

**Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>684,641</b>	--	--	<b>845,589</b>	<b>-148,133</b>	<b>-11,613</b>	<b>39,949</b>	<b>1,299,937</b>	<b>30,597</b>	<b>0</b>	<b>144,504</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>256,479</b>	<b>-6,975</b>	<b>41,016</b>	<b>26,983</b>	<b>-23,180</b>	--	<b>1,513</b>	<b>33,505</b>	<b>92,506</b>	<b>166,799</b>	<b>54,064</b>
Pentanes Plus	32,557	-6,975	--	45	46,031	--	838	6,692	62,837	1,291	9,985
Liquefied Petroleum Gases	223,922	--	41,016	26,938	-69,211	--	675	26,813	29,668	165,509	44,079
Ethane/Ethylene	70,173	--	1	36	-9,980	--	557	--	23,619	36,054	5,182
Propane/Propylene	101,202	--	40,753	22,012	-50,822	--	-1,381	--	1,551	112,975	25,352
Normal Butane/Butylene	34,948	--	802	2,628	-9,700	--	1,490	9,959	4,414	12,815	11,605
Isobutane/Isobutylene	17,599	--	-540	2,262	1,291	--	9	16,854	85	3,664	1,940
<b>Other Liquids</b>	--	<b>343,681</b>	--	<b>3,452</b>	<b>-91,710</b>	<b>-2,727</b>	<b>3,307</b>	<b>241,434</b>	<b>10,800</b>	<b>-2,845</b>	<b>67,347</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	343,693	--	707	-209,896	-19,470	964	107,399	6,672	0	8,098
Hydrogen	--	--	--	--	--	12,622	--	12,622	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	343,693	--	58	-209,896	-31,820	970	94,397	6,668	0	8,056
Fuel Ethanol	--	322,522	--	--	-205,030	-22,140	580	89,156	5,616	0	7,216
Renewable Fuels Except Fuel Ethanol	--	21,171	--	58	-4,866	-9,680	390	5,241	1,052	0	840
Other Hydrocarbons	--	--	--	649	--	-275	-6	380	--	0	42
Unfinished Oils	--	--	--	--	-6,380	--	1,347	-6,031	1,149	-2,845	12,883
Motor Gasoline Blend.Comp. (MGBC)	--	-12	--	2,745	124,566	16,743	996	140,066	2,980	0	46,366
Reformulated	--	--	--	--	29,469	-12,590	140	16,738	1	0	6,129
Conventional	--	-12	--	2,745	95,097	29,333	856	123,328	2,979	0	40,237
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>1,062</b>	<b>1,608,592</b>	<b>10,842</b>	<b>78,192</b>	<b>15,286</b>	<b>528</b>	--	<b>26,295</b>	<b>1,687,151</b>	<b>62,258</b>
Finished Motor Gasoline	--	1,062	938,000	44	12,899	5,397	238	--	2,741	954,423	7,308
Reformulated	--	--	133,492	--	--	12,760	--	--	--	146,252	--
Conventional	--	1,062	804,508	44	12,899	-7,363	238	--	2,741	808,171	7,308
Finished Aviation Gasoline	--	--	739	8	152	--	4	--	--	895	177
Kerosene-Type Jet Fuel	--	--	84,370	8	12,532	--	934	--	8,755	87,221	6,921
Kerosene	--	--	1,427	--	228	--	11	--	1,331	313	218
Distillate Fuel Oil	--	--	381,089	1,463	58,645	9,889	-1,291	--	1,765	450,612	31,894
15 ppm sulfur and under	--	--	381,753	1,020	56,985	9,889	-1,256	--	14	450,889	31,020
Greater than 15 ppm to 500 ppm sulfur	--	--	1,216	20	1,466	--	6	--	1,438	1,258	503
Greater than 500 ppm sulfur	--	--	-1,880	423	194	--	-41	--	313	-1,535	371
Residual Fuel Oil <sup>6</sup>	--	--	19,593	1,560	-9,851	--	-53	--	3,884	7,471	1,293
Less than 0.31 percent sulfur	--	--	110	17	--	--	-215	--	NA	NA	23
0.31 to 1.00 percent sulfur	--	--	2,816	1,004	-238	--	-6	--	NA	NA	137
Greater than 1.00 percent sulfur	--	--	16,667	539	-9,327	--	168	--	NA	NA	1,133
Petrochemical Feedstocks	--	--	10,350	1,799	-1,092	--	-45	--	--	11,102	755
Naphtha for Petro. Feed. Use	--	--	8,066	1,005	-1,100	--	-67	--	--	8,038	592
Other Oils for Petro. Feed. Use	--	--	2,284	794	8	--	22	--	--	3,064	163
Special Naphthas	--	--	522	460	575	--	0	--	--	1,557	153
Lubricants	--	--	2,867	2,428	2,574	--	50	--	1,854	5,965	669
Waxes	--	--	435	90	--	--	9	--	311	205	42
Petroleum Coke	--	--	63,281	264	--	--	-518	--	4,176	59,887	1,196
Marketable	--	--	46,270	264	--	--	-518	--	4,176	42,876	1,196
Catalyst	--	--	17,011	--	--	--	--	--	--	17,011	--
Asphalt and Road Oil	--	--	51,690	2,717	1,472	--	1,211	--	1,476	53,192	11,515
Still Gas	--	--	48,849	--	--	--	--	--	--	48,849	--
Miscellaneous Products	--	--	5,380	1	58	--	-22	--	2	5,459	117
<b>Total</b>	<b>941,120</b>	<b>337,768</b>	<b>1,649,608</b>	<b>886,866</b>	<b>-184,831</b>	<b>946</b>	<b>45,297</b>	<b>1,574,876</b>	<b>160,198</b>	<b>1,851,106</b>	<b>328,173</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.