*****
Canadys (SC)	845	146.2	37.59	1.12	20	661.7	38.35	.20	25	755.0	7.76	99	1	*
Mcmeekin (SC)	659	145.0	36.39	1.05	2	649.0	37.62	.20	—	—	—	100	*	—
Urguhart (SC)	506	149.5	39.20	1.30	1	710.3	41.17	.20	87	499.0	5.13	99	*	1
Wateree (SC)	1,651	146.7	37.07	1.03	35	690.5	40.02	.20	—	—	—	100	*	—
Williams (SC)	1,647	146.1	37.10	.74	20	684.1	39.65	.20	*	557.3	5.73	100	*	*
Cope (SC)	974	143.6	36.28	1.02	6	687.1	39.82	.20	—	—	—	100	*	—
South Carolina Pub Serv Auth	**7,230**	**132.2**	**33.72**	**1.17**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Cross (SC)	3,037	132.5	33.97	1.17	—	—	—	—	—	—	—	100	—	—
Grainger (SC)	370	154.7	38.75	1.22	—	—	—	—	—	—	—	100	—	—
Jefferies (SC)	725	132.0	33.45	1.18	—	—	—	—	—	—	—	100	—	—
Winyah (SC)	3,097	129.3	32.93	1.17	—	—	—	—	—	—	—	100	—	—
South Mississippi El Pwr Assn	**795**	**157.3**	**38.80**	**.94**	**8**	**692.5**	**40.86**	**.36**	**6,765** [2]	**403.5**	**4.17**	**74**	*****	**26**
Moselle (MS)	—	—	—	—	—	—	—	—	6,765 [2]	403.5	4.17	—	—	100
R D Morrow (MS)	795	157.3	38.80	.94	8	692.5	40.86	.36	—	—	—	100	*	—
Southern California Edison Co	**4,713**	**124.2**	**27.24**	**.48**	**—**	**—**	**—**	**—**	**666** [2]	**543.5**	**5.55**	**99**	**—**	**1**
Mohave (NV)	4,713	124.2	27.24	.48	—	—	—	—	666 [2]	543.5	5.55	99	—	1

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Southern Illinois Power Coop	**695**	**78.2**	**15.73**	**2.79**	**11**	**702.8**	**40.05**	**0.06**	**—**	**—**	**—**	**100**	*	—
Marion (IL)	695	78.2	15.73	2.79	11	702.8	40.05	.06	—	—	—	100	*	—
Southern Indiana Gas & Elec Co	**2,440**	**97.0**	**22.40**	**3.38**	**—**	**—**	**—**	**—**	**237**	**450.0**	**4.62**	**100**	**—**	*
Culley (IN)	1,063	95.1	21.90	4.12	—	—	—	—	34	478.7	4.92	100	—	*
A B Brown (IN)	1,048	96.8	22.68	3.18	—	—	—	—	165	433.3	4.45	99	—	1
Warrick (IN)	329	103.8	23.13	1.63	—	—	—	—	37	497.2	5.11	99	—	1
Southwestern Electric Power Co	**11,705**	**140.5**	**22.40**	**.53**	**57**	**626.8**	**38.11**	**.09**	**45,579** [2]	**440.4**	**4.56**	**80**	*	**20**
Arsenal Hill (LA)	—	—	—	—	—	—	—	—	2,490 [2]	470.3	4.97	—	—	100
Lieberman (LA)	—	—	—	—	14	558.1	35.14	.10	4,819	451.1	4.53	—	2	98
Knox Lee (TX)	—	—	—	—	18	668.3	41.38	.10	12,988	422.8	4.42	—	1	99
Lone Star (TX)	—	—	—	—	—	—	—	—	715	432.3	4.32	—	—	100
Wilkes (TX)	—	—	—	—	8	661.2	38.88	.10	24,326 [2]	444.2	4.59	—	*	100
Flint Creek (AR)	2,186	137.9	23.53	.30	1	740.2	43.52	.10	—	—	—	100	*	—
Welsh Station (TX)	6,122	151.5	25.83	.31	16	617.3	36.30	.07	—	—	—	100	*	—
Pirkey (TX)	3,397	117.0	15.48	1.06	—	—	—	—	241	521.1	5.67	99	—	1
Southwestern Public Service Co	**9,245**	**145.2**	**25.50**	**.29**	**—**	**—**	**—**	**—**	**69,148** [2]	**409.5**	**4.15**	**70**	**—**	**30**
Maddox (NM)	—	—	—	—	—	—	—	—	6,899 [2]	400.6	4.07	—	—	100
Cunningham (NM)	—	—	—	—	—	—	—	—	15,794 [2]	411.8	4.18	—	—	100
Jones (TX)	—	—	—	—	—	—	—	—	24,910 [2]	400.0	4.05	—	—	100
Moore (TX)	—	—	—	—	—	—	—	—	715	463.4	4.70	—	—	100
Nichols (TX)	—	—	—	—	—	—	—	—	10,741	415.6	4.22	—	—	100
Plant X (TX)	—	—	—	—	—	—	—	—	9,777 [2]	424.4	4.28	—	—	100
Riverview (TX)	—	—	—	—	—	—	—	—	159	435.8	4.20	—	—	100
Harrington (TX)	4,665	113.7	20.07	.28	—	—	—	—	88	466.4	4.75	100	—	*
Tolk (TX)	4,580	177.6	31.04	.30	—	—	—	—	66	530.3	5.34	100	—	*
Springfield City of	**1,035**	**111.8**	**23.35**	**2.72**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Dallman (IL)	925	110.2	23.03	2.86	—	—	—	—	—	—	—	100	—	—
Lakeside (IL)	110	125.8	26.07	1.53	—	—	—	—	—	—	—	100	—	—
Springfield City of	**1,380**	**112.5**	**21.01**	**.33**	**—**	**—**	**—**	**—**	**2,179**	**413.0**	**4.17**	**92**	**—**	**8**
James River (MO)	860	116.6	22.32	.42	—	—	—	—	1,706	413.8	4.17	91	—	9
Southwest (MO)	520	105.3	18.84	.20	—	—	—	—	473	410.1	4.13	95	—	5
St Joseph Light & Power Co	**342**	**99.7**	**19.11**	**.30**	**15**	**712.2**	**41.19**	**.39**	**1,341**	**461.0**	**4.63**	**82**	**1**	**17**
Lakeroad (MO)	342	99.7	19.11	.30	15	712.2	41.19	.39	1,341	461.0	4.63	82	1	17
Sunflower Electric Coop Inc	**1,441**	**108.2**	**18.31**	**.30**	**—**	**—**	**—**	**—**	**1,978**	**418.8**	**4.08**	**93**	**—**	**7**
Holcomb (KS)	1,441	108.2	18.31	.30	—	—	—	—	95	407.7	3.98	100	—	*
Garden City (KS)	—	—	—	—	—	—	—	—	1,883	419.3	4.08	—	—	100
Tallahassee City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**17,355**	**427.5**	**4.45**	**—**	**—**	**100**
Hopkins (FL)	—	—	—	—	—	—	—	—	12,395	412.2	4.30	—	—	100
Purdom (FL)	—	—	—	—	—	—	—	—	4,960	466.1	4.83	—	—	100
Tampa Electric Co[5]	**6,395**	**144.7**	**34.31**	**2.23**	**973**	**516.6**	**31.97**	**.81**	**—**	**—**	**—**	**96**	**4**	**—**
Big Bend (FL)	—	—	—	—	26	666.7	38.64	.10	—	—	—	85	15	—
Gannon (FL)	213	150.1	38.77	1.11	34	656.4	38.04	.07	—	—	—	97	3	—
Hookers Point (FL)	—	—	—	—	676	452.6	28.78	1.14	—	—	—	—	100	—
Polk Station (FL)	—	—	—	—	237	680.5	39.44	.06	—	—	—	—	100	—
Davant Transfer (FL)	6,182	144.5	34.16	2.27	—	—	—	—	—	—	—	100	—	—
Taunton City of	**—**	**—**	**—**	**—**	**31**	**388.1**	**24.72**	**.68**	**1,868**	**443.4**	**4.68**	**—**	**9**	**91**
Cleary (MA)	—	—	—	—	31	388.1	24.72	.68	1,868	443.4	4.68	—	9	91
Tennessee Valley Authority[6]	**41,992**	**110.2**	**25.44**	**1.88**	**100**	**629.2**	**36.97**	**.50**	**—**	**—**	**—**	**100**	*	**—**
Colbert (AL)	1,239	110.5	26.55	1.75	—	—	—	—	—	—	—	100	—	—
Widows Creek (AL)	3,724	116.5	28.47	2.10	15	628.4	36.92	.50	—	—	—	100	*	—
Paradise (KY)	5,701	95.0	20.23	4.33	9	652.4	38.33	.50	—	—	—	100	*	—
Shawnee (KY)	3,615	122.2	27.89	.58	17	595.6	34.99	.50	—	—	—	100	*	—
Bull Run (TN)	1,977	119.1	30.44	.95	26	598.0	35.14	.50	—	—	—	100	*	—

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Tennessee Valley Authority[6]														
Cumberland (TN)	7,385	103.3	24.36	2.86	21	665.5	39.10	0.50	—	—	—	100	*	—
Gallatin (TN)	158	109.8	27.99	2.51	—	—	—	—	—	—	—	100	—	—
Sevier (TN)	1,997	123.8	31.64	1.32	1	641.9	37.72	.50	—	—	—	100	*	—
Johnsonville (TN)	800	104.2	25.59	1.81	—	—	—	—	—	—	—	100	—	—
Kingston (TN)	3,888	124.4	30.75	1.17	12	660.6	38.82	.50	—	—	—	100	*	—
GRT Terminal (TN)	8,933	106.2	23.15	1.04	—	—	—	—	—	—	—	100	—	—
Cora Transfer (TN)	2,575	107.8	22.76	.40	—	—	—	—	—	—	—	100	—	—
Terrebonne Parish Consol Govt	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1,647**	**417.3**	**4.39**	**—**	**—**	**100**
Houma (LA)	—	—	—	—	—	—	—	—	1,647	417.3	4.39	—	—	100
Texas Municipal Power Agency	**1,744**	**125.2**	**21.13**	**.30**	**—**	**—**	**—**	**—**	**36**	**656.0**	**6.68**	**100**	**—**	*****
Gibbons Creek (TX)	1,744	125.2	21.13	.30	—	—	—	—	36	656.0	6.68	100	—	*
Texas-New Mexico Power Co	**1,828**	**148.2**	**20.01**	**.91**	**—**	**—**	**—**	**—**	**349** [2]	**401.3**	**4.05**	**99**	**—**	**1**
TNP One (Tx)	1,828	148.2	20.01	.91	—	—	—	—	349 [2]	401.3	4.05	99	—	1
TXU Electric Co	**32,508**	**105.5**	**14.11**	**.78**	**385** [2]	**646.0**	**37.45**	**.01**	**385,184**	**433.6**	**4.42**	**52**	*****	**47**
Lake Hubbard (TX)	—	—	—	—	17	648.2	37.57	.00	27,547	419.1	4.28	—	*	100
Mountain Creek (TX)	—	—	—	—	—	—	—	—	25,311	413.2	4.20	—	—	100
North Lake (TX)	—	—	—	—	24	648.2	37.57	.00	19,972	435.3	4.46	—	1	99
Parkdale (TX)	—	—	—	—	—	—	—	—	7,446	461.6	4.66	—	—	100
Eagle Mountain (TX)	—	—	—	—	1	604.4	37.57	.00	11,782	442.6	4.47	—	*	100
Graham (TX)	—	—	—	—	—	—	—	—	22,408	436.3	4.42	—	—	100
Handley (TX)	—	—	—	—	98	648.2	37.57	.00	34,788	449.9	4.58	—	2	98
Morgan Creek (TX)	—	—	—	—	—	—	—	—	35,541	429.9	4.38	—	—	100
North Main (TX)	—	—	—	—	—	—	—	—	2,013	424.8	4.31	—	—	100
Permian Basin (TX)	—	—	—	—	—	—	—	—	29,354	439.3	4.54	—	—	100
Big Brown (TX)	6,600	118.5	17.19	.62	—	—	—	—	359	413.9	4.26	100	—	*
Collin (TX)	—	—	—	—	—	—	—	—	3,426	420.4	4.24	—	—	100
Lake Creek (TX)	—	—	—	—	98	648.2	37.57	.00	10,310	430.9	4.42	—	5	95
River Crest (TX)	—	—	—	—	—	—	—	—	2,201	421.4	4.42	—	—	100
Stryker (TX)	—	—	—	—	3	655.0	37.97	.03	23,740	460.5	4.74	—	*	100
Tradinghouse (TX)	—	—	—	—	—	—	—	—	52,883	438.2	4.50	—	—	100
Trinidad (TX)	—	—	—	—	1	679.4	39.38	.00	4,361	434.8	4.42	—	*	100
Valley (TX)	—	—	—	—	4	648.2	37.57	.00	34,219	437.1	4.42	—	*	100
Martin Lake (TX)	13,554	85.4	11.46	1.04	62	618.8	35.87	.04	—	—	—	100	*	—
Monticello (TX)	10,784	121.8	15.45	.49	48 [2]	672.3	38.97	.06	—	—	—	100	*	—
Sandow No 4 (TX)	1,570	113.0	14.82	1.10	3	584.0	33.85	.03	—	—	—	100	*	—
Decordova (TX)	—	—	—	—	26	648.2	37.57	.00	37,522	407.8	4.14	—	*	100
Toledo Edison Co	**814**	**107.8**	**19.11**	**.26**	**3**	**600.3**	**35.16**	**.34**	**—**	**—**	**—**	**100**	*****	**—**
Bay Shore (OH)	814	107.8	19.11	.26	3	600.3	35.16	.34	—	—	—	100	*	—
Tri State G & T Assn Inc	**4,399**	**107.4**	**22.06**	**.44**	**5**	**1,051.8**	**54.05**	**.05**	**92**	**340.9**	**3.79**	**99**	*****	*****
Nucla (CO)	340	114.0	24.31	.87	—	—	—	—	—	—	—	94	6	—
Craig (CO)	4,059	106.9	21.87	.41	5	1,051.8	54.05	.05	92	340.9	3.79	100	*	*
Tucson Electric Power Co	**3,305**	**144.9**	**27.66**	**.79**	**—**	**—**	**—**	**—**	**9,664** [2]	**598.3**	**6.06**	**87**	**—**	**13**
Irvington (AZ)	340	189.1	42.82	.48	—	—	—	—	9,664 [2]	598.3	6.06	44	—	56
Springerville (AZ)	2,965	138.8	25.93	.83	—	—	—	—	—	—	—	100	—	—
United Power Assn	**768**	**70.8**	**9.45**	**.61**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Stanton (ND)	768	70.8	9.45	.61	—	—	—	—	—	—	—	100	—	—
UtiliCorp United Inc	**1,492**	**88.5**	**17.14**	**.34**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Sibley (MO)	1,492	88.5	17.14	.34	—	—	—	—	—	—	—	100	—	—
Vero Beach City of	**—**	**—**	**—**	**—**	**7**	**653.9**	**39.42**	**.56**	**2,444**	**400.5**	**4.16**	**—**	**2**	**98**
Vero Beach (FL)	—	—	—	—	7	653.9	39.42	.56	2,444	400.5	4.16	—	2	98
Vineland City of	**23**	**186.1**	**48.07**	**.92**	**48**	**538.5**	**33.02**	**.40**	**—**	**—**	**—**	**67**	**33**	**—**
H M Down (NJ)	23	186.1	48.07	.92	48	538.5	33.02	.40	—	—	—	67	33	—

See footnotes at end of table.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Receipts, Average Delivered Cost, and Quality of Fossil Fuels by Electric Utility and Plant, 2000 (Continued)

Electric Utility Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 Short Tons)	Cost (cents per MM Btu)	Cost ($ per Short Ton)	(% Avg. Sulfur)	Receipts (1,000 bbls)	Cost (cents per MM Btu)	Cost ($ per bbl)	(% Avg. Sulfur)	Receipts (1,000 Mcf)	Cost (cents per MM Btu)	Cost ($ per Mcf)	Coal	Petroleum	Gas
Virginia Electric & Power Co	**13,945**	**126.5**	**32.05**	**1.28**	**5,241**	**425.3**	**26.97**	**1.09**	**12,012** [2]	**451.2**	**4.66**	**89**	**8**	**3**
Bremo Bluff (VA)	615	140.9	35.94	.86	4	547.0	32.16	.20	—	—	—	100	*	—
Chesterfield (VA)	3,042	136.2	35.16	1.04	105	736.2	43.29	.20	11,782	454.7	4.70	86	1	13
Chesapeake Energy (VA)	1,599	143.6	37.65	.83	31	634.0	37.28	.20	—	—	—	100	*	—
Possum Point (VA)	787	139.9	35.98	1.05	944	406.8	25.88	.69	—	—	—	77	23	—
Yorktown (VA)	707	136.7	35.29	1.39	1,581	397.7	25.26	1.10	229 [2]	280.2	3.05	64	35	1
Mount Storm (WV)	4,523	112.2	27.46	1.74	61	673.2	39.59	.20	—	—	—	100	*	—
Clover (VA)	2,512	119.5	30.80	1.03	6	524.8	30.86	.22	—	—	—	100	*	—
North Branch (VA)	161	88.5	17.78	3.35	—	—	—	—	—	—	—	99	1	—
Storage Facility # 1	—	—	—	—	2,510	429.4	27.32	1.30	—	—	—	—	100	—
West Penn Power Co	**1,135**	**108.6**	**27.97**	**2.25**	**2**	**755.5**	**44.74**	**.30**	**32**	**793.1**	**7.93**	**100**	*****	*****
Hatfield (PA)	1,135	108.6	27.97	2.25	2	755.5	44.74	.30	32	793.1	7.93	100	*	*
WestPlains Energy	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**8,550**	**415.1**	**4.15**	**—**	**—**	**100**
Cimarron River (KS)	—	—	—	—	—	—	—	—	1,544	414.1	4.14	—	—	100
Large (KS)	—	—	—	—	—	—	—	—	4,815	427.5	4.27	—	—	100
Mullergren (KS)	—	—	—	—	—	—	—	—	2,190	388.9	3.92	—	—	100
West Texas Utilities Co	**2,603**	**133.6**	**22.44**	**.36**	**58**	**707.2**	**41.58**	**.10**	**34,764** [2]	**398.9**	**4.06**	**55**	*****	**45**
Oklaunion (TX)	2,603	133.6	22.44	.36	9	676.3	39.77	.10	—	—	—	100	*	—
Oak Creek (TX)	—	—	—	—	—	—	—	—	3,584	389.5	4.00	—	—	100
Paint Creek (TX)	—	—	—	—	15	662.1	38.93	.10	4,704	409.1	4.41	—	2	98
Rio Pecos (TX)	—	—	—	—	3	725.0	42.63	.10	5,470	393.3	3.96	—	*	100
San Angelo (TX)	—	—	—	—	—	—	—	—	7,846	391.0	3.85	—	—	100
Fort Phantom (TX)	—	—	—	—	31	736.3	43.29	.10	13,160 [2]	404.5	4.12	—	1	99
Western Farmers Elec Coop Inc	**1,646**	**106.2**	**18.42**	**.24**	**54**	**549.3**	**32.53**	**.10**	**20,329**	**393.2**	**4.01**	**58**	**1**	**42**
Anadarko (OK)	—	—	—	—	54	549.3	32.53	.10	13,001	391.6	3.99	—	2	98
Mooreland (OK)	—	—	—	—	—	—	—	—	7,328	396.1	4.05	—	—	100
Hugo (OK)	1,646	106.2	18.42	.24	—	—	—	—	—	—	—	100	—	—
Wisconsin Electric Power Co	**11,362**	**100.0**	**18.96**	**.39**	**18**	**479.4**	**28.03**	**.26**	**1,198** [2]	**456.9**	**4.64**	**99**	*****	**1**
Presque Isle (MI)	2,118	122.6	25.67	.43	18	479.4	28.03	.26	—	—	—	100	*	—
Oak Creek (WI)	3,280	100.5	18.50	.30	—	—	—	—	841 [2]	461.5	4.69	99	—	1
Port Washington (WI)	552	123.9	32.65	1.34	—	—	—	—	18 [2]	514.1	5.17	100	—	*
Valley (WI)	558	154.3	37.46	.50	—	—	—	—	105	451.4	4.54	99	—	1
Pleasant Prairie (WI)	4,854	74.3	12.65	.31	—	—	—	—	234 [2]	438.4	4.45	100	—	*
Wisconsin Power & Light Co	**6,907**	**101.6**	**17.90**	**.32**	**37**	**612.3**	**36.00**	**.08**	**265** [2]	**478.4**	**4.78**	**100**	*****	*****
Blackhawk (WI)	—	—	—	—	—	—	—	—	265 [2]	478.4	4.78	—	—	100
Edgewater (WI)	2,508	112.7	20.38	.31	7	752.0	44.22	.06	—	—	—	100	*	—
Nelson Dewey (WI)	489	125.5	23.44	.34	2	797.7	46.90	.01	—	—	—	100	*	—
Rock River (WI)	—	—	—	—	24	544.7	32.03	.09	—	—	—	—	100	—
Columbia (WI)	3,910	91.0	15.61	.33	4	669.4	39.36	.06	—	—	—	100	*	—
Wisconsin Public Service Corp	**3,220**	**106.4**	**19.00**	**.25**	**—**	**—**	**—**	**—**	**422**	**449.2**	**4.52**	**99**	**—**	**1**
Pulliam (WI)	1,331	107.0	19.38	.20	—	—	—	—	347	454.7	4.58	99	—	1
Weston (WI)	1,889	106.0	18.74	.28	—	—	—	—	75	423.5	4.27	100	—	*
Wyandotte Municipal Serv Comm	**138**	**147.5**	**37.47**	**.91**	**—**	**—**	**—**	**—**	**186**	**445.7**	**4.46**	**95**	**—**	**5**
Wyandotte (MI)	138	147.5	37.47	.91	—	—	—	—	186	445.7	4.46	95	—	5
Total	**790,274**	**120.0**	**24.28**	**.93**	**99,855** [2]	**445.0**	**28.24**	**1.00**	**2,629,986** [2]	**430.2**	**4.39**	**83**	**3**	**14**

1 Does not include petroleum coke receipts of 1,683,000 short tons at an average cost of 58.5 cents per million Btu.
2 Includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.
3 Some coal destined for the Barry plant is reported by the Alabama Power Company as it is received at the Gorgas Transshipping Facility.
4 The cost reported under IMT Transfer (Louisiana) is the weighted average cost of coal delivered to this facility. Florida Power Corporation incurs additional costs for transporting coal from the transfer facility to the Crystal River power plant. These additional costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.
5 The cost reported under Davant Transfer (Louisiana) is the weighted average cost of coal delivered to this facility located in Louisiana. The Tampa Electric Company incurs additional costs for transporting this coal from Davant to its power plants which are located in Florida. These costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.
6 Coal reported as delivered to the Cahokia, Cora, and GRT transfer facilities is later transferred to individual electric plants located in Alabama, Kentucky, and Tennessee. The cost of transportation from the these facilities to the electric plants is not included in the costs shown in this report. Coal delivered to Cahokia is later transferred primarily to the Colbert and Widows Creek plants in Alabama. Nearly all of the coal delivered to the Cora facility

was transferred to plants in Tennessee. About 1 percent was transferred to plants in Alabama. All coal delivered to the Cora facility is shown in this report as being delivered to Tennessee. Approximately 64 percent of the coal delivered to the GRT facility was transferred to plants in Tennessee. Approximately 36 percent was transferred to plants in Alabama. All coal delivered to GRT is shown in this report as being delivered to Tennessee.

* = Number less than 0.5.

Notes: • Totals may not equal sum of components because of independent rounding. • Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. • Mcf = thousand cubic feet.• MM Btu = million Btu. • bbls = barrels.• Cost = average delivered cost.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''